BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station Stage-V (500MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

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Addl. General Manager (Commercial)
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Summary of Issues: Vindhyachal Super Thermal Power Station-V (1x 500 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Vindhyachal STPS-V (500 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station, Stage-V (500 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Vindhyachal STPS-V is located in Singrauli district in the Indian state of Madhya Pradesh and comprises of one unit of 500 MW having COD as on 30.10.2015. The power generated from VSTPS-V is being supplied to various Discoms as per MoP allocation and respective PPAs including Maharashtra State Electricity Distribution Co Ltd. (MSEDCL) , Gujarat Urja Vikas Nigam Ltd (GUVNL), Madhya Pradesh Power Management Company Ltd (MPPMCL), Chhattisgarh State Power Distribution Co. Ltd (CSPDCL), Electricity Deptt Goa, Dadra And Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

The tariff for Vindhyachal STPS-V for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 15.06.2023 in Petition No. 415/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

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The tariff of Vindhyachal STPS-V for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 39.16 cr, Rs 3.42 cr, Rs 7.25 cr, Rs 36.42 cr and Rs 16.96 cr respectively amounting to total of Rs 88.72 crores during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates and required documents as per CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is mentionable that the bipartite water agreement between NTPC Vindhyachal STPS and Water Resource Dept.Govt of Madhya Pradesh. It is submitted that water is subject matter under the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a

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thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A and Form 19. Hon'ble Commission may please allow the claim of water charges paid on allocation basis. Copy of water agreement between NTPC Vindhyachal STPS and Govt of Madhya Pradesh is enclosed along with the petition at Annexure-B1

- It is further mentioned that the Vindhyachal STPS-V is a central government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like VSTPS-V. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.
- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is submitted that the year wise capital spares in Form-17 for the 2019-24 period, on store issuance basis, is for the entire Vindhyachal Super Thermal Power

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station, consisting of all the five stages . It is further submitted that the capital spares claimed in the instant petition in Form 3A of Appendix-I for Vindhyachal STPS-V is apportioned on the basis of installed capacity.

The statutory charges for the period 2019-24 as levied by the Madhya Pradesh state government is submitted in Form-20 of Appendix-I. Hon'ble Commission may please allow the same under Regulation 56.

VSTPS-V has FGD technology with Gas to Gas Heater, therefore additional APC of 1.3% has been claimed as per provisions of CERC Tariff Regulations 2019. Accordingly, the normative APC has been computed as 7.55%. Hon'ble Commission may please allow the same as per Regulation 49(E) of the Tariff Regulation 2019.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Vindhyachal Super Thermal Power Station, Stage-V (500 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.



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BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station Stage-V (500MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Madhya Pradesh Power Management Company Ltd.(MPPMCL)
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008

2. Maharashtra State Electricity Distribution Co Ltd. (MSEDCL)
Prakashgad, Bandra (East),
Mumbai 400 051

3. Gujarat Urja Vikas Nigam Ltd.(GUVNL)
Vidyut Bhavan, Race Course
Vadodara – 390 007

4. Chhattisgarh State Power Distribution Co. Ltd (CSPDCL)
P.O. Sundar Nagar,
Danganiya, Raipur – 492013

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5. Electricity Department
Government of Goa
Vidyut Bhawan, Panaji, Goa

6. Dadra And Nagar Havell and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL);
1st & 2nd Floor, Vidyut Bhavan, Silvassa-396230,
DNH, India

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects at different regions and places in the country. Vindhyachal Super Thermal Power Station Stage-V (500 MW) (hereinafter referred as 'VSTPS-V') is one such station located in the State of Madhya Pradesh.

3) The power generated from VSTPS-V is being supplied to the respondents herein mentioned above.

4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

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6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

.....

7) In accordance with the above, Petition No. 415/GT/2020 for determination of tariff for VSTPS-V was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

8) The tariff for VSTPS-V for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 15.06.2023 in Petition No. 415/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

....."

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10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.

11) The year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.

12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.

13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

14) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

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Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000% .

15) It is respectfully submitted that the petitioner has claimed additional capital expenditure of Rs. 1000 lakh in 2020-21 and Rs.500 lakh in 2021-22 on projected basis towards installation of Zero Liquid Discharge System as mandated in the Consent to Operate (CTO) issued by State Pollution Control Board, under Regulation 26(1)(b) of 2019 Tariff Regulations in its petition no. 415/GT/2020. However, Hon'ble Commission in its order dated 15.06.2023 in petition no 415/GT/2020 has granted liberty to approach the Commission seeking additional capital expenditure in a comprehensive manner, which will be considered in accordance with law. Accordingly, petitioner included the expenditure incurred against Zero Liquid Discharge as mandated in the CTO during 2022-23 and 2023-24. It is therefore prayed before the Hon'ble Commission to allow the same under change in Law i.e. Regulation 26(1)(b).

16) In this regard, it is pertinent to mention that the FGD system in the instant station is included in the original scope of works and the same has already been commissioned and was included as part of the main petition and tariff determined and allowed accordingly by the Hon'ble Commission during 2014-19 and then during 2019-24 periods, therefore, in the instant station, separate tariff petition for determination of supplementary tariff pertaining to Emission Control System is not required to be filed as the same is part of the original scope of work and part of the main petition. Since, ECS is part of the main petition as elaborated above, the additional capital expenditure of Rs 2101.76 lakh in 2022-23 and Rs 19.30 lakh in 2023-24 as incurred towards Zero

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Liquid Discharge system and Rs 711.70 lakh in 2022-23 and Rs 26.58 lakh in 2023-24 as incurred towards Combustion Modification system for NOx control have been duly included in Form-9 in the instant petition. It is prayed before the Hon'ble Commission to consider the same accordingly and allow the said expenditure under change in law i.e. Regulation 26(1)(b).

17) Further, it is relevant to submit that the Petitioner has filed Appeal No. 685 of 2023 before the Hon'ble Appellate Tribunal for Electricity in respect of disallowed claims by the Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file an amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s). Furthermore, in case of any specific direction from this Hon'ble Commission vide order dated 15.06.2023 in petition no 415/GT/2020 related to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition.

18) It is submitted that Hon'ble Commission at para 59 in its order dated 15.06.2023 in petition no. 415/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the capital spares year wise has been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

19) It is further submitted that in petition no. 415/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis, and the same has been allowed by Hon'ble Commission in its order dated 15.06.2023 in petition no. 415/GT/2020 subject to retrospective adjustment based on actuals at the time of truing up. The actual security expenses have been provided in Form-3A of the

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attached Appendix-I . It is prayed to the Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations."

20) It is submitted that Regulation 35(1)(6) of the 2019 Tariff Regulations provides for the allowance of water charges separately based on the water consumption depending upon the type of plant, type of cooling water system etc., subject to prudence check. This Hon'ble Commission *vide* tariff order dated 15.06.2023 passed in the tariff Petition 415/GT/2020 at Para 57 has allowed the water charges based on the actual water charges incurred by the petitioner for the years 2019-20 and 2020-21, which are subject to truing up in terms of the provisions of the regulations. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during 2019-24, the basis of calculation of quantity of consumptive water and computation of water charges are being submitted by the Petitioner in the instant petition in the Annexure-B1.

21) **Ash Transportation expenses**

(i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed ash transportation on actual basis for the period 2019-22 and the monthly billing for ash transportation charges for 2022-24 period as below:

"

39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totaling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

Monthly billing

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43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations."

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Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.".

It is pertinent to mention here that in compliance to the various directives of the Hon'ble Commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, end user certificate etc and duly audited statement of ash transportation and ash fund for the FY 2019-20, 20-21 and 21-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including VSTPS-V for the said period which has achieved finality.

Further, in compliance to Hon'ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash transportation during the Tariff period 2022-24 on actual basis in Form-3A along with the required documents. It

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is prayed that this Hon'ble Commission may be pleased to allow the same after truing up exercise. It is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is prayed that this Hon'ble Commission may be pleased to allow the same as prayed for.

22) The tariff calculation based on the above & other applicable provisions, in the format provided in the **Appendix-I** of the Tariff Regulations 2019 is enclosed herewith.

23) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 15.06.2023 in petition no. 415/GT/2020, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve revised tariff of **VSTPS-V** for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

ii) Allow the Petitioner to recover the additional O&M cost for ash transportation.

iii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.

iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: .....

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No- 415/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Vindhyachal Super Thermal Power Station-Stage-V for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

Madhya Pradesh Power Management Company Limited,
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008

and Others

AFFIDAVIT

I, Parimal Piyush, Son of Late Bharat Mishra, aged about 49 years, resident of IN1-2004, Inspire, Eldeco Aamantran, Sector-119, Noida (UP), do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my

(13A)

instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No. 1 to 23 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

(Deponent)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Verification:

Verified at Noida on this ..... day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

ATTESTED

BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)

16 NOV 2024

(138)

TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

FOR

Vindhyachal Super Thermal Power Station Stage-V

(Truing up from 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	NA
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalization claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalization after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM- 15B	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	***
FORM- 18	Non-Tariff Income	***
FORM-19	Details of Water Charges	***
FORM-20	Details of Statutory Charges	***

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables, parameters, optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	NA
FORM –I	Details of Assets De-capitalised during the period	***
FORM –J	Reconciliation of Capitalisation claimed vis-a-vis books of accounts	***
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Works in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

** Additional Forms

*** Shall be provided at the time of true up

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
Sector-24, Noida-201301 (U.P.)

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	**
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

** At the time of truing up

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1

Summary of Tariff

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-V
Place (Region/District/State):	Western Region/Singrauli/ Madhya Pradesh

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	15,459.09	16,367.38	16,278.04	16,247.62	16,336.91	16,483.29
1.2	Interest on Loan	Rs Lakh	12,653.92	11,916.96	10,405.42	9,009.52	8,392.67	7,562.09
1.3	Return on Equity	Rs Lakh	18,047.04	16,932.19	17,057.16	17,051.38	17,207.03	17,437.53
1.4	Interest on Working Capital	Rs Lakh	4,955.40	3,151.32	3,035.72	2,786.25	2,786.75	3,224.73
1.5	O&M Expenses	Rs Lakh	10,523.36	13578.38	14135.34	16459.34	17767.29	18474.60
	Total	Rs Lakh	**61638.81**	**61946.12**	**60911.68**	**61534.10**	**62490.64**	**63182.10**
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries	Rs/Ton		2231.27	2295.27	2149.96	2087.43	2243.82
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		NA					
	(%) of Fuel Quantity							
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton	NA					
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA		NA					
	(%) of Fuel Quantity							
2.5	Secondary fuel oil cost	Rs/Unit		0.025	0.025	0.025	0.022	0.020
	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	Rs/Unit		163.647	173.072	158.954	160.186	161.552

(Petitioner)

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PART-I
FORM- 1(f)

	Name of the Petitioner:	NTPC Limited
	Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-V

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	2,98,545.76	3,02,461.92	3,02,981.70	3,02,256.52	3,08,506.55
2	Add: Addition during the year/period	3,916.16	519.78	-725.18	6,250.03	1,931.72
3	Less: De-capitalisation during the year/period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	-	-	-	-	-
6	Closing Capital Cost	3,02,461.92	3,02,981.70	3,02,256.52	3,08,506.55	3,10,438.26
7	**Average Capital Cost**	**3,00,503.84**	**3,02,721.81**	**3,02,619.11**	**3,05,381.53**	**3,09,472.41**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	298545.76	302461.92	302981.70	302256.52	308506.55
2	Add: Addition during the year / period	3916.16	519.78	-725.18	6250.03	1931.72
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	302461.92	302981.70	302256.52	308506.55	310438.26
7	**Average Capital Cost**	**300503.84**	**302721.81**	**302619.11**	**305381.53**	**309472.41**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(IIA)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-V

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	89,563.73	90,738.58	90,894.51	90,676.96	92551.96433
2	Less: Adjustment in Opening Equity	-				
3	Adjustment during the year		0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	89,563.73	90,738.58	90,894.51	90,676.96	92,551.96
5	Add: Increase in equity due to addition during the year / period	1174.85	155.93	-217.55	1875.01	579.51
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	90,738.58	90,894.51	90,676.96	92,551.96	93,131.48
11	Average Equity (Normal)	90,151.15	90,816.54	90,785.73	91,614.46	92,841.72
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	16,932.19	17,057.16	17,051.38	17,207.03	17,437.53

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(IIB)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Vindhyachal Super Thermal Power Station Stage-V

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)					
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	9.250	8.919	8.719	9.160	9.384
13	Total ROE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	**NTPC Ltd.**
Name of the Generating Station	**Vindhyachal STPS Stage-V**
Unit(s)/Block(s)/Parameters	Unit-1
Installed Capacity (MW)	500MW
Schedule COD as per Investment Approval	01.11.2015
Actual COD /Date of Taken Over (as applicable)	30.10.2015
Pit Head or Non Pit Head	Non Pit Head
Name of the Boiler Manufacture	BHEL
Name of Turbine Generator Manufacture	BHEL
Main Steams Pressure at Turbine inlet (kg/Cm^2) abs[1].	170
Main Steam Temperature at Turbine inlet (^{0}C) [1]	537
Reheat Steam Pressure at Turbine inlet (kg/Cm^2)[1]	45
Reheat Steam Temperature at Turbine inlet (^{0}C) [1]	565
Main Steam flow at Turbine inlet under MCR condition (tons /hr)[2]	1471
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]	1544
Unit Gross electrical output under MCR /Rated condition (MW)[2]	500
Unit Gross electrical output under VWO condition (MW)[2]	525
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3	1932
Conditions on which design turbine cycle heat rate guaranteed	
% MCR	100%TMCR
% Makeup Water Consumption	0
Design Capacity of Make up Water System	85 m3 / hr
Design Capacity of Inlet Cooling System	Circulating water quantity 54300 m3/Hr.
Design Cooling Water Temperature (^{0}C)	33
Back Pressure	
Steam flow at super heater outlet under BMCR condition (tons/hr)	1590
Steam Pressure at super heater outlet under BMCR condition) **(kg/Cm^2)**	178
Steam Temperature at super heater outlet under BMCR condition (^{0}C)	540
Steam Temperature at Reheater outlet at BMCR condition (^{0}C)	568
Design / Guaranteed Boiler Efficiency (%)[4]	84.47
Design Fuel with and without Blending of domestic/imported coal	Domestic Coal

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	**NTPC Ltd.**
Name of the Generating Station	**Vindhyachal STPS Stage-V**
Unit(s)/Block(s)/Parameters	Unit-1
Type of Cooling Tower	IDCT
Type of cooling system[5]	Recirculating Type CW System with Cooling
Type of Boiler Feed Pump[6]	2 TDBFP+2MDBFP
Fuel Details[7]	
-Primary Fuel	Coal
-Secondary Fuel	LDO (Startup/Low Load/Secondary Fuel)
-Alternate Fuels	-
Special Features/Site Specific Features[8]	**FGD with Gas to Gas Heater**
Special Technological Features[9]	
Environmental Regulation related features[10]	FGD & ESP
Any other special features	

1: At Turbine MCR condition.
2: with 0% (Nil) make up and design Cooling water temperature
3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.
4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put
5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
6: Motor driven, Steam turbine driven etc.
7: Coal or natural gas or Naptha or lignite etc.
8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc, scrubbers etc. Specify all
9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
10: Environmental Regulation related features like FGD, ESP etc.

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	**NTPC Limited**
Name of the Generating Station:	**Vindhyachal Super Thermal Power Station Stage-V**

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Weighted average rate of Interest	%	-	7.634	7.360	7.195	7.559	7.744
Effective Tax Rate	%	21.5490	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption#	%	6.75	7.55	7.55	7.55	7.55	7.55
Gross Station Heat Rate	kCal/kWh	2375.00	2358.84	2358.84	2358.84	2358.84	2358.84
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Specific lime stone Consumption	Kg/Kwh		0.016	0.016	0.016	0.016	0.016
Cost of Coal/Lignite for WC1	in Days	60	50	50	50	50	50
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	0	22.51	23.3	24.12	24.97	25.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel*	MT	1220000	1220000	1220000	1220000	1220000	1220000
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal							

* The Storage capacity indicated pertains to VSTPS Station(4760 MW)
# The additional APC of 1.3 % claimed in respect of FGD technology with Gas to Gas Heater as per provision of CERC Tariff Regulation 2019

Petitioner(s)

परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-V**

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	**O&M expenses under Reg.35(1)**					
1a	Normative	11255.00	11650.00	12060.00	12485.00	12920.00
2	**O&M expenditure for FGD**	448.03	463.74	480.46	497.27	514.68
	Sale of Gypsum	-202.09	-259.66	-259.02	-574.66	-340.37
	Net O&M expenditure for FGD	245.95	204.08	221.44	0.00	174.30
2	**O&M expenses under Reg.35(6)**					
2a	Water Charges	777.54	775.41	935.13	1198.87	1262.35
2b	Security expenses	465.84	498.61	553.12	508.63	567.48
2c	Capital Spares	833.95	785.28	2080.83	1555.98	1308.65
3	O&M expenses-Ash Transportation	0.00	221.96	608.82	2018.80	2241.71
	Total O&M Expenses	**13578.28**	**14135.34**	**16459.34**	**17767.29**	**18474.50**

Remark: Hon'ble Commission vide its order dated 28.10.2022 in Petition No 205/MP/2021 had allowed the ash transportation expenses of Rs 2.2196 Cr & Rs 6.0882 Cr for the period from 2020-21 & 2021-22 after accounting for the revenue earned through sale of ash from the instant station, as per the audited data submitted by the Petitioner. Also, Hon'ble Commission had allowed the provisional billing at 90% of the ash transportation expenses incurred by the Petitioner for the tariff period (i.e. 2022-24)

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Part-I
FORM-3B
ADDITIONAL FORM

Statement of Ash Transportation Expenses

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	VSTPS-V

Amount in Rs. in Lakh

S.No.	Particulars	UOM	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation Charges incurred for VSTPS (all stages)	Rs Lakh	153.97	2,442.27	9,072.48	15,824.01	22,176.32
2	Income from sales of Ash, VSTPS	Rs Lakh	153.97	371.09	200.51	144.97	210.69
3	Net Ash Transportation Charges VSTPS	Rs Lakh	-	2,071.18	5,672.97	18,679.04	21,965.63
4	Capacity, VSTPS Stage-V	MW	500.00	500.00	500.00	500.00	500.00
5	Station Capacity	MW	4,760.00	4,760.00	4,760.00	4,760.00	4,760.00
6	Prorated Ash Trans. Charges VSTPS-V##	Rs Lakh	-	221.96	808.82	2,018.80	2,241.71
7	Annualised Net Ash Transportation Charges	Rs Lakh	-	221.96	808.82	2,018.80	2,241.71

Ash Transportation charges from 2019-20 to 2021-22 were allowed by Hon'ble Commission vide its order dated 28.10.2022 in Petition No-205/MP/2021

Petitioner

परिमल पीयूष/PARIMAL PIYUS
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMIT
EOC, A-8A, Sector-24, Noida-201301 (U.

Part-I
FORM-3C
ADDITIONAL FORM

Capital cost of FGD for O&M computation

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	VSTPS-V

Amount in Rs. in Lakh

S.No.	Particulars	UOM	2016-17	2017-18	2018-19	Total as on 31.03.2019
1	FGD_accrual basis	Rs Lakh	21,167.81	1,856.03	26.71	23,052.65
2	IDC included in above	Rs Lakh	926.33	482.17	-	1,408.50
3	FGD_accrual basis - IDC	Rs Lakh	20,241.68	1,375.86	26.71	21,644.15
	Normative O&M expenditure for FGD as per TR 2019	Rs Lakh				448.03

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Form-4

DETAILS OF FOREIGN LOANS

(Details only in respect of loans applicable to the project under petition)

Name of the company: NTPC LIMITED

Name of the Power Station:

Exchange Rate as on	31-03-2019	USD = Rs.	69.17	EUR = Rs.	78.84	JPY = Rs.	0.6343
Exchange Rate as on	31-03-2020	USD = Rs.	76.06	EUR = Rs.	84.43	JPY = Rs.	0.7068
Exchange Rate as on	31-03-2021	USD = Rs.	74.56	EUR = Rs.	87.28	JPY = Rs.	0.6730
Exchange Rate as on	31-03-2022	USD = Rs.	76.33	EUR = Rs.	85.76	JPY = Rs.	0.6280
Exchange Rate as on	31-03-2023	USD = Rs.	82.74	EUR = Rs.	90.67	JPY = Rs.	0.6263
Exchange Rate as on	31-03-2024	USD = Rs.	83.36	EUR = Rs.	90.61	JPY = Rs.	0.5575

9.40% (Amount in Lacs)

	Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)			
		1	2	3	4
	SBI, New York	Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency ? USD				
1.	At the date of draw	15-11-2018			
	Loan repayment upto previous period	01-04-2019	233.33	69.77	16,287.89
	Net loan at the Beginning of the period		-		
2.	Schedule repayment date of principal	01-04-2019	233.33	69.77	16,287.89
3.	Scheduled payment date of interest	15-05-2019	5.83	70.21	392.04
4.	Withholding tax including surcharge on interest	15-05-2019	0.03	69.97	2.00
5.	Schedule payment date of interest	29-07-2019	1.99	69.06	134.72
	Withholding tax including surcharge on interest	29-07-2019	0.0113	68.80	0.77
6.	Schedule repayment date of principal	29-07-2019	11.05	69.01	762.29
7.	Scheduled payment date of interest	29-01-2020	4.13	71.42	297.50
	Withholding tax including surcharge on interest	29-01-2020	0.0257	71.09	1.82
	Schedule repayment date of principal	29-01-2020	11.05	71.43	789.62
	ERV	31-03-2020			14,946.85
	At the end of Financial year	31-03-2020	212.53	0.00	

5.35% (Amount in Lacs) (Amount in Lacs)

	Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)			
		1	2	3	4	1	2	3	4
	4.375% Eurobonds 2024	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency ? USD	26-11-2018							
1.	At the date of draw	01-04-2019	267.54	69.77	18,666.40	01-04-2020	267.54	75.06	20,340.24
	Loan repayment upto previous period		-						
	Net loan at the Beginning of the period	01-04-2019	267.54	69.77	18,666.40	01-04-2020	267.54	75.06	20,340.24
2.	Schedule repayment date of principal								
3.	Scheduled payment date of interest	26-05-2019	5.83	69.77	406.24	26-05-2020	5.85	75.71	442.84
4.	Withholding tax including surcharge on interest	26-05-2019	0.34	69.83	23.24	26-05-2020	0.34	76.16	25.96
5.	Schedule repayment date of principal								
6.	Scheduled payment date of interest	26-11-2019	5.85	71.80	420.21	26-11-2020	5.85	74.18	434.12
7.	Withholding tax including surcharge on interest	26-11-2019	0.34	71.43	24.16	26-11-2020	0.34	73.75	24.96
	ERV	31-03-2020			1,607.84	31-03-2021			839.08
	At the end of Financial year	31-03-2020	267.54	76.06	20,349.24	31-03-2021	267.54	74.56	19,814.16

5.05% (Amount in Lacs) (Amount in Lacs)

	Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)			
		1	2	3	4	1	2	3	4
	Mizuho II A	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency ? USD	15-01-2019							
1.	At the date of draw	15-01-2019	5.38	69.77	375.80	01-04-2020	0.38	75.06	28.00
	Loan repayment upto previous period		-				0.10	75.06	7.23
	Net loan at the Beginning of the period	01-04-2019	5.28	69.77	368.50	01-04-2020	0.28	75.06	21.75
2.	Schedule repayment date of principal					24-09-2020	5.18	73.89	7.08
3.	Scheduled payment date of interest	15-07-2019	0.01	68.33	0.54	29-09-2020	0.00	73.89	0.24
4.	Withholding tax including surcharge on interest	15-07-2019	0.00	62.38	0.03	29-09-2020	0.00	73.45	0.01
5.	Schedule repayment date of principal					25-10-2021	5.18	72.80	6.82
6.	Scheduled payment date of interest	29-01-2020	0.01	70.76	0.46	29-03-2021	0.00	72.80	0.19
7.	Withholding tax including surcharge on interest	29-01-2020	0.00	70.45	0.03	29-03-2021	0.00	72.14	0.01
	Schedule repayment date of principal	29-03-2020	0.10	75.08	7.24				
	Scheduled payment date of interest	29-03-2020	0.00	75.96	0.17				
	Withholding tax including surcharge on interest	29-03-2020	0.000	75.96	0.01				
	ERV	31-03-2020			0.39	31-03-2021			0.13
	At the end of Financial year	31-03-2020	5.28	76.06	21.75	31-03-2021	5.18	74.56	7.06

0.87% (Amount in Lacs) (Amount in Lacs)

	Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)			
		1	2	3	4	1	2	3	4
	Mizuho II B	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
A.	Currency ? USD	15-01-2019							
1.	At the date of draw	01-04-2019	17.41	69.77	1,214.56	01-04-2020	17.41	76.06	1,324.03
	Loan repayment upto previous period		-				4.35	76.06	331.01
	Net loan at the Beginning of the period	01-04-2019	17.41	69.77	1,214.56	01-04-2020	13.06	76.06	993.04
2.	Schedule repayment date of principal					29-09-2020	4.35	73.89	321.55
3.	Scheduled payment date of interest	15-07-2019	0.38	68.33	24.81	29-09-2020	0.11	73.89	11.73
4.	Withholding tax including surcharge on interest	15-07-2019	0.02	68.38	1.47	29-09-2020	0.01	73.45	0.84
5.	Schedule repayment date of principal					25-03-2021	4.35	72.80	316.86
6.	Scheduled payment date of interest	15-01-2020	0.31	70.76	21.95	29-03-2021	0.07	72.80	4.79
7.	Withholding tax including surcharge on interest	15-01-2020	0.02	72.45	1.26	29-03-2021	0.00	72.14	0.27
	Schedule repayment date of principal	29-03-2020	4.35	75.96	330.54				
	Scheduled payment date of interest	29-03-2020	0.125	75.96	7.77				
	Withholding tax including surcharge on interest	29-03-2020	0.008	75.96	0.48				
	ERV	31-03-2020			105.13	31-03-2021			22.23
	At the end of Financial year	31-03-2020	13.06	76.06	993.04	31-03-2021	4.35	74.06	333.34

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

(Amount in Lacs)

2021-22 (01.04.2021 to 31.03.2022)			
1 Date	2 Amount (FC)	3 Ex. Rate	4 Amount (INR)
01-04-2021	267.54	74.06	19,814.16
01-04-2021	267.54	74.06	19,814.16
26-05-2021	5.85	77.83	477.05
26-05-2021	0.34	73.83	24.93
25-11-2021	5.85	74.37	435.27
25-11-2021	0.34	73.92	24.96
31-03-2022			807.32
31-03-2022	267.54	76.33	20,421.48

(Amount in Lacs)

2022-23 (01.04.2022 to 31.03.2023)			
1 Date	2 Amount (FC)	3 Ex. Rate	4 Amount (INR)
01-04-2022	267.54	76.33	20,421.48
01-04-2022	267.54	76.33	20,421.48
26-05-2022	5.85	77.68	454.44
26-05-2022	0.34	76.49	25.99
25-11-2022	5.85	81.80	478.71
25-11-2022	0.34	81.35	27.65
31-03-2023			1,711.04
31-03-2023	267.54	82.71	22,126.42

(Amount in Lacs)

2023-24 (01.04.2023 to 31.03.2024)			
1 Date	2 Amount (FC)	3 Ex. Rate	4 Amount (INR)
01-04-2023	267.54	82.74	22,136.42
01-04-2023	267.54	82.74	22,136.42
26-05-2023	5.85	82.80	484.31
26-05-2023	0.34	81.94	27.70
25-11-2023	5.85	83.34	487.72
25-11-2023	0.34	82.81	24.42
31-03-2024			512.13
31-03-2024	267.54	82.93	22,185.18

(Amount in Lacs)

2021-22 (01.04.2021 to 31.03.2022)			
1 Date	2 Amount (FC)	3 Ex. Rate	4 Amount (INR)
01-04-2021	0.38	74.06	28.24
	0.22	0.00	
01-04-2021	0.10	74.06	7.00
27-09-2021	0.10	73.45	7.00
27-09-2021	0.00	73.45	0.05
27-09-2021	0.00	73.39	0.00
31-03-2021			-
31-03-2022	-	76.33	3.86
			-

(Amount in Lacs)

2021-22 (01.04.2021 to 31.03.2022)			
1 Date	2 Amount (FC)	3 Ex. Rate	4 Amount (INR)
01-04-2021	17.41	74.06	1,289.29
	13.06	74.06	955.93
01-04-2021	4.35	74.06	322.31
27-09-2021	4.35	73.45	319.77
27-09-2021	0.03	73.45	2.43
27-09-2021	0.00	73.39	0.14
31-03-2021			-
31-03-2022	-	76.33	3.54
			-

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-V**

Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	15-06-2023
Reference of petition no. in which the above order was passed	**Petition no.**	415/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:		
Capital cost (in Rs lakh) as on 31.03.2024	**(Rs. in lakh)**	308964.40
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		
Gross Normative Debt as on 31.03.2023		2,16,275.29
Cumulative Repayment as on 31.03.2024		1,30,196.73
Net Normative Debt as on 31.03.2024		86,078.56
Normative Equity as on 31.03.2024		92,610.62
Cumulative Depreciation as on 31.03.2024		1,30,222.40
Freehold land		714.20

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART I
FORM- 5A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-V**

Last date of true-up order of Commission for the project		NA
Reference of petition no. in which the above order was passed		**NA**
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed:		
Capital cost as on 31.03.2024	**(Rs. in lakh)***	310438.26
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		2,530
Gross Normative Debt as on 31.03.2024		2,17,306.78
Cumulative Repayment as on 31.03.2024		1,27,357.68
Net Normative Debt as on 31.03.2024		90,214.15
Normative Equity as on 31.03.2024		93,131.48
Cumulative Depreciation as on 31.03.2024		1,27,118.03
Freehold land		714.2

(Petitioner)

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अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BF NO 50500001041 T00001 D00001

Unsecured Loan From Bank Of India-IV

Source of Loan :	Bank Of India-IV
Currency :	INR
Amount of Loan :	20000000000
Total Drawn amount :	16,00,00,00,000
Date of Drawal	07.12.2020
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, if Floating Interest :	6.00%
Margin, if Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment :	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	07.12.2020
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	Yearly
Repayment Type :	AVG
First Repayment Date :	07.12.2024
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	

Project Code	Project Name	Amount	
	UNCHAHAR SOLAR PV	16,00,00,000	07.12.2020
	VINDHYACHAL-V	60,00,00,000	07.12.2020
	TALCHER SOLAR PV	20,00,00,000	07.12.2020
	BARH I	20,00,00,000	07.12.2020
	BARH-II	80,00,00,000	07.12.2020
	KOLDAM	80,00,00,000	07.12.2020
	PAKRI BARWADIH CMS	2,00,00,00,000	07.12.2020
	SOLAPUR	2,72,00,00,000	07.12.2020
	KUDGI	2,72,00,00,000	07.12.2020
	LARA	1,36,00,00,000	07.12.2020
	GADARWARA	1,46,00,00,000	07.12.2020
	RAJGARH SOLAR PV	54,00,00,000	07.12.2020
	LATA TAPOVAN	36,00,00,000	07.12.2020
	DARLIPALLI	1,00,00,00,000	07.12.2020
	BILHAUR SOLAR 140MW	60,00,00,000	07.12.2020
	BILHAUR SOLAR 65MW	16,00,00,000	07.12.2020
	SAMBHU KI BHURI-II-TOKALA	54,00,00,000	07.12.2020
Total Allocated Amount		16,00,00,00,000	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5999000881 T09001 D00004

Unsecured Loan From HDFC Bank Ltd. IX			
Source of Loan	HDFC Bank Ltd. IX		
Currency	INR		
Amount of Loan :	50,00,00,00,000		
Total Drawn amount	16,10,00,00,000		
Date of draw	24.08.2020		
Interest Type	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest	6.20%		
Margin, if Floating Interest :	NIL		
Are there any Caps/ Floor :	YES		
Frequency of Int. Payment	MONTHLY		
If Above is yes, specify Caps/ Floor			
Moratorium Period :	5 Years		
Moratorium effective from :	24.08.2020		
Repayment Period (Ex Moratorium) :	10 Years		
Repayment Frequency	12 Yearly Instalment		
Repayment Type	AVG		
First Repayment Date :	30.09.2024		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate	N.A.		
Project Code	Project Name	Amount	
	BARH-II	2,54,31,57,861	24.08.2020
	BONGAIGAON	3,08,81,00,000	24.08.2020
	CHATTISGARHTU CMP	13,60,00,000	24.08.2020
	JEYPORE SOLAR	20,00,00,000	24.08.2020
	KAHALGAON-II	11,43,64,133	24.08.2020
	KHARGONE	1,20,00,00,000	24.08.2020
	KOLDAM	4,64,00,000	24.08.2020
	KORBA-III	2,14,42,267	24.08.2020
	KUDGI	65,00,00,000	24.08.2020
	LARA-I	7,85,71,430	24.08.2020
	MOUDA-I	69,48,38,787	24.08.2020
	MOUDA-II	1,80,00,00,000	24.08.2020
	NORTH KARANPURA	50,00,00,000	24.08.2020
	PAKRI BARWADIH CMB	1,07,21,55,097	24.08.2020
	RAMMAM	50,00,00,000	24.08.2020
	RIHAND-III	20,43,00,000	24.08.2020
	SIMHADRI-II	22,70,00,000	24.08.2020
	SIPAT-I	16,57,35,787	24.08.2020
	SOLAPUR	53,79,74,290	24.08.2020
	TANDA-II	1,20,00,00,000	24.08.2020
	UNCHAHAR STPP-IV	18,00,00,000	24.08.2020
	VINDHYACHAL-IV	85,83,00,000	24.08.2020
	VINDHYACHAL-V	1,48,28,57,143	24.08.2020
Total Allocated Amount		16,10,00,00,000	

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000511 T00001 D00001

Unsecured Loan			
Source of Loan :	Jammu & Kashmir Bank/V		
Currency :	INR		
Amount of Loan :	7,00,00,00,000		
Total Drawn amount :	5,00,00,00,000		
Date of Drawl :	31.03.2017		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	8.35%		
Margin, If Floating Interest :			
Are there any Caps/ Floor :	YIN		
Frequency of Intt. Payment :	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	Nil		
Moratorium effective from :	31.03.2017		
Repayment Period (Inc Moratorium) :	12 Years		
Repayment Frequency :	3 Yearly Instalment		
Repayment Type :	AVG		
First Repayment Date :	31.03.2021		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-II	2,10,00,00,000.00	31.03.2017
	BONGAIGAON	52,00,00,000.00	31.03.2017
	KUDGI	35,00,00,000.00	31.03.2017
	MOUDA-II	39,00,00,000.00	31.03.2017
	SOLAPUR	40,00,00,000.00	31.03.2017
	TAPOVAN VISHNUGAD	46,00,00,000.00	31.03.2017
	SHIHADRI-II	52,00,00,000.00	31.03.2017
	RAJIV GANDHI COAL MINE	16,00,00,000.00	31.03.2017
Total Allocated Amount		5,00,00,00,000.00	

परिमल पीयूष/PARIMAL PIYUSH
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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BR NO 5050000811 T00001 D00001

Unsecured Loan From Jammu & Kashmir Bank-IV	
Source of Loan :	Jammu & Kashmir Bank-IV
Currency :	INR
Amount of Loan :	7,00,00,00,000
Total Drawn amount :	5,00,00,00,000
Date of Drawl :	17.04.2017
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, if Floating Interest :	8.30%
Margin, if Floating Interest :	
Are there any Caps/ Floor :	YIN
Frequency of Int. Payment :	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	Nil
Moratorium effective from :	17.04.2017
Repayment Period (Ex. Moratorium) :	12 Years
Repayment Frequency :	3 Yearly Installment
Repayment Type :	AVG
First Repayment Date :	31.03.2021
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount	
	KUDGI	30,00,00,000.00	17.04.2017
	MOUDA-II	95,00,00,000.00	17.04.2017
	BARH - II	80,00,00,000.00	17.04.2017
	VINDHYACHAL-V	22,00,00,000.00	17.04.2017
	KOLDAM	18,00,00,000.00	17.04.2017
	RIHAND-III	5,00,00,000.00	17.04.2017
Total Allocated Amount		3,00,00,00,000.00	

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Form 6

DP NO 5050008261	TRANCHE NO T00001	D00008
Unsecured Loan From SBI-VII		
Source of Loan	SBI-VII	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	5,00,00,00,000	
Date of Drawl	11.03.2013	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating Interest	D00008- 8.05%	
Margin, if Floating Interest	D00008- 0.435%	
Are there any Caps/ Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/ Floor		
Moratorium Period	4 Years	
Moratorium effective from	11.03.2013	
Repayment Period (inc Moratorium)	12 Years	
Repayment Frequency	16 Half Yearly Instalments	
Repayment Type	AVG	
First Repayment Date	30.09.2015	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N.A.	

Project Code	Project Name	Amount	
	KOLDAM	35,00,00,000	11.03.2013
	SOLAPUR	30,00,00,000	11.03.2013
	VINDHYAC-ALJV	35,00,00,000	11.03.2013
	TAPOVAN	18,00,00,000	11.03.2013
	DARH-I	57,00,00,000	11.03.2013
	MOUDA-II	20,00,00,000	11.03.2013
	RIHAND III	32,00,00,000	11.03.2013
	KUDGH	38,00,00,000	11.03.2013
	DADRI SOLAR PV	10,00,00,000	11.03.2013
	A&N SOLAR PV	20,00,00,000	11.03.2013
	LARA-I	28,00,00,000	11.03.2013
	BOMGAIGAON	34,00,00,000	11.03.2013
	FARAKKA-III	27,00,00,000	11.03.2013
	SIMHADRI-II	20,00,00,000	11.03.2013
	SINGRAULI-R&M	10,00,00,000	11.03.2013
	TTPS-R&M	15,00,00,000	11.03.2013
	KAWAS-R&M	15,00,00,000	11.03.2013
	GANDHAR-R&M	9,00,00,000	11.03.2013
	TSTPP-R&M	70,00,00,000	11.03.2013
	RAMAGUNDAM-R&M	8,00,00,000	11.03.2013
	BADARPUR-R&M	20,00,00,000	11.03.2013
Total Allocated Amount		5,00,00,00,000.00	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5000000261 T00001 D00000

Unsecured Loan From SBI-VIII			
Source of Loan :	SBI-VIII		
Currency :	INR		
Amount of Loan :	1,00,00,00,00,000		
Total Drawn amount :	1,00,00,00,000		
Date of Drawl :	31.03.2013		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, if Floating Interest :	D00005- 8.25%		
Margin, if Floating Interest :	D00006- 0.25%		
Are there any Caps/ Floor :	YIN		
Frequency of Int. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	4 Years		
Moratorium effective from :	31.03.2013		
Repayment Period (ex Moratorium) :	12 Years		
Repayment Frequency :	1% Half Yearly Instalments		
Repayment Type :	AMO		
Final Repayment Date :	30.09.2025		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A		
Project Code	Project Name	Amount	
	BARH-II	60,00,00,000	31.03.2013
	SPAT-I	15,00,00,000	31.03.2013
	VINDHYACHAL-V	25,00,00,000	31.03.2013
Total Allocated Amount :		1,00,00,00,000.00	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 6

TRANCHE NO

BF NO 5550000251 T00001 D00018

Unsecured Loan From SBI-VII			
Source of Loan :	SBI-VII		
Currency :	INR		
Amount of Loan :	1,00,00,00,00,000		
Total Drawn amount :	5,00,00,00,000		
Date of Draw	01.02.2014		
Interest Type :	Floating		
Fixed Interest Rate :	----------		
Base Rate, If Floating Interest :	D00018- 9.25%		
Margin, If Floating Interest :	D00018= 0.25%		
Are there any Caps/ Floor :	Y/N		
Frequency of Int. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	4 Years		
Moratorium effective from :	01.02.2014		
Repayment Period (Inc Moratorium) :	12 Years		
Repayment Frequency :	16 Half Yearly Instalments		
Repayment Type :	AWS		
First Repayment Date :	30.09.2015		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate	N.A.		
Project Code	Project Name	Amount	
	MOUDA-I	50,00,00,000	01.02.2014
	VINDHYACHAL-IV	50,00,00,000	01.02.2014
	RIHAND-III	66,00,00,000	01.02.2014
	MOUDA-II	1,00,00,00,000	01.02.2014
	BARH-II	21,00,00,000	01.02.2014
	BIRSINGHPUR-R&M	30,00,00,000	01.02.2014
	RAMAGUNDAM-R&M	15,00,00,000	01.02.2014
	KORBA-R&M	20,00,00,000	01.02.2014
	VINDHYACHAL-IV	35,00,00,000	01.02.2014
	KAWAS-R&M	20,00,00,000	01.02.2014
	BADARPUR-R&M	10,00,00,000	01.02.2014
Total Allocated Amount		5,00,00,00,000.00	

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Statement Giving Details of Project Financed through a Combination of loan

Form 9

TRANCHE NO

BF NO 8050000281 T00001 D00017

Unsecured Loan From SBI-VII			
Source of Loan :	SBI-VII		
Currency :	INR		
Amount of Loan :	1,00,00,00,00,000		
Total Drawn amount :	2,00,00,00,000		
Date of Drawal :	17.02.2014		
Interest Type :	Floating		
Fixed Interest Rate :	----------		
Base Rate, if Floating Interest :	D00017- 8.35%		
Margin, if Floating Interest :	D000017+0.25%		
Are there any Caps/ Floor :	Y/N		
Frequency of Int. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	4 Years		
Moratorium effective from :	17.02.2014		
Repayment Period (ex Moratorium) :	12 Years		
Repayment Frequency :	16 Half Yearly Instalments		
Repayment Type :	AVG		
First Repayment Date :	30.08.2015		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	KOLDAM	1,00,00,00,000	17.02.2014
	TAPOVAN VISHNUGAD	25,00,00,000	17.02.2014
	MOUDA-I	25,00,00,000	17.02.2014
	VINDHYACHAL-V	50,00,00,000	17.02.2014
Total Allocated Amount		2,00,00,00,000.00	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050008442	T00001	D0004
	Unsecured Loan From SBI-VIII	
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	D0004+ 0.25%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	04.08.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly installments	
Repayment Type :	AVG	
First Repayment Date :	21.01.2020	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount	
	RAIKHEDA	23,00,00,000	04.08.2015
	BARHI	45,00,00,000	04.08.2015
	BONGAIGAON	61,00,00,000	04.08.2015
	DARLIPALLI	68,00,00,000	04.08.2015
	GADARWARA	1,25,00,00,000	04.08.2015
	KOLDAM	29,00,00,000	04.08.2015
	KUDGI-I	1,13,00,00,000	04.08.2015
	LARA-I	1,65,00,00,000	04.08.2015
	MOUDA-II	66,00,00,000	04.08.2015
	NORTH KARANPURA	24,00,00,000	04.08.2015
	RAMAM	9,00,00,000	04.08.2015
	SOLAPUR	1,11,00,00,000	04.08.2015
	TANDA-II	7,00,00,000	04.08.2015
	TAPOVAN VISHNUGARH	36,00,00,000	04.08.2015
	UNCHAHAR-IV	41,00,00,000	04.08.2015
	VINDHYACHAL-V	67,00,00,000	04.08.2015
Total Allocated Amount		10,00,00,00,000.00	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442 | T00001 | D0007

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	3,50,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, if Floating Interest :	D0007 - 8.25%	
Margin, if Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	15.10.2015	
Repayment Period (incl Moratorium) :	12 Years	
Repayment Frequency :	5 Yearly Installments	
Repayment Type :	AVG	
Final Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

Project Code	Project Name	Amount	
	BARH-I	12,00,00,000	15.10.2015
	TAPOVAN VISHNUGAD	58,00,00,000	15.10.2015
	BUNGAMARA	11,00,00,000	15.10.2015
	SOLAPUR	43,00,00,000	15.10.2015
	LARA	90,00,00,000	15.10.2015
	GADARWARA	29,00,00,000	15.10.2015
	NORTH KARANPURA	5,00,00,000	15.10.2015
	DARLIPALLI	27,00,00,000	15.10.2015
	KUDGI-I	19,00,00,000	15.10.2015
	KOLDAM	10,00,00,000	15.10.2015
	VINDHYACHAL-V	46,00,00,000	15.10.2015
Total Allocated Amount		3,50,00,00,000.00	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

DP NO 5050000442 T00001 D0008

Unsecured Loan From SBI-VIII	
Source of Loan :	SBI-VIII
Currency :	INR
Amount of Loan :	1,00,00,00,00,000
Total Drawn amount :	5,00,00,00,000
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, if Floating Interest :	D0006-8.25%
Margin, if Floating Interest :	0.00%
Are there any Caps/ Floor :	Yes
Frequency of Intt. Payment :	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	6 Years
Moratorium effective from :	21.10.2015
Repayment Period (ex Moratorium) :	15 Years
Repayment Frequency :	6 Yearly installments
Repayment Type :	AVG
Final Repayment Date :	31.01.2022
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount	
	BARH-I	50,00,00,000	21.10.2015
	TAPOVAN VISHNUGAD	15,00,00,000	21.10.2015
	BONGAIGAON	23,00,00,000	21.10.2015
	BARH-II	22,00,00,000	21.10.2015
	KUDGI	91,00,00,000	21.10.2015
	MOUDA-II	26,00,00,000	21.10.2015
	SOLAPUR	35,00,00,000	21.10.2015
	SINGHYACHALIV	10,00,00,000	21.10.2015
	LARA-I	85,00,00,000	21.10.2015
	GADARWARA	43,00,00,000	21.10.2015
	UNCHAHAR-II/	10,00,00,000	21.10.2015
	NORTH KARANPURA	8,00,00,000	21.10.2015
	DARLIPALLI	04,00,00,000	21.10.2015
	TANDA-II	26,00,00,000	21.10.2015
	PARLI BARWADIH	12,00,00,000	21.10.2015
	RIHAND-III	10,00,00,000	21.10.2015
Total Allocated Amount		5,00,00,00,000	

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5650000442 T00001 D00010

Unsecured Loan From SBI-VIII			
Source of Loan :	SBI-VIII		
Currency :	INR		
Amount of Loan :	1,00,00,00,00,000		
Total Drawn amount :	1,00,00,00,000		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	D00010- 8.25%		
Margin, If Floating Interest :	0.00%		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	29.10.2015		
Repayment Period (Inc Moratorium) :	19 Years		
Repayment Frequency :	6 Yearly Installments		
Repayment Type :	AVG		
First Repayment Date :	31.01.2022		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	SOLAPUR	55,00,00,000	29.10.2015
	VINDHYACHALV	45,00,00,000	29.10.2015
Total Allocated Amount		1,00,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5650000442 T00001 D00012

Unsecured Loan From SBI-VIII			
Source of Loan :	SBI-VIII		
Currency :	INR		
Amount of Loan :	1,00,00,00,00,000		
Total Drawn amount :	4,00,00,00,000		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	D00012- 8.25%		
Margin, If Floating Interest :	0.00%		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	Monthly		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	6 Years		
Moratorium effective from :	12.11.2015		
Repayment Period (Inc Moratorium) :	19 Years		
Repayment Frequency :	6 Yearly Installments		
Repayment Type :	AVG		
First Repayment Date :	31.01.2022		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	BARH-I	25,00,00,000	12.11.2015
	BONGAIGAON	32,00,00,000	12.11.2015
	DARLIPALLI	22,00,00,000	12.11.2015
	GADARWARA	96,00,00,000	12.11.2015
	KUDGI	30,00,00,000	12.11.2015
	LARA	25,00,00,000	12.11.2015
	MOUDA-II	44,00,00,000	12.11.2015
	NORTH KARANPURA	17,00,00,000	12.11.2015
	PAKRI BARWADIH	11,00,00,000	12.11.2015
	SOLAPUR	62,00,00,000	12.11.2015
	TANDA-II	15,00,00,000	12.11.2015
	TAPOVAN VISHNUGAD	18,00,00,000	12.11.2015
	JINDHARA-V	12,00,00,000	12.11.2015
	VINDHYACHALV	13,00,00,000	12.11.2015
	MOUDA-I	20,00,00,000	12.11.2015
Total Allocated Amount		4,00,00,00,000	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

TRANCHE NO

BP NO 5650000442 T00001 D00014

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	3,00,00,00,000	
Date of Drawl	01.01.2015	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00014- 8.25%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	5 Years	
Moratorium effective from :	31.01.2018	
Repayment Period (Inc Moratorium)	15 Years	
Repayment Frequency :	8 Yearly Installments	
Repayment Type :	AMO	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A	
Project Code	Project Name	Amount
	BARH-I	8,00,00,000 01.01.2015
	BONGAIGOAN	22,00,00,000 01.01.2015
	DARLIPALLI	35,00,00,000 01.01.2015
	KUDGHI	07,00,00,000 01.01.2015
	LARA-I	27,00,00,000 01.01.2015
	PAKRI BARWADIH	16,00,00,000 01.01.2015
	TANDA-II	35,00,00,000 01.01.2015
	TAPOVAN VISHNUGARH	12,00,00,000 01.01.2015
	UNCHAHAR STPP IV	10,00,00,000 01.01.2015
	KHARGONE	17,00,00,000 01.01.2015
	VINDHYACHAL-V	10,00,00,000 01.01.2015
Total Allocated Amount		3,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5650000311 T00001 D00002

Unsecured Loan From Syndicate Bank		
Source of Loan :	Syndicate Bank-III	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	50,00,00,000	
Date of Drawl	21.06.2012	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	D00002- 8.40%	
Margin, If Floating Interest :	D00002- Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	21.06.2012	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly	
Repayment Type :	Average	
First Repayment Date :	01.12.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A	
Project Code	Project Name	Amount
	VINDHYACHAL-V	50,00,00,000.00 21.06.2012
Total Allocated Amount		50,00,00,000.00

परिमल पियूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BF NO 5050000422 T00001 D00002

Unsecured Loan From Syndicate Bank-IV			
Source of Loan :	Syndicate Bank-IV		
Currency :	INR		
Amount of Loan :	10,00,00,00,000		
Total Drawn amount :	1,00,00,00,000		
Date of Drawal :	31.12.2014		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	D00002 - 8.45%		
Margin, If Floating Interest :			
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	5 Years		
Moratorium effective from :	31.12.2014		
Repayment Period (inc Moratorium) :	15		
Repayment Frequency :	12 Yearly Payments		
Repayment Type :	Average		
First Repayment Date :	03.12.2021		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	VINDHYACHAL-V	1,00,00,00,000	31.12.2014
Total Allocated Amount		1,00,00,00,000.00	

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BF NO 5050000381 T00001 D00004

Unsecured Loan From Vijaya Bank			
Source of Loan :	Vijaya Bank-VI		
Currency :	INR		
Amount of Loan :	2,85,00,00,000		
Total Drawn amount :	85,00,00,000		
Date of Drawl :	13.11.2017		
Interest Type :	Floating		
Fixed Interest Rate :			
Base Rate, If Floating Interest :	D00004- 8.4%		
Margin, If Floating Interest :	NIL		
Are there any Caps/ Floor :	Y/N		
Frequency of Intt. Payment :	MONTHLY		
If Above is yes, specify Caps/ Floor :			
Moratorium Period :	3 Years		
Moratorium effective from :	13.11.2017		
Repayment Period (inc Moratorium) :	15 Years		
Repayment Frequency :	12 Yearly		
Repayment Type :	Average		
First Repayment Date :	14.03.2020		
Base Exchange Rate :	RUPEE		
Date of Base Exchange Rate :	N.A.		
Project Code	Project Name	Amount	
	GADARWARA	20,00,00,000	13.11.2017
	UNCHAHAR STPP IV	20,00,00,000	13.11.2017
	DARLIPALLI	20,00,00,000	13.11.2017
	VINDHYACHAL-V	10,00,00,000	13.11.2017
	TALAIPALI COAL MINE	15,00,00,000.00	13.11.2017
Total Allocated Amount		85,00,00,000.00	

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5059000731 | TRANCHE NO T00001 | D00001

Unsecured Loan From Corporation Bank-IV

Source of Loan :	Corporation Bank-IV
Currency :	INR
Amount of Loan :	22,00,00,00,000
Total Drawn amount :	20,00,00,00,000
Date of Drawal :	11.01.2019
Interest Type :	Floating
Fixed Interest Rate :	8.30%
Base Rate, if Floating Interest :	-
Margin, if Floating Interest :	-
Are there any Caps/ Floor :	YN
Frequency of Intt. Payment :	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	11.01.2019
Repayment Period (inc Moratorium) :	12 Years
Repayment Frequency :	9 Yearly Instalments
Repayment Type :	AVG
First Repayment Date :	11-Jan-23
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount	
	SINGRAULI MW HYDRO	8,75,00,000	11.01.2019
	FARIDABAD SOLAR PV	8,75,00,000	11.01.2019
	SINGRAULI SOLAR	8,75,00,000	11.01.2019
	FARAKKA III	11,42,85,710	11.01.2019
	RAIGARH SOLAR	13,12,50,000	11.01.2019
	NCTPP-II	14,28,57,139	11.01.2019
	GANDHAR-II&M	15,93,71,430	11.01.2019
	KAHALGR-II	23,21,43,855	11.01.2019
	SIPAT-I	23,68,75,000	11.01.2019
	MOUDA-II	30,00,00,000	11.01.2019
	VINDHYACHAL-V	1,00,00,00,000	11.01.2019
	SIPAT-II	1,01,07,14,282	11.01.2019
	MOUDA-I	1,05,44,64,284	11.01.2019
	KHLGN-III	1,22,85,71,426	11.01.2019
	VINDHYACHAL-IV	2,45,00,00,000	11.01.2019
	KOLDAM	2,71,51,78,577	11.01.2019
	BARH-II	6,75,75,68,280	11.01.2019
	RIHDC	2,00,00,00,000	11.01.2019
Total Allocated Amount		30,00,00,00,000	

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5059005351 | TRANCHE NO T00001 | D00006

Unsecured Loan From Bank Of India-II

Source of Loan :	Bank Of India-II
Currency :	INR
Amount of Loan :	2000000000
Total Drawn Amount :	5000000000
Date of Drawal :	14.03.2014
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, if Floating Interest :	EBR06 - 17.30%
Margin, if Floating Interest :	NIL
Are there any Caps/ Floor :	YN
Frequency of Intt. Payment :	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	5 Years
Moratorium effective from :	
Repayment Period (inc Moratorium) :	15 Years
Repayment Frequency :	10 Half Yearly
Repayment Type :	AVG
First Repayment Date :	30.06.2019
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	

Project Code		

परिमल पीयूष/PARIMAL PIYUS
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commerc
एन टी पी सी लिमिटेड/NTPC LIM
EOC, A-8A, Sector-24, Noida-201301

	Project Name	Amount
	BARH-I	
	[redacted]	[redacted]
	KUDGI	
	LATA TAPOVAN	
	LARA-I	
	DARLIPALLI	
Total Allocated Amount		

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5053000291 TRANCHE NO T00001

	Unsecured Loan From Vijaya Bank-V
Source of Loan :	Vijaya Bank - V
Currency :	INR
Amount of Loan :	5,500,000,000
Total Drawn amount :	5,500,000,000
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	D00001- 10.60%/D00002- 10.55%/D00003 to 5- 10.45%/D00006-5-10.20%/
Margin, If Floating Interest :	0.00%
Are there any Cap/ Floor :	Y/N
Frecuency of Intt. Payment	MONTHLY
If Above is yes, specify Cap/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	26.03.2012
Repayment Period (Inc Moratorium) :	10 Years
Repayment Frecuency :	14 Half Yearly Installment
Repayment Type :	AVG
First Repayment Date :	29.09.2015
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.
Project Code	Project Name

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

		Amount
	BARH-II	250,000,000
	SOLAPUR	500,000,000
	[redacted]	[redacted]
	VINDHYACHAL-IV	450,000,000
	PAKRI BARWADIH	450,000,000
	LARA-I	100,000,000
	PAKRI BARWADIH	500,000,000
	PAKRI BARWADIH	500,000,000
	VINDHYACHAL-IV	150,000,000
Total Allocated Amount		3,500,000,000

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

FORM-8

Name of the Company: NTPC LTD

Particulars			
Source of Loan - Bonds-Series	L-1A	L-2A	L-3A
Currency	INR	INR	INR
Amount of Loan sanctioned (in Lakh)	48,002.63	24,694.39	21,202.76
Amount of Gross Loan drawn upto COD (in Lakh)			
Interest Type	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.41%	8.49%	8.85%
Base Rate, if Floating Interest	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No
If answer is yes,specify capu/floor			
Moratorium Period (in Years)	10 yrs.	10 yrs.	20 yrs.
Moratorium effective from*	16.12.2013	16.12.2013	16.12.2013
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	16.12.2023	16.12.2023	16.12.2033
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Instalment (in Lakh)	48,003	24,695	21,203
Base Exchange Rate	N/A	N/A	N/A
Comm.to Door Maturity (in Years)	10 yrs.	15 yrs.	20 yrs.

Name of the Projects			
Vindhyachal V	5136.14	2642.29	2268.56

100000

परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

FORM-2

Name of the Company: NTPC LTD

Particulars						
Source of Loan – Bonds Series	L 1B	L 2B	L 3B	S4	S7	S9
Currency	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	20,000.01	6,139.39	39,999.81	10,30,583.85	50,000.00	55,500.00
Amount of Gross Loan drawn upto COD (In Lakh)				*10,00,583.00	50,000.00	55,500.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	6.95%	6.70%	6.51%	8.48%	8.19%	8.33%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No	No	No	No
If above is yes specify caps/floor				N/A	N/A	N/A
Moratorium Period (In Years)	10 yrs.	13 yrs.	20 yrs.	9	10	3
Moratorium effective from*	16.12.2015	16.12.2018	16.12.2013	28-03-2019	15-12-2015	24-12-2018
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Installments Due on 28/03/2020, 28/03/2024 & 28/03/2029	Bullet Repayment	Bullet Repayment
Repayment effective from	16.12.2025	16.12.2028	16.12.2033	28-03-2023	15-12-2025	31-03-2021
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Installments Due on 28/03/2023, 28/03/2024 & 28/03/2025	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)				Installments 1st - 206,136.51 2nd - 412,273.22 3rd - 412,273.22	50,000.00	55,500.00
Base Exchange Rate	72.864	1.139	39.007	N/A	N/A	N/A
Clear to Door Maturity (In Years)	12 yrs.	15 yrs.	28 yrs.	10	10	5

Name of the Projects						
Vindhyachal V	3005.91	856.11	4228.23	84	87	89
				93500.00	2200.00	5500.00

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

FORM-8

Name of the Company: NTPC LTD

(Amount in Rs. Lakhs)

Particulars						
Source of Loan – Bonds Series	60	61	62	64	66	67
Currency	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	1,00,000.00	1,07,250.00	50,000.00	70,000.00	3,02,500.00	4,00,000.00
Amount of Gross Loan drawn upto COD (In Lakh)	1,00,000.00	1,07,250.00	50,000.00	70,000.00	3,02,500.00	4,00,000.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.03%	8.10%	7.56%	7.49%	7.37%	8.30%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No	No	No	No
If above is yes, specify caps/floor	N/A	N/A	N/A	N/A	N/A	N/A
Moratorium Period (In Years)	10	5	10	15	15	10
Moratorium effective from	05-05-2016	27-05-2016	23-08-2016	02-11-2016	14-12-2016	15-07-2019
Repayment Period	Bullet Repayment	Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	05-05-2026	27-05-2031	23-08-2026	02-11-2031	14-12-2031	15-07-2029
Repayment Frequency	Bullet Repayment	Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)	1,00,000.00	Installments 1st - 35,750.00 2nd - 35,750.00 3rd - 35,750.00	50,000.00	70,000.00	3,02,500.00	4,00,000.00
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A	N/A
Other Hedging (In Years)	10	15	10	15	15	10

Name of the Projects						
Vindhyachal -V	2500.00	800.00	7500.00	700.00	3600.00	3500.00

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Company NTPC LTD
Name of the Power Station VSTPS-V

Particulars		
1	3	4
	Mizuho II A	Mizuho II B
	1	2
Source of Loan	Mizuho II A	Mizuho II B
Drawal		
Currency	USD	USD
Amount of loan sanctioned	50000000	200000000
Amount of Gross Loan drawn upto 31.01.2020 / COD	50000000	200000000
Interest Type	Floating	Floating
Fixed Interest Rate, if applicable	-	-
Base Rate, if floating interest*	6 Month USD Libor *	6 Month USD Libor *
Margin, if floating interest rate	1.25%	1.25%
Are there any Caps / Floor	No	No
If above is Yes, specify Caps / Floor	-	-
Moratorium Period	5yrs 6 mths	5yrs 6 mths
Moratorium effective from	24-Oct-2014	16-Mar-2015
Repayment period	1 year 6 mths	1 year 6 mths
Repayment effective from	26-Mar-2020	26-Mar-2020
Repayment frequency	Four time	Four time
Repayment installment	12500000	50000000
Base Exchange Rate (31.01.2020)	72.05	72.05
Are foreign currency loan hedged	No	No
If above is Yes, specify details	-	-

Name of the Projects	%	%
Bongaigaon	0.05998%	0.68459%
Tapovan Vishnugad	0.01536%	0.17536%
Kudgi-I	6.96891%	6.23300%
Lara-I	37.25015%	20.14183%
Mouda-II	0.70023%	7.99244%
Solapur	21.63045%	6.38098%
Vindhyachal-V	0.07626%	0.87040%
Gadarwara	1.20463%	13.74963%
Darlipalli	0.26859%	3.06568%
Tanda-II	28.25910%	
Unchahar-IV	0.31442%	3.58880%
Khargone	**3.2519%**	**37.1173%**
	100.00000%	100.00000%

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Particulars	
Source of Loan	
Details	
Currency	
Amount of loan sanctioned	
Amount of Gross Loan drawn upto 31.03.2018 i.e. 31.03.2018	
Interest Type	
Fixed Interest Rate, if applicable	
Base Rate, if floating interest	
Margin, if floating interest rate	
Are there any Caps / Floor	
If above is Yes, specify Caps / Floor	
Moratorium Period	
Moratorium effective from	
Repayment period	
Repayment effective from	
Repayment Frequency	
Repayment Instalments	
Base Exchange rate (31.03.2018)	
Are there any caps on interest rate	
If above is Yes, specify details	

Name of the Projects				

FORM-8

Name of the Company: NTPC Ltd
Name of the Power Station: VSTPS-V

Particulars	
	5
Source of Loan	**4.375% Fixed Rate Notes due 2024#**
Drawal	-
Currency	USD
Amount of loan sanctioned	50,00,00,000
Amount of Gross Loan drawn upto 17.07.2015 / COD	50,00,00,000
Interest Type	Fixed
Fixed Interest Rate, if applicable	4.375%
Base Rate, if floating interest*	-
Margin, if floating interest rate	-
Are there any Caps / Floor	NO
If above is Yes, specify Caps / Floor	-
Moratorium Period	10 Years
Moratorium effective from	26-Nov-2014
Repayment period	Bullet payment
Repayment effective from	26-Nov-2024
Repayment frequency	One time
Repayment installment	50,00,00,000
Base Exchange Rate (17.07.2015)	
Are foreign currency loan hedged	NO
If above is Yes, specify details	-

Name of the Projects	%
Koldam	3.4610%
Bongaigaon	1.9350%
Tapovan Vishnugad	1.09500%
Barh-II	1.45700%
Kudgi-I	18.66800%
Lara-I	24.65400%
Mouda-II	9.69200%
Solapur	13.49500%
Vindhyachal-V	5.35100%
Gadarwara	7.78300%
FGUTPP IV	4.07000%
North Karanpura	0.76900%
Darlipalli	2.43300%
Tanda-II	5.13700%

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Summary of Gross Block reconciliation (2019-20)

Sr. No.	Particulars	TOTAL GROSS BLOCK	STG	STH	STJ	STM	STV	Hydro	Solar
1	Opening Gross Block as per Audited Balance Sheet (1.4.2019 (Rs.Lakh))	1431161.10	75951.07	114977.20	1004412.83	211998.00	21508.00	3855.71	5327.30
2	Closing Gross Block as per Audited Balance Sheet (31.03.2020 (Rs.Lakh))	1496814.04	81108.52	120494.60	1051335.83	238999.81	22016.68	4109.08	5327.30
3	Addition During the Year (2+3) (Rs.Lakh)	65477.55	5157.45	5517.40	47423.00	27001.81	508.68	253.37	0.00
4	Revaluation	65477.55	5157.45	5517.40	47423.00	27001.81	508.68	253.37	0.00
5	Addition During the Year (3+4) (Rs.Lakh)	65477.55	5157.45	5517.40	47423.00	27001.81	508.68	253.37	0.00

Summary of Gross Block reconciliation (2020-21)

Sr. No.	Particulars	TOTAL GROSS BLOCK	STG	STH	STJ	STM	STV	Hydro	Solar
1	Opening Gross Block as per Audited Balance Sheet (1.4.2020 (Rs.Lakh))	1496814.04	81108.52	120494.60	1051335.83	238999.81	22016.68	4109.08	5327.30
2	Closing Gross Block as per Audited Balance Sheet (31.03.2021 (Rs.Lakh))	1571401.51	86988.17	134477.80	1094651.20	267099.53	22525.36	4362.71	5327.30
3	Addition During the Year (2+3) (Rs.Lakh)	74587.47	5879.65	13983.20	43315.37	28099.72	508.68	253.63	0.00
4	Revaluation	74587.47	5879.65	13983.20	43315.37	28099.72	508.68	253.63	0.00
5	Addition During the Year (3+4) (Rs.Lakh)	74587.47	5879.65	13983.20	43315.37	28099.72	508.68	253.63	0.00

Summary of Gross Block reconciliation (2021-22)

Sr. No.	Particulars	TOTAL GROSS BLOCK	STG	STH	STJ	STM	STV	Hydro	Solar
1	Opening Gross Block as per Audited Balance Sheet (1.4.2021 (Rs.Lakh))	1571401.51	86988.17	134477.80	1094651.20	267099.53	22525.36	4362.71	5327.30
2	Closing Gross Block as per Audited Balance Sheet (31.03.2022 (Rs.Lakh))	1646892.98	92867.82	148461.00	1138966.57	295199.25	23033.04	4616.34	5327.30
3	Addition During the Year (2-3) (Rs.Lakh)	75491.47	5879.65	13983.20	44315.37	28099.72	508.68	253.63	0.00
4	Revaluation	75491.47	5879.65	13983.20	44315.37	28099.72	508.68	253.63	0.00
5	Addition During the Year (3+4) (Rs.Lakh)	75491.47	5879.65	13983.20	44315.37	28099.72	508.68	253.63	0.00

Summary of Gross Block reconciliation (2022-23)

Sr. No.	Particulars	TOTAL GROSS BLOCK	STG	STH	STJ	STM	STV	Hydro	Solar	ECS
1	Opening Gross Block as per Audited Balance Sheet (1.4.2022 (Rs.Lakh))	1646892.98	92867.82	148461.00	1138966.57	295199.25	23033.04	4616.34	5327.30	1380.26
2	Closing Gross Block as per Audited Balance Sheet (31.03.2023 (Rs.Lakh))	1717383.77	97746.98	162444.20	1183281.94	323298.97	23541.72	4869.97	5327.30	1380.26
3	Addition During the Year (2-3) (Rs.Lakh)	70490.79	4879.16	13983.20	44315.37	28099.72	508.68	253.63	0.00	0.00
4	Revaluation	70490.79	4879.16	13983.20	44315.37	28099.72	508.68	253.63	0.00	0.00
5	Addition During the Year (3+4) (Rs.Lakh)	70490.79	4879.16	13983.20	44315.37	28099.72	508.68	253.63	0.00	0.00

Summary of Gross Block reconciliation (2023-24)

Sr. No.	Particulars	TOTAL GROSS BLOCK	STG	STH	STJ	STM	STV	Hydro	Solar	ECS
1	Opening Gross Block as per Audited Balance Sheet (1.4.2023 (Rs.Lakh))	1717383.77	97746.98	162444.20	1183281.94	323298.97	23541.72	4869.97	5327.30	1380.26
2	Closing Gross Block as per Audited Balance Sheet (31.03.2024 (Rs.Lakh))	1787874.56	102626.14	176427.40	1227597.31	351398.69	24050.40	5123.60	5327.30	1380.26
3	Addition During the Year (2-3) (Rs.Lakh)	70490.79	4879.16	13983.20	44315.37	28099.72	508.68	253.63	0.00	0.00
4	Revaluation	70490.79	4879.16	13983.20	44315.37	28099.72	508.68	253.63	0.00	0.00
5	Addition During the Year (3+4) (Rs.Lakh)	70490.79	4879.16	13983.20	44315.37	28099.72	508.68	253.63	0.00	0.00

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-5
Amount in Rs. Lacs

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL (7 UNITS 1000)
COD	02/10.2010

SI No.	Head of Work/ Equipment	Party Name	For Financial Year (2013-20)						Shall be Form
			EOE Claimed (Actual for 2009-10)						
			Amount basis as per Note 4	Net A/c Adj.	Amount basis as per GAAP (5 + 6+7)	(In) Discharged Liability	Cash basis (4+ (8)-9)	IDC included in col. 3	
	1	2	3	4&5	6	7	8	9	10
A	Opening Items								
A.1	Procurement of Energy efficient light								
A.2	Fire Tender	FES and others	811.42	0.00	811.42	0.00	811.42	0.00	
A.3	DG Flare Work	DG FLARE WORK	83.04	0.00	83.04	0.00	83.04	0.00	
A.4	ECWS Washer for effluent Treatment Plant	SAVAH ENVIRONMENTAL PVT LTD	30.93	0.00	30.93	83.55	0.00	0.00	
A.5	Main Plant & Office Civil Packages	L&T INFRA STRUCTURE & others	609.01	0.00	396.57	7.40	388.72	0.00	
A.6	Civil Balance works	Shapoji Mistri Engineering	103.05	0.00	103.05	85.49	188.54	0.00	
A.7	O/P & AWWS	MACAWBER BEEKAY (P) LTD	17.62	0.00	17.62	0.00	17.62	0.00	
A.8	HVAC CONDITIONING SYSTEM	Mitsubishi Ventilation Pvt Ltd	30.99	0.00	30.99	0.00	30.99	0.00	
A.9	CHIMNEY	L&T INFRA STRUCTURE & others	19.25	0.00	19.25	0.00	19.25	0.00	
A.10	COOLING TOWER	PANJWANI COOLING TOWERS LTD	1.93	0.00	1.93	0.00	1.93	0.00	
A.11	Condensate Polishing Unit	SHARPLE WATER ENGINEERING LTD	3.99	0.00	3.99	0.00	3.99	0.00	
A.12	DM SYSTEMS	VATECH LIMITED	98.41	0.00	98.41	0.00	98.41	0.00	
A.13	ELECTRICAL EQUIPMENTS	PETRON ENGINEERING CONSTRUCTION and others	24.84	0.00	24.84	9.78	15.06	0.00	
A.14	FOPS	SURYLANE INDUSTRIAL FIRE SAFETY LTD	15.74	0.00	15.74	9.74	6.00	0.00	
A.15	STATION DM		5.66	0.00	5.66	0.00	5.66	0.00	
A.16	WATER TREATMENT PLANT	TRIVENI ENGINEERING & INDUSTRIES	14.01	0.00	14.01	0.00	14.01	0.00	As per Form-5
A.17	Tools and Tackles	Multiple Vendors	48.06	0.00	48.06	0.00	48.06	0.00	
A.18	MAIN PLANT EC	BHEL	63.15	0.00	63.02	0.28	63.47	0.00	
A.19	MAIN PLANT TG	BHEL	382.14	0.00	176.74	79.47	106.20	0.00	
A.19	Packers EEC		4.74	0.00	4.74	0.00	4.74	0.00	
A.20	Aquarium		-34.22	0.00	-34.22	0.00	-34.15	0.00	
	Capitalisation of NRDA								
A.20	Communication related expenditure		0.41	0.00	0.41	0.00	0.41		
A.21	Furniture & Fixtures		271.30	0.00	271.30	0.00	271.30		
A.22	Other Office Equipments		262.74	0.00	262.74	0.00	262.74		
A.23	EDP, WP Machines & SAT/DW Equipments		23.65	0.00	23.65	0.00	23.65		
A.24	Hospital related items		39.60	0.00	39.60	0.00	39.60		
A.25	Preconstruction of NRDAs (part of overall cost)		-2.00	0.00	-2.00	0.00	-2.00		
A.26	Excess of Capital Spares (Part of Capital Cost)		-38.77	0.00	-15.11	0.00	-38.77	0.00	
	Discharge of Liabilities						1183.70#1184		
	Total Claimed Under A		3,373.83	0.00	3,373.83	243.47	3,316.76	0.00	
B	Exclusions								
B.1	Capital Spares		3737.99	0.00	3737.99	0.00	3737.99		
B.2	IDT		35.73	0.00	35.73	0.00	35.73		As per Form-5
B.3	Low PERV		1597.53	0.00	1597.53	0.00	1597.53		
B.4	Shortfall		810.20	-810.20	0.00	0.00	0.00		
	Total Exclusion (Sum of B)		6179.45	-810.20	5369.25	0.00	5369.25		
	Grand Total A-B		9,113.28	810.20	9,923.48	243.47	8,686.01	0.00	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



									FORM-5
									FORM-5
									Amount in Rs. Lakh
Statement of Additional Expenditure after COD									
Name of the Petitioner		NTPC Limited							
Name of the Generating Station		VSTPS-V (1x500 MW)							
COD		28.10.2019							
S. No.	Head of Work/ Equipment	FR/IV Notes	For Financial Year (calendar)						Justification
			Actual/ Estimated (Net of Un discharged Liabilities) for 2019-20						
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per Ind AS (3=1+2)	Undischarged Liabilities	Cash basis (5=3-4)	IDC to be/ allowed	
	1	2	3	3.1A		4		6	7
A	Claimed Items								
A.1	Bonds issuance fee/ Bridge Financing Fees	GRAVITY INVESTMENTS (M) PVT LTD	-0.04	0.00	-0.04	0.00	-0.04		As per Form-3
A.2	FERV	Multiple Vendors	1.34	0.00	1.34	0.00	1.34		As per Form-4
A.3	Land Purchase costs	Mr Hardik Bharat Engineering	131.46	0.00	131.46	0.00	131.46		As per Form-5
A.4	SITC	MAHAVEER METALS Pvt LTD	0.00	0.00	0.00	0.00	0.00		As per Form-6
A.5	ELECTRICAL EQUIPMENTS	DK ENGINEERING CONSTRUCTION & services	-0.51	0.00	-0.51	0.00	-0.51		As per Form-7
A.6	Package FR-2		-0.11	0.00	-0.11	0.00	-0.11		As per Form-8
A.7	Hardy Bridges (JBC) Based claim	ENERGY EFFICIENCY STRUCTS LTD	370.47	0.00	370.47	99.72	99.72		
A.8	Finance Cost of Borrowings in Work and Warranty cost		7.96	0.00	7.96	0.00	7.96		As per Annex-I
A.9	Construction of water for Bridge	A K GUPTA & COMPANY	75.11	0.00	75.11	0.00	75.11		As per Form-9
A.10	Capitalization of Minor Assets/capital nature etc		111.97	0.00	111.97	0.00	111.97		
A.11	Change of Capital Spares (Out of Capital Cost)		-384.43	0.00	-384.43	0.00	-384.43		As per Form-8
	Total Claimed Items A		172.99	0.00	172.99	99.72	73.27	0.00	
B	Exclusions								
B.1	Arrear And Interest	Multiple Vendors	79.85	0.00	79.85	11.91	67.91		As per Form-3
B.2	Capital Spares	Multiple Vendors	1217.19	0.00	1217.19	0.00	1217.19		As per Form-4
B.3	SITC		470.79	0.00	470.79	0.00	470.79		As per Form-5
B.4	Land SITC		0.00	0.00	0.00	0.00	0.00		As per Form-6
B.5	Civil Work		4.55	0.00	4.55	0.00	4.55		As per Form-7
B.6	Deposit of Expenses		0.00	0.00	0.00	0.00	0.00		As per Form-8
B.7	De-scope of Administrative part of capital cost		38.19	0.00	38.19	0.00	38.19		As per Form-9
B.8	Removal of Liabilities		74.83	0.00	74.83	74.83	0.00		As per Form-8
	Total Exclusion Claimed B		1884.40	0.00	1884.40	86.74	1797.66		
	Grand Total Amt		1711.41	0.00	1711.41	13.02	1724.39	0.00	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- A
Amount in Rs. Lakh

Year-wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V (1x500 MW)
COD	05.10.2015

For Financial Year (2021-22)

Sl. No.	Head of Work /Equipment	Party's name	ACE Claimed (Actual for 2021-22)						Justification
			Accrual basis as per Note 2	Vide AS Adj.	Accrual basis as per IGAAP	Un-discharged Liabilities	Cash basis	IDC included in col. 3	
1	2	3	4=4A	4A	4B = 4+4A	4C	4D=(4B-4C	7	8
A	Claimed Items								
A.1	FGD		24.43	0.00	24.43	24.43	-0.00	0.00	
A.2	CHP Balance works		17.89	0.00	17.89	0.89	17.00	0.00	
A.3	Construction of Boundary wall		19.24	0.00	19.24	5.87	13.37	0.00	
A.4	STATION CAR		3.15	0.00	3.15	0.00	3.15	0.00	
A.5	CIVIL WORKS		5.87	0.00	5.87	5.87	0.00	0.00	
A.6	WATER TREATMENT PLANT		-0.57	0.00	-0.57	0.00	-0.57	0.00	As per Form-E
A.7	MAIN PLANT EE		30.00	0.00	30.00	0.00	15.00	0.00	
A.8	WHITEWASH		-1.20	0.00	-1.20	0.00	-1.20	0.00	
A.9	PURCHASE OF WAGONS		1671.80	0.00	1671.80	1671.80	1.14	0.00	
A.10	Package EBV		1.20	0.00	1.20	1.20	0.00	0.00	
A.11	Total Capitalisation LIABILITIES		25.73	0.00	25.73	7.59	22.64	0.00	
A.12	Decrease of IREDA (part of capital cost)		-1.15	0.00	-1.15	0.00	-1.15	0.00	
A.13	Decrease of Capital Spares (Part of Capital Cost)		-903.13	0.00	-903.13	0.00	-903.13	0.00	
	Total Claimed Items A		2444.40	0.00	1,383.69	1,814.61	-430.91	0.00	
B	Undischarged								
B.1	Capital Spares	Module Vendors	853.01	0.00	853.01	853.01	760.95		
B.2	IDT		-33.03	0.00	-33.03	0.00	-33.03		
B.3	Capitalisation of MMDA items		-0.28	0.00	-0.28	0.00	-0.28		
B.4	Loan FERV		976.10	0.00	666.78	0.00	666.78		As per Form-C
B.5	Liability Reversal		-38.91	0.00	-38.91	0.00	-38.91		
B.6	De-regn of Overhead		-1,903.04	1331.84	0.00	0.00	0.00		
B.7	Receipt of spares (net cost of capital cost)		-745.53	0.00	-745.53	0.00	-745.53		
	Total Undischarged B		-891.77	1331.84	891.01	853.01	609.98		
	Grand Total A+B		881.13	1331.84	2884.71	2667.62	73.47	0.00	

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- A
Amount in Rs. Lakh

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VSTPS-II (1x500 MW)
COD: 23.10.2013

For Financial Year (2022-23)

Sl. No.	Head of Work/ Equipment	ACE Claimed (Actual for 2021-22)						Justification
		Accrual basis as per Regn 2	incl Adj.	Accrual basis as per (GAAP)	Undischarged Liability	Cash basis	IDC included in col. 3	
1	2	3	4=3+5	5	6= (4-5)	7	8	9
A	Claimed items							
A.1	Coal Handling Plant	31.73	0.00	31.73	31.73	0.00	0.00	As per Form-9
A.2	CW System	-22.15	0.00	-22.15	0.00	-22.15	0.00	
A.3	Fire detection & protection System	90.90	0.79	91.70	4.08	86.79	0.00	
A.4	Main Plant & Offsite Civil Packages	0.73	0.00	0.73	0.67	0.07	0.00	
A.5	BMN PLANT bill	204.21	0.00	204.21	173.00	272.72	0.00	
A.6	Carbon Capture Plant	1007.87	0.00	1007.87	1007.87	1428.15	0.00	
A.7	Package ERV	9.40	0.00	9.40	9.40	0.00	0.00	
A.8	Zero Liquid Discharge System (ZLD)	1865.13	0.00	1865.13	31.13	1819.00		
A.9	Contractor Modification Scheme in VSTPS-II	922.57	0.00	922.57	1031.67	711.10		
A.10	Capitalisation of MSMEs	38.97	0.00	38.97	0.00	38.56	0.00	
A.11	De-cap of Items (part of capital cost)	-42.21	0.00	-42.21	0.00	-42.21	0.00	
A.12	Decap of Capital Spares (Part of Capital Cost)	-156.33	0.00	-156.33	0.00	-156.33	0.00	
A.13	Contractor ERV (Accrual to P&L	0.00	99.91	99.91	99.91	0.00		
A.14	Reversal of Liability	0.00	-6.30	-6.30	-6.30	0.00		
	Total Claimed Items A	4903.87	37.44	4941.31	935.44	4261.40	0.00	
B	Exclusions							
B.1	Capital Spares	1173.44	0.21	1173.65	45.47	1078.18	0.00	As per Form-9
B.2	SLR	-42.00	0.01	-42.01	0.00	-41.91	0.00	
B.3	Low Value	1114.36	0.63	1115.00	0.00	1114.36	0.00	
B.4	Capitalisation of Overhaul	2707.04	-2707.04	0.00	0.00	0.00	0.00	
B.5	Decap of Overhaul	-901.10	901.10	0.00	0.00	0.00	0.00	
B.6	De-cap of Spares (any part of capital cost)	-146.00	0.00	-146.00	0.00	-146.00	0.00	
B.7	Decap of SRS (No any part of capital cost)	-15.96	0.00	-15.96	0.00	-15.96	0.00	
	Total Exclusion (Lakhs) B	3838.27	-1806.74	2031.53	45.47	2882.26	0.00	
	Grand Total A+B	8742.14	-1769.30	6972.84	979.91	7143.66		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

										PART-I
Form-xiii: Statement of Additional Capitalisation after COD										FORM- 9
Name of the Petitioner			NTPC Limited							Amount in Rs. Lakh
Name of the Generating Station			VSTPS-V (1x500 MW)							
COD			26.10.2018							
			For Financial Year (2021-24)							
Sl. No.	Head of Work / Equipment	Party Name	ACE Claimed (Actual for 2021-24)		Accrual basis as per IGAAP	Un-discharged Liabilities	Cash basis	Not included in col. 7	Justification
			Accrual basis as per Note 2	Incl. AB. B.S.					
1	2	3	4.44				6 (i.e. 4-5)	7	8
A	Claimed Items								
A.1	Coal Handling Plant	Mahavir Shakti Engineering	0.00	0.00	0.00	0.00	0.00	0.00	
A.2	Fire detection & protection System		150.14	0.00	150.14	0.00	150.14	0.00	
A.3	Main Plant TG		0.00	0.00	0.00	0.00	0.00	0.00	
A.4	MAIN PLANT BF		33.95	0.00	33.95	33.97	1.78	2.00	
A.5	Integrated Security system		14.45	0.00	14.45	0.00	14.45	2.00	As per Form-9
A.6	Upgradation of Excitor make PLC and SAT at Stage-II		92.45	0.00	92.45	0.00	92.45		
A.7	Upgradation of DHRC Unit System at Stage-II		328.49	0.00	328.49	89.87	238.62		
A.8	Zero Liquid Discharge System		22.01	0.00	22.01	2.71	19.30		
A.9	Combustion Wind System Systems in VSTPS-V		30.52	0.00	30.52	0.00	30.52		
A.10	Hydrogen Cell		-11.23	14.00	2.77	-12.23	10.47	0.00	
A.11	Capitalised on WBDay		191.44	6.44	197.88	11.44	574.16	0.00	
A.12	De-Cap of WBDA (a part of capitalized)		-19.00	0.00	-19.00	0.00	-19.00	0.00	
A.13	Decap of Capital Stores (Part of Capital Cost)		598.01	0.00	598.01	0.00	-598.01	0.00	
	Total Claimed Items A		895.47	14.44	875.13	83.82	571.07	6.00	
B	Expenditure								
B.1	Items not claimed								
B.2	Capital Spares		156.58	0.00	156.58	0.00	156.58		
B.3	LIT		870.13	0.00	870.13	121.34	748.54	0.00	
B.4	Loan FERV		493.73	0.00	493.73	0.00	493.73	0.00	
B.5	Capitalisation of Overhead		223.73	0.00	223.73	0.00	223.73	0.00	As per Form-9
B.6	Reversal of Overhead		-1713.64	-1713.64	0.00	0.00	0.00	0.00	
B.7	Reversal of capital cost of capital cost		-1834.47	-1834.47	0.00	0.00	0.00	0.00	
B.8	Reversal of WBDA cost cost of capital cost		-27.66	0.00	-27.66	0.00	-27.66	0.00	
	Total Expenditure Claimed B		-199.43	0.00	-199.43	0.00	-199.43		
			1536.37	109.83	1647.20	661.34	1828.84	0.00	
	Grand Total A+B		2231.84	121.27	2522.33	745.67	2157.44		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-9A
Additional Form

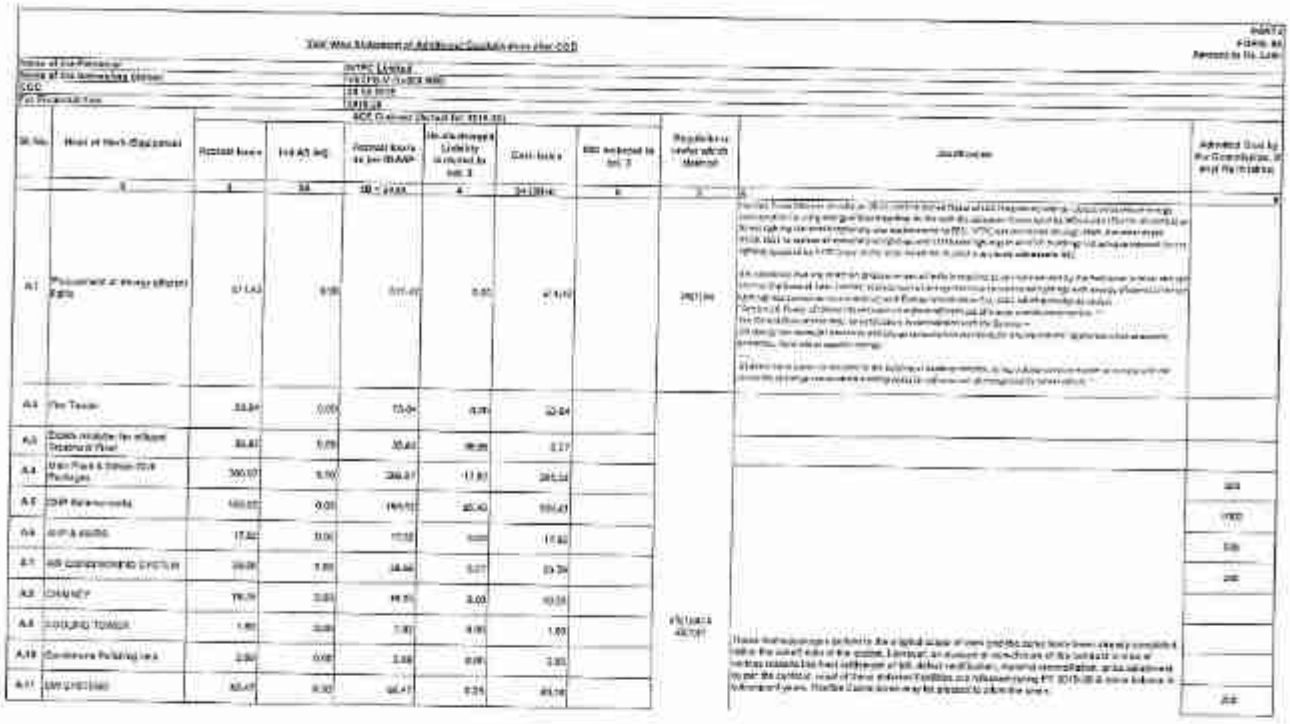
Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Vindhyachal Super Thermal Power Station (Stage-V)
COD	30-10-2013
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

SI. No.	Head of Work/Equipment	Gross Claimed Capital (Projected)					Regulation under which claimed/Justification	Amount Claimed by the Generation, if different
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7	8	9
A.	Works/ items Original scope, Change in Law etc. eligible for RoE at Normal Rate							
1	Procurement of Energy efficient lights	0.12						
2	Fire Tender	0.04						
3	HDPE Sealwater for effluent Treatment Plant	0.27	0.56					
4	Main Plant & Offsite Civil Packages	388.27	73.28		7.57			
5	Construction of chain wagon sheeds and boundary wall		7.04	11.45				
6	AHP Related works	100.35	12.80	17.39	6.60	0.10		
7	AHP & ASHP	17.92	0.40					
8	AIR CONDITIONING SYSTEM	24.36						
9	LIGHTNING	10.29						
10	COOLING TOWER	1.50						
11	Guidewire Ordinary Test	3.89						
12	DM SYSTEMS	4.10			- 25.16			
13	ELECTRICAL INSTALLATN	13.40	0.56	1.29				
14	CHPS	9.00			72.82	142.95		
15	SCANNER CRT	3.80		3.19				
16	WATER TREATMENT PLANT	14.01		- 0.07				
17	Dedicated Cables	10.09						
18	MAIN PLANT 001	67.43		15.01	170.72	1.70		
19	MAIN PLANT 70	119.23				0.06	As per Form-3 of respective Financial Years	
20	HVDS		9.17	- 0.02				
21	Integrated Security system					14.65		
22	FURNITURE/FIXTURE			1.54				
23	Energy efficient LED Street Lights		49.21					
24	Upgradation of CAMP with TLC and Other w Supply					51.49		
25	Upgradation of DEHS, Hydrogen at Stage-V					222.92		
26	Ash Liquid Discharge System (ALDS)				1,013.06	19.39		
27	Conversion Modification System in VSTPS-V				741.70	26.58		
28	CARBON CAPTURE PLANT				1,426.13			
29	Package SWP	- 0.51	-			90.42		
30	Adjustments	- 51.10						
31	Commissioning of MHADA	762.42	111.93	22.61	38.80	574.16		
32	Decapitalisation of MHADA (part of Capital cost)	- 2.53		- 5.38	- 21.74	(95.89)		
33	Decapitalisation of Others	- 10.11	- 763.43	- 903.13	- 174.33	(548.82)		
	Withdrawal of Liabilities	1,709.71	480.49	107.53	1,086.86	1,348.10		
	Total(A)	2,916.10	919.74	725.19	3,291.83	1,331.72		
B.	Works/ Initial Original scope relating to/Change in Law eligible for RoE at Weighted Average rate of Interest							

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



Unit Wise Statement of Additional Capitalisation over COD

PART-2
FORM- III
Annexure to Reg. 3(4)

Name of the Petitioner : NTPC Limited
Name of the Generating Station : FARIDABAD CCPP (NCR)
COD : 28.10.2019
As Projected for : 2019-20

Sl. No.	Head of Work / Equipment	Projected Admitted Cost as on COD	Actual Admitted Cost as on COD	Projected Admitted Cost as on 31st March of the year closing after COD	Un-discharged Liability included in col. 3	Cost Variation	Admitted Cost claimed in col. 3	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any, in the instance
1	2	3	3A	3B = 4+5+6	4	5=(3B-3A)	6	7	8	9
A1	Procurement of energy efficient lights	57.143	0.00	0.00	0.00	-57.143		26(1)(a)		
A2	Fire Tender	33.64	0.00	73.64	0.00	40.00				
A3	Boom modular fire effluent Treatment Plant	35.40	0.00	35.40	00.00	0.00				
A4	Main Plant & Balance BOP Packages	390.00	0.00	386.27	17.83	-3.73				386
A5	CMP Refurbishments	100.00	0.00	164.00	65.40	64.00				1000
A6	AHP & ducting	17.60	0.00	17.60	0.00	0.00				176
A7	AIR CONDITIONING SYSTEM	29.00	0.00	28.94	0.27	-0.06				290
A8	CHIMNEY	76.70	0.00	66.70	0.00	-10.00				
A9	COOLING TOWER	1.00	0.00	1.00	0.00	0.00		47(1)(a) & 43(7)(f)		
A10	Continuous Pickling Line	2.00	0.00	2.00	0.00	0.00				
A11	DM SYSTEM	65.00	0.00	65.00	0.00	0.00				650

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM 3A
Annexure to Reg. 3.4(a)

Statement of Additional Depreciation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	UNCHAHAR-I (1000 MW)
COD	01.10.1988
For the period/ Year	2019-24

Sl. No.	Head of Work/ Assessment	Actual Gross Block (Actual for 2018-19)							
		Original Scope	Add/Adj. during the year	Total Gross Block as per CERC Regulations	Gross Block considered for Depreciation (Col. 3 + Col. 4)	Depreciable Value (90% of Col. 5)	Depreciation recovered up to previous year	Regulation under which claimed	Justification
	1	2	3	4	5	6	7	8	9
A.17	ELECTRICAL EQUIPMENTS	24.21	0.00	24.21	0.00	10.90			
A.18	PIPES	18.00	0.00	18.00	0.00	9.00			
A.19	STATISTICAL	3.00	0.00	3.00	0.00	3.00			
A.20	WATER TREATMENT PLANT	14.81	0.00	14.81	0.00	14.81			
A.21	Tools and Tackles	45.00	0.00	45.00	0.00	40.50			
A.22	MAIN PLANT EQ	43.00	0.00	43.00	0.00	43.00		2(xi)(b)	The scope of Sec. 2 (1) has already been considered while the actual cost. However, in view of Hon'ble Tribunal's (TT) final and final judgment of 2.06, the balance amount have been removed during the current 2 closing periods in FY 2019-20. The present petition is the total under original scope and the claim has been made for which has already been allowed by Hon'ble Commission.
A.23	WATER SYSTEM EQ	108.34	0.00	108.34	78.47	108.34		2(xi)(d)	
A.24	Vehicles	14.74	0.00	14.74	4.24	10.50			It is the addition of various works such as Main Plant BOILER, ESP, CW system etc.
A.25	Intangibles	10.00	0.00	10.00	0.00	10.00			These are like in new cost adjustments.
A.27	Capitalisation of R&M								
	Communication related equipments	5.41	0.00	5.41	0.00	5.41		2(xi)(a)	
	Furniture & Fixtures	971.09	0.00	971.09	0.00	971.09		2(xi)(c)	
	Other Office Equipments	262.14	0.00	262.14	0.00	262.14		2(xi)(e)	
	COMPUTER Hardware & SOFTWARE Equipments	22.00	0.00	22.00	0.00	22.00		2(xi)(g)	
	Unspecified Other Items	99.00	0.00	99.00	0.00	99.00		2(xi)(h)	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure-II
FORM-4A
Pursuant to Reg. 5(4)(b)

Year-wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL-IV(1000 MW)
COD	30.10.2018
For Financial Year	2018-19

Sl. No	Head of Work/Equipment	Actual Expenditure	Undischarged Liability included in col. 3	Admitted Expenditure as per Tariff Order	Net discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulations under which claimed	Justification	Amount Capitalised (Rs. Crore)
	2	3	4	5 = 3-4-6A	6	7 = 3-4-6	8	9	10	11
A.01	Total capital expenditure	193.47	0.00	193.47	0.00	193.47				
A.02	Decapitalisation of liability (part of capital cost)	-0.02	-0.02	0.00	0.00	-0.02		35(2)	These liability cannot form part of capital cost. Hence decapitalised and not to be considered as it is non-recurring in nature. Accordingly the same has been claimed.	
A.03	Draw of Capital Spares (Part of Capital cost)	-15.13	0.00	-15.13	0.00	-15.13		35(2)	Decapitalisation against withdrawal	
	Total(A= sum(1-3)	3,370.46	0.01	3,370.46	342.47	3,028.00	0.00			
A.04	Add: Discharges of liability					4,146.71		35(1)(a)(i)	Liability as per Form-5	
	Total Add-Cap claimed on Discharge of liability	3,370.46	0.01	3,370.46	342.47	3,170.58	0.00			

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 5A
Amount in Rs. Lakh

Year-wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS-V (1x210 MW)
COD	05.10.2019
For Financial Year	2019-21

Sl. No.	Head of Work / Equipment	Add Cap claimed (Actual for 2019-21)					IDC / Incidental Expenditure during construction	Regulation under which claimed	Justification	Approved Cost by the Commission vide order dated
		Accrued liability	Ind AS Adj.	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis				
	2	3	3A	3B = 3+3A	4	5= (3-4)	6	7	8	9
A.1	COWS Analysis for effluent Treatment Plant	-0.04	0.00	-0.04	0.00	-0.04		25(1)(b) & 25(1)(i)	These multi-prototype parties in the original scope of work and the same have been found to be compliant within the actual date of the station. However, on account of non-closure of ITC balance or one of various reasons the final settlement of bill, defect rectification, successful reconciliation, price adjustment as per the contract, most of these retained liabilities are released during FY 2019-20 & were beyond the cut-off period of two years. Hon'ble Commission may allowed the balance works in its order dtd 15.04.2022 in petition no. 411/GT/2020 for the year 2019-20, however due to COVID-19 which has not be got settled even in next 2 financial years, Hon'ble Commission may be allowed to allow the same under Regulation 25(1)(i).	
A.2	FGD	1.14	0.00	1.14	0.27	0.87				1000
A.3	CHP Satellite works	131.88	0.00	131.88	0.00	131.88				500
A.4	AHP	0.80	0.00	0.80	0.00	0.80				345
A.5	ELECTRICAL EQUIPMENTS	-0.54	0.00	-0.54	0.00	-0.54			In a CRV solution of various works such as Main Plant BG,TG, ESP C/W system etc.	
A.6	Package UPJ	-0.14	0.00	-0.14	-0.14	0.00				
A.7	Energy Efficient LED Street Lights	123.43	0.00	123.43	68.12	55.31		25(1)(h)	Hon'ble Union Minister of Power on 05.01.2015 launched Unnat Jyoti by Affordable Lighting for All (UJALA) programme with the vision of saving energy efficient lighting. In line with the objectives, Unnat Jyoti by Affordable Lighting for All (UJALA) and Street Lighting National Programme was also launched by EESL. NTPC was advised (vide letter dated 04.08.2017) to replace all conventional light lamps with LED lamps / lights and street lighting (including conversion of street lighting connected to SCADA system of the plant) as mentioned above. It is observed that any efforts on part of Government of India to successfully be implemented by the Distribution Licensee and also the State at large, therefore, implementation strategy to promote conventional street lights with energy efficient LED based lighting has been considered in accordance with Electricity Conservation Act, 2001 and its provisions as under: Section 13: "Powers of Central Government to enforce efficient use of energy and its conservation.— The Central Government may, by notification, in consultation with the Bureau,— (a) specify the manufacturers, producers or suppliers or consumers or users, for energy audit; (b) direct any owner or occupier of the building or vehicle or vessel, being a consumer or user, to comply with the provisions of Energy Conservation Building Code or to give such information as may be specified by notification." In order to comply with the directions of Govt. of India as mentioned above, NTPC took the lead of replacement of conventional lights with energy efficient LED lights. NTPC took the lead of replacement of the	

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Year-wise Statement of Additional Capitalisation after COD

PART-4
FORM-16
Amount in Rs. Lakh

Name of the Petitioner: NTPC Limited
Name of the Generating Station: LPSTPS-I (1485.9 MW)
COD: 30.10.2019
For Financial Year: 2020-21

Sl. No.	Head of Work/ Equipment	ACE Claimed (Actual for 2020-21)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any, Rs in lakhs
		Accrual basis	Inv (Col 3+4)	Accrual basis as per IGAAP	Inc. discharges/ Liability included in col. 3	Cash basis	FRD included in col. 3			
	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A.8	Construction of Chain approach (Main and Boundary wall	7.99	0.00	7.99	0.00	7.99		25(1)(a)(i)	There were/are/ongoing activities for the original scope of work and the same have been already completed within the original date of the station. However, on account of non-closure of the contract in view of various reasons like final settlement of bill, delayed rectification, material reconciliation, price adjustment as per the contract, arrear of house rent and Gas fees are released during FY 2019-20 & some balance in subsequent years. Hon'ble Commission has allowed the balance works vide its order dtd 15.04.2020 in petition no. 115/GT/2020 for the year 2019-20. However due to COVID-19 issue, the works got shifted over to next Control years. Hon'ble Commission may be pleased to allow the same under Regulation 25(1)(d).	Nil
A.9	Construction of other buildings	76.11	0.00	75.11	1.83	73.28		25(1)(a)(i)		
A.10	Construction of MWSS Sewer (Hospital Interal)	111.07	0.00	111.07	0.00	111.07		25(1)(a)	Since MWSS was capitalized prior to commencement of lease which was already taken original owner. The old assets utilized there under the said lease is to be returned. Hence there may be situations when the capitalization of these MWSS under Regulation 25 (1) (a) of Tariff Regulations, 2019 is considered as it has not to be now transferred when the capital structure was reworked commensurate with the assets to be with the Lessor.	
A.11	Decom. of Capital Spares (Part of Capital Cost)	-265.43	0.00	-265.43	0.00	-265.43		25(1)	These spares were part of capital cost hence become uneconomical to use, accordingly the same are decapitalized.	
	TOTAL (above A)	178.69	0.00	178.69	88.70	116.04				
A.12	Add: Discharge of liability					801.89		25(1)(a)(ii)	Details as per Form-5	
	Total Add/Cap claimed inc Discharge of liability	178.69	0.00	178.69	88.70	916.79				

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Part-Wise Statement of Additional Capitalisation after COD

PART-II
FORM-No.
Amount in Rs. Lakh

Name of the Petitioner	NTPC Limited
Name of the Generating Station	NSTPS-II (Total 1320 MW)
COD	05.09.2018
For Financial Year	2021-22

Sl. No.	Head of Work /Equipment	Amount Admitted vide Order dated 15.09.2020 in Petition No. 420/GT/2018	Amount Adj.	Revised Admitted Cost vide Order dated 15.09.2020 in Petition No. 420/GT/2018	Undischarged Liability included in col. 4	Gross Cost	IDC / FC-LC included in col. 5	Regulation(s) under which claimed	Justification	Admitted Cost by the Commission in 2019-19 vide Order dated
	1	2	3a	3b = 2+3a	4	5= 3b+4	6	7	8	9
A.1	PWD	14.43	0.00	14.43	13.91	0.52		31(1)(a) & 24(1)(i)	These are buildings across the length and breadth of the plant and the same have been already considered under the cut off date of the project. However, on account of non-receipt of the contractor's dues and non-finalization of the settlement of E&M contract/civil any, works/ commissioning, price adjustment as per the contract, most of these additional liabilities are assessed during FY 2019-20 in some instance in subsequent years. Hon'ble Commission has allowed the liabilities claimed in its order dtd 15.09.2020 in petition no. 420/GT/2018 for the year 2018-19, however vide its IA 09/2020 (of even) the matter got settled and in next Financial years, Hon'ble Commission may be pleased to allow the same under Regulation 27(1)(a).	0
A.2	[illegible] works	17.89		17.89	0.00	17.89				1.89
A.3	Construction of Boundary wall	16.84		16.84	3.37	13.47				10.09
A.4	[illegible]	3.43		3.43	0.00	3.43				
A.5	[illegible]	3.80		3.80	2.97	0.83				
A.6	WATER TREATMENT PLANT	-0.87		-0.87	0.00	-0.87				
A.7	[illegible]	20.00		20.00	3.48	16.52				
A.8	WATER WAYS	-1.15		-1.15	0.00	-1.15				
A.9	PURCHASE OF WAGONS	167.45	0.00	167.45	168.51	-1.06		31(1)(a) & 25(1)(f)	Additional wagons for transportation of coal were planned to be procured, both owned as well as hired by JV M/s BCCL. The wheel for the wagons is proprietary item of Prime make. M/s Jupiter had placed the Purchase Order (PO) on proprietary wheel sets on Railway Wheel Factory (RWF), Bangalore vide its LOI 22.07.2017 with supply period of 18 mon. Subsequently, the POs were revised 2 to 3 times due to finalization of quantity of steel and change in taxation rates, last revised to GST applicable etc. The POs for WL bogies and finally inspected and accepted by Railways Wheel Factory, Bangalore on 07.05.2019 and payment was made thereon on 17.05.2019. Further, as per open Auction of Material of Ganguly and Bhowmick Organization (2020-21), the procurement of 27 nos Bogie was done in open auction by Rail Vikas Authority of India (RVA). The order in quality of mixed condition and 43 LE was done from RVAT Bangalore and 2 LE was done from BAS. He caused a delay in manufacturing and supply of wagons. Hon'ble Commission has also accepted these as genuine delays being beyond the control of the Petitioner, vide order dated 05.05.2020, in Petition no. 420/GT/2018. In continuation to last of the additional submission, it is further submitted that the duly negotiated and awarded Purchase Order by the Petitioner, the supply of wagons stalled under 31.03.2020, as allowed by the Hon'ble Commission. The supply of wagons made as per the agreement on account of some of the Agencies did not accept the protocol and completion made as per the agreement, which was not acceptable to NTPC. The Vendor was not cooperative, and this PO was not executed by the vendor. So, he was not reimbursed. a Single PO No. 4700004185 dtd. 25.05.2021 for supply of 45 wagons was placed to M/s HEC Ambala with PO value Rs1,438 Crore (Taxes extra) and Wagon supply waste in March-22. So, total actual difference in both PO is only Rs. 1.35 Crore of the Wagon cost difference is only Rs. 2.11 Lakhs. Hence, the total excess in cost of new awarded supplier for wagon network of only. We therefore Hon'ble Commission, the records of this case of actual as attached as Annexure-C, Hon'ble Commission is to allow above 31(1)(a) of petition no. 413/GT/2020 has allowed the projected expenditure against the quotation of Wagons.	Nil

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMIT
EOC, A-8A, Sector-24, Noida-201301 (U

Form 3
Rules, 20...
Amount in Rs. Lakh

Year wise Movement of Addition of Capital Assets after 2014

Name of the Petitioner	NTPC Limited
Name of the Generating Station	SIPAT-I (3 X 660 MW)
COD	30.10.2015
For Financial Year	2021-22

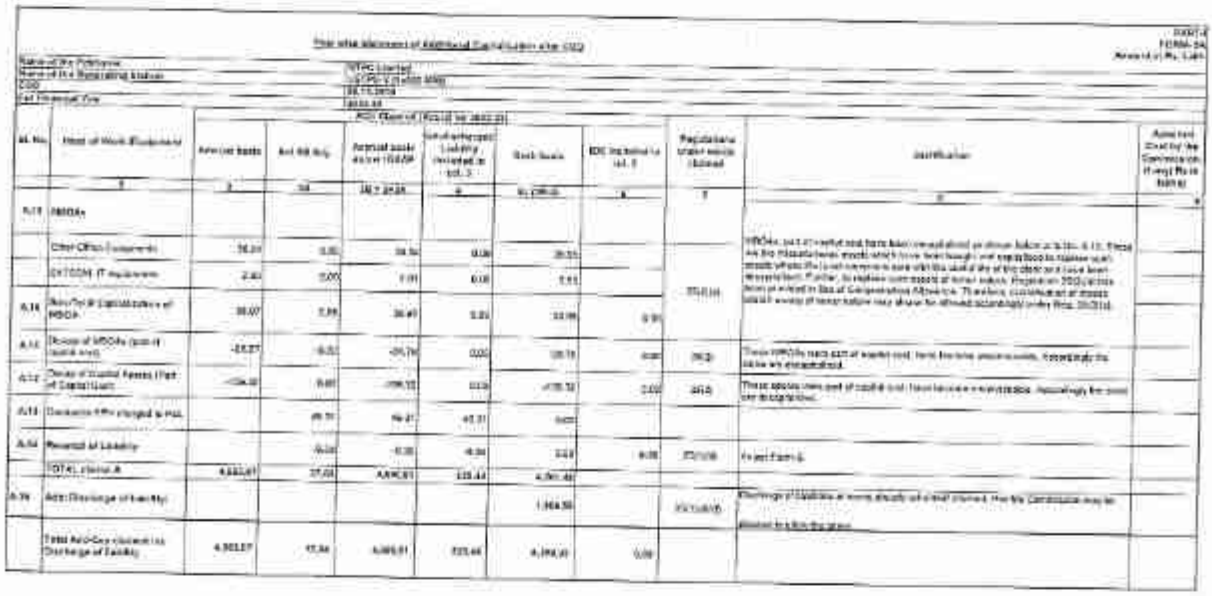
Sl. No.	Head of Work /Equipment	Accrual basis	Inv. Adj.	Admitted basis as per DCA/P	Undischarged Liability included in col. 3	Cash basis	DC Admitted in col. 3	Regulation under which claimed	Justification	Amount Claimed for this Control on Form No.9 (Cash)
	2	3	3a	3b = 3+3a	4	5= 3b-4	6	7	8	9
A.10	Package CHV	1.21	0.00	1.21	1.21	0.00		24(1)(b) & 25(1)(c)	It is CHV updation of various works such as Fire & Plant DE Tie, ESP-CHI system etc.	
A.11	Civil/Structure of Offices / colony									
	Furniture and Fixtures	0.23	0.00	0.23	0.00	0.23		24(1)(a)	Details such as supporting documents are to be submitted as per Sec. 4.15. These are the miscellaneous assets which have been bought and purchased to replace such assets whose life is not commensurate with the useful life of the plant and have been depreciated. Further, the capitalization of these assets is of minor nature. Regulation 25(2) of the said Regulations provides that the Compensation Allowance, Transformer, Electrical Fittings, Air Conditioners and Coolers etc. shall be allowed on normative basis. Therefore, capitalization of these assets of minor nature may always be allowed on normative basis under Reg. 25(2)(a).	
	Other Office appliances	21.74	0.00	21.74	0.00	21.74				
	IT Equipments	4.15	0.00	4.15	0.00	4.15				
	Communication Equipments	0.08	0.00	0.08	1.08	-1.00				
	Medical Medicine Items	-1.75	0.00	-1.75	0.00	-1.75				
	Total Capitalisation of MIDA	25.71	0.00	25.71	1.29	24.41	0.00	0.00		
A.12	Reversal of MIDA apart of capital cost	-0.19	0.00	-0.19	0.00	-0.19				
A.13	Decay of Capital Spares (Part of Capital Cost)	466.13	0.00	466.13	0.00	466.13		25(2)	These spares are part of capital cost have become obsolete/unfit, accordingly the same are decapitalized.	
	TOTAL (Table A)	1,282.49	0.00	1,282.49	1,814.91	-532.41				
A.14	Less: Discharges of liability					-107.23		24(1)(b)(ii)	Details as per Form 9.	
	Total Additional claimed for Discharges of liability	1,282.49	0.00	1,282.49	1,814.91	-639.64	0.00			

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

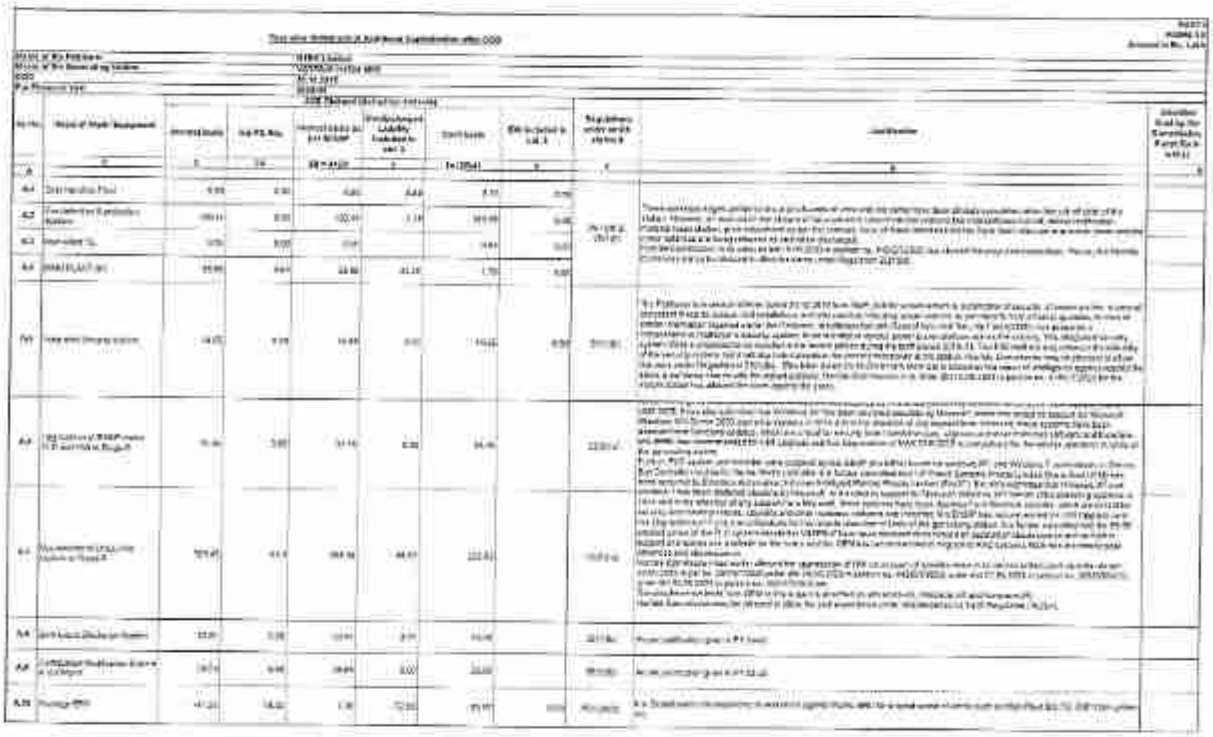
Name of the Petitioner		NTPC Limited								
Name of the Generating station		Lara STPS (Stage-II)								
COD		26.12.2016								
For the period/ Year		2021-22								
		Add: Financial Year 2021-22								
SI. No.	Head of Work /Equipment	Admitted Cost vide Order dated 15.03.2019 in Petition No. 249/GT/2017	Cost as on 31.03.2021	Actual Expenditure as per Audited Accounts	Un-discharged Liability included in col. 4	Total Cost	Projected Additional Capital Expenditure in 2021-22	Regulation under which claimed	Justification	Admitted Cost by the Commission vide Order in Petition No. (Col. 5)
A	B	C	D	E	F	G	H	I	J	K
A.1	Coal Handling Plant	30.64	0.00	30.23	27.22	6.01	6.01	35(1)(c) & 35(1)(f)	These replacements/upgradation are the original scope of work and the same have been already completed within the cut-off date of the station. However, on account of non-availability of the contract in view of contract issues, the final settlement of bill, deduction towards recovery/recoverable, price adjustment as per the contract, most of these deferred liabilities are released during FY 2019-20 & some balance in Unexpended gross. Hon'ble Commission has allowed the balance works in its order dtd 15.06.2020 in petition no. 413/GT/2020 for the year 2019-24. However due to COVID-19 issue, the work/ payment could not be kept. Financial years. Hon'ble Commission may be pleased to allow the same under Regulation 35(1)(c).	
A.2	DM System	475.19	0.00	489.19	0.00	489.19	0.00			
A.3	Fire detection & protection System	89.09	0.00	85.00	0.00	85.00	0.00			
A.4	Misc Mech & Other Civil Packages	9.25	0.00	9.19	1.01	7.22	0.00			
A.5	MAIN PLANT (2)	264.21	0.00	264.21	114.69	378.74	0.00			
A.6	Carbon Capture Plant	1197.52	0.00	-1047.47	166.00	1125.13	0.00	Proc. 35(1)(c) read with 19	Vide, at the 25th session of the United Nations Framework Convention on climate change (COP-25) in November, 2021, announced by respective authorities was done on 2070, in recognition of the Paris 19 of Article 4 of the Paris Agreement, India's long-term low-carbon development strategy, has been submitted to the United Nations Framework Convention on Climate Change, and it is said that the goal of reaching net zero by 2070. As a significant one-quarter reduction in emissions per unit of GDP over the next decade, and more by 2070, the role of Carbon Capture, Utilization & Sequestration and NTPC being the responsible commercial and implementation of CCUS technology which should seriously be considered by all stakeholders to meet the mission-zero target. Hon'ble Commission may be pleased to allow the expenditure incurred under same as claim.	
A.7	Drainage WW	0.45	0.00	0.45	0.01	0.46	0.00	Reg 35(1)(f) & 35(1)(c)	As the Hon'ble Commission has directed to file notification against claims WW for payment scope of works such as Main Plant, CW, T/G, ESP, Unit system etc.	
A.8	Ash Handling System (Dry)	1855.10	0.00	1855.27	85.17	1940.08	0.00	35(1)(c)	As per the directions of Central Pollution Control Board (CPCB), JLG is to be provided in Kathara district with zero emission technology for Thermal Generating Stations. Further, as per the "Consent to Operate" granted by Madhya Pradesh Pollution Control Board, the Zero discharge is to be ensured by the station boiler. Accordingly, the said has been taken for the present petition to be kept this scope. Hon'ble Commission may be pleased to allow the same. (As per para 4 and 5 of Page 3 of Consent to Operate as attached at Annexure-A6). Hon'ble Commission in its order dtd 15.06.2020 in petition no. 413/GT/2020 has granted liberty to approach the Commission, under any additional capital expenditure.	
A.9	Continuous Emission System (CEMS)	412.97	0.00	404.37	106.87	511.23	0.00	35(1)(c)	It is submitted that with the provision of NOx emission norms for the Hon'ble Supreme Court has 300 mg/Nm3 for 600 mg/Nm3, the mandatory control system such as SCR/SNCR reduction for NOx present in the flue gas by injection of reagent (ammonia (NH3) a urea) in the flue gas path where it reacts with NOx to reduce it to N2. In and required, and also primary and secondary emission reduction the amount of NOx produced in the combustion furnace zone to comply the resulting flue gases. Therefore, in order to comply with the revised norms of 300 mg/Nm3 for NOx emission, Combustion Modification system which is the primary control system has now started to implement. Hon'ble Commission may be pleased to allow the same under Regulation 35(1)(c) / change in Law.	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

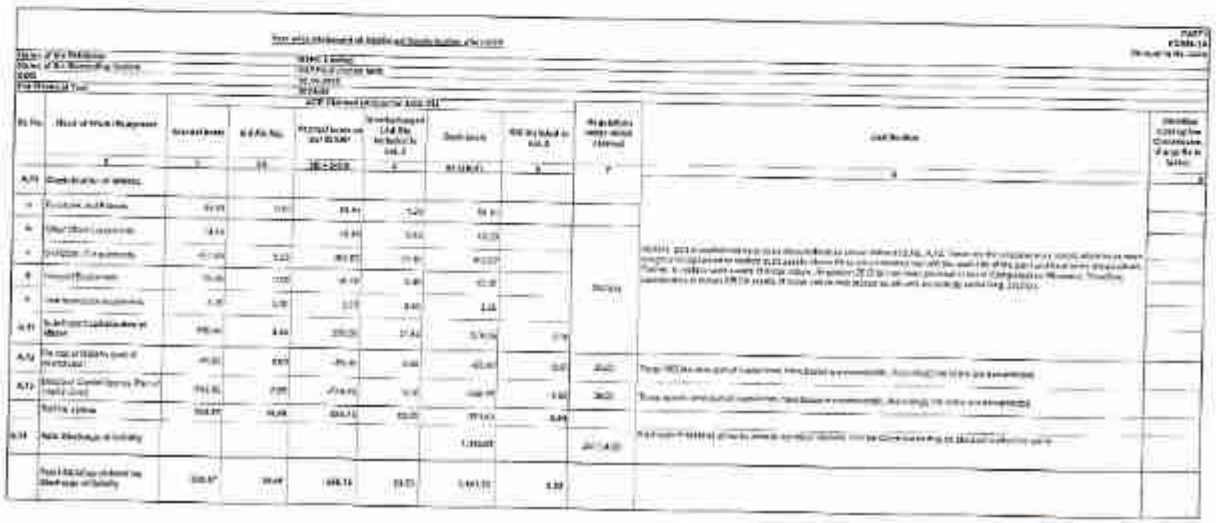


(Petitioner)

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PART-I
FORM- 10

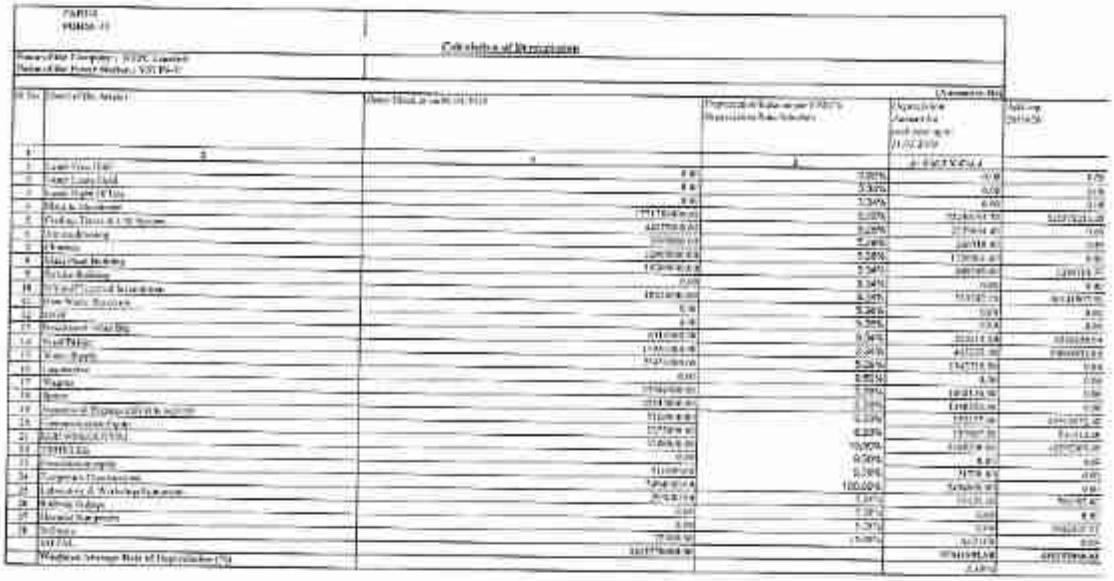
Name of the Petitioner	**NTPC Limited**
Name of the Generating Station	**Vindhyachal Super Thermal Power Station Stage-V**
Date of Commercial Operation	**30-10-2015**

Amount in Rs Lakh

Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details	**Add cap is financed in Debt:Equity ratio of 70:30**									
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
Equity Internal Resources										
Others (Pl. specify)										
Total										

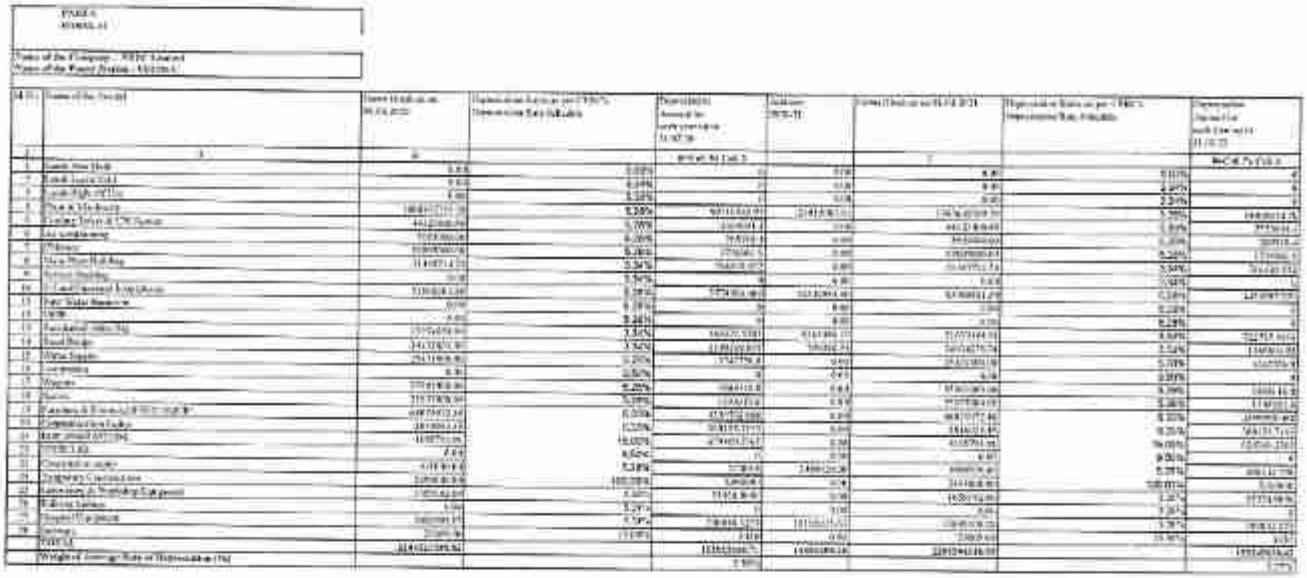
(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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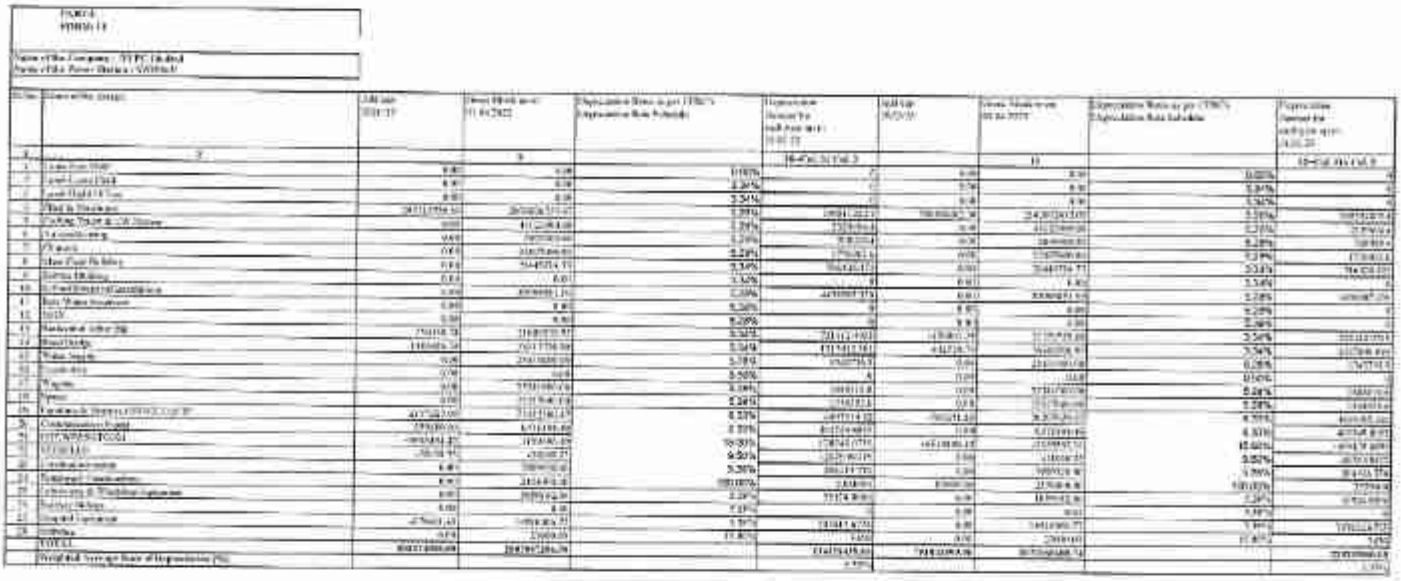


	PART-II FORM-IV	Calculation of Promoters			
	Name of the Company : NTPC Limited Name of the Stock Market : NSE/BSE				
					(Amount in Rs)
Sl No	Name of the Shareholders	No. of Shares held as on 31.12.19	Percentage of Shareholding (%)	No. of Shares held as on 31.03.2019	No. of Shares held as on 31.03.2018
1	2	3	4	5	6
1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
3	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
4	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
5	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
6	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
7	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
8	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
9	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
10	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
11	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
12	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
13	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
14	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
15	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
16	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
17	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
18	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
19	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
20	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
21	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
22	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
23	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
24	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
25	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
26	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
27	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
28	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
	TOTAL	[redacted]	[redacted]	[redacted]	[redacted]
	Weighted Average Rate of Appreciation (%)			[redacted]	[redacted]

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)



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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 12

Statement of Depreciation

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	291360.76	3,08,543.76	3,02,461.92	3,02,981.70	3,03,256.52	3,08,506.55
2	Closing Capital Cost	298543.76	3,02,461.92	3,02,981.70	3,03,256.52	3,08,506.55	3,10,438.26
3	Average Capital Cost	294951.26	3,05,502.84	3,02,721.81	3,02,619.11	3,05,381.53	3,09,472.41
1a	Cost of IT Equipments & Software included in (1) above		150.86	100.35	100.35	75.88	30.69
2a	Cost of IT Equipments & Software included in (2) above		100.35	100.35	75.88	30.69	516.86
3a	Average Cost of IT Equipments & Software		125.60	100.35	88.12	53.29	273.82
4	Freehold land	714.20	714.20	714.20	714.20	714.20	714.20
5	Rate of depreciation	5.241	5.45%	5.38%	5.37%	5.35%	5.33%
6	Depreciable value	2,04,813.13	2,09,823.23	2,71,810.88	2,71,723.23	2,74,305.03	2,77,909.77
7	Balance useful life at the beginning of the period	22.50	21.50	20.50	19.50	18.50	17.50
8	Remaining depreciable value	2,34,090.89	2,23,740.07	2,09,369.07	1,93,062.30	1,70,575.53	1,67,008.78
9	Depreciation (for the period)	0.00	16,367.38	16,278.04	16,247.62	16,336.91	16,483.25
10	Depreciation (annualised)	15,459.09	16,367.38	16,278.04	16,247.62	16,336.91	16,483.25
11	Cumulative depreciation at the end of the period	46213.5	62,450.54	78,723.29	94,838.33	1,10,967.3	1,27,388.22
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	0.00	-	-	-	-	-
13	Less: Cumulative depreciation adjustment on account of de-capitalisation	130.34	3.33	60.52	277.95	67.54	265.04
14	Net Cumulative depreciation at the end of the period after adjustments	46,083.16	62,447.21	78,662.77	94,560.40	1,10,899.97	1,27,118.19

(Petitioner)

परिमल पीयूष/PARIMAL P
अपर महाप्रबन्धक (वाणिज्
Addl. General Manager (Com
एन टी पी सी लिमिटेड/NTPC
EOC, A-8A, Sector-24, Noida-20

Calculation of Interest on Actual Loans

Name of the Company NTPC LTD.
Name of the Power Station VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
1	**SBI, New York**					
	Gross loan - Opening	15448.43	15448.43	15448.43	15448.43	15448.43
	Cumulative repayments of Loans upto previous period	0.00	15448.43	15448.43	15448.43	15448.43
	Net loan - Opening	15448.43	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period					
	Total	15448.43	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	15448.43	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	7724.22	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	3.8619%				
	Interest on Loan Annualised	298.30	0.00	0.00	0.00	0.00
2	**Mizuho II A**					
	Gross loan - Opening	25.06	25.06	25.06	25.06	25.06
	Cumulative repayments of Loans upto previous period	0.00	6.27	18.80	25.06	25.06
	Net loan - Opening	25.06	18.80	6.27	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	25.06	18.80	6.27	0.00	0.00
	Repayments of Loans during the period	6.27	12.53	6.27	0.00	0.00
	Net loan - Closing	18.80	6.27	0.00	0.00	0.00
	Average Net Loan	21.93	12.53	3.13	0.00	0.00
	Rate of Interest on Loan	3.8186%	2.0075%	1.5652%		
	Interest on Loan Annualised	0.84	0.25	0.05	0.00	0.00
3	**Mizuho II B**					
	Gross loan - Opening	1144.23	1144.23	1144.23	1144.23	1144.23
	Cumulative repayments of Loans upto previous period	0.00	286.06	858.17	1144.23	1144.23
	Net loan - Opening	1144.23	858.17	286.06	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1144.23	858.17	286.06	0.00	0.00
	Repayments of Loans during the period	286.06	572.11	286.06	0.00	0.00
	Net loan - Closing	858.17	286.06	0.00	0.00	0.00
	Average Net Loan	1001.20	572.11	143.03	0.00	0.00
	Rate of Interest on Loan	3.8186%	2.0075%	1.5652%		
	Interest on Loan Annualised	38.23	11.49	2.24	0.00	0.00
4	**Eurobond V**					
	Gross loan - Opening	17585.54	17585.54	17585.54	17585.54	17585.54
	Cumulitive repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	17585.54	17585.54	17585.54	17585.54	17585.54
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	17585.54	17585.54	17585.54	17585.54	17585.54
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	17585.54	17585.54	17585.54	17585.54	17585.54
	Average Net Loan	17585.54	17585.54	17585.54	17585.54	17585.54
	Rate of Interest on Loan	4.6277%	4.6277%	4.6277%	4.6277%	4.6277%
	Interest on Loan Annualised	813.81	813.81	813.81	813.81	813.81
5	**BANK OF INDIA-II repayment form 28.06.2019 (Refinanced from Bank of India IV)**					
	Gross loan - Opening	7500.00	7500.00	7500.00	7500.00	7500.00
	Cumulative repayments of Loans upto previous period	0.00	750.00	7500.00	7500.00	7500.00
	Net loan - Opening	7500.00	6750.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	7500.00	6750.00	0.00	0.00	0.00
	Repayments of Loans during the period	750.00	6750.00	0.00	0.00	0.00
	Net loan - Closing	6750.00	0.00	0.00	0.00	0.00
	Average Net Loan	7125.00	3375.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.0783%	6.9134%			
	Interest on Loan Annualised	575.68	233.31	0.00	0.00	0.00

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Calculation of Interest on Actual Loans

Name of the Company NTPC LTD.
Name of the Power Station VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
6	**SBI VII Total repayment from 30.09.2015 -16HY**					
	Gross loan - Opening	14800.00	14800.00	14800.00	14800.00	14800.00
	Cumulative repayments of Loans upto previous period	7400.00	8325.00	10175.00	12025.00	13875.00
	Net loan - Opening	7400.00	6475.00	4625.00	2775.00	925.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	7400.00	6475.00	4625.00	2775.00	925.00
	Repayments of Loans during the period	925.00	1850.00	1850.00	1850.00	925.00
	Net loan - Closing	6475.00	4625.00	2775.00	925.00	0.00
	Average Net Loan	6937.50	5550.00	3700.00	1850.00	462.50
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.0522%
	Interest on Loan Annualised	550.44	380.51	246.05	133.40	37.24
7	**SBI VIII Total repayment from 31.01.2022 -9Y**					
	Gross loan - Opening	18300.00	18300.00	18300.00	18300.00	18300.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	2033.33	4066.67
	Net loan - Opening	18300.00	18300.00	18300.00	16266.67	14233.33
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	18300.00	18300.00	18300.00	16266.67	14233.33
	Repayments of Loans during the period	0.00	0.00	2033.33	2033.33	2033.33
	Net loan - Closing	18300.00	18300.00	16266.67	14233.33	12200.00
	Average Net Loan	18300.00	18300.00	17283.33	15250.00	13216.67
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.1262%
	Interest on Loan Annualised	1,451.95	1,254.65	1,149.34	1,099.65	1,074.02
8	**SYNDICATE BANK III repayment from 01.12.2016 - 16HY(Refinanced from HDFC Bank IX)**					
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	1562.50	2187.50	5000.00	5000.00	5000.00
	Net loan - Opening	3437.50	2812.50	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3437.50	2812.50	0.00	0.00	0.00
	Repayments of Loans during the period	625.00	2812.50			
	Net loan - Closing	2812.50	0.00	0.00	0.00	0.00
	Average Net Loan	3125.00	1406.25	0.00	0.00	0.00
	Rate of Interest on Loan	8.1036%	7.4528%			
	Interest on Loan Annualised	253.24	104.81	0.00	0.00	0.00
9	**SYNDICATE BANK IV repayment from 05.12.2021 -10 Y (Refinanced from HDFC Bank IX)**					
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	10000.00	10000.00	10000.00
	Net loan - Opening	10000.00	10000.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	10000.00	10000.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	10000.00	0.00	0.00	0.00
	Net loan - Closing	10000.00	0.00	0.00	0.00	0.00
	Average Net Loan	10000.00	5000.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.1036%	7.4528%			
	Interest on Loan Annualised	810.36	372.64	0.00	0.00	0.00

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एन टी पी सी लिमिटेड/NTPC LIMITED
E2/C, A-8A, Sector-24, Noida-201301 (U.P.)

Calculation of Interest on Actual Loans

Name of the Company NTPC LTD.
Name of the Power Station VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	1					
10	**VIJAYA BANK V repayment from 29.09.2015 -14HY (Refinanced from HDFC Bank IX)**					
	Gross loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	2857.14	3571.43	5000.00	5000.00	5000.00
	Net loan - Opening	2142.86	1428.57	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2142.86	1428.57	0.00	0.00	0.00
	Repayments of Loans during the period	714.29	1428.57			
	Net loan - Closing	1428.57	0.00	0.00	0.00	0.00
	Average Net Loan	1785.71	714.29	0.00	0.00	0.00
	Rate of Interest on Loan	8.0117%	7.2879%			
	Interest on Loan Annualised	143.07	52.06	0.00	0.00	0.00
11	**Bonds- L 1A-repayment on 16.12.2023**					
	Gross loan - Opening	5159.14	5159.14	5159.14	5159.14	5159.14
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	5159.14	5159.14	5159.14	5159.14	5159.14
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5159.14	5159.14	5159.14	5159.14	5159.14
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	5159.14
	Net loan - Closing	5159.14	5159.14	5159.14	5159.14	0.00
	Average Net Loan	5159.14	5159.14	5159.14	5159.14	2579.57
	Rate of Interest on Loan	8.4400%	8.4400%	8.4400%	8.4400%	8.4400%
	Interest on Loan Annualised	435.43	435.43	435.43	435.43	217.72
12	**Bonds- L 2A -repayment on 16.12.2028**					
	Gross loan - Opening	2642.29	2642.29	2642.29	2642.29	2642.29
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	2642.29	2642.29	2642.29	2642.29	2642.29
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2642.29	2642.29	2642.29	2642.29	2642.29
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	2642.29	2642.29	2642.29	2642.29	2642.29
	Average Net Loan	2642.29	2642.29	2642.29	2642.29	2642.29
	Rate of Interest on Loan	8.5100%	8.5100%	8.5100%	8.5100%	8.5100%
	Interest on Loan Annualised	224.86	224.86	224.86	224.86	224.86
13	**Bonds- L 3A -repayment on 16.12.2033**					
	Gross loan - Opening	3298.58	3298.58	3298.58	3298.58	3298.58
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3298.58	3298.58	3298.58	3298.58	3298.58
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period					
	Total	3298.58	3298.58	3298.58	3298.58	3298.58
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3298.58	3298.58	3298.58	3298.58	3298.58
	Average Net Loan	3298.58	3298.58	3298.58	3298.58	3298.58
	Rate of Interest on Loan	8.6900%	8.6900%	8.6900%	8.6900%	8.6900%
	Interest on Loan Annualised	286.65	286.65	286.65	286.65	286.65
14	**Bonds- L 1B -repayment on 16.12.2023**					
	Gross loan - Opening	2205.61	2205.61	2205.61	2205.61	2205.61
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	2205.61	2205.61	2205.61	2205.61	2205.61
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2205.61	2205.61	2205.61	2205.61	2205.61
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	2205.61
	Net loan - Closing	2205.61	2205.61	2205.61	2205.61	0.00
	Average Net Loan	2205.61	2205.61	2205.61	2205.61	1102.81
	Rate of Interest on Loan	8.6900%	8.6900%	8.6900%	8.6900%	8.6900%
	Interest on Loan Annualised	191.67	191.67	191.67	191.67	95.83

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Calculation of Interest on Actual Loans

Name of the Company NTPC LTD.
Name of the Power Station VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
15	**Bonds- L 2B-repayment on 16.12.2028**					
	Gross loan - Opening	966.15	966.15	966.15	966.15	966.15
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	966.15	966.15	966.15	966.15	966.15
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	966.15	966.15	966.15	966.15	966.15
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	966.15	966.15	966.15	966.15	966.15
	Average Net Loan	966.15	966.15	966.15	966.15	966.15
	Rate of Interest on Loan	8.7600%	8.7600%	8.7600%	8.7600%	8.7600%
	Interest on Loan Annualised	84.63	84.63	84.63	84.63	84.63
16	**Bonds- L 3B- repayment on 16.12.2033**					
	Gross loan - Opening	4228.23	4228.23	4228.23	4228.23	4228.23
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	4228.23	4228.23	4228.23	4228.23	4228.23
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	4228.23	4228.23	4228.23	4228.23	4228.23
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	4228.23	4228.23	4228.23	4228.23	4228.23
	Average Net Loan	4228.23	4228.23	4228.23	4228.23	4228.23
	Rate of Interest on Loan	8.9400%	8.9400%	8.9400%	8.9400%	8.9400%
	Interest on Loan Annualised	378.00	378.00	378.00	378.00	378.00
17	**Bond 5A Repayment on 25.03.2023**					
	Gross loan - Opening	33500.00	33500.00	33500.00	33500.00	33500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	6700.00
	Net loan - Opening	33500.00	33500.00	33500.00	33500.00	26800.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	33500.00	33500.00	33500.00	33500.00	26800.00
	Repayments of Loans during the period	0.00	0.00	0.00	6700.00	13400.00
	Net loan - Closing	33500.00	33500.00	33500.00	26800.00	13400.00
	Average Net Loan	33500.00	33500.00	33500.00	30150.00	20100.00
	Rate of Interest on Loan	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on Loan Annualised	2854.20	2854.20	2854.20	2568.78	1712.52
18	**Bond 5B Bullet Repayment on 15.12.2025**					
	Gross loan - Opening	2200.00	2200.00	2200.00	2200.00	2200.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	2200.00	2200.00	2200.00	2200.00	2200.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2200.00	2200.00	2200.00	2200.00	2200.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	2200.00	2200.00	2200.00	2200.00	2200.00
	Average Net Loan	2200.00	2200.00	2200.00	2200.00	2200.00
	Rate of Interest on Loan	8.2200%	8.2200%	8.2200%	8.2200%	8.2200%
	Interest on Loan Annualised	180.84	180.84	180.84	180.84	180.84
19	**Bond 5B Bullet Repayment on 24.02.2021**					
	Gross loan - Opening	9500.00	9500.00	9500.00	9500.00	9500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	9500.00	9500.00	9500.00
	Net loan - Opening	9500.00	9500.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	9500.00	9500.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	9500.00	0.00	0.00	0.00
	Net loan - Closing	9500.00	0.00	0.00	0.00	0.00
	Average Net Loan	9500.00	4750.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.3600%	8.3600%	8.3600%	8.3600%	8.3600%
	Interest on Loan Annualised	794.20	397.10	0.00	0.00	0.00
20	**Bond 5D Bullet Repayment on 05.05.2026**					
	Gross loan - Opening	2600.00	2600.00	2600.00	2600.00	2600.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	2600.00	2600.00	2600.00	2600.00	2600.00
	Increase/ Decrease due to FERV	0	0	0	0	0

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Sector-24, Noida-201301 (U.P.)

Calculation of Interest on Actual Loans

Name of the Company	NTPC LTD.
Name of the Power Station	VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2600.00	2600.00	2600.00	2600.00	2600.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	2600.00	2600.00	2600.00	2600.00	2600.00
	Average Net Loan	2600.00	2600.00	2600.00	2600.00	2600.00
	Rate of Interest on Loan	8.0800%	8.0800%	8.0800%	8.0800%	8.0800%
	Interest on Loan Annualised	210.08	210.08	210.08	210.08	210.08
21	**Bond 61 Repayment from 27.05.2021**					
	Gross loan - Opening	800.00	800.00	800.00	800.00	800.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	266.67	266.67
	Net loan - Opening	800.00	800.00	800.00	533.33	533.33
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	800.00	800.00	800.00	533.33	533.33
	Repayments of Loans during the period	0.00	0.00	266.67	0.00	0.00
	Net loan - Closing	800.00	800.00	533.33	533.33	533.33
	Average Net Loan	800.00	800.00	666.67	533.33	533.33
	Rate of Interest on Loan	8.1300%	8.1300%	8.1300%	8.1300%	8.1300%
	Interest on Loan Annualised	65.04	65.04	54.20	43.36	43.36
22	**Bond 62 bullet Repayment on 23.08.2026**					
	Gross loan - Opening	7500.00	7500.00	7500.00	7500.00	7500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	7500.00	7500.00	7500.00	7500.00	7500.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	7500.00	7500.00	7500.00	7500.00	7500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	7500.00	7500.00	7500.00	7500.00	7500.00
	Average Net Loan	7500.00	7500.00	7500.00	7500.00	7500.00
	Rate of Interest on Loan	7.6100%	7.6100%	7.6100%	7.6100%	7.6100%
	Interest on Loan Annualised	570.75	570.75	570.75	570.75	570.75
23	**Bond 64 bullet Repayment on 07.11.2031**					
	Gross loan - Opening	700.00	700.00	700.00	700.00	700.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	700.00	700.00	700.00	700.00	700.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	700.00	700.00	700.00	700.00	700.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	700.00	700.00	700.00	700.00	700.00
	Average Net Loan	700.00	700.00	700.00	700.00	700.00
	Rate of Interest on Loan	7.5200%	7.5200%	7.5200%	7.5200%	7.5200%
	Interest on Loan Annualised	52.64	52.64	52.64	52.64	52.64
24	**Bond 66 bullet Repayment on 14.12.2031**					
	Gross loan - Opening	3600.00	3600.00	3600.00	3600.00	3600.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3600.00	3600.00	3600.00	3600.00	3600.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3600.00	3600.00	3600.00	3600.00	3600.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3600.00	3600.00	3600.00	3600.00	3600.00
	Average Net Loan	3600.00	3600.00	3600.00	3600.00	3600.00
	Rate of Interest on Loan	7.4000%	7.4000%	7.4000%	7.4000%	7.4000%
	Interest on Loan Annualised	266.40	266.40	266.40	266.40	266.40
25	**Bond 67 bullet Repayment on 15.01.2029(ICICI VI Loan refinanced)**					
	Gross loan - Opening	5500.00	5500.00	5500.00	5500.00	5500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	5500.00	5500.00	5500.00	5500.00	5500.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5500.00	5500.00	5500.00	5500.00	5500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	5500.00	5500.00	5500.00	5500.00	5500.00
	Average Net Loan	5500.00	5500.00	5500.00	5500.00	5500.00

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Calculation of Interest on Actual Loans

Name of the Company NTPC LTD.
Name of the Power Station VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
	Rate of Interest on Loan	8.4200%	8.4200%	8.4200%	8.4200%	8.4200%
	Interest on Loan Annualised	463.10	463.10	463.10	463.10	463.10
26	**J&K Bank-IV Repayment from 31.03.2021**					
	Gross loan - Opening	2200.00	2200.00	2200.00	2200.00	2200.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	244.44	488.89	733.33
	Net loan - Opening	2200.00	2200.00	1955.56	1711.11	1466.67
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2200.00	2200.00	1955.56	1711.11	1466.67
	Repayments of Loans during the period	0.00	244.44	244.44	244.44	
	Net loan - Closing	2200.00	1955.56	1711.11	1466.67	1466.67
	Average Net Loan	2200.00	2077.78	1833.33	1588.89	1466.67
	Rate of Interest on Loan	7.9880%	6.6804%	5.8800%	6.9753%	7.9800%
	Interest on Loan Annualised	175.74	138.80	107.80	110.83	117.04
27	**Vijaya Bank VI D4 Repayment from 14.03.2020 (Refinanced from HDFC Bank IX)**					
	Gross loan - Opening	1000.00	1000.00	1000.00	1000.00	1000.00
	Cumulative repayments of Loans upto previous period	0.00	100.00	1000.00	1000.00	1000.00
	Net loan - Opening	1000.00	900.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1000.00	900.00	0.00	0.00	0.00
	Repayments of Loans during the period	100.00	900.00			
	Net loan - Closing	900.00	0.00	0.00	0.00	0.00
	Average Net Loan	950.00	450.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.0342%	7.2675%			
	Interest on Loan Annualised	76.32	32.80	0.00	0.00	0.00
28	**Corporation Bank-IV D1- Repayment from 11.01.2023(ICICI V Loan refinanced)**					
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	1111.11
	Net loan - Opening	10000.00	10000.00	10000.00	10000.00	8888.89
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	10000.00	10000.00	10000.00	10000.00	8888.89
	Repayments of Loans during the period	0.00	0.00	0.00	1111.11	1111.11
	Net loan - Closing	10000.00	10000.00	10000.00	8888.89	7777.78
	Average Net Loan	10000.00	10000.00	10000.00	9444.44	8333.33
	Rate of Interest on Loan	8.1889%	6.9038%	6.1333%	7.4309%	8.0776%
	Interest on Loan Annualised	818.89	690.38	613.33	701.80	673.13
29	**Bank Of India-IV Repayment from 07.12.2024 (Refinancing of Bank of India II)**					
	Gross loan - Opening	0.00	0.00	6000.00	6000.00	6000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	6000.00	6000.00	6000.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	6000.00	0.00	0.00	0.00
	Total	0.00	6000.00	6000.00	6000.00	6000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	6000.00	6000.00	6000.00	6000.00
	Average Net Loan	0.00	3000.00	6000.00	6000.00	6000.00
	Rate of Interest on Loan		6.3500%	6.3500%	7.7219%	8.3500%
	Interest on Loan Annualised	0.00	190.50	381.00	463.32	501.00
30	**HDFC Bank Ltd. IX D04 Repayment from 30.06.2024 (Refinancing of Syndicate Bank-III)**					
	Gross loan - Opening	0.00	0.00	2500.00	2500.00	2500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	2500.00	2500.00	2500.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	2,500	0.00	0.00	0.00
	Total	0.00	2500.00	2500.00	2500.00	2500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	2500.00	2500.00	2500.00	2500.00
	Average Net Loan	0.00	1250.00	2500.00	2500.00	2500.00
	Rate of Interest on Loan		6.5941%	6.4000%	7.6835%	8.4100%
	Interest on Loan Annualised	0.00	82.43	160.00	192.09	210.25

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Calculation of Interest on Actual Loans

Name of the Company: NTPC LTD.
Name of the Power Station: VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
31	**HDFC Bank Ltd. IX D04 Repayment from 30.06.2024 (Refinancing of Syndicate Bank-IV)**					
	Gross loan - Opening	0.00	0.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	10000.00	10000.00	10000.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	10,000	0.00	0.00	0.00
	Total	0.00	10000.00	10000.00	10000.00	10000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	10000.00	10000.00	10000.00	10000.00
	Average Net Loan	0.00	5000.00	10000.00	10000.00	10000.00
	Rate of Interest on Loan		6.5941%	6.4000%	7.6835%	8.4100%
	Interest on Loan Annualised	0.00	329.71	640.00	768.35	841.00
32	**HDFC Bank Ltd. IX D04 Repayment from 30.06.2024 (Refinancing of Vijaya bank-V)**					
	Gross loan - Opening	0.00	0.00	1428.57	1428.57	1428.57

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Calculation of Interest on Actual Loans

Name of the Company NTPC LTD.
Name of the Power Station VSTPS V

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	2					
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	1428.57	1428.57	1428.57
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	1428	0.00	0.00	0.00
	Total	0.00	1428.57	1428.57	1428.57	1428.57
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	1428.57	1428.57	1428.57	1428.57
	Average Net Loan	0.00	714.29	1428.57	1428.57	1428.57
	Rate of Interest on Loan		6.5691%	6.3750%	7.6585%	8.3850%
	Interest on Loan Annualised	0.00	46.92	91.07	109.41	119.79
33	**HDFC Bank Ltd. TX D04 Repayment from 30.06.2024 (Refinancing of Vijaya bank-VI)**					
	Gross loan - Opening	0.00	0.00	900.00	900.00	900.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	900.00	900.00	900.00
	Increase/ Decrease due to FERV	0	0	0	0	0
	Increase/ Decrease due to ACE/Drawl during the period	0.00	900	0.00	0.00	0.00
	Total	0.00	900.00	900.00	900.00	900.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	900.00	900.00	900.00	900.00
	Average Net Loan	0.00	450.00	900.00	900.00	900.00
	Rate of Interest on Loan		6.5691%	6.3750%	7.6585%	8.3850%
	Interest on Loan Annualised	0.00	29.56	57.38	68.93	75.47
	TOTAL LOAN					
	Gross loan - Opening	192403.26	192403.26	213231.83	213231.83	213231.83
	Cumulative repayments of Loans upto previous period	11819.64	30674.68	54744.85	69431.61	81370.50
	Net loan - Opening	180583.62	161728.58	148486.98	143800.22	131861.33
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	20828.57	0.00	0.00	0.00
	Total	180583.62	182557.15	148486.99	143800.22	131861.33
	Repayments of Loans during the period	18855.04	24070.16	4686.77	11938.89	24834.28
	Net loan - Closing	161728.58	148486.99	143800.22	131861.33	107027.13
	Average Net Loan	171156.10	155107.78	146143.60	137830.77	119444.23
	Rate of Interest on Loan	7.6335%	7.3601%	7.1953%	7.5591%	7.7443%
	Interest on Loan Annualised	13065.26	11416.02	10515.52	10418.76	9250.12

Note: In case of foreign loans, opening loan balance considered at following exchange rate

Exchange rate 29.10.2015 US $= INR 65.73

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Refinancing details



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

INTEREST RATE MOVEMENT FY 2019-20								
		BANK	RATE OF INTEREST	From	To			
		Bank of India-II	8.300%	01-Apr-19	20-Jun-19	80.00	6.64	8.0783%
			8.350%	20-Jun-19	20-Aug-19	61.00	5.09	
			8.200%	20-Aug-19	09-Dec-19	111.00	9.10	
			7.950%	09-Dec-19	10-Dec-19	1.00	0.08	
			7.750%	10-Dec-19	10-Feb-20	62.00	4.81	
			7.850%	10-Feb-20	10-Mar-20	29.00	2.22	
			7.400%	10-Mar-20	31-Mar-20	22.00	1.63	
						366.00	29.57	8.0783%
		Jammu & Kashmir Bank-IV	8.3000%	01-Apr-19	01-05-2019	30.00	2.49	7.9880%
			8.2500%	01-May-19	01-07-2019	61.00	5.03	
			8.2000%	01-Jul-19	01-09-2019	62.00	5.08	
			8.0000%	01-Sep-19	01-10-2019	30.00	2.40	
			7.9500%	01-Oct-19	01-11-2019	31.00	2.46	
			7.9000%	01-Nov-19	01-12-2019	30.00	2.37	
			7.8000%	01-Dec-19	01-01-2020	31.00	2.42	
			7.7000%	01-Jan-20	01-02-2020	31.00	2.39	
			7.6500%	01-Feb-20	31-Mar-20	60.00	4.59	
						366.00	29.24	7.9880%
		State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%
			8.1500%	14-May-19	14-08-2019	92.00	7.50	
			7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
			7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
			7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
						366.00	29.04	7.9342%
		State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%
			8.1500%	14-May-19	14-08-2019	92.00	7.50	
			7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
			7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
			7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
						366.00	29.04	7.9342%
		Syndicate Bank-III	8.4500%	01-Apr-19	17-06-2019	77.00	6.51	8.1036%
			8.5000%	17-Jun-19	06-08-2019	50.00	4.25	
			8.2500%	06-Aug-19	06-09-2019	31.00	2.56	
			8.0000%	06-Sep-19	06-01-2020	122.00	9.76	
			7.8000%	06-Jan-20	06-02-2020	31.00	2.42	
			7.6000%	06-Feb-20	06-03-2020	29.00	2.20	
			7.5500%	06-Mar-20	31-Mar-20	26.00	1.96	
						366.00	29.66	8.1036%

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

		Syndicate Bank-IV						
			8.4500%	01-Apr-19	17-06-2019	77.00	6.51	8.1036%
			8.5000%	17-Jun-19	06-08-2019	50.00	4.25	
			8.2500%	06-Aug-19	06-09-2019	31.00	2.56	
			8.0000%	06-Sep-19	06-01-2020	122.00	9.76	
			7.8000%	06-Jan-20	06-02-2020	31.00	2.42	
			7.6000%	06-Feb-20	06-03-2020	29.00	2.20	
			7.5500%	06-Mar-20	31-Mar-20	26.00	1.96	
						366.00	29.66	8.1036%
		Vijaya Bank-VI	8.4000%	01-Apr-19	13-04-2019	12.00	1.01	8.0342%
			8.3000%	13-Apr-19	13-05-2019	30.00	2.49	
			8.3500%	13-May-19	13-07-2019	61.00	5.09	
			8.3000%	13-Jul-19	13-08-2019	31.00	2.57	
			8.1500%	13-Aug-19	13-09-2019	31.00	2.53	
			8.1000%	13-Sep-19	13-10-2019	30.00	2.43	
			8.0500%	13-Oct-19	13-11-2019	31.00	2.50	
			7.8500%	13-Nov-19	13-12-2019	30.00	2.36	
			7.6500%	13-Dec-19	13-01-2020	31.00	2.37	
			7.6000%	13-Jan-20	13-02-2020	31.00	2.36	
			7.5500%	13-Feb-20	15-Mar-20	31.00	2.34	
						349.00	28.04	8.0342%
		Corporation Bank-IV	8.2500%	01-Apr-19	11-04-2019	10.00	0.83	8.0556%
			8.2000%	11-Apr-19	11-10-2019	183.00	15.01	
			8.0500%	11-Oct-19	11-11-2019	31.00	2.50	
			8.0000%	11-Nov-19	11-01-2020	61.00	4.88	
			7.8500%	11-Jan-20	11-02-2020	31.00	2.43	
			7.7500%	11-Feb-20	11-03-2020	29.00	2.25	
			7.6000%	11-Mar-20	31-Mar-20	21.00	1.60	
						366.00	29.48	8.0556%

Vijaya Bank-V	8.4000%	01-Apr-19	13-04-2019	12.00	1.01	8.0117%
	8.3000%	13-Apr-19	13-05-2019	30.00	2.49	
	8.3500%	13-May-19	13-07-2019	61.00	5.09	
	8.3000%	13-Jul-19	13-08-2019	31.00	2.57	
	8.1500%	13-Aug-19	13-09-2019	31.00	2.53	
	8.1000%	13-Sep-19	13-10-2019	30.00	2.43	
	8.0500%	13-Oct-19	13-11-2019	31.00	2.50	
	7.8500%	13-Nov-19	13-12-2019	30.00	2.36	
	7.6500%	13-Dec-19	13-01-2020	31.00	2.37	
	7.6000%	13-Jan-20	13-02-2020	31.00	2.36	
	7.5500%	13-Feb-20	31-Mar-20	48.00	3.62	
				366.00	29.32	8.0117%

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

INTEREST RATE MOVEMENT FY 2020-21

Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
Bank of India-II	7.250%	01-Apr-20	31-May-20	61.00	4.42	6.9134%
	7.000%	01-Jun-20	30-Jun-20	30.00	2.10	
	6.900%	01-Jul-20	31-Jul-20	31.00	2.14	
	6.800%	01-Aug-20	31-Aug-20	31.00	2.11	
	6.750%	01-Sep-20	30-Sep-20	30.00	2.03	
	6.700%	01-Oct-20	06-Dec-20	67.00	4.49	
				250.00	17.28	
Bank Of India-IV	6.000%	07-Dec-20	31-Mar-21	115.00	6.90	6.0000%
Corporation Bank-IV	7.600%	01-Apr-20	10-Apr-20	10.00	0.76	6.6705%
	7.350%	11-Apr-20	10-May-20	30.00	2.21	
	7.250%	11-May-20	10-Jun-20	31.00	2.25	
	7.150%	11-Jun-20	10-Jul-20	30.00	2.15	
	6.950%	11-Jul-20	10-Aug-20	31.00	2.15	
	6.800%	11-Aug-20	10-Sep-20	31.00	2.11	
	6.750%	11-Sep-20	30-Nov-20	81.00	5.47	
	6.000%	01-Dec-20	31-Mar-21	121.00	7.26	
				365.00	24.35	
HDFC Bank Limited-IX	6.300%	24-Aug-20	23-Dec-20	122.00	7.69	6.1441%
	5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
				220.00	13.52	
Jammu & Kashmir Bank-IV	7.600%	01-Apr-20	30-Apr-20	30.00	2.28	6.6804%
	7.250%	01-May-20	31-May-20	31.00	2.25	
	7.200%	01-Jun-20	30-Jun-20	30.00	2.16	
	7.150%	01-Jul-20	31-Jul-20	31.00	2.22	
	7.000%	01-Aug-20	31-Aug-20	31.00	2.17	
	6.850%	01-Sep-20	26-Nov-20	87.00	5.96	
	5.880%	27-Nov-20	31-Mar-21	125.00	7.35	
				365.00	24.38	
State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
	7.000%	14-May-20	13-Aug-20	92.00	6.44	
	6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
				365.00	25.02	

परिमल पीयूष/PARIMAL PIYU
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EOC, A-8A, Sector-24, Noida-201

State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
	7.000%	14-May-20	13-Aug-20	92.00	6.44	
	6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
				365.00	25.02	
Syndicate Bank-III	7.550%	01-Apr-20	05-Apr-20	5.00	0.38	7.4528%
	7.650%	06-Apr-20	05-May-20	30.00	2.30	
	7.500%	06-May-20	05-Jul-20	61.00	4.58	
	7.300%	06-Jul-20	05-Aug-20	31.00	2.26	
	7.200%	06-Aug-20	23-Aug-20	18.00	1.30	
				145.00	10.81	
Syndicate Bank-IV	7.550%	01-Apr-20	05-Apr-20	5.00	0.38	7.4528%
	7.650%	06-Apr-20	05-May-20	30.00	2.30	
	7.500%	06-May-20	05-Jul-20	61.00	4.58	
	7.300%	06-Jul-20	05-Aug-20	31.00	2.26	
	7.200%	06-Aug-20	23-Aug-20	18.00	1.30	
				145.00	10.81	
Vijaya Bank-V	7.550%	01-Apr-20	12-Apr-20	12.00	0.91	7.2879%
	7.400%	13-Apr-20	12-May-20	30.00	2.22	
	7.350%	13-May-20	12-Jun-20	31.00	2.28	
	7.200%	13-Jun-20	12-Jul-20	30.00	2.16	
	7.150%	13-Jul-20	23-Aug-20	42.00	3.00	
				145.00	10.57	
Vijaya Bank-VI	7.550%	01-Apr-20	12-Apr-20	12.00	0.91	7.2879%
	7.400%	13-Apr-20	12-May-20	30.00	2.22	
	7.350%	13-May-20	12-Jun-20	31.00	2.28	
	7.200%	13-Jun-20	12-Jul-20	30.00	2.16	
	7.150%	13-Jul-20	23-Aug-20	42.00	3.00	
				145.00	10.57	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

INTEREST RATE MOVEMENT FY 2021-22

Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
Bank Of India-IV	6.00%	01-04-2021	31-03-2022	365	21.90	6.00%
Corporation Bank-IV	6.00%	01-04-2021	31-03-2022	365	21.90	6.00%
HDFC IX	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
Jammu & Kashmir Bank Ltd-IV	5.88%	01-04-2021	31-03-2022	365	21.46	5.88%
State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%

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INTEREST RATE MOVEMENT FY 2022-23

Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
Bank Of India-IV	6.00%	01-04-2022	03-05-2022	33.00	1.98	
Bank Of India-IV	6.40%	04-05-2022	07-06-2022	35.00	2.24	
Bank Of India-IV	6.90%	08-06-2022	04-08-2022	58.00	4.00	
Bank Of India-IV	7.40%	05-08-2022	29-09-2022	56.00	4.14	
Bank Of India-IV	7.90%	30-09-2022	23-11-2022	55.00	4.35	
Bank Of India-IV	7.55%	24-11-2022	06-12-2022	13.00	0.98	
Bank Of India-IV	7.90%	07-12-2022	07-02-2023	63.00	4.98	
Bank Of India-IV	8.15%	08-02-2023	31-03-2023	52.00	4.24	
Bank Of India-IV						
Bank Of India-IV						
				365.00	26.91	7.3719%
Corporation Bank-IV	6.00%	01-04-2022	10-05-2022	40.00	2.40	
Corporation Bank-IV	6.40%	11-05-2022	10-06-2022	31.00	1.98	
Corporation Bank-IV	6.90%	11-06-2022	10-08-2022	61.00	4.21	
Corporation Bank-IV	7.40%	11-08-2022	10-10-2022	61.00	4.51	
Corporation Bank-IV	7.90%	11-10-2022	10-12-2022	61.00	4.82	
Corporation Bank-IV	8.25%	11-12-2022	29-12-2022	19.00	1.57	
Corporation Bank-IV	7.50%	30-12-2022	10-01-2023	12.00	0.90	
Corporation Bank-IV	7.65%	11-01-2023	10-02-2023	31.00	2.37	
Corporation Bank-IV	7.90%	11-02-2023	31-03-2023	49.00	3.87	
				365.00	26.64	7.2975%
HDFC-IX	5.95%	01-04-2022	23-05-2022	53.00	3.15	
HDFC-IX	6.35%	24-05-2022	23-06-2022	31.00	1.97	
HDFC-IX	6.85%	24-06-2022	23-08-2022	61.00	4.18	
HDFC-IX	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC-IX	7.85%	24-10-2022	23-12-2022	61.00	4.79	
HDFC-IX	8.20%	24-12-2022	31-12-2022	8.00	0.66	
HDFC-IX	7.95%	01-01-2023	28-02-2023	59.00	4.69	
HDFC-IX	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	26.40	7.2335%
Jammu & Kashmir Bank-IV	5.88%	01-04-2022	26-05-2022	56.00	3.29	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Jammu & Kashmir Bank-IV	6.28%	27-05-2022	26-07-2022	61.00	3.83	
Jammu & Kashmir Bank-IV	6.78%	27-07-2022	26-09-2022	62.00	4.20	
Jammu & Kashmir Bank-IV	7.28%	27-09-2022	26-11-2022	61.00	4.44	
Jammu & Kashmir Bank-IV	7.78%	27-11-2022	30-12-2022	34.00	2.65	
Jammu & Kashmir Bank-IV	7.73%	31-12-2022	26-03-2023	86.00	6.65	
	7.98%	27-03-2023	31-03-2023	5.00	0.40	
				365.00	25.46	6.9753%
State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
				365.00	26.32	7.2108%
State Bank of India - VIII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
State Bank of India - VIII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
				365.00	26.32	7.2108%

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

INTEREST RATE MOVEMENT FY 2023-24

Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest	Remarks
Bank Of India-IV	8.00%	01-Apr-23	31-Mar-24	366.00	29.28		
				366.00	**29.28**	**8.00%**	
Corporation Bank-IV	7.90%	01-Apr-23	10-Jan-24	285.00	22.52		
Corporation Bank-IV	8.10%	11-Jan-24	31-Mar-24	81.00	6.56		
				366.00	**29.08**	**7.94%**	
HDFC-IX	8.01%	01-Apr-23	31-May-23	61.00	4.89		
HDFC-IX	7.99%	01-Jun-23	31-Mar-24	305.00	24.36		
				366.00	**29.13**	**7.96%**	
Jammu & Kashmir Bank-IV	7.98%	01-Apr-23	31-Mar-24	366.00	29.21		
				366.00	**29.21**	**7.98%**	
State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47.00	3.81		Loan Closed
				90.00	**7.25**	**8.05%**	
State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43.00	3.44		
State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92.00	7.45		
State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184.00	15.00		
State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47.00	3.85		
				366.00	**29.74**	**8.13%**	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-6A, Sector-24, Noida-201301

SBI New York

2019-20				
01-04-2019	4.25500%	44	1.87220	
15-05-2019	3.98763%	75	2.99072	
29-07-2019	3.57750%	185	6.61838	
30-01-2020			0.00000	
		304	11.48130	3.8619%

Mizuho-II

2019-20				
01-04-2019	4.1146%	105	4.3203615	
15-07-2019	3.4626%	184	6.3712392	
15-01-2020	3.0572%	71	2.170612	
26-03-2020	2.2321%	6	0.1339278	
01-04-2020			0	
		0	0	
		366	12.9961405	3.8186%
2020-21				
01-04-2020	2.2321%	180	4.017834	
28-09-2020	1.5235%	179	2.727065	
26-03-2021	1.4595%	6	0.08757	
01-04-2021				
		365	6.832469	2.0075%
2021-22				
01-04-2021	1.4595%	180	2.6271	
28-09-2021				
		180	2.627100	1.5652%

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

FORM-15

Details of Source-wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-V

S. No.	Details	Unit	Overall		Worli		Bacoli	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal / Lignite	(MMT)	1.9928		1.6745		4079	
2	Value of Stock	(Rs.)	298892777.00		251613839		31669282.1	
B)	QUANTITY							
3	Quantity of Coal / Lignite supplied by Coal / Lignite Company	(MMT)	2.2172		2.1732		2.2063	
3a	Quantity of Coal / Lignite supplied through MMTC	(MMT)	1.99		1.99		1.71	
3b	Quantity of Coal / Lignite supplied by Railway	(MMT)	0.00		0.00		0.00	
4	Additional Coal / Lignite quantity supplied inside by Coal / Lignite Company	(MMT)						
5	Coal supplied by Coal / Lignite Company (Imp)	(MMT)	2.2172		2.1732		2.2063	
6	Normative Transit & Handling Loss in Coal / Lignite Supplied (up to 0.8)	(MMT)	0.0266	0.00	0.0261	0.00	0.0265	0.00
7	Net quantity of Coal / Lignite Supplied (5-6)	(MMT)	2.1907	0.00	2.1471	0.00	2.1797	0.00
D)	PRICE							
8	Amount charged by the Coal / Lignite Company	(Rs.)	1487714420		1414474.71		1455.9.87	
9	Adjustment (+) / (-) in amount charged made by Coal / Lignite Company	(Rs.)	42332987		39038.981		3293.988	
10	Handling, Sampling and such other charges if any	(Rs.)	3478829		3230.793		247.75	
11	Total amount Charged (8+9+10)	(Rs.)	1533526236		1456743.91		1458782.32	
D)	TRANSPORTATION							
12	Transportation charges by rail/ship/road transport	(Rs.)	1170.0876		1118.8476		1051.41	
	By Rail							
	By Road							
	By Sea							
13	Adjustment (+) / (-) in amount charged made by Railway/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of Road transportation of Rail/Coal MGR system, if applicable	(Rs.)	7.51.6.0		719.2949		7316.077	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1177.5392		1125.2.2.5		1058.7.1.5	
17	Total amount Charged for coal supplied including Transportation (11+16)	(Rs.)	2711.0628		2581.9.16		2517.5.1.7	
E)	TOTAL COST							
18	Landed cost of coal / lignite (17/3) (Rs./Kg)	(Rs./kg)	1.2.3.4		1.2.0.1.1		1.1.5.1.2	
19	Handling Cost (Rs./tonne) (iv)		0.00		0.00		0.00	
20	Weighted average calorific value of coal / lignite as received (ARB)	(kCal/Kg)			2.2.3.1.1			
F)	QUALITY							
21	Gross Calorific value of the samples sent to laboratory as per MoU of Coal Company	(kCal/Kg)						
22	Gross Calorific value applied as per GCV of Coal Company	(kCal/Kg)	4524		4614		4385	
23	GCV of Discarded Coal of the sampling stock as per MoU Coal Company	(kCal/Kg)						
24	GCV of Discarded Coal supplied as per MoU Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal / Lignite as fired	(kCal/Kg)						
26	GCV of Domestic Coal as per sampling stock as received at Station	(kCal/Kg)						
27	GCV of Imported Coal as per sampling stock as received at Station	(kCal/Kg)	6851		6687		6761	
28	GCV of Domestic Coal as per sampling stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal as per sampling stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal / Lignite as fired	(kCal/Kg)	4.3.9.0		2.9.0.1.1		4.3.6.2.1	

Weighted avg price of coal: 3,331.07

Weighted average GCV: 3,499.06

(Declaration)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-V

S. No.	Month	Unit	Oct-19		Nov-19		Dec-19	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	2277158.203		3100128.498		2789992.222	
2	Value of Stock	(Rs.)	668011713.5		911757818.7		821842938.6	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1073612.2		1966551.57		2461152.33	
3a	Quantity of Coal/Lignite supplied by MDR	(MT)	1130933.48		1410953.16		17196.23	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	540789.72		349631.29		7(2325.35	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2074612.2		1966554.57		2461152.33	
6	Normative Transit & Handling Losses (For coal/Lignite based projects)	(MT)	7403.96		7139.94		9372.46	
7	Net coal /Lignite Supplied (5-6)	(MT)	2072208.237		1959414.633		2451734.872	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	433691343.0		1238159078		631613039	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-2032587853		5066 5395		1413 9541.3	
10	Handling, Sampling and such other similar charges	(Rs.)	45686761.29		47144280.62		6074670	
11	Total amount Charged (8+9+10)	(Rs.)	409875949.0		4067917256	0	5290187930	
D)	TRANSPORATION							
12	Transportation charges by railway/road/ropeway	(Rs.)	117459144		120103692		17261785	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MDR system, if applicable	(Rs.)	15514704.67		17741043.02		2070827.1	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	133020938.7		137844735		19332612.1	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	542896888		4815762391		5309520542	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+5)	Rs/MT	2,608.80		2,401.22		2,413.45	EDIT(S)
19	Blending Ratio (Domestic/Imported)		100		100		100	
20	Weighted average cost of coal/Lignite for preceding three months	Rs/MT			0.00			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(KCal/Kg)	4427		4406		4580	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(KCal/Kg)	4401		4608		4560	
23	GCV of Imported Coal of the opening stock as per Bill Coal Company	(KCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(KCal/Kg)						
25	Weighted average GCV of coal/ Lignite as billed	(KCal/Kg)	4426		4581		4562	
26	GCV of Domestic Coal of the opening stock as received at Station	(KCal/Kg)	3348		3424		3622	
27	GCV of Domestic Coal supplied as received at Station	(KCal/Kg)	3520		3611		3646	
28	GCV of Imported Coal of opening stock as received at Station	(KCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(KCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(KCal/Kg)	2,495.00		3,613.00		3,543.00	

weighted avg price of coal 2,516.39
weighted average GCV 3,563.33

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-15

Details of Source-wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-V

S. No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	3703171.856		5719582.667		2094175.301	
2	Value of Stock	(Rs.)	747945709.2		1144909612		2122804738	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2483913.67		2308926.33		2094081.67	
3a	Quantity of Coal/Lignite supplied by MGR	(MT)	1728922.48		1417073.18		1336427	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	646789.72		749031.09		742525.33	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2483913.67		2308926.33		2094081.67	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	7401.91		7252.86		9377.46	
7	Net coal / Lignite Supplied (5-6)	(MT)	2476511.759		2301392.472		2084704.213	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	475612654		443933323		411433264	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	26564094.34		36121843.2		24284018.9	
10	Handling, Sampling and such other similar charges	(Rs.)	6487503.15		6877065.92		6943109.92	
11	Total amount Charged (8+9+10)	(Rs.)	494764126		479925565		478533419	
D)	TRANSPORATION							
12	Transportation charges by railway/road transport	(Rs.)	210551980		186275155		121024837	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	23912492.67		17302025.43		18563137.2	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	234463392.9		203577338.9		139587975.2	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	729227412		683503403		618121394	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (9+17)/(1+7)	Rs./MT	2,949.33		2,982.77		3,265.29	
19	Blending Ratio (Domestic/Imported)		100		100		100	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			0.00			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	3972		4393		4393	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4323		4443		4393	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4195		4389		4464	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3289		3164		3676	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3718		3679		3620	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of lignite supplied as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)		3,681.00		3,676.00		3,634.00

*weighted average price of coal 2,149.26
*weighted average GCV 3,659.33

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

S. No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)			2607791.83		3101615.07	
2	Value of Stock	(Rs.)			4129485282.3		5495610980.4	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2574266.64		2341323.49		2249808.7	
3a	Quantity of Coal/Lignite supplied by MDO	(MT)	1538827.40		1410122.10		1719027	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	540788.76		949171.39		732337.33	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2574266.64		2341323.49		2249808.7	
6	Normative Transit & Handling Losses (For coal/Lignite based projects)	(MMT)	3603.93		7238.84		9433.46	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2570662.677		2334092.643		2240401.343	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	4410309815		4247289831		4351038816	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	9832564		12679960		14508756	
10	Handling, Sampling and such other similar charges	(Rs.)	8634716828		8028417034		6048339.08	
11	Total amount Charged (8+9+10)	(Rs.)	4758018599		4733364914	0	4665578122	
D)	TRANSPORATION							
12	Transportation charged by rail/shipment mode	(Rs.)	1910114030		1900906052		1942999370	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	3309253		2023389.7		2642040.32	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1529894162		1725320.72.7		1707203.76.3	
17	Total amount Charged for coal/lignite supplied including transportation (11+16)	(Rs.)	4903533.56		4833177167		4738529826	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(11)	Rs./MT	2,907.44	#DIV/0!	3,081.69	#DIV/0!	3,113.14	#DIV/0!
19	Blending Ratio (Domestic/Imported)		100		100		100	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			0.00			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4241		4261		4251	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4242		4311		4330	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as billed	(kCal/Kg)	4242		4311		4345	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3417		3385		3401	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3385		3392		3399	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)		3,385.00		3,403.00		3,429.00

weighted avg price of coal: 3,007.43
weighted average GCV: 3,519.00

(Pallavi)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-15

Details of Source-wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal Super Thermal Power Station Stage-V

S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	642011.7		5017335.39		5019232.24	
2	Value of Stock	(Rs.)	4490037543		11284170454.55		12003988648	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2310401.36		2132789.06		2180928.62	
3a	Quantity of Coal/Lignite supplied by MGR	(MT)	1729832.48		1416922.18		1718627	
3b	Quantity of Coal/Lignite supplied by Rail	(MT)	580568.88		715866.88		462301.62	
4	Adjustment (+/-) in opening supplied made by Coal/Lignite Company	(MMT)						
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2310401.36		2132789.06		2180928.62	
6	Normative Transit & Handling Losses (For coal/Lignite based projects)	(MMT)	5460.96		5220.84		5277.46	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2304940.4		2127568.22		2175651.16	
E)	PRICE							
8	Amount charged by the Coal/Lignite Company	(Rs.)	8035410819		12352959389		14637289569	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	3501670123		3600823116		2813308840	
10	Handling, Sampling and such other similar charges	(Rs.)	7416563		7626438.6		6236253.77	
11	Total energy Charges (8+9+10)	(Rs.)	4466559563		4960183054		4951250633	
D)	TRANSPORATION							
12	Transportation charges by rail/shipment/truck	(Rs.)	865778545		8692 [illegible]		1027[illegible]829	
	By Rail							
	By Road							
	By Ship							
13	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)						
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	31349393		31044484.39		37520847.36	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1181397258		1169160017.6		1410293676.3	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	4988082709		4270109071		5015314309	
E)	TOTAL COST							
18	Landed cost of coal/Lignite (9+17)/(1+5)	Rs./MT	3,737.42	#DIV/0!	3,246.85	#DIV/0!	2,212.50	#DIV/0!
19	Blending Ratio (Domestic/Imported)		100		100		100	
20	Weighted average cost of coal/Lignite for preceding three months	Rs./MT			3,50		100	
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4451		4421		4341	
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4451		4421		4372	
23	GCV of Imported Coal at the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4423		4391		4387	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3726		3768		3769	
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3762		3784		3739	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)		3,764.10		3,765.10		3,746.00

weighted avg price of coal 3,243.92
weighted average GCV 3,783.67

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

Sl.No.	Month	Unit	Oct-18	Nov-18	Dec-18
			LDO	LDO	LDO
1	Quantity of oil supplied by Oil Company*	KL	2822.92	2607.92	2467.92
2	Value of Oil *	(Rs)	142365540	131522658	124462176
3	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
4	Oil supplied by Oil Company	KL	0	0	0
5	Normative transit & Handling losses	KL	0	0	0
6	Net Oil supplied (4-5)	KL	0	0	0
7	Amount charged by the Oil Company	(Rs)	0	0	0
8	Adjustment (+/-) in amount charged by Oil Company	(Rs)	0	0	0
9	Total Amount charged (7+8)	(Rs)	0	0	0
10	Transportation charges by Rail / Ship / Road Transport	(Rs)			
11	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
12	Demurrage charges, if any	(Rs)			
13	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
14	Total transportation charges (10+/- 11 + 12 + 13)	(Rs)			
15	Others- Entry Tax on oil	(Rs)			
16	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)			
17	Landed Cost of Oil (HFO/LDO) (2+16) / (1+6)	Rs/KL	50432.01	50432.01	50432.01
18	Weighted average GCV of Oil	(kCal/L)	9470	9446	9479
19	Weighted average rate of Secondary Fuel	Rs/KL	50432.01	50432.01	50432.01

* Including opening stock

Weighted avg price of oil 50432.01
weighted avg GCV of oil 9465

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

Sl.No.	Month	Unit	Oct-19	Nov-19	Dec-19
			LDO	LDO	LDO
1	Opening quantity of oil	KL	5300.017	4878.017	3986.02
2	Value of opening	Rs	208864360	192178858	157036803
3	Quantity of oil supplied by Oil Company*	KL			
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling Losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	0
9	Amount charged by the Oil Company	(Rs)	0	0	0
10	Adjustment (+ / -) in amount charged by Oil Company	(Rs)	0	0	0
11	Total Amount charged (7+8)	(Rs)	0	0	0
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+/- 11 + 12 + 13)	(Rs)			
17	Octroi, Entry Tax on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)			
19	Landed Cost of Oil (RFO/LDO) (2+16 / (1+6)	Rs/KL	39397	39397	39397
18	Weighted average GCV of Oil	(kCal/L)	9450	9450	9483
19	Weighted average rate of Secondary Fuel	Rs/KL	50511.87	50511.87	50511.87

* including opening stock

Weighted avg price of oil 50511.87
weighted avg GCV of oil 9461.67

PETITIONER

परिमल पीयूष/PARIMAL PIYUSH
Add. General Manager (C.A.)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector 24, Noida 201301 (U.P.)

PART-I
FORM-15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

Sl.No.	Month	Unit	Oct-20	Nov-20	Dec-20
			HFO	HFO	HFO
1	Opening quantity of oil	KL	5535.5	5184.3	4033.5
2	Value of opening	Rs	2390302693.05	2190016341.8	1867753319.33
3	Quantity of oil supplied by Oil Company*	KL			
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	0
9	Amount charged by the Oil Company	(Rs)	0	0	0
10	Adjustment (+/-) in amount charged by Oil Company	(Rs)	0	0	-20628157.32
11	Total Amount charged (7+8)	(Rs)	0	0	-20628157.32
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged for railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+/- 11 + 12 + 13)	(Rs)			
17	Others- Entry Tax on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)			-20628157
19	Landed Cost of Oil	Rs/KL	42415.21	42415.21	37730.71
20	Blending Ratio (Usage Quantity for the month)		1.00	0.00	0.00
21	Weighted average GCV of Oil	(kCal/L)	9380	9430	9354
22	Weighted average rate of Secondary Fuel	Rs/KL	56249.42	56249.42	40387.00

* Including opening stock

Weighted avg price of oil 50895.58
weighted avg GCV of oil 9394.67

PETITIONER

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

Sl.No.	Month	Unit	Oct-21	Nov-21	Dec-21
			HFO	HFO	HFO
1	Opening quantity of oil	KL	3296.997	2733.997	2396.997
2	Value of opening	Rs	101684893.00	84835656.40	127360848.00
3	Quantity of oil supplied by Oil Company*	KL			2030.64
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	2030.64
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	2030.64
9	Amount charged by the Oil Company	(Rs)	0	60430954	36723817
10	Adjustment (+/-) in amount charged by Oil Company	(Rs)	0	0	0
11	Total Amount charged (7+8)	(Rs)	0	60430954	36723817
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+/- 11 + 12+ 13)	(Rs)			
17	Others- Entry Tax, on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)		60430954	36723817
19	Landed Cost of Oil	Rs/KL	31029.90	53133.42	41576.23
21	Weighted average GCV of Oil	(kCal/L)	8940	8857	8863
22	Weighted average rate of Secondary Fuel	Rs/KL	42962.43	42962.43	44186.91

* Including opening stock

Weighted avg price of oil 43370.29
weighted avg GCV of oil 8886.67

PETITIONER

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	**NTPC Limited**		
Name of the Power Station :	**Vindhyachal Super Thermal Power Station Stage-V**		

Sl.No.	Month	Unit	Oct-22	Nov-22	Dec-22
			HFO	HFO	HFO
1	Opening quantity of oil	KL	4321.327	4014.527	4014.527
2	Value of opening	Rs	252755360.00	234799713.00	234799713.00
3	Quantity of oil supplied by Oil Company*	KL			
4	Value of Oil *	(Rs)			
5	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0	0	0
6	Oil supplied by Oil Company	KL	0	0	0
7	Normative transit & Handling losses	KL	0	0	0
8	Net Oil supplied (4-5)	KL	0	0	0
9	Amount charged by the Oil Company	(Rs)	0		
10	Adjustment (+/-) in amount charged by Oil Company	(Rs)	0	0	0
11	Total Amount charged (7+8)	(Rs)	0	0	0
12	Transportation charges by Rail / Ship / Road Transport	(Rs)			
13	Adjustment (+/-) in amount charged by railways / transport company	(Rs)			
14	Demurrage charges, if any	(Rs)			
15	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)			
16	Total transportation charges (10+/-11+12+13)	(Rs)			
17	Octroi- Entry Tax on oil	(Rs)			
18	Total amount charged for Oil supplied including transportation (14 + 15)	(Rs)		0	0
19	Landed Cost of Oil	Rs/KL	58487.52	58487.52	58487.52
21	Weighted average GCV of Oil	(kCal/L)	8959	9401	9243
22	Weighted average rate of Secondary Fuel	Rs/KL	58273.69	58273.69	58273.69

*Including opening stock

Weighted avg price of oil **58273.69**
weighted avg GCV of oil **9194.53**

PETITIONER

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Request for Computation of Supplementary Energy Charge Rate

Annexure-I
PART I
FORM- 1A

Name of the Petitioner : NTPC LTD
Name of the Generation Station: VSTPS-V

S. No.	Month	Unit	Oct-19	Nov-19	Dec-19
	Opening Quantity	MMT	2,144.88	1,811.88	4,093.17
1	Quantity of Limestone supplied by Receipt source Company	MMT	302.42	293.87	
2	Adjustment (+/-) in quantity supplied made by Limestone or Washery supply Company	MMT	-		
3	Net quantity of Limestone Received (1+2)	MMT	302.42	293.87	-
4	Amount charged for Limestone supply Company	(Rs.)	1,05,19,660	1,04,947.03	
5	Adjustment (+/-) in amount charged made for Limestone supply by the Company	(Rs.)	-		
6	Total amount Charged (4+5)	(Rs.)	1,05,19,660	1,04,947.03	-
7	Transportation charges by rail/ship/road transport	(Rs.)	2,95,193.56	3,02,617.29	
8	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)	-		
9	Demurrage Charges, if any	(Rs.)	-		
10	Total Transportation Charges (7+8+9)	(Rs.)	2,95,193.56	3,02,617.29	-
11	Total amount Charged for Limestone supplied including Transportation (6+10)	(Rs.)	1,08,14,853.56	1,07,549.32	-
12	Weighted Average Cost of Limestone*	Rs/MT	1,867.73	1,867.73	#DIV/0!
13	Purity of Limestone *	(%)			
14	Sulphur Content of the coal	%			

*Including Opening Stock

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Request for Computation of Supplementary Energy Charge Rate

(Annexure-I)
PART I
FORM- 16

Name of the Petitioner : NTPC LTD
Name of the Generation Station: VSTPS-V

S. No.	Month	Unit	Oct-20	Nov-20	Dec-20
	Opening Quantity	MMT	1,717.46	1,017.39	993.54
1	Quantity of Lignite(on supplied by Bargain supply Company	MMT	517.13	1,473.01	2,016.05
2	Adjustment (+/-) in quantity supplied as made by Lignite or Bargain supply Company	MMT	-		
3	Net quantity of Lignite Received (1&2)	MMT	517.13	1,473.01	2,016.05
4	Amount claimed for Lignite supply Company	Rs.)	2,58,034.80	8,50,015.28	11,66,368.98
5	Adjustment (+/-) in amount charged made for Lignite supply by the Company	(Rs.)	-		
6	Total amount Charged (4&5)	(Rs.)	2,58,034.80	8,50,015.28	11,66,368.98
7	Transportation charges by rail/ship/road transport	(Rs.)	1,97,279.10	17,01,326.55	23,26,877.75
8	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	-		
9	Demurrage Charges, if any	(Rs.)	-		
10	Total Transportation Charges (7+8+9)	(Rs.)	1,97,279.10	17,01,326.55	23,26,877.75
11	Total amount Charged for Lignite supplied including Transportation (6+10)	(Rs.)	4,55,313.90	25,51,341.83	34,93,246.73
12	Weighted Average Cost of Lignite*	Rs/MT	1,792.29	1,732.36	1,732.51
13	Purity of Lignite *	(%)			
14	Sulphur Content of the coal	%			

*Including Opening Stock

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वि. नियोजन)
Addl. General Manager (Op. Contrl.)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Request for Computation of Supplementary Energy Charge Rate

Annexure -I
PART I
FORM- 16

Name of the Petitioner : NTPC LTD
Name of the Generation Station: VSTPS-V

S. No.	Month	Unit	Oct-21	Nov-21	Dec-21
	Opening Quantity	MMT	3,079.87	3,370.19	3,437.67
1	Quantity of Limestone supplied by Rungta supply Company	MMT	708.53	537.88	863.06
2	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	MMT	-		
3	Net quantity of Limestone Received (1&2)	MMT	708.53	537.88	863.06
4	Amount charged for Limestone supply Company	(Rs.)		3,05,625.70	4,97,262.15
5	Adjustment (+/-) in amount charged made for Limestone supply by the Company	(Rs.)	-		
6	Total amount Charged (4&5)	(Rs.)		3,05,625.70	4,97,262.15
7	Transportation charges by railroad/road transport	(Rs.)		6,31,351.41	8,91,321.88
8	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)	-		
9	Demurrage Charges, if any	(Rs.)	-		
10	Total Transportation Charges (7+8-9)	(Rs.)	-	9,21,271.11	8,91,321.88
11	Total amount Charged for Limestone supplied including Transportation (6+10)	(Rs.)	13,05,761.40	9,51,477.10	14,18,780.03
12	Weighted Average Cost of Limestone*	Rs/MT	1,792.10	1,792.10	1,792.10
13	Purity of Limestone *	(%)			
14	Sulphur Content of the coal	%			

*Including Opening Stock

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Reagent for Computation of Supplementary Energy Charge Rate

Annexure-I
PART I
FORM- 16

Name of the Petitioner : NTPC LTD
Name of the Generation Station: VSTPS-V

S. No.	Month	Unit	Oct-22	Nov-22	Dec-22
	Opening Quantity	MMT	3,752.87	5,885.20	5,565.15
1	Quantity of Limestone supplied by Regular supply Company	MMT	810.57	307.71	1,373.50
2	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	MMT	-		
3	Net quantity of Limestone Received (1+2)	MMT	810.57	307.71	1,373.50
4	Amount charged for Limestone supply Company	(Rs.)	4,33,931.71	3,76,922.00	8,42,078.39
5	Adjustment (+/-) in amount charged made for Limestone supply by the Company	(Rs.)	-		
6	Total amount Charged (4+5)	(Rs.)	4,33,931.71	3,76,922.00	8,42,078.39
7	Transportation charges by rail/shipment transport	(Rs.)	8,71,562.75	7,60,788.25	10,92,079.25
8	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)	-		
9	Demurrage Charges, if any	(Rs.)	-		
10	Total Transportation Charges (7+8-9)	(Rs.)	8,71,562.75	7,60,788.25	10,92,079.25
11	Total amount Charged for Limestone supplied including Transportation (6+10)	(Rs.)	13,05,494.46	11,37,710.25	25,34,157.64
12	Weighted Average Cost of Limestone*	Rs/MT	1,610.10	3,700.00	3,700.00
13	Purity of Limestone *	(%)			
14	Sulphur Content of the coal	%			

*Including Opening Stock

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Form-5
Regulation 17

Detailed Justification for the Submission of Proposal of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS
Unit	VI, VII, XII
Period	2019-24

In Rs Lakh

Sl. No.	Details of Capital Spares and Justification Name of Spare	Amount	Claimed as a part of additional Capitalization	Funded through Tariff Compensation Mechanism	Funded through Revenue Earned from Regulated Activities	Claimed as a part of Admitted Cost	Remarks
1	STEAM INVERTER/RACK RELAY ASM MAKE	0.01	No	No	No	No	In order to meet the customers demand and maintain high machine availability of all units by the station in time, daily inspection and taken under overhaul/ maintenance and inspection regularly for wear and tear. During such works, some parts of equipment which became unusable/ where metal is worn out/ cracked/ cut/ not fit for further continue to perform as expected efficiency are condemned/ Scrap. Further as per Regulation 54(1) capital spares are considered separately as part of O&M expenses. Therefore it is prayed that the capital spares considered by the station/ station during the period may please be allowed by the Hon'ble Commission.
2	VALVE BUSHING WITH METAL PARTS N GASKETS	0.02	No	No	No	No	
3	VALVE BUSHING WITH METAL PARTS N GASKETS	0.02	No	No	No	No	
4	SWING CHECK VALVE	0.02	No	No	No	No	
5	ACTUATOR SPARES(GEARBOX WITH GEAR BOX)	0.02	No	No	No	No	
6	STRAINER (FLANGED) SIZE 80 MM NB	0.03	No	No	No	No	
7	INTEGRATED EXCITATION CONTROL SYSTEM	0.04	No	No	No	No	
8	WINDING COIL MOUNTED WITH CONTACTS	0.04	No	No	No	No	
9	SWINGING FLAP MOUNTED WITH CONTACTS	0.06	No	No	No	No	
10	CONTACT TRANSFORMER 400V, 200/5A	0.06	No	No	No	No	
11	DMT PROVIDING TRANSMITTER BOARD ASSY	0.07	No	No	No	No	
12	HYDRAZINE ANALYSER POWER SUPPLY BOARD	0.08	No	No	No	No	
13	GLOBE VALVE SIZE 80 MM WITH BYPASS TYPE	0.08	No	No	No	No	
14	FLUTCH FLEXIBLE SPIDER INSULATION SHEET	0.09	No	No	No	No	
15	PHOSPHATE ANALYSER POWER SUPPLY BOARD	0.09	No	No	No	No	
16	COUPLING NUT NUT (P/NO-0901-0004)	0.09	No	No	No	No	
17	CORE TYPE ENERGY METER CONVERTOR BOARD/SO	0.10	No	No	No	No	
18	GATE VALVE SIZE 80MM	0.10	No	No	No	No	
19	POWER SUPPLY MODULE TYPE PHOTOVOLTAIC SERIES	0.10	No	No	No	No	
20	SMART PROVIDING TRANSMITTER BOARD ASSY	0.10	No	No	No	No	
21	ELEC ACTUATE GATE 16 KVMA	0.10	No	No	No	No	
22	DMT TRANSMITTER BOARD ASSY	0.10	No	No	No	No	
23	MFC SU 4 SYSTEM FILTER MOTOR CLOSE ECC	0.11	No	No	No	No	
24	VALVE BUSHING WITH METAL PART AND GASKET	0.11	No	No	No	No	
25	BALANCE VALVE 80 MM SIZE	0.12	No	No	No	No	
26	PROFIMAX 3CR CVR ASSY CONFIGURATION	0.12	No	No	No	No	
27	SMPS POWER SUPPLY BOARD ASSY	0.12	No	No	No	No	
28	CONTROL MONITOR ICON FOR DUTY MAKE BOARD	0.13	No	No	No	No	
29	CT 160 MM HOLE PUSH TYPE	0.13	No	No	No	No	
30	HOUSE CONTROL PANEL OF TRD PLANTS 2nd	0.13	No	No	No	No	
31	16 INCH TFT COLOR MONITOR	0.13	No	No	No	No	
32	POWER SUPPLY MODULE Primary: 1PH/1PH/AUX	0.14	No	No	No	No	
33	HEAD LIFT SMART & DEFLOCULATION MONITOR	0.14	No	No	No	No	
34	SUPPLY MODULE FOR CPU3	0.15	No	No	No	No	
35	LEVEL VALVE 100 MM	0.17	No	No	No	No	
36	WATER FACE BOARD PT	0.18	No	No	No	No	
37	MAGNETIC ACTUATOR 16 KVA	0.19	No	No	No	No	
38	PNEUMATIC ACTUATOR VALVE & SPARE	0.21	No	No	No	No	
39	Flow Transmitter Board	0.21	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Statement to be submitted in respect of Capital Expenditure

Name of the Petitioner: NTPC-SAIL
Name of the Generating Station: KATRAS(Unit-I to III)
COD:
For the year/ Year:

(In Rs Lakh)

SI. No.	Details of Capital expenditure and Expenses	Amount	Claimed as a part of additional Capitalization	Funded through Compensation Allowance	Funded through special Allowance (if Applicable)	Claimed as a part of wet storage/ dry storage	Remarks
	Name of Scope						
40	GUIDING CHEQUE VALVE, 11/16 X 13/16 X 250 KM	0.66	No	No	No	No	
41	TRANSIT SUBMULTIWORK ZANE TOWATA, 22	0.67	No	No	No	No	
42	MAGLINK 316 TERMINATION P. FITNESS AISA	0.67	No	No	No	No	
43	ABLER Transmitter Guidance Unit, WOOD	0.67	No	No	No	No	
44	[illegible]	0.69	No	No	No	No	
45	[illegible]	0.70	No	No	No	No	
46	[illegible]	0.74	No	No	No	No	
47	[illegible]	0.77	No	No	No	No	
48	[illegible]	0.78	No	No	No	No	
49	[illegible]	0.84	No	No	No	No	
50	[illegible]	1.75	No	No	No	No	
51	[illegible]	0.80	No	No	No	No	
52	[illegible]	0.85	No	No	No	No	
53	[illegible]	1.34	No	No	No	No	
54	[illegible]	1.50	No	No	No	No	
55	[illegible]	1.55	No	No	No	No	
56	[illegible]	1.66	No	No	No	No	
57	[illegible]	1.67	No	No	No	No	
58	[illegible]	1.73	No	No	No	No	
59	[illegible]	1.77	No	No	No	No	
60	[illegible]	1.77	No	No	No	No	
61	[illegible]	1.77	No	No	No	No	
62	[illegible]	1.77	No	No	No	No	
63	[illegible]	1.77	No	No	No	No	
64	[illegible]	1.77	No	No	No	No	
65	[illegible]	1.77	No	No	No	No	
66	[illegible]	1.77	No	No	No	No	
67	[illegible]	1.77	No	No	No	No	
68	[illegible]	1.77	No	No	No	No	
69	[illegible]	1.77	No	No	No	No	
70	[illegible]	1.77	No	No	No	No	
71	[illegible]	1.77	No	No	No	No	
72	[illegible]	1.77	No	No	No	No	
73	[illegible]	1.77	No	No	No	No	
74	[illegible]	1.77	No	No	No	No	
75	[illegible]	1.77	No	No	No	No	
76	[illegible]	1.77	No	No	No	No	
77	[illegible]	1.77	No	No	No	No	
78	[illegible]	1.77	No	No	No	No	
79	[illegible]	1.77	No	No	No	No	
80	[illegible]	1.77	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM - 17

Petition No. (to be filled in by Hon'ble Commission)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	VSTPS (V) (4*210 MW)
Unit:	#4(TG-07)
For Financial Year:	2019-20

(in Rs Lakh)

Sl. No.	Details of Capital Spares and Shares	Status	Old item as a part of additional capitalization	Planned Through Commissioning Schedule	Planned through Approved Allowance (if Applicable)	Claimed as a part of Works and service	Remarks
	Name of Spare						
81	PILOT VALVE ASSY DRG 61142/2/2/01/10	1.79	No	No	No	No	
82	PILOT VALVE Assy Drg.61142/2/2/01/10	1.79	No	No	No	No	
83	4x30 M S STEAM VALVE	1.79	No	No	No	No	
84	BATH LIFT TW SUMP ASSY	1.81	No	No	No	No	
85	AIR CYLINDER ASSY FOR DRAU FEEDER	1.87	No	No	No	No	
86	SECTIONAL CAP FOR MAGNETIC SEPARATOR	1.89	No	No	No	No	
87	FUEL RAIL SHAFT 200/250/300 MW	1.89	No	No	No	No	
88	WORKSTATION INCLUDING ALL ACCESSORIES	1.94	No	No	No	No	
89	TPS - DEMINERALIZED WP COMPLETE ASSEMBLY	1.95	No	No	No	No	
90	SEC. STEAM TA DESUPER HEATER ASSY	1.95	No	No	No	No	
91	SEC. STEAM TA SEC. TEE ASSY	1.99	No	No	No	No	
92	FUEL RAIL SHAFT 210 MW (LH)	1.99	No	No	No	No	
93	HPT UNIT ASSEMBLY WITH SEAL ASSY	2.00	No	No	No	No	
94	SEC. STEAM TA DESUPER HEATER ASSY SET INCLUDING	2.03	No	No	No	No	
95	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
96	SEC. STEAM TA SEC. TEE ASSY	2.04	No	No	No	No	
97	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
98	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
99	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
100	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
101	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
102	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
103	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
104	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
105	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
106	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
107	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
108	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
109	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
110	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
111	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
112	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
113	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
114	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
115	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
116	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
117	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
118	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
119	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
120	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
121	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
122	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
123	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
124	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
125	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
126	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
127	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
128	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
129	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
130	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
131	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
132	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
133	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
134	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
135	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
136	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
137	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
138	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
139	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
140	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
141	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
142	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
143	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
144	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
145	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
146	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
147	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
148	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
149	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
150	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
151	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
152	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
153	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
154	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
155	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
156	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
157	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
158	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
159	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
160	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
161	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
162	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
163	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
164	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
165	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
166	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
167	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
168	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
169	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
170	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
171	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
172	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
173	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
174	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
175	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
176	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
177	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
178	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
179	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
180	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
181	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
182	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
183	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
184	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
185	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
186	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
187	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
188	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
189	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
190	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
191	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
192	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
193	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
194	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
195	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
196	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
197	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
198	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
199	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
200	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
201	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
202	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
203	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
204	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
205	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
206	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
207	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
208	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
209	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
210	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
211	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
212	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
213	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
214	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
215	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
216	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
217	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
218	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
219	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
220	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
221	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
222	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
223	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
224	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
225	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
226	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
227	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
228	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
229	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
230	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
231	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
232	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
233	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
234	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
235	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
236	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
237	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
238	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
239	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
240	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
241	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
242	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
243	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
244	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
245	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
246	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
247	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
248	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
249	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
250	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
251	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
252	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
253	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
254	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
255	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
256	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
257	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
258	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
259	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
260	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
261	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
262	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
263	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
264	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
265	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
266	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
267	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
268	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
269	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
270	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
271	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
272	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
273	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
274	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
275	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
276	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
277	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
278	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
279	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
280	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
281	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
282	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
283	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
284	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
285	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
286	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
287	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
288	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
289	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
290	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
291	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
292	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
293	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
294	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
295	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
296	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
297	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
298	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
299	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
300	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
301	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
302	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
303	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
304	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
305	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
306	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
307	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
308	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
309	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
310	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
311	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
312	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
313	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
314	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
315	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
316	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
317	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
318	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
319	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
320	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
321	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
322	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
323	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
324	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
325	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
326	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
327	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
328	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
329	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
330	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
331	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
332	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
333	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
334	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
335	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
336	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
337	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
338	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
339	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
340	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
341	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
342	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
343	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
344	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
345	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
346	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
347	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
348	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
349	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
350	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
351	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
352	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
353	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
354	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
355	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
356	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
357	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
358	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
359	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
360	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
361	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
362	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
363	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
364	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
365	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
366	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
367	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
368	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
369	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
370	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
371	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
372	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
373	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
374	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
375	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
376	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
377	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
378	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
379	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
380	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
381	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
382	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
383	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
384	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
385	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
386	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
387	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
388	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
389	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
390	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
391	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
392	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
393	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
394	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
395	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
396	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
397	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
398	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
399	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
400	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
401	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
402	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
403	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
404	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
405	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
406	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
407	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
408	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
409	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
410	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
411	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
412	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
413	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
414	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
415	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
416	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
417	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
418	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
419	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
420	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
421	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
422	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
423	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
424	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
425	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
426	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
427	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
428	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
429	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
430	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
431	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
432	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
433	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
434	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
435	FUEL RAIL SHAFT 210 MW (LH)	2.04	No	No	No	No	
436	FUEL RAIL SHAFT 210 MW (RH)	2.04	No	No	No	No	
437	FUEL RAIL SHAFT 210 MW (LH)	2.04

PART-2
FORM-17

Details/Information to be submitted in respect of Capital Spares

Name of the Petitioner	NTPC LIMITED
Name of the Generating Station	15 NTPC VINDHYACHAL HPS
CIO	15.15.2019
For Financial Year	2019-20

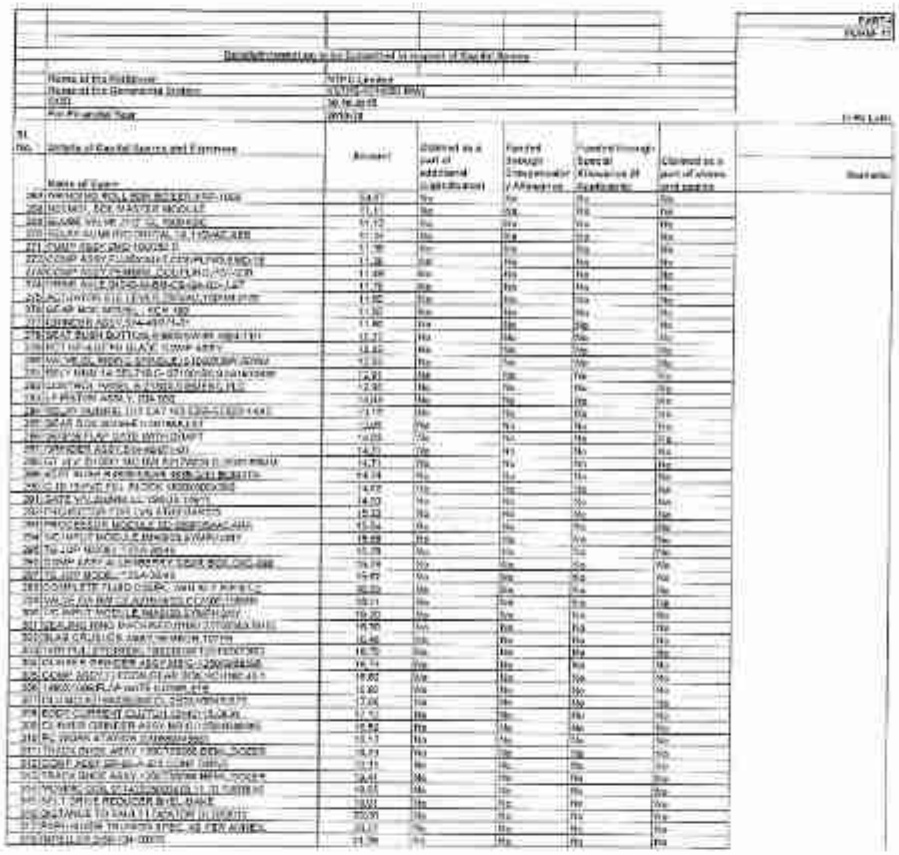
In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Declaration	Purview through comparative allowance	Purview through Special Allowance U/R Applicability	Claimed as a part of normal tariff period	Remarks
156	FITTING CARD FOR BRIDGE	3.50	No	No	No	No	
157	NUMERICAL FEEDER PROTECTION RELAY 1A	3.65	No	No	No	No	
158	TAN PULLEY OIL HOUSING SHAFT D 300	3.66	No	No	No	No	
159	POWER SUPPLY ASSTT-CUM-CONVERTER CARDS	3.73	No	No	No	No	
160	SPOT PULLEY OIL HOUSING SHAFT DIA 230	3.77	No	No	No	No	
161	VARIABLE VOLTAGE (MICROPROCESSOR BASED	3.77	No	No	No	No	
162	WAL SILVER ASSY SPOT SILVER SHELL SUPERVISED	3.80	No	No	No	No	
163	LINEAR DIRECT ACTUATOR, FOR DOOR, PRESS	3.80	No	No	No	No	
164	COUPLING (1 DIA 1910 (HOUSING)	3.80	No	No	No	No	
165	OIL LEVEL INDICATING SET SOLAR FOR OIL	3.90	No	No	No	No	
166	REVOLVING SWITCHING SWITCHING POWER MOTOR	4.00	No	No	No	No	
167	POWER CONTROL RING 10MW TYPE	4.05	No	No	No	No	
168	NUMERICAL RELAY 3 PHASE DISTANCE	4.11	No	No	No	No	
169	SPOT PULLEY SHAFT HOUSING DIA 210 ( )	4.24	No	No	No	No	
170	ASSEMBLY MOTOR ( )	4.43	No	No	No	No	
171	ASSEMBLY SHELL SPOT SILVER PLATED	4.43	No	No	No	No	
172	MOTOR 3 D CASE DE 4 FRAME 3PH 3 1 LD3005	4.73	No	No	No	No	
173	PIPE COMPLETE PUMP	4.81	No	No	No	No	
174	RUBBER GASKET FOR SHAFT ARRANGEMENT	4.83	No	No	No	No	
175	VALVE SLIDING ASSY SPOT SILVER PLATED	4.90	No	No	No	No	
176	MAIN COMPLETE ASSY	4.96	No	No	No	No	
177	LIFTING ARRANGEMENT FOR CRANE	4.99	No	No	No	No	
178	PUMP ASSEMBLY SPOT SILVER PLATED	5.07	No	No	No	No	
179	BALL RING ASSY FOR SPOT SILVER	5.09	No	No	No	No	
180	HUB NO PULLEY OIL HOUSING SHAFT DIA	5.47	No	No	No	No	
181	COMPRESSOR ASSEMBLY SPOT SILVER PLATED	5.50	No	No	No	No	
182	BOWL HUB	5.73	No	No	No	No	
183	SERVO VALVE COMPLETE WITH ACCESSORIES	5.76	No	No	No	No	
184	COMPRESSOR OIL WITH ACCESSORIES	5.80	No	No	No	No	
185	SPORT SHELVES HIT-ET-10-01	5.88	No	No	No	No	
186	DISC RUNNING CUTTING ASSY SPOT SILVER	5.90	No	No	No	No	
187	VALVE SLIDE UNIT SPOT SILVER PLATED	5.96	No	No	No	No	
188	SHUTTER	5.99	No	No	No	No	
189	VALVE GATE 40 SPOT SILVER PLATED	6.02	No	No	No	No	
190	PILOT ASSY SAM TURBO VALVE SPOT	6.07	No	No	No	No	
191	DIVERTOR ASSY VALVE SPOT SILVER PLATED	6.24	No	No	No	No	
192	PULLEY OIL TYPE HOUSING SHAFT DIA 110	6.24	No	No	No	No	
193	VALVE SLIDING ASSEMBLY SPOT SILVER PLATED	6.28	No	No	No	No	
194	SOLENOID COIL ASSY 415	62.80	No	No	No	No	
195	PIPE ASSEMBLY SPOT SILVER PLATED	6.34	No	No	No	No	
196	PUMP ASSEMBLY SPOT SILVER PLATED	6.38	No	No	No	No	
197	PULLEY OIL TYPE HOUSING SHAFT DIA 110	6.38	No	No	No	No	
198	PULLEY OIL TYPE HOUSING SHAFT DIA 230	6.38	No	No	No	No	
199	SWIVEL PUMP ASSY UP 100/200	6.50	No	No	No	No	
200	ROTATING ASSY PUMP 250 X 35	6.55	No	No	No	No	
201	ROTATING ASSY PUMP 250 X 45	6.55	No	No	No	No	
202	GAS LOCATING RELAY GAS 3 STAGE	6.84	No	No	No	No	
203	TURBINE BEARING UNIT HOUSING UNIT	6.85	No	No	No	No	
204	SPOT 100% MAINTENANCE PART NO 0004	6.92	No	No	No	No	
205	PADDLE PADDL ASSY 1 LP 225MW	6.92	No	No	No	No	
206	UNIT ASSY 100/200 A	6.93	No	No	No	No	
207	MAIN VERTICAL SHAFT PANEL SPARE	6.73	No	No	No	No	
208	SLEEVE BRG HOUSING STEEL (GMD SHELL BRASS)	6.78	No	No	No	No	

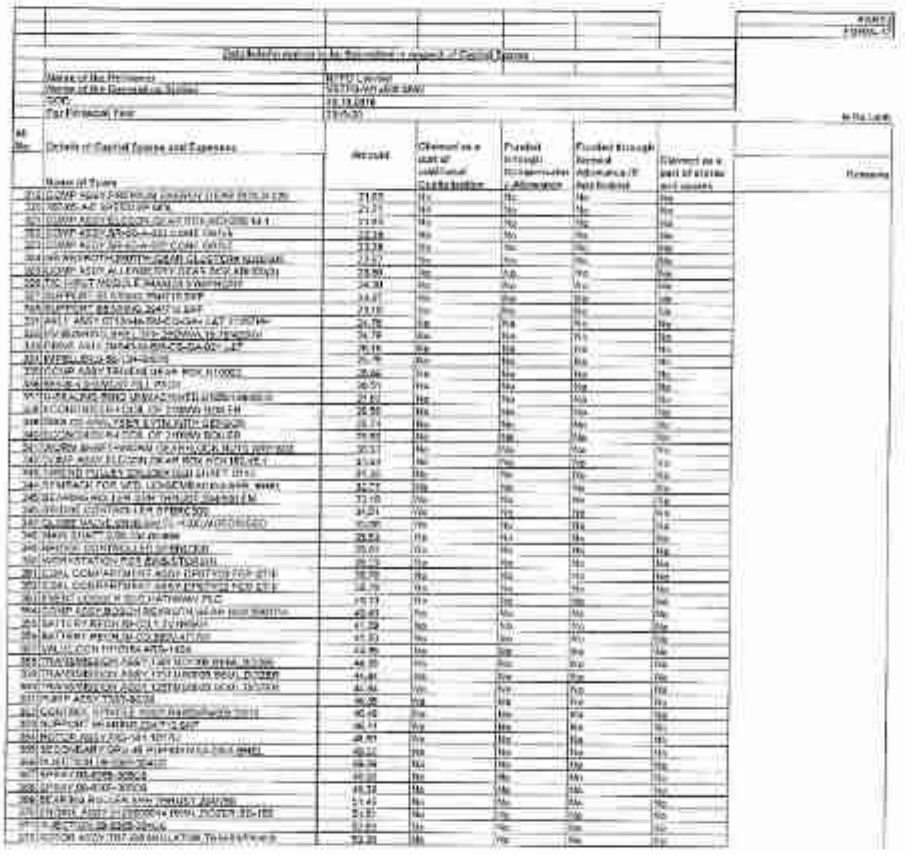
परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



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Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-17

Supplementary Information to be Submitted in Support of Capital Budget

Name of the Petitioner	NTPC Limited
Name of the generating station	(VSTPS-I) (1x500MW)
COD	30.12.2010
For Financial Year	2019-20

(₹ in Lakh)

SI. No.	Details of Capital Spares and Equipment Name of Spare	Amount	Claimed as a part of additional Capital spare	Admitted through Commissioning Allowance	Admitted through Uncertain Allowance @ Appropriate	Claimed as a part of Add'n and Cap'n	Remarks
373	[illegible]	97.76	No	Yes	No	No	
374	[illegible]	38.50	No	No	No	No	
375	[illegible]	49.46	No	No	No	No	
376	[illegible]	71.54	No	No	No	No	
377	[illegible]	72.93	No	No	No	No	
378	[illegible]	72.64	No	No	No	No	
379	[illegible]	80.22	No	No	No	No	
380	[illegible]	85.51	No	No	No	No	
381	[illegible]	87.52	No	No	No	No	
382	[illegible]	91.87	No	No	No	No	
383	[illegible]	98.25	No	No	No	No	
384	[illegible]	99.01	No	No	No	No	
385	[illegible]	103.14	No	No	No	No	
386	[illegible]	124.88	No	No	No	No	
387	[illegible]	174.56	No	No	No	No	
388	[illegible]	176.91	No	No	No	No	
389	[illegible]	199.79	No	No	No	No	
390	[illegible]	248.08	No	No	No	No	
391	[illegible]	5044.37	No	No	No	No	
	Total (VSTPS-I) amount	7900.05					
	VSTPS-V Apportioned	890.95					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-4
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1x500 MW)
COD	30.10.2015
For Financial Year	

In Rs Lacs

Sl. No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
1	COMM.MODEL FOR GRU ALE111-GS0,Y2KCOMWA	0.01	No	No	No	No	In order to meet the customer demand and maintain high availability at all times by the station, certain replacement are taken under overhaul/ maintenance and reputated regularly for wear and tear. During such works, spare parts of equipment which become damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency as established norms. Further as per Regulation 35(6) capital spares are allowed separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	COMM.MODEL FOR GRU ALE111-GS0,Y2KCOMWA	0.02	No	No	No	No	
3	3PH 415V 4P 45KW B3 FR 225M SQ.FID (W0128)	0.02	No	No	No	No	
4	NUMERICAL OVERLOADER VOLTAGE RELAY 1A	0.02	No	No	No	No	
5	PHASE MARKER CUM COMMUNICATION CARD VM 742	0.04	No	No	No	No	
6	COMMUNICATION CARD VM 742 2F 50HN5AWA	0.04	No	No	No	No	
7	KEY PHASOR DRIVER VM 2742, 50HN5AWA	0.04	No	No	No	No	
8	OPT.FAN RUN IP(1 R GLV MOT. AM7502-5058-1A	0.05	No	No	No	No	
9	V-V BUSHING WITH METAL PART AND GASKET	0.06	No	No	No	No	
10	STAR DELTA STARTER FOR 18.5KW 415V MOTOR	0.09	No	No	No	No	
11	OPT.FAN RUN AUX.HEATER MDL.AM7401-55/2U1N	0.09	No	No	No	No	
12	OPT.FAN RUN REPEATER MDL.AM7401-55/2U1N	0.09	No	No	No	No	
13	HV BUSHING 3PH 2.5MVA 110.4/36kV XMR	0.12	No	No	No	No	
14	DIFF.PRESSURE TRANSMITTER 0-15/30 kPa/C	0.14	No	No	No	No	
15	RELAY VAJC11IF6302A(N) 220 VDC	0.19	No	No	No	No	
16	PT TRANSMITTER 0-140 F SS CMO	0.20	No	No	No	No	
17	PT TRANSMITTER 0-5 BAR (GAUGE)	0.20	No	No	No	No	
18	DP TRANSMITTER 0 TO 10 KG/CM SQ.3051C	0.20	Yes	No	No	No	
19	TEMP. TRANSMITTER 0-600 DEG C, UNIV.SP	0.21	No	No	No	No	
20	100 NB GATE VALVE OF BODY RPMT PLANNED	0.22	No	No	No	No	
21	22 INCH TFT COLOR MONITOR	0.22	No	No	No	No	
22	LEVEL TRANSMITTER RANGE 800MM	0.24	Yes	No	No	No	
23	VNET INTERFACE CARD, VI700, Y2KCOMWA	0.24	Yes	No	No	No	
24	BUS EXTENDER MODULE KP32+P1HB020P 3/16	0.25	No	No	No	No	
25	ANCA4CC01,BUS TRANSMTR,MDL ED8022/99/01A	0.26	No	No	No	No	
26	ANALOG INPUT MODULE CPD101 CARD, MAINTAN	0.30	No	No	No	No	
27	PROMAX SER DVR M/00 UD8022/99/03A	0.30	No	No	No	No	
28	APCAA MODULE ED8022/99/19B, BHEL	0.30	No	No	No	No	
29	PROMAX TRIP POWER MODULE ED8022/99/03A	0.30	No	No	No	No	
30	PROMAX POSN.NEAVIGENT MDL ED8022/99/04A	0.30	No	No	No	No	
31	VALVE POSN MODULE PMAX DNA ED8022/99/07A	0.30	No	No	No	No	
32	APRM PROCESS MODULE ED8022/00/01B,DCS	0.30	No	No	No	No	
33	SECONDARY PROCESSOR,ETeam/XK/40M	0.35	No	No	No	No	
34	10T 100 OHM RESISTORS-FERRONIK/USA	0.36	No	No	No	No	
35	OPTO ISOLATOR WITH CHASIS, K/8823/C/SOMA	0.37	No	No	No	No	
36	24 V-0 POWER EDGE RSSC DF-1	0.39	No	No	No	No	
37	JOUTNAL BRG. BOOSTER PUMP, FANSTE	0.39	No	No	No	No	
38	RATHELPG-157 COMP ASSY	0.37	No	No	No	No	
39	SERIAL COMMUNICATION CARD, AI R101-K00 YR	0.40	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	USTPS-V(1x500 MW)
COD	30.10.2015
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
40	3-C300-GV-NW-MOP/AWCM COMP. VALVE ASSY	0.43	No	No	No	No	
41	AI VOLTAGE INPUT MOP 8ch PN:U5602/330A	0.46	No	No	No	No	
42	4-20MA Ana OG OUTPUT CONTROLLER CARD	0.46	No	No	No	No	
43	TERMINAL BOARD WITH CONNECTR YAEOSOB TTF	1.49	No	No	No	No	
44	BARCLIN CONTROLLER BHEL PG 28 MAKE CU-39	0.82	No	No	No	No	
47	8-C300-GV-BS-HW-WCB COMP. VALVE ASSY	1.14	No	No	No	No	
48	HEAD FAILEY RC 0.5 METER SET 600-870/1-5A/2	0.08	No	No	No	No	
30	PHASE MARKER CUM COMMUNICATION CARD VW 741	0.80	No	No	No	No	
31	LAYER 2 SWITCH 24PORT(2MVDI) IC66409-24T	1.80	No	No	No	No	
34	DIFF. PR TX, 0 TO 1000 MM / OD	0.09	No	No	No	No	
35	24V DC-DC CONVERTER, MODEL- 2008I	0.87	No	No	No	No	
36	24V DC DC CONVERTER, MODEL- 2008I	0.70	No	No	No	No	
37	MAX DNA BUS TERMINATION MODULE, KDW2/2/C4/62A	2.74	No	No	No	No	
38	ANALOG I/P CARD(8CH) IOP301 MAX DNA BHEL	2.22	No	No	No	No	
39	POWER SUPPLY MODULE, PSM84-10, YOKOGAWA	0.81	No	No	No	No	
44	ALLEN BRATELY RINGIV I/P MOD 1V (16N	0.93	No	No	No	No	
45	100 NB GATE VALVE (3 BODY WITH FLANGED	0.29	No	No	No	No	
50	RATHLEG-100 COMP ASSY	1.61	No	No	No	No	
66	BARCON CONTROLLER BHEL PG TA MAKE CU-39	0.94	No	No	No	No	
69	E PACO HAT MAKE PNEU. ACT MODEL: VA3R	0.96	No	No	No	No	
70	ANALOG I/P CARD(8CH) IOP301 MAX-DNA BHEL	1.10	No	No	No	No	
71	8-C300-GV-BW-HWMO-WCB COMP. VALVE ASSY	1.07	No	No	No	No	
72	MAF OPERATOR STATION	1.10	No	No	No	No	
73	1ST STG IMPLER HIT-100 100/30-6"	1.13	No	No	No	No	
74	MACHINED SEAL RING TE GENERAL ASSY	1.21	No	No	No	No	
75	MACHINED SEAL RING TE TG GENERAL ASSY	1.21	No	No	No	No	
76	M 3173 BLOWER- COMPLETE ASSLY	1.26	No	No	No	No	
77	JOURNAL BRG BOOSTER PUMP, FA1BTG	1.41	No	No	No	No	
78	N-467 GRS DRIVE PULLEY OD 400	1.43	No	No	No	No	
79	25ER (3 GR TE VW P101 0.5MP OPTD	1.45	No	No	No	No	
80	22 INCH TFT COLOR MONITOR	1.48	No	No	No	No	
81	MAIN VV TURBINE SHAFT ASSY 3012UB	1.47	No	No	No	No	
82	MAIN VV TURBINE SHAFT ASSY 3012UB	1.47	No	No	No	No	
83	1ST TURBINE SHAFT ASSY	1.47	No	No	No	No	
84	POWER SUPPLY MODULE FOR LVS ETO2.2/RCC	1.50	No	No	No	No	
85	Control PRESSURE Transmitter 0-100 0.02CM	1.50	No	No	No	No	
86	VALVE ASSY DN450 SGTAG M22	1.56	No	No	No	No	
87	YOKOGAWA CPU MODULE CP451-50, YDN02/0/A	1.90	No	No	No	No	
88	ANALOG INPUT MODULE (8CH)451 CARD, MAX/DNA	1.61	No	No	No	No	
89	1-C300-GV-HW-WCC COMP ASSY/MOD	1.93	No	No	No	No	
90	CR, HRV AS PER SS-1008 300 MM	1.96	No	No	No	No	

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1x800 MW)
COD	30.10.2019
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of opex and expense	Remarks
91	L.S. BUTTERFLY VALVE 200 NB	1.10	No	No	No	No	
92	GATE VLV 300NB CLASS 300 BL 10071	1.20	No	No	No	No	
93	24V DC/DC CONVERTER, MODEL 2005I	1.82	No	No	No	No	
94	COMMUNICATION CARD VM 742 OF SHINKAWA	1.82	No	No	No	No	
95	PILOT VALVE 01143208000100	1.84	No	No	No	No	
96	PEMU ACT FOR MF CONTORL VALVE ACTUATOR	1.84	No	No	No	No	
97	FA18751600 JOURNAL BEARING	1.85	No	No	No	No	
98	CATION CONDUCTIVITY ANALYSER FOR EWAS	1.95	No	No	No	No	
99	KIT 100 OHM RESISTORS-EDS0020R100A	1.96	No	No	No	No	
100	FD FAN SHAFT 000.0700.020-01.P1	1.98	No	No	No	No	
101	RING 01030609000001	1.99	No	No	No	No	
102	RING 01030609000001	1.99	No	No	No	No	
103	BALL/RING SEGMENT ASSY SET-HS-NILL-XRP520	24.00	No	No	No	No	
104	KIT 100 OHM RESISTORS-EDS0020R100A	2.10	No	No	No	No	
105	L.P PUMP MODEL XDG 150/200 W/ACCN WORK	2.19	No	No	No	No	
106	SLO VENT FAN COMPLETE ASSEMBLY	2.19	No	No	No	No	
107	C.P.PUMP-LFCU-0.75 COMP ASSY/1.5 EAPRL	2.20	No	No	No	No	
108	LV 250/G+NTL PRT+CSAT 15H 200RVA 4000/5AU	2.21	No	No	No	No	
109	K1401-2 REAR JOURNAL BEARING	2.34	No	No	No	No	
110	K1401-2 REAR JOURNAL BEARING	2.34	No	No	No	No	
111	K1401-2 REAR JOURNAL BEARING	2.34	No	No	No	No	
112	WORKSTATION - MODEL PS/2M60/2000 CHBORO	2.42	No	No	No	No	
113	IDLER PULLEY DIA 600/200/SHAFT DIA 125/W	2.48	No	No	No	No	
114	BULL RING SEGMENTS JUMPWIN Y MILL RP1003	22.80	No	No	No	No	
115	K1401-2 FRONT JOURNAL BEARING	2.66	No	No	No	No	
116	DIGITAL INPUT 24 DC 8CP200 LHS2200338B	2.67	No	No	No	No	
117	CONTROL PROCESSOR, FCP270, MAKE: 8100C0410	2.69	No	No	No	No	
118	PATH LFD-100 COMP ASSY	2.71	No	No	No	No	
119	COMP ASSY N15-400A2 14.54.1 PCS	2.72	No	No	No	No	
120	SEALING RING 01030308000002	10.80	No	No	No	No	
121	K1401-2 FRONT JOURNAL BEARING	2.73	No	No	No	No	
122	K1401-2 FRONT JOURNAL BEARING	2.73	No	No	No	No	
123	K1401-2 FRONT JOURNAL BEARING	2.73	No	No	No	No	
124	WALL BLOWER ASSY	2.73	No	No	No	No	
125	CARTRIDGE T35T 90/m	2.87	No	No	No	No	
126	SERVER FOR STATION LAN	2.89	No	No	No	No	
127	IDLER PULLEY DIA 600/200/SHAFT DIA 160	2.99	No	No	No	No	
128	COMPLETE PUMP ASSEMBLY COM PWP PUMP, M	2.99	No	No	No	No	
129	KIT 50K 415V 20KW IP 23 TEFC FR 315ML	3.07	No	No	No	No	
130	U-SEALING RING MACHINED 01030308000007	3.10	No	No	No	No	
131	U-SEALING RING MACHINED 01030308000007	3.10	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-C
FORM- 12

Details/Information to be Submitted in respect of Capital Spares

Name of the Company	NTPC Limited
Name of the Generating Station	VSTPS-V(1x500 MW)
COD	01.10.2015
For Financial Year	

(in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation y Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
156	AA26P8324EW ASCS5R TRAVERSE MOTOR HUNGH	3.24	No	No	No	No	
157	SAMCOR SHEL PKG5 MA7B CU2S1	3.56	No	No	No	No	
158	MTR SQL 415V 200KW AP IDTLS FR 315ML	3.81	No	No	No	No	
159	GEAR COUPLING HC309 FOR CONV 140/0.75MD	3.18	No	No	No	No	
160	GEAR COUPLING HC309 FOR CONV 140/0.75MD	3.18	No	No	No	No	
161	DRAIN PUMP MODEL 65H100 VIK SS BLD	3.43	No	No	No	No	
162	VFD LOAD SR4/B 7.2 KV 125A TYPE-VM12	3.68	No	No	No	No	
163	AI VOLTAGE INPUT 4/0/F 3/0/E/M (ES621/0/E/0/A)	3.56	No	No	No	No	
164	ANALG OP CARD (OP120 8BOM/120A MAX DNA	3.50	No	No	No	No	
165	SEAL OIL P/P COMPLETE ASSY	3.50	No	No	No	No	
166	1600 PULLEY DIA 400/1600 B-INT DA150	3.56	No	No	No	No	
167	WAY-DNA BUS TERMN MODULE, ED682/00400/0	3.68	No	No	No	No	
168	FAIRG THRUST BEARING	3.65	No	No	No	No	
169	MAXDNA ANALOG OUTPUT 4-20MA-ED682/00200/0	3.81	No	No	No	No	
170	CPT 630 BUS WPTR (L.V.MCC) ANT552/0/E/U1A	3.92	No	No	No	No	
171	PROMAX TRIP POWER MODULE FOR127/52/B/A	3.85	No	No	No	No	
172	BULRING SEGMENT ASSY SET-HS MILL XRP/A60	4.00	No	No	No	No	
173	SPAN CS 6PN 3KOTR/BHEL/3400 PSTA	4.10	No	No	No	No	
174	1400 ID PULLEY DXL630X1600B/HAFT D180	4.30	No	No	No	No	
175	MOTOR SQ CAGE IND,415VAC,3PH,3658.93	4.32	No	No	No	No	
176	LETDN FLAT-IN SPRAY CONTROL VALVE SHELL	4.43	No	No	No	No	
177	ACB 3200A SPOLE ELECT OPRAT STOR BHEG GE	4.55	No	No	No	No	
178	ACB 3200A 3 POLE/ELECT OPRTD GE MAKE	4.88	No	No	No	No	
179	ACB 3P ELECTRO-PNEMTC STORE BHEL AGRA	4.93	No	No	No	No	
180	CRTL/DMPRS COMPLETE VALVE	4.84	No	No	No	No	
181	LUBRING WATER PUMP ASSY SDA 300/420	4.72	No	No	No	No	
182	RELAY HUM TA SEL-751A 751ATSSCQG2/7840310	4.84	No	No	No	No	
183	SHR COMPLETE ASSY	4.80	No	No	No	No	
184	U-SEALING RING WACHED ED 0105919900/0/0	4.91	No	No	No	No	
185	U-SEALING RING WACHED ED 0105919900/0/5	4.91	No	No	No	No	
186	BULL RING SEGMENTS ASSEMBLY MILL XRP1003	24.79	No	No	No	No	
187	1600 PULLEY DXW630X1600B/HAFT D(140/235/0)	5.00	No	No	No	No	
188	MAP1000 COMPLETE ASSY	5.40	No	No	No	No	
189	RAPCON CONTROLLER RHEL PG 78 MA7B CU 08	5.51	No	No	No	No	
190	GEAR BOX ASSY. PRIMARY A.H. ALLEPPEY	5.55	No	No	No	No	
191	ANALOG I/P CARD(ISO)OP120 16OX DNA BHEL	5.64	No	No	No	No	
192	1600 PULLEY DX 630X1600 B-INT DA 150	5.63	No	No	No	No	
193	PROMAX POWN MODULE/BHEL MDL: PCXP02/0570R	5.63	No	No	No	No	
194	CONTROL PROCESSOR POP270 MARK FOUR/DPO	5.74	No	No	No	No	
195	SEALING RING D105/0/0/0/0/0/1 (WHL)	5.75	No	No	No	No	
196	ED-150 FORCE GENERATOR A	5.88	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-13

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1000 MW)
COD	29.10.2013
For Financial Year	

In Rs Lakh

Sr. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if applicable)	Claimed as a part of stores and stores	Remarks
	Name of Spare	Amount					
207	PUMP ASSY DEM 80/26	5.82	No	No	No	No	
208	TUBE (UBIV) FLAP GATE TYPE IV COMP	5.94	No	No	No	No	
213	DISPOSAL PUMP ASSY KBL 3HS 80/470	5.14	No	No	No	No	
214	DISPOSAL PUMP ASSY KBL 3HS 80/470	5.14	No	No	No	No	
215	BEARINGS ROLL XRP 803	14.28	No	No	No	No	
217	PULLEY MAIN HO. SIDE (EXISTING DIA 650MM	5.30	No	No	No	No	
218	ROTATING ASSY MATHER&PLATT 8/8 DSF/7A	5.72	No	No	No	No	
219	ELECT.ACTUATR.MODEL &ART.& MAKE AUMA	5.45	No	No	No	No	
220	MAIN VERTICAL SHAFT (EXIS. XRP-803	6.14	No	No	No	No	
221	250NB COMPLETE ASSY	5.95	No	No	No	No	
222	PROMAX SER DVR MOD 80x600/620A	7.26	No	No	No	No	
223	DIGITAL INPUT 24 DC 4 POINT ET-IN2.4B3393	7.34	No	No	No	No	
224	BRAKY FOR SEAL AIR FAN(1&2) 10.5	7.40	No	No	No	No	
225	ALIVA ACT MAL VLV 6A10-1 F10/10 W/O EPT	7.46	No	No	No	No	
226	PUMP ASSY.ED PUMPS LPP-A-15/10-4B/IRL	7.62	No	No	No	No	
227	REHEATER SPRAY CONTROL VALVE	7.62	No	No	No	No	
228	SEALING RING D150/500/600/R SHP	7.64	No	No	No	No	
229	SEALING RING D150/500/600/R SHP	7.64	No	No	No	No	
230	SEALING RING D150/500/600/R SHP	7.64	No	No	No	No	
231	IM6A201 BOE MODULE	7.67	No	No	No	No	
232	IMPELLER PHASE 36	7.68	No	No	No	No	
233	IMPELLER PHASE 36	7.68	No	No	No	No	
234	IMPELLER PHASE 36	7.68	No	No	No	No	
235	PUMP ASSY SAW TURBO BA19B	7.79	No	No	No	No	
236	MOTOR 630 SQ CAGE INCLUSIVE OF 3000 RMS AT	7.80	No	No	No	No	
237	COMP ASSY PENIPHL COUPLING P37-1020	8.00	No	No	No	No	
238	ANALOG INPUT MODULE CPD401 CARD, WADENA	8.03	No	No	No	No	
239	IMDR PULLEY (OD 1600/1600 SHAFT DIA 240	8.07	No	No	No	No	
240	COMP ASSY PENIPHL COUPLING P37-1020	8.10	No	No	No	No	
241	TIC INPUT MODULE SMART3 SMPI IO/IV	8.12	No	No	No	No	
242	I/H CONVERTOR - MODEL 2KH-B/OC1/3, VOLT/I	8.12	No	No	No	No	
243	I/H CONVERTOR - MODEL 2KH-B/OC1/3, VOLT/I	8.12	No	No	No	No	
244	I/H CONVERTOR - MODEL 2KH-B/OC1/3, VOLT/I	8.12	No	No	No	No	
245	IMPELLER KOHER STG#3 (WEI) 3HP-PHASE 28	8.27	No	No	No	No	
246	IMPELLER PHASE 36	8.68	No	No	No	No	
247	SOLENOID TURBINE MAX/2A/220	8.71	No	No	No	No	
248	TRANSFORMER RECTIFIER SET,ESP	8.75	No	No	No	No	
249	TRANSFORMER RECTIFIER SET,ESP	8.75	No	No	No	No	
250	5806-0007 FRONT DRIVE AXLE	8.79	No	No	No	No	
251	THRUST BRGS/3-WEI 3HP-PR PUMP PHASE 36	8.96	No	No	No	No	
252	STEM PACKING 7340917700 CCI VALVE TYPE	8.97	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Details/Information to be submitted in respect of Capital Spares

Name of the Petitioner	BSPG Limited
Name of the Generating Station	VSTPS-V(1x500 MW)
COC	30.10.2015
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
282	PISTON P.MP R9627182402	9.34	No	No	No	No	
284	GRINDING ROLL 50W BOW EM 28RP 1003	46.66	No	No	No	No	
285	COMP ASSY BI ECON UPR BOX MDN-660	9.91	No	No	No	No	
286	COMP ASSY MEMBER COUPLING PST-510	9.85	No	No	No	No	
287	LLRI DETECTOR ULTRA-CONIC 10000	10.27	No	No	No	No	
292	COMPLETE ASSY 20200310MM	10.21	No	No	No	No	
293	PUMP ASSY P10.84.0A AWS 450/60	10.35	No	No	No	No	
294	SHAFT AG-10401S BFP RH-45 2R	10.25	No	No	No	No	
295	SHAFT AG 10401S BFP RH-45 2R	10.25	No	No	No	No	
296	SILIM SAFETY VALVE ASSEMBLY SHELL 1750 WE	10.31	No	No	No	No	
297	MS VLV IS 10365 BW ACTUWCB CL-2500 125MB	10.38	No	No	No	No	
298	BEP/0 MOTOR ASSY	10.47	No	No	No	No	
299	CARTRIDGE ASSY ALPHTON PUMP	10.50	No	No	No	No	
300	CAP WOOD ASSY ALPHTON PUMP	10.50	No	No	No	No	
301	CARTRIDGE ASSY ALPHTON PUMP	10.50	No	No	No	No	
302	VALVE ASSY DN450 ISITAU MOD	10.51	No	No	No	No	
303	SILIM SAFETY VALVE ASSEMBLY (B-LL 1750 WE	10.65	No	No	No	No	
304	104 D-H COMP. PUMP ASSLY	10.65	No	No	No	No	
305	KSW2 COMPLETE ASSY	10.65	No	No	No	No	
306	PUMP ASSY ZM 5 KSW2	10.97	No	No	No	No	
307	GRINDING ROLL 50W BOILER ERP-1003	76.83	No	No	No	No	
308	OILSEALING RING 1100 / 1500027 BHEL	11.16	No	No	No	No	
309	11MJC H1A-1 DD1RRF COMP PUMP ASSY	11.22	No	No	No	No	
310	CARTRIDGE 1361-12GAE	11.25	No	No	No	No	
311	COMP ASSY MJ200HAT COUPLING SNO 18	11.36	No	No	No	No	
312	CREW PUMP ASSY 80/50 MMA 701 SUCTION	11.39	No	No	No	No	
313	MS LINE SAFETY VALVE ASSY SHELL 1740MO	11.43	No	No	No	No	
314	COMP ASSY SHIMADZU ASPECTROPHOTOMETER	11.64	No	No	No	No	
315	9126200 WATER RING VACUUM PUMP ASSY	11.75	No	No	No	No	
316	COMP ASSY ALTHREERY GEAR BOX (B-100EB)	11.98	No	No	No	No	
317	COMP ASSY ALTHREERY GEAR BOX (B-HGXB)	12.16	No	No	No	No	
318	GOVERNOR NORMO MF DN A REGRY	12.29	No	No	No	No	
319	NW INTERFACE MODULE (MMDS)	12.34	No	No	No	No	
320	PUMP ASSY DSM 80/2E	12.42	No	No	No	No	
321	GRINDING ROLL ERP-803	12.46	No	No	No	No	
322	COMP ASSY B-HEL 1125-VE-3	12.90	No	No	No	No	
323	AUTO SYNCHRONISER TV2216-1 MODDABVN4	13.01	No	No	No	No	
324	COMP ASSY ALTHREERY GEAR BOX (DSB-2R)	13.02	No	No	No	No	
325	SLWSPR STIFFER CAM SHAFT ASSEMBLY 2R	13.36	No	No	No	No	
326	SLWSPR STIFFER CAM SHAFT ASSEMBLY 2R	13.38	No	No	No	No	
327	VALVE SPINDLE 31122050000405 BHEL	13.48	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1x500 MW)
COD	30.10.2016
For Financial Year	

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensation y Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	Amount					
304	EMPM12 NETWORK PROCESSING MODULE	13.56	No	No	No	No	
305	EMPM12 NETWORK PROCESSING MODULE	13.57	No	No	No	No	
306	ANALOG I/P CARD 8CH (CP301 MAIN) WA 0F1CL	13.58	No	No	No	No	
307	THRUST BEARING MITCHELL PUMP FMH/H/800	13.94	No	No	No	No	
308	COMPL. VFD SYSTEM 132 KW	14.01	No	No	No	No	
309	RNW INTERFACE MODULE (NR3321	14.12	No	No	No	No	
310	GRINDER ASSY.510-40071-01	14.31	No	No	No	No	
311	GRINDER ASSY.510-40071-01	14.31	No	No	No	No	
312	GEAR DRIVE CONSTR. MOTOR	14.52	No	No	No	No	
313	220KB COMPLETE ASSY	14.54	No	No	No	No	
314	PULLEY 320-2200-2000 20MM	14.56	No	No	No	No	
315	WORK STATION SHELL(MAKE:ALTAIR PROGRAMMER	15.12	No	No	No	No	
316	GT VLV (9-BB) 1 MD NW 521 WCB CL300 SPWM	15.13	No	No	No	No	
317	COMP ASSY ALT ENERGY GEAR BOX CRC-250	15.39	No	No	No	No	
318	IMPELLER SHAFT 1500121 (M-12)	15.53	No	No	No	No	
319	MAIN SHAFT (L36.134.00.93)	15.70	No	No	No	No	
320	MAIN VERTICAL SHAFT B-IE 6/6P-IBD	15.75	No	No	No	No	
321	VFD SYSTEM - 160KW	15.87	No	No	No	No	
322	COMP ASSY ELECTRIC GEAR BOX (CH-180 45)	15.89	No	No	No	No	
323	JOURNAL BRG ASSY.DH2(HSG.111818410/0007	15.95	No	No	No	No	
324	WHEEL AXLE ASSY + TRF 1810TPH	15.98	No	No	No	No	
325	WORK STATION SHELL(MAKE:ALTAIR PROGRAMMER	16.07	No	No	No	No	
326	SEALING RING MACHINED 2136127T00&3 BHEL	16.20	No	No	No	No	
327	PLATE STACK 21 DRESSER WASHER) NO	16.45	No	No	No	No	
328	PLATE STACK 21 DRESSER WASHER) NO	16.45	No	No	No	No	
329	MAIN TRANSFORMER 63KV 630MA	16.52	No	No	No	No	
330	BAPCON (B-E) WCB WATER CU001	16.82	No	No	No	No	
331	HEAD SHAFT 136/131.8-96-120	16.90	No	No	No	No	
332	IMPELLER SHAFT 1860101,0-64-125	16.90	No	No	No	No	
333	MOTOR SQ CAGE IND 415VAC 315KW 4P F	16.70	No	No	No	No	
334	DRYER ROTOR DRUM 781250/12/LAT-LAS CDPCC	16.80	No	No	No	No	
335	DRYER ROTOR DRUM 781250/12/LAT-LAS CDPCC	16.80	No	No	No	No	
336	TURBINE PUMP ASSY FWBW/WS,FIG 7000 1/M	16.87	No	No	No	No	
337	DBC STACK 704961-14/11 DCI VALVE 1000	17.37	No	No	No	No	
338	DBC STACK 704961-16/11 DCI VALVE 1000	17.37	No	No	No	No	
339	TRANSDUCER MOTOR SET ESP	17.65	No	No	No	No	
340	MAIN SHAFT 0.36.134.00.936	17.73	No	No	No	No	
341	MAIN SHAFT 0.36.134.00.936	17.73	No	No	No	No	
342	ACTUATOR PNEUMATIC CDC-AS	17.77	No	No	No	No	
343	CIRCUIT BREAKER 6.6K 1U1250V,31.5KA 40KA	18.11	No	No	No	No	
344	MOTOR SQ CAGE IND,6.6KV,315KW,4P,F	18.28	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS-V(1x500 MW)
COD	30.09.2015
For Financial Year	

(in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation y Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
345	1600 PULLEY DIA 1200 BND SHAFT D-2000	16.36	No	No	No	No	
346	GRINDING ROLL SGW ROLLER 30/P-1003	15.47	No	No	No	No	
347	GRINDING ROLL SGW ROLLER 30/P-1003	15.47	No	No	No	No	
348	SCREW PUMP ASSY T.S.T.-12048	19.58	No	No	No	No	
349	DRIVE UNIT ASSY TRF TS-13	10.62	No	No	No	No	
350	TRACK SHOE ASSY (ELECTRIC/HEAVY DUTY)	20.30	No	No	No	No	
351	AXLE WHEEL ASSY BOSCH RG/RGTH 45/70H	22.58	No	No	No	No	
352	COMPLETE VFD SYSTEM - 110KW	23.12	No	No	No	No	
353	STACK EMISSION (SOLAR) VFD (LT/U)	24.34	No	No	No	No	
354	IP COMM MODULE SPECTRON ABB	24.53	No	No	No	No	
355	GLOBE VALVE 65NM (BOSCH SIEMENS)	21.05	No	No	No	No	
356	TIPPER A-F (PEEP) MF WDI	21.71	No	No	No	No	
357	GRINDING ROLL SGW ROLLER 30/P-1003	21.93	No	No	No	No	
358	COMP ASSY FLECON OF AIR SCK KD 2026 141	21.97	No	No	No	No	
359	LH CP-3 ASSY FLUIDOMAT COUPLING SCATA	22.19	No	No	No	No	
360	ON-LINE HZ PARTY ANALYSER FOR FG	22.65	No	No	No	No	
361	PUMP ASSY 10/8-FFAH	23.32	No	No	No	No	
362	PUMP ASSY 10/8-FFAH	23.32	No	No	No	No	
363	VALVE CW 1000 CHARGE VALVE BOSCH REXROTH	23.55	No	No	No	No	
364	COMP ASSY 6R-60-A-322 DONE DRIVE	24.29	No	No	No	No	
365	COMP ASSY 6R-60-A-322 DONE DRIVE	24.29	No	No	No	No	
366	COMP ASSY 6R-60-A-322 DONE DRIVE	24.29	No	No	No	No	
367	SLEEPOIT BEARING 23417/0.9HF	24.57	No	No	No	No	
368	COMP ASSY TRANSM GEAR BOX N10000	24.78	No	No	No	No	
369	EW TRANSFORMER 11kV/600MA	24.78	No	No	No	No	
370	MOTOR SQIL SQ CAGE IND 3.3KV LA7000-4P	24.83	No	No	No	No	
371	MOTOR SQIL SQ CAGE IND 3.3KV LA7000-4P	25.21	No	No	No	No	
372	PUMP MOTOR ASSY TH 1100R/MASH-11.4HP	25.24	No	No	No	No	
373	WATER PUMP ASSY J-PO (1,000 V)	25.36	No	No	No	No	
374	WATER GUN CONCO PUMP 2000	25.75	No	No	No	No	
375	COMP ASSY ALI PINFERRY GEAR BOX CSC-205	25.85	No	No	No	No	
376	REMI VFD 11kV 3.3KV 3.2MVA UTKT OIL	25.98	No	No	No	No	
377	REMI VFD 11kV 3.3KV 3.2MVA DCR OIL	25.98	No	No	No	No	
378	INJECTION 08-6355-30405	26.02	No	No	No	No	
379	INJECTION 08-6355-30405	26.02	No	No	No	No	
380	ANALYZER WATER CL2 DIOXCL2 0-2PPM	27.32	No	No	No	No	
381	BERNER - 4630 EL POWER EDOC-R730 DELL	27.87	No	No	No	No	
382	MUX BOX INSTROTECH LEAK DETECTOR	28.32	No	No	No	No	
383	2WL9112-2-1 SIMER COMP PUMP ASSY	29.90	No	No	No	No	
384	COMP ASSY ALI PINFERRY GEAR BOX CSC-205	30.47	No	No	No	No	
385	WORM SHAFT-W/CRW GEAR+LOCK NUTS WDF-803	30.53	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VSTPS-I(1x210 MW)
(GS)
For Financial Year: 30.10.2018

In the Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
396	COMPLETE SET OF IMPELLER FEED PUMP FAULTY	31.69	No	No	No	No	
397	COMP ASSY,SHAFT(GEAR BOX-I)	37.20	No	No	No	No	
398	GRINDING RD.-ROLLER,SR-10U	32.92	No	No	No	No	
399	BEARING ROLLER SPH.THRUST 294/500 EM	33.18	No	No	No	No	
400	PROCESSOR MODULE 70PR07A PROCONTROL-P/B	74.72	No	No	No	No	
401	PUMP ASSY,KINOTI KVL 7TD	35.11	No	No	No	No	
402	MAIN SHAFT 0-58.134.00.036	36.64	No	No	No	No	
403	AC INPUT MODULE 2945/05 SYMPHONY	35.75	No	No	No	No	
404	BRIDGE CONTROLLER,SPRC/260	36.01	No	No	No	No	
405	BRIDGE CONTROLLER,SPRC/260	36.01	No	No	No	No	
406	CC SCREW CHILLER-20273	36.42	No	No	No	No	
407	TRAY,DISUSE 7TB406.02	36.64	No	No	No	No	
408	CPU MODULE UNX03AV1 P/N:0108	37.67	No	No	No	No	
409	IDLER ASSY DIA 1000X180B SHAFT D 220	38.73	No	No	No	No	
410	COMP ASSY,SHAFT(HI GEAR BOX II-I)	41.05	No	No	No	No	
411	WHEEL,worm (CC), SHAFT,V1945/3A111,GR/36	42.59	No	No	No	No	
412	COMP ASSY,PRI.MAIN ERECT GEAR BOX 3.22R	43.27	No	No	No	No	
413	GREARED MOTOR,35 LBT,1120Prm	45.00	No	No	No	No	
414	ROTOR ASSY,TYP GS0181L4-TOR,TRIA/STR/HSG	47.00	No	No	No	No	
415	RELAY PANEL	47.41	No	No	No	No	
416	RELAY PANEL	47.41	No	No	No	No	
417	RELAY PANEL	47.41	No	No	No	No	
418	TRANSMISSION ASSY,125TM6002K,REML 20/22R	47.58	No	No	No	No	
419	MOTOR ASSY,TSK-1B1,1017U	48.50	No	No	No	No	
420	ADJUSTMENT ASSY,2-05-304-009920171	49.56	No	No	No	No	
421	HP ELEMENT 1616K00361,COMPRESSOR,2R-303	49.91	No	No	No	No	
422	SPRAY,08-8365-30206	49.99	No	No	No	No	
423	PROM PROCESS MODULE CC0923/00+DIB,ECS	49.99	No	No	No	No	
424	SECONDARY PROCESSOR,P/N:0108/4UB	49.99	No	No	No	No	
425	MOTOR 90S 182 CAGE IND 3.7/4V,IL/A1634-4	49.99	No	No	No	No	
426	TERMINAL SET,ELECON GEAR BOX NCH450	50.31	No	No	No	No	
427	SOLAR DEVICE 0-58-275-01705/04	50.74	No	No	No	No	
428	SF-6 CIRCUIT BREAKER 11KV, 1250A, ABB	52.22	No	No	No	No	
429	CONTROL ASSY,24.0000022 REML 30/30R	53.48	No	No	No	No	
430	INJECTION,08-8365-30408	53.55	No	No	No	No	
431	SPRAY,08-8365-30605	53.55	No	No	No	No	
432	SPRAY,08-8365-30608	53.55	No	No	No	No	
433	CHARGE ASSY,31D000207-4 REML 20/22R, 20/22R,R/C-15R	53.57	No	No	No	No	
434	TUC INPUT MODULE (MARSHALLING) P/N:0108/	53.62	No	No	No	No	
435	ANVLOG IP CARD(SIS),ICIP-301,MAX.DIA BHEL	55.98	No	No	No	No	
436	COMP ASSY,ELECON GEAR BOX NCH450 18.1	62.36	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS(V+X&XI WH)
COD	30.10.2015
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation / Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
427	ANALYSER, KARAYFLUORESCENCE	63.17	No	No	No	No	
428	CARTRIDGE ASSY 8001 BMDL PUMP EMS	99.45	No	No	No	No	
429	PROJECTOR FOR LVS 0102 BARCO	98.84	No	No	No	No	
430	DRV BOGIE WHL ASSY 04040-M-BM-EG-CA-3140	82.27	No	No	No	No	
431	DRV BOGIE WHL ASSY 04040-M-BM-EG-CA-3140	82.27	No	No	No	No	
432	COMP ASSY,ELEVATION GEAR BOX,K01468/E40	75.75	No	No	No	No	
433	MOTOR ASSY,1650/2150 LHK 48X114	71.05	No	No	No	No	
434	PADDLE ASSY,U-2M270 ELEVATION EPC,FF 30-42	71.84	No	No	No	No	
435	STATOR ASSY,4077/4827, 3KITS/R	75.58	No	No	No	No	
436	IMPELLER,6/R&L114-2/870	76.55	No	No	No	No	
437	MOTOR,DBL SQ CAGE IND,6 SKV,1084,IP55	80.34	No	No	No	No	
438	MAX OPERATOR ASSEMBLY	80.94	No	No	No	No	
439	MOTOR,DBL SQ CAGE IND,11KV,8.4*900=6 NOS	81.42	No	No	No	No	
440	DISPLACEMENT,1010930/91 COMPRESSOR,ZP-355	82.46	No	No	No	No	
441	TRACTION ALTERNATOR,1250/210,D.W	85.19	No	No	No	No	
442	STATOR ASSY,RF4911/861,MOTOR	103.37	No	No	No	No	
443	COMP ASSY,CHRTIO ELECON A-BYBET3/PA90Z	112.84	No	No	No	No	
444	COMPLETE VACUUM PUMP ASSLY W.O. MOTOR	113.30	No	No	No	No	
445	RECTIFIER MODULE 6A1000	117.03	No	No	No	No	
446	GEAR BOX ASSY PINION ROLLER XRP-1093	120.58	No	No	No	No	
447	VIBRO FEDR COMP ASSY 5/8535-01 FRC	142.79	No	No	No	No	
448	CELL STACK ORTHO MOD HOUSIN	151.58	No	No	No	No	
449	DRIVE ASSY,FEEDER ASSY,SLEWING,KINEMATICS	162.34	No	No	No	No	
450	MOTOR,11KV,1P7BHP,4P,1500RPM,125W,3PHS	211.35	No	No	No	No	
451	MOTOR,DBL SQ CAGE IND,11KV,3PH,IP44	230.16	No	No	No	No	
	Total (VSTPS (6 stages)	7475.82					
	VSTPS-V proportion	785.29					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
ECC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Detailed Information to be Submitted in respect of Capital Items

Name of the Petitioner: NTPC Limited
Name of the Generating Station: USTPS (1x660 MW)
COD: 30.11.2013
For Financial Year:

(In Rs Lakh)

SL No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation y Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
1	TENSION PULLEY WITH 200 SHAFT+SWAY	0.04	No	No	No	No	In order to meet the customer's demand and maintain high reliability as all items by the name stated, useful equipment are taken under routine preventive and inspection regularly for wear and tear. During such work, spare parts of equipment which become damaged/unserviceable are replaced or procured so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are allowable generally on part of O&M expenses. Therefore it is prayed that the capital spares procured by the instant station during the period may please be allowed by The Hon'ble Commission.
2	POWER SUPPLY CE TYPE(R KSH/PAN-02	0.04	No	No	No	No	
3	ETHERNET INTERFACE 10/100/1000 SCRC/ERFEC	0.05	No	No	No	No	
4	PROFI PULLEY 50WX50MM SHAFT 30MM	0.07	No	No	No	No	
5	OPTRIS PANEL-AUS AIRDUCTS ATOR	0.08	No	No	No	No	
6	LIFEMONITOR RELAY SETTING-1A CAG1A/20	0.12	No	No	No	No	
7	DOUBLE ACT ACTR 32-0630-11-300-032 RTAP	0.13	No	No	No	No	
8	POWER SUPPLY MODULE TYPE(SMPS, WHITE)	0.15	No	No	No	No	
9	BELL FACE (320X600X230 71/60 25MM PAC.) E	1.47	No	No	No	No	
10	DOUBLE ACT ACTR 32-0630-11-300-032 RRAY	0.23	No	No	No	No	
11	ELMAT THRO MAUK RC 32 3P 460-690V AC	0.30	No	No	No	No	
12	RELATIVE DISPLACMNT SENSOR (3 SECTION-1012	0.33	No	No	No	No	
13	BELT INSTOCAP 1 A CAG1A/63 APPROACH	0.37	No	No	No	No	
14	JOURNAL BRG BOOSTER PUMP, FAIRTO	0.93	No	No	No	No	
15	1 PAIR 4 PARAMETER 200 TWO SHAFT PVC CF	1.10	No	No	No	No	
16	NOZZLE-(M-6-NO SWITCHING + CONNECTORS)	0.03	No	No	No	No	
17	JOURNAL BRG NU 10 1 (5.00 ID X 1 DX 0.6	0.45	No	No	No	No	
18	ANALOG INPUT MODULE CP(AM) (ABB, MAKE/PA	0.4	No	No	No	No	
19	PNEUMATIC ACTUATOR - 87.719	0.51	No	No	No	No	
20	200MB COMPLETE ASSY	0.48	No	No	No	No	
21	ELECTRONIC MEGA 5.1 10N (SCORE/(MAL)(N)	0.68	No	No	No	No	
22	CONDEN. ROT.ACTR. 32-1000-11-300-032 RRAY	0.19	No	No	No	No	
23	ENG POSITION CONTROLR VT7000-13 REV(5TH	0.27	No	No	No	No	
24	RELAY UA-D11(REED)(NAN) 230 VAC	0.47	No	No	No	No	
25	FAN 90 MF CARBOTEC(SP300 MAKE)(NA type	0.60	No	No	No	No	
26	JOURNAL BRG, SOCKETS FOR FUMP, FAIRTO	0.79	No	No	No	No	
27	M-WEAR LINER PULLEY DIA 400	0.79	No	No	No	No	
28	FLUID COUPLING PG1-14.5 COMP.REV(STL	0.79	No	No	No	No	
29	THRUST ROL JOURNAL BEARING	0.79	No	No	No	No	
30	1 PAIR OF 10 SPRING JOURNAL	0.79	No	No	No	No	
31	SERVER, MODEL (HP)(PROLIANT DL380P(G8)	0.79	No	No	No	No	
32	THRUST DE BEARING JOURNAL	0.80	No	No	No	No	
33	TRANSD-RVDT(HIMUMAVES CORP.)W ASSY-HW	0.83	No	No	No	No	
34	BRACK AT TEETH ON BATH BOYSR DRIVE	0.85	No	No	No	No	
35	DOUBLE ACT ACTR 32-0710-11-300-032 RRAY	1.12	No	No	No	No	
36	BASE UNIT FOR DRIVE (PART ASSY NO.) #	1.15	No	No	No	No	
37	COUPLING BOLT PCP ROTOR(HMW)-037-02	1.21	No	No	No	No	
38	ACR 30000 3M ELST DIRT STORED ENERGY DE	1.26	No	No	No	No	
39	MOTOR COMPLETE ASSY	1.47	No	No	No	No	
40	FLUID COUPLING PG1-14.5 COMP.REV FLUIDOMAT	1.57	No	No	No	No	
41	SEAL PULLEY RC FEEDER 2000 RPM DIA AV	1.30	No	No	No	No	
42	TAIL PULLEY RC FEEDER 2000 RPM DIA AV	1.10	No	No	No	No	
43	HEAD PULLEY ASSEMBLY (PCF)	1.26	No	No	No	No	
44	JOURNAL BRG BOOSTER PUMP, FAIRTO	1.41	No	No	No	No	
45	TOP DRIVE SHAFT ASSY	2.02	No	No	No	No	
46	DISTAL DIT DATA MANDAY RPSH (HIGH REV)	1.10	No	No	No	No	

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परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VINDHYACHAL STPS
COD: 01.10.1987
For Financial Year:

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation & Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of Works and Imprest	Remarks
47	[illegible] INDUCTION HEATER	1.50	No	No	No	No	
48	[illegible]	1.50	No	No	No	No	
49	ROTOR ASSEMBLY (MBPW WD 104	1.60	No	No	No	No	
50	ROTOR ASSEMBLY (LSA (MBPW WD 104	1.60	No	No	No	No	
51	[illegible] SEGMENT ASSY SET [illegible]	1.80	No	No	No	No	
52	INLET VALVE ASSY DRG.0114D4001(Qty)	1.75	No	No	No	No	
53	JOURNAL OIL INPUT NOZZLE ITEM(1) (MAKE FOUNDRY)	1.77	No	No	No	No	
54	SCAN 110000 SHP SUB TOTAL [illegible]	1.80	No	No	No	No	
55	CHARGES (SECTY SOURCE For BRIDGE TENDING	1.84	No	No	No	No	
56	WI PRO W 2000 INCLUDING ALL ACCESSORIES	1.87	No	No	No	No	
57	COMPLETE DRAIN VALVE 100VB MAKE HD FINE	1.89	No	No	No	No	
58	ASSY B (SEGMAT GOUP, PRT DC-13	1.90	No	No	No	No	
59	COMPENSATOR ASSY 110T [illegible]	1.91	No	No	No	No	
60	LINEAR ELECT ACTUATOR (FOR[illegible] FOR CON	1.91	No	No	No	No	
61	[illegible] ASSY PLUG(SMAT COUPLING [illegible]	2.01	No	No	No	No	
62	[illegible] SEGMENT ASSY SET [illegible]	2.01	No	No	No	No	
63	RAC THRUST BRG PUMP SIDE	2.02	No	No	No	No	
64	COMPLETE ACT ASSEMBLY ALWA (ANSARY)	2.05	No	No	No	No	
65	DC HV INST SYSTEM TECHNOLOGY PHILOSOPH	2.05	No	No	No	No	
66	RACK RACK FOR MAIN SIDE SEGMENT SHA	2.05	No	No	No	No	
67	HIGH SPEED COUPLING ASSEMBLY	2.10	No	No	No	No	
68	JET PUMP SUCTION COMPLETE ASSY	2.10	No	No	No	No	
69	BALL RING SEGMENTS ASSEMBLY [illegible]	2.11	No	No	No	No	
70	SCAL 16 MS COMPLETE ASSY	2.15	No	No	No	No	
71	MAIN EXCITER FAN ASSY	2.15	No	No	No	No	
72	[illegible] ELECT PARTS WITHOUT ENERGY CAS	2.15	No	No	No	No	
73	[illegible] CUP TICKET PRINTOUT MAKE FOR [illegible]	2.18	No	No	No	No	
74	[illegible] MS CABLE [illegible]	2.20	No	No	No	No	
75	SEALING RING [illegible]	2.21	No	No	No	No	
76	[illegible] RING [illegible]	2.23	No	No	No	No	
77	[illegible] PUMP ASSY [illegible]	2.25	No	No	No	No	
78	PARTS TRAY COMPLETE ASSY	2.27	No	No	No	No	
79	PULLEY-HEAD	2.33	No	No	No	No	
80	VIBRATATOR - MODEL [illegible]	2.33	No	No	No	No	
81	[illegible]	2.35	No	No	No	No	
82	ANGLE RING [illegible]	2.39	No	No	No	No	
83	ACB 3P D/OUT TYP MICRO [illegible]	2.39	No	No	No	No	
84	ANALOG INPUT (TC), (DP-20A WIRE RING	2.40	No	No	No	No	
85	[illegible]	2.53	No	No	No	No	
86	[illegible]	2.55	No	No	No	No	
87	[illegible]	2.55	No	No	No	No	
88	[illegible]	2.55	No	No	No	No	
89	[illegible]	2.55	No	No	No	No	
90	[illegible]	2.55	No	No	No	No	
91	[illegible]	2.55	No	No	No	No	
92	[illegible]	2.60	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 11

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VSTPS-VI(1x660 MW)
COD: 05.11.2015
For Financial Year

(In Rs. Lacs)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensation y Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of Works and spares	Remarks
	Name of Spare	Amount					
121	STATOR WATER PUMP COMPLETE ASSEMBLY	3.64	No	No	No	No	
122	STATOR WATER PUMP COMPLETE ASSEMBLY	3.64	No	No	No	No	
123	PUMP ASSY RAW TURBINE END 600DD	3.57	No	No	No	No	
124	RECTIFIER MODULE	3.61	No	No	No	No	
125	1600 PULLEY D.400 X L 200 X 4-3/4"FT D.160	3.63	No	No	No	No	
126	1600 PULLEY D.630 X L 200 X 4-3/4"FT D.160 (TG)	3.71	No	No	No	No	
127	ALMA ACT MOD VLV SIZE 3 FTB DI WD SPT	3.73	No	No	No	No	
128	MVE WORK COMPLETE ASSY	3.76	No	No	No	No	
129	HRSG P 2000A CU (VTC DRAWOUT BTMB	3.78	No	No	No	No	
130	COMPLETE DRUM SAFETY VALVE 3740 KG	3.79	No	No	No	No	
131	REHEATER BYPAV CONTROL VALVE 3.5"x1500	3.8	No	No	No	No	
132	BULLRING SEGMENT ASSY SET-05 (ALL VARIES	4.02	No	No	No	No	
133	BULLRING SEGMENT ASSY SET-05 (ALL VARIES	4.02	No	No	No	No	
134	DC EARTH FAULT LOCATOR	4.05	No	No	No	No	
135	PUMP ASSY 250HS ANT	4.14	No	No	No	No	
136	PUMP ASSY 250HS ANT	4.14	No	No	No	No	
137	SEQ PCTRNG E-ECTRNICS DB 1030 SHELL	4.27	No	No	No	No	
138	CRANKSH CRUSHER ASSY 65TPH	4.29	No	No	No	No	
139	SAPDET FIBER WAVEAID SWITCH MAKE SINTERCOTS	4.29	No	No	No	No	
140	VALVE PILOTED ROTAGE DIFFUSER ASSY	4.33	No	No	No	No	
141	BALL BOX BEARING'S ASSEMBLY WELL MATTERS	4.38	No	No	No	No	
142	1000 HOV SUP SINGLE PHASE RECTIFIER	5.08	No	No	No	No	
143	COMPLETE PUMP SET DG SAEB P WATER PUMP	5.12	No	No	No	No	
144	CIRCUIT BREAKER PANEL 11/3PH,415VA 400A	5.17	No	No	No	No	
145	GRINDING ROLL 900-953	47.48	No	No	No	No	
146	WAGONA ANALOG UP MODULE FOR PROTECTION	5.24	No	No	No	No	
147	SEAL OIL PUMP SET (900/1150)CH2	5.36	No	No	No	No	
148	AIR FILTER ASSEMBLY (TRCF)	5.38	No	No	No	No	
149	[illegible]	5.43	No	No	No	No	
150	GEN 1600 FLAP GATE ASSEMBLY	5.76	No	No	No	No	
151	PUMP ASSY BMD 700/250 D	5.76	No	No	No	No	
152	SHELL PACK 1000/600/300 THK-20MM PVC CF	47.52	No	No	No	No	
153	PROTECTION ASSY MACHINE PLATFORM DM-TA	5.80	No	No	No	No	
154	BRAKE HAUL ING DEVICE ASSEMBLY	5.83	No	No	No	No	
155	SUPPORT PUMP SET HL CHS 80/40	5.84	No	No	No	No	
156	SUPPORT PUMP SET HL CHS 80/40	5.84	No	No	No	No	
157	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
158	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
159	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
160	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
161	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
162	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
163	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
164	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
165	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
166	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
167	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
168	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
169	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
170	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
171	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
172	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
173	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
174	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
175	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
176	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
177	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
178	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
179	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
180	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
181	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
182	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
183	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
184	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
185	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
186	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
187	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
188	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
189	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
190	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
191	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
192	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
193	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
194	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
195	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
196	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
197	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
198	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
199	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	
200	PUMP ASSY BMD 700/250 D	5.87	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-2
FORM-12

Details/Information to be Submitted in respect of Capital Assets

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1x500 MW)
COD	06.10.2015
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalization	Funded through Compensation Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of shares and bonds	Remarks
	Name of Spare						
180	WATER TAP ASSY TOWDA HP HEATER ASSY	5.85	No	No	No	No	
181	SUCTION SIDE GASKET PVC STRAINER_8"(150 NB)_UP	5.83	No	No	No	No	
184	COMPENSATOR 0(1745/3000)V1_8P+CL	6.00	No	No	No	No	
185	WASH WATER PUMP ASSY FALLER 125 AWS	6.04	No	No	No	No	
186	FUSE DRIVE CONTROL MODULE	6.43	No	No	No	No	
187	COMP ASSY PRI MAIN DRIVING GEAR BOX H1-335	7.43	No	No	No	No	
188	SEALING RING MACHINED 311/2/V/600/A07	7.48	No	No	No	No	
189	SEALING RING MACHINED 311/2/V/600/A07	7.48	No	No	No	No	
200	PUMP ASSY SU PUMPS CPF3-(200)10-400HL	7.57	No	No	No	No	
201	FAN BLADE ASSY.(N-21-6D4/9W)*6 RPM	7.93	No	No	No	No	
202	VALVE 3 WAY SS A20 1-1/2"CS 1500#	7.71	No	No	No	No	
203	SEAT, PISTON SHAFT (T) (NUR-H 1000)	7.83	No	No	No	No	
204	PUMP ASSY SM 150/20	8.12	No	No	No	No	
205	HOR. TRANSFORMER 250/1.38/0.69	8.26	No	No	No	No	
206	COMPRESSOR-AIR DRYING UNIT	8.29	No	No	No	No	
207	EL PACK 1X2(2)(3)(5)(6)(7)(8)(9)(10)(11)(12)_CF	8.38	No	No	No	No	
208	MOTOR DC 220V, 214A (1HP) 1500 RPM 2000	8.39	No	No	No	No	
209	CRH LINE CAPETTY VIV ASSY 3WD, 1"RGWI	8.39	No	No	No	No	
210	PUMP ASSY(BLADES 3600)	8.50	No	No	No	No	
211	PUMP ASSY 3(2M TUBE 80 DE	8.54	No	No	No	No	
212	GEAR BOX H1-200	8.65	No	No	No	No	
213	BEARING ROLLER CYLINDRICAL 3NA6920	8.65	No	No	No	No	
214	MAIN TRANSFORMER 250V/3815A	8.67	No	No	No	No	
215	PUT TRANSFORMER 250V/3815A	8.67	No	No	No	No	
216	MOTOR 3Ø CAGE IND.315HC_6PH 31.4"PCD 3P	8.84	No	No	No	No	
217	VALVE 3 W CS A216WCB FLRED 1"SW	8.74	No	No	No	No	
218	HEAT EXCHANGER 1.25 TPH	8.75	No	No	No	No	
219	FEED GATE ASSY MBU_1200/2000 MFS	8.79	No	No	No	No	
220	CRH LIF TRUCK 3 DT	8.81	No	No	No	No	
221	SW-HOUSING COMPLETE ASSLY	8.82	No	No	No	No	
222	COMP ASSY SM_AUX GEAR BOX H1-200	8.90	No	No	No	No	
223	HRH LINE SAFETY VIV ASSY 8HD, 1"RGWI	8.90	No	No	No	No	
224	PROHAZ SER DUR WOD FOAM/SHAFTA	8.91	No	No	No	No	
225	PUMP ASSY_VO 1200/20- TPS	9.05	No	No	No	No	
226	PUMP ASSY_VO 1-500/20- TPS	9.05	No	No	No	No	
227	LS 3MT HARDWARE LEAKAGE CURRENT MONITOR	9.25	No	No	No	No	
228	GEAR COUPLING T2410(1.750 CID GA, VI, HRC)	9.31	No	No	No	No	
229	TANK CS 2000PL (TROLLEY MOUNTED)	9.39	No	No	No	No	
230	ARGE VIDEO SCREEN 65"SCC	9.51	No	No	No	No	
231	GEAR COUPLING (T-1000/1000) 3.5"BF-L	9.61	No	No	No	No	
232	VGB TRUCK TIRE VMT 1140 6WA 20/34	9.69	No	No	No	No	
233	WELDING ROLL SCN BOILER AVH-1000	10.07	No	No	No	No	
234	FEED GATE ASSY MBU_1200/2000 MFS	10.10	No	No	No	No	
235	VALVE 3 WAY SS A20 1-1/2"CS 1500#	9.77	No	No	No	No	
250	PISTON PUMP 80/210/40	9.91	No	No	No	No	
251	CORP ASSY POWER CYLINDER(INCREASE)	9.95	No	No	No	No	
252	ACTUATOR ELE MAT1012-IA-ALMA	10.11	No	No	No	No	
253	BINDING ROLL XRP-403	10.22	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS,V(STAGE III#2)
COD	01.10.2012
For Financial Year	

(in Rs. Lakh)

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowances	Funded through Special Allowance (if Applicable)	Claimed as a part of Stores and spares	Remarks
351	WATER PUMP ASSY PL OVERHAUL FOR 1300 HP	10.38	No	No	No	No	
352	YARN NO PULLEY DALACKH10/BW14FT FH10	10.27	No	No	No	No	
353	PUMP ASSY SAM 1LH510.0X20	10.01	No	No	No	No	
354	PISTON PUMP R901310402	10.00	No	No	No	No	
355	Mat'ln PUMP RW07/2002	10.00	No	No	No	No	
356	VALVE ASSY 1447179-01 (MCB 210 130 B	10.70	No	No	No	No	
357	PUMP ASSY 1357-V60HT	10.70	No	No	No	No	
358	CROWN VALVE ASSY 800787144 (SERIES) AD	10.70	No	No	No	No	
359	GUIDE BUSHING T1A-T59L/V611	10.03	No	No	No	No	
360	DRUM SAFETY VALVE ASSEMBLY RH(L 1360 WB	10.88	No	No	No	No	
361	GLOBE VALVE SHP CL 1500 ISO	11.10	No	No	No	No	
362	ANGLE VALVE ASSY 80 0914 10 X 8 CAMPELL AD	11.26	No	No	No	No	
363	ANGLE VALVE ASSY 80 0914 10 X 8 CAMPELL AD	11.26	No	No	No	No	
364	GLAND BUSH, 1" UNSHRAY (DRAWING	11.23	No	No	No	No	
365	PUMP ASSY BFL DRIVE	11.40	No	No	No	No	
366	SAFETY VALVE(B-EL BOILER 1700 WB	11.86	No	No	No	No	
367	COMP ASSY SW (2L) ALLISON PRT DKDH-323	11.47	No	No	No	No	
368	COMP ASSY SW (2L) AL ALLISON PRT DKDH-323	11.47	No	No	No	No	
369	PUMP ASSY (MC) 1360 M C	11.50	No	No	No	No	
370	VALVE SA 1516611 BW AS A216 WCC CL1500	11.93	No	No	No	No	
371	PUMP ASSY CS 1000/25-200	11.02	No	No	No	No	
372	FLOW RATE VALVE 4649 MOLY SHELL 1750 WB	11.73	No	No	No	No	
373	RELIEF VALVE ASSY 7 1/2 WB	11.72	No	No	No	No	
374	WASHER, SAE SCREEN CHUBTEN 3/8"ID FM	11.80	No	No	No	No	
375	SEALING RING(R1200S000201 SHELL	11.78	No	No	No	No	
376	SEALING RING(R1200S000201 SHELL	11.78	No	No	No	No	
377	BOTTLE, PACK 1600X1000X30L THKD 20MM (PVC 2F	11.30	No	No	No	No	
378	CLAW BOX 1600 1 1600PM FLOWAY	11.60	No	No	No	No	
379	CLAW BOX 1600 1 1600PM FLSTKW	11.60	No	No	No	No	
380	TRANS0088000 SHAFT 1362 DLAWS 726	11.80	No	No	No	No	
381	PUMP ASSY 3CT 315/4	11.84	No	No	No	No	
382	COMPLETE VALVE ASSY 5-04121	12.03	No	No	No	No	
383	PUMP ASSY DWI 1810/50 D	12.14	No	No	No	No	
384	COMP ASSY REMARK COUPLING PNT-520	12.19	No	No	No	No	
385	SPECTRA (WPT PURIFIATOR	11.04	No	No	No	No	
386	LARGE USED SCREEN 04SEC	13.34	No	No	No	No	
387	CONCRETE NOZ ARP-200	13.46	No	No	No	No	
388	CRUSHER ROLL ARP-200	13.46	No	No	No	No	
389	VALVE GL RISING SPINDLE 2510/05 BW 4500M	13.53	No	No	No	No	
390	VALVE GL RISING SPINDLE 2510/05 BW 4500M	13.53	No	No	No	No	
391	Mother COIL (R1402/0003/05 11 75 7U 0BWE	12.85	No	No	No	No	
392	Mother COIL (R1402/0003/05 11 75 7U 0BWE	12.85	No	No	No	No	
393	SET (V) WATER RING VACUUM PUMP ASSY	13.75	No	No	No	No	
394	DRIVE CONTROL MODULE ER400S0080A SHEL	13.57	No	No	No	No	
395	U-SEALING RING(R1200S000203	13.08	No	No	No	No	
396	CLAMP ASSY ALLISON PRT 1730 (KR-20) 1.85	13.26	No	No	No	No	
397	CLAMP ASSY ALLISON PRT (2 AS 0X1 CL) 1.85	13.26	No	No	No	No	
398	VALVE GL BW AS A217 WCC CL1500 1100BW	13.55	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS-I(1260 MW)
ECR	05.78/2019
For Financial Year	

(in Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensation & Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of chiller and spares	Remarks
	Name of Spare	Amount					
309	CRH ASSY(THROUGH ALL CHERRY) (2015)	13.15	No	No	Yes	No	
310	PMT. POWER SUPPLY MODULE FOR PID	13.74	No	No	No	No	
311	SEL PACK (2250/2000/1500 TYAN STAND PLATE)	170.45	Yes	No	No	No	
312	BELT FOR DP REDUCER WHEEL MAKE	14.30	Yes	No	No	No	
313	SEAL FLOW ASSY 7301-12014	14.77	No	No	Yes	No	
314	CAMP ASSY REVERSE COUPLING FFT-875	14.63	No	No	No	No	
315	PP AIR END 3834-107.B	18.60	Yes	No	No	No	
316	P.PMP 1 x 1410 BOILER 3800-4772 500MW	34.82	Yes	No	No	No	
317	PUMP 1 x 1410 BOILER 3800-4772 500MW	12.86	Yes	No	No	No	
318	GLOBE VALVE NRB A182 F22 CL-2500 RO-1000M	82.96	No	No	No	No	
319	CHARGER SVT F.S.7.5KVDC 400A	10.70	Yes	No	No	No	
320	V-SEAL RID RING 01035-0600035 MAIN WHEEL	16.28	Yes	No	No	No	
321	SEALING RING MAIN WHEEL 01051035000063 RHE	19.82	Yes	No	No	No	
322	PUMP HYD (ACWPU) 36.5LH/ACC 175A 3PHS	18.40	No	No	Yes	No	
323	PUMP HYD (ACWPU) 36.5LH/ACC 175A 3PHS	18.40	No	No	Yes	No	
324	FORKLIFT DIESEL 3T/3144/500M	19.50	No	No	Yes	No	
325	ALSO SYNCHRONISER/VES1161 WRN/WWW	19.55	Yes	No	No	No	
326	DRIVE UNIT ****** MP 75-13	17.04	No	Yes	Yes	No	
327	WRN/ DR ASSY 5 TAP 75-13	17.31	No	No	Yes	No	
328	MOTOR SAL RG CAGE IND 4 KV 4500 4P IP	17.05	No	No	Yes	No	
329	HYDRAULIC AMPLIFIER ASSY F01X0401000100	17.14	No	No	Yes	No	
330	WATER PUMP ASSY-1412*5KW	17.06	No	No	Yes	No	
331	WATER PUMP ASSY 140*5KW	17.26	No	No	Yes	No	
332	SHF DRIVE 2ND STAGE MPS-1...ER	17.01	No	No	Yes	No	
333	VALVE GA BW CS A216 WCB CL2500 100RM	17.10	No	No	No	No	
334	CARTRIDGE ASSEMBLY FOR LEG PUMP 500 MW	17.01	No	No	No	No	
335	COMP ASSY GREASES GEAR BOX H1-200	18.10	No	No	Yes	No	
336	STRIP SET DYNAMIC ASSY 1100MM	18.30	No	No	Yes	No	
337	DRAIN VALVE ASSY 20 1202 06 A 22 MPELL KG	18.30	No	No	No	No	
338	COUP SHAFT ASSY LEE COUPLING 6014-HD-S	18.08	No	No	No	No	
339	JACKET PUMP Assy Fig 7000 40610	18.01	No	No	No	No	
340	[illegible] 4 SHUTOFF 700MM 40V FBL	18.04	No	No	No	No	
341	CURVED GRID RW ASSY 6311H	18.40	No	No	No	No	
342	GREASING ROLL MON ROLLER ARP-1000	18.47	No	No	No	No	
343	COMPLETE LINER ASSY 140/200 1000CC 4000RM	18.49	No	No	No	No	
344	SEALING RING D 0005-900001 R-REL	18.74	No	No	No	No	
345	SEALING RING D 0005-900001 R-REL	18.74	No	No	No	No	
346	SEAL RING 01051035000063 R-REL	18.82	No	No	No	No	
347	HP STAGE ASLEWENT 1610/747/00 AT LAE CRPDE	19.60	No	No	No	No	
348	AIR END 3823/747 BB COMPRESSOR	19.41	No	No	No	No	
349	LINER 1100 D SCREEN	20.47	No	No	No	No	
350	C.BD SCUPI IND MODEL 30713A/U1/U2/BAT	21.58	No	No	Yes	No	
351	C.BD SCUPI IND MODEL 30713A/U1/U2/BAT	21.58	No	No	Yes	No	
352	ROTATING ASSY PUMP 70M H-10	21.10	Yes	No	Yes	No	
353	COMP ASSY PREMIUM ENERGY GEAR BOX H-200	21.61	Yes	No	No	No	
354	TOP BD A.E SPARES 08 MDL	21.71	Yes	No	No	No	
355	FIREWALL CUPLING TYPE 07 A/BRG/STATOR	21.95	No	No	Yes	No	
356	STRCH COMPLETE PUMP	22.47	No	No	Yes	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17(

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating station	VSTPS (U1&2&3 &11)
COD	22.10.2013
For Financial Year	

In Rs Lakhs

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of addition of Capitalisation	Related through Compensation Allowance	Claimed through Special Allowance (If Applicable)	Claimed as a part of stores and stocks	Remarks
	Name of Spare	Amount					
357	DRAG CONVEYOR SYSTEM WITH DRIVE	170.97	No	No	No	No	
358	RADIAL THRUST BRG.(538/530) (1 /TG#7&8)	12.50	No	No	No	No	
359	HYD LIFTING CYL.(540*80-EN-EC-VR-5316.L&T	27.55	No	No	No	No	
360	BOOM LIFTING CYL.TRF 2000TPH	33.03	No	No	No	No	
361	GUIDING ARRANGEMENT(1 SET)	23.13	No	No	No	No	
362	OVERVIEW DR.PROJECTION UNIT W/HOOD (VI)	11.11	No	No	No	No	
363	HP 22500 SHAFT	24.12	No	No	No	No	
364	STAR POWER 11KV,2.4 MVA,(3600/1200-1200)	23.16	No	No	No	No	
365	SHAFT 417,117,101,01 PS-340203-2	23.48	No	No	No	No	
366	HPCV SEALING ASSY (1 01140341 01640)	23.48	No	No	No	No	
367	COC REDUCER FOR STOCK-36" SIZE 2 SET	23.00	No	No	No	No	
368	PUMP ASSY SCT 280/16	23.00	No	No	No	No	
369	CONTROL VALVE ASSY NO 01 01	24.00	No	No	No	No	
370	11KV GAS CB 2000A ASS WAGE	24.24	No	No	No	No	
371	PUMP ASSY 1050-FAH	24.27	No	No	No	No	
372	LAMP ASSY 1000 FAH	24.27	No	No	No	No	
373	PUMP ASSY TRANSMISSION MEX P1000 01	24.70	No	No	No	No	
374	PUMP ASSY SAM TURBO AR 400750 01	24.88	No	No	No	No	
375	PUMP ASSY SAM TURBO AR 300750 01	24.88	No	No	No	No	
376	PUMP ASSY SAM TURBO AR-300750 01	24.97	No	No	No	No	
377	PUMP ASSY AR 300/750/AM	24.97	No	No	No	No	
378	PUMP ASSY SAM TURBO AR 300 400AM	24.97	No	No	No	No	
379	PUMP ASSY AR 300/750/AM	24.97	No	No	No	No	
380	LUBRICATION SYSTEM/LUBRICATION OIL CLEANER	25.40	No	No	No	No	
381	SAND PUMP ASSY_Y01100101	25.73	No	No	No	No	
382	WATER PUMP ASSY_Y01100102	25.73	No	No	No	No	
383	SUCTION WATER RING VACUUM PUMP ASSY	26.33	No	No	No	No	
384	OIL PUMP(HMD 170-7106_Y01)	26.73	No	No	No	No	
385	SPRAY NOZZLE_Y11100	26.93	No	No	No	No	
386	SPRAY NOZZLE_Y12100	26.93	No	No	No	No	
387	BHEL-LDO HEAT EX. PKG.	26.97	No	No	No	No	
388	CENTRAL COVER PLATE	26.97	No	No	No	No	
389	TC INPUT MODULE (SIMREX SYMPHONY)	28.91	No	No	No	No	
390	SLAG CRUSHER ASSY (IN MECH SCOPE)	29.42	No	No	No	No	
391	SLAG CRUSHER ASSY (OF MECH SCOPE)	29.42	No	No	No	No	
392	MOTOR COMPLETE 200KW,3000RPM,50HZ,CROMPTON	31.10	No	No	No	No	
393	FULL RACK (1500X2200X2150) THKS 25MM SVD TYP	31.61	No	No	No	No	
394	FULL RACK (1500X2200X2150) THKS 25MM SVD TYP	31.61	No	No	No	No	
395	THRUST BEARING (MITSUBISHI PUMP) ENG NO1000	31.68	No	No	No	No	
396	AIR GAP SEALING WELLS-13M-41-01/02/S1	31.73	No	No	No	No	
397	TRAK CVC 3201/6 TROLLEY (ROUTED)	31.79	No	No	No	No	
398	PUMP ASSY SAM T-2500 AR 300/600	31.98	No	No	No	No	
399	PUMP ASSY SAM T-2500 AR 300/600	31.98	No	No	No	No	
400	CONFLOW VLV ASSY (HEGR REV 5) (STAG	32.33	No	No	No	No	
401	CLINKER GRINDER ASSY (HEC-13K16551100)	32.38	No	No	No	No	
402	U-SEALING RING MACHINED 01051080/S5	32.74	No	No	No	No	
403	U-SEALING RING MACHINED 01051080/S5	32.74	No	No	No	No	
404	CONTROL VALVE ASSEMBLY	33.05	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Form- 17

Details Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	UNCHAHAR-I&II
COD	30.11.2016
For Financial Year	

(₹ In Lakh)

Sl. No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Capitalization	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of interest and charges	Remarks
413	GEAR BOX FOR AIR FEEDER	31.27	No	NA	NA	NA	
414	GEAR BOX FOR AIR FEEDER	31.27	No	No	No	No	
415	[illegible]	31.43	No	No	No	No	
416	[illegible]	31.53	No	No	No	No	
417	CARTRIDGE ASSY ALDICTON PUMP	31.63	No	No	No	No	
418	CARTRIDGE ASSY ALDICTON PUMP	31.63	No	No	No	No	
419	GEAR BOX ASSY ELECTRON 4CM250 2P3	33.48	No	No	No	No	
420	GEAR BOX ASSY ELECTRON 4CM250 2P3	33.48	No	No	No	No	
421	GEAR BOX ASSY ELECTRON 4CM250 2P3	33.48	No	No	No	No	
422	LP STAGE ENLEMENT 16 [illegible] ATLAS COPCO	33.97	No	No	No	No	
423	[illegible]	33.98	No	No	No	No	
424	[illegible]	34.07	No	No	No	No	
425	[illegible]	34.53	No	No	No	No	
426	[illegible]	35.19	No	No	No	No	
427	[illegible]	35.75	No	No	No	No	
428	[illegible]	36.06	No	No	No	No	
429	[illegible]	37.38	No	No	No	No	
430	[illegible]	38.14	No	No	No	No	
431	[illegible]	39.39	No	No	No	No	
432	[illegible]	39.42	No	No	No	No	
433	[illegible]	39.88	No	No	No	No	
434	[illegible]	40.06	No	No	No	No	
435	[illegible]	40.26	No	No	No	No	
436	[illegible]	40.26	No	No	No	No	
437	[illegible]	40.26	No	No	No	No	
438	[illegible]	41.01	No	No	No	No	
439	[illegible]	41.26	No	No	No	No	
440	[illegible]	41.53	No	No	No	No	
441	[illegible]	41.63	No	No	No	No	
442	[illegible]	42.05	No	No	No	No	
443	[illegible]	42.62	No	No	No	No	
444	[illegible]	43.12	No	No	No	No	
445	[illegible]	43.26	No	No	No	No	
446	[illegible]	43.53	No	No	No	No	
447	[illegible]	43.54	No	No	No	No	
448	[illegible]	43.70	No	No	No	No	
449	[illegible]	43.87	No	No	No	No	
450	[illegible]	44.08	No	No	No	No	
451	[illegible]	44.10	No	No	No	No	
452	[illegible]	44.10	No	No	No	No	
453	[illegible]	45.74	No	No	No	No	
454	[illegible]	45.82	No	No	No	No	
455	[illegible]	47.41	No	No	No	No	
456	[illegible]	47.41	No	No	No	No	
457	[illegible]	48.28	No	No	No	No	
458	[illegible]	48.38	No	No	No	No	
459	[illegible]	48.48	No	No	No	No	
460	[illegible]	48.48	No	No	No	No	
461	[illegible]	49.70	No	No	No	No	
462	[illegible]	49.70	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 13

Details beforeaction to be Detailed in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VSTPS-V(1x660 MW)
COD: 28.09.2013
For Financial Year: In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
483	PUMP ASSY FA1615	50.75	No	No	No	No	
484	PUMP ASSY FA1615	50.75	No	No	No	No	
485	PUMP ASSY FA1615	50.75	No	No	No	No	
486	MOTOR 500 SQ CAGE IND 3 PH 50 HZ	50.73	No	No	No	No	
487	BEARING ROLLER TRUST 294/750	51.46	No	No	No	No	
488	PAYOUT SEALING ELC/3 VM 2000	51.57	No	No	No	No	
489	COMP ASSY FLUIDCOAT 2000 PLATE NO 15	51.58	No	No	No	No	
490	FRICTION DISC 200/N	52.00	No	No	No	No	
491	SEESEB WATER RING VACUUM PUMP ASSY	53.48	No	No	No	No	
492	DIAPHRAGM VALVE ASSY (DRA 010-08	54.89	No	No	No	No	
493	PUMP ASSY SAM CLIMAX AR 801001	55.96	No	No	No	No	
494	PUMP ASSY SAM CLIMAX AR 801001	55.96	No	No	No	No	
495	PUMP ASSY MODIFIED 200/570	56.02	No	No	No	No	
496	INTERNAL FASTENER 050-0501-HS-A3,LHT	56.15	No	No	No	No	
497	PLANETARY GEAR BOX MODEL PB-65/TA-40E	56.81	No	No	No	No	
498	COMPRESSOR ASSY APEL 3/40T	56.94	No	No	No	No	
499	SPRING ROLLER SPH 110-101 2RS/C3	57.17	No	No	No	No	
500	BATTERY BANK 220VOLT 1100 AH	57.39	No	No	No	No	
501	MAIN DRIVE GEAR BOX FOR DR FEEDER	62.54	No	No	No	No	
502	MAIN DRIVE GEAR BOX FOR DR FEEDER	62.54	No	No	No	No	
503	VALVE GL RISING SPINDLE 80100X 5/8 45WM	63.00	No	No	No	No	
504	VALVE GL RISING SPINDLE 80100X 5/8 45WM	63.00	No	No	No	No	
505	VALVE GL RISING SPINDLE 80100X 5/8 45WM	63.00	No	No	No	No	
506	VALVE GL BUSH SPINDLE 80125X 5/8 45WM	64.50	No	No	No	No	
507	VALVE GL BUSH SPINDLE 80125X 5/8 45WM	64.50	No	No	No	No	
508	COMP KIT ASSY RH-400 KAPAT	67.27	No	No	No	No	
509	LP STAGE SEGMENT 0.1500/40 T ATLAS COPCO	67.43	No	No	No	No	
510	LP STAGE SEGMENT 0.1500/40 T ATLAS COPCO	67.43	No	No	No	No	
511	JOURNAL BEARING 51407/00 L MF4 T/A 1104	67.53	No	No	No	No	
512	PC WORK STATION 2400SH-4500	68.00	No	No	No	No	
513	PROFESSIONAL MOBILE STATION(REAL AIR)	71.65	No	No	No	No	
514	WORK STATION(LIMITED) FOR PROGRAMMER	72.00	No	No	No	No	
515	CLARIFIER GREIDER ASSY 60FT L 1200/60M MS	72.80	No	No	No	No	
516	BOTTOM COVER PARTS RESIN UNIT (ARU) CP II	72.10	No	No	No	No	
517	VALVE GL RISING SPINDLE 80150X 5/8 45WM	73.90	No	No	No	No	
518	BLADE TIP LE POINT ASSY SHEL 40/LE-X 2001-01/3	73.97	No	No	No	No	
519	COMP ASSY ELECON GEAR BOX K81/60 RWB	75.93	No	No	No	No	
520	BRIDGE CONTROLLER XPERT 200	76.80	No	No	No	No	
521	RADIAL SEALS 537.5W+CW 30 MN	77.04	No	No	No	No	
522	PC PART MODULE BARCODE PRINTER	77.47	No	No	No	No	
523	PUMP ASSY SAM TURBO AR 300/570	83.84	No	No	No	No	
524	PUMP ASSY SAM TURBO AR 300/570	83.84	No	No	No	No	
525	VALVE GA 20 1001 FLOOD LL 10 20VB	86.65	No	No	No	No	
526	WORKSTATION FOR CMS/STORAN	86.75	No	No	No	No	
527	CARE PARTS ASSY ET-2007/2 SEC POWER	87.91	No	No	No	No	
528	COMP ASSY ELECON K81/450	88.91	No	No	No	No	
529	PUMP ASSY AR 801/300VB	89.21	No	No	No	No	
530	PUMP ASSY SAM TURBO AR RWT/300VB	89.21	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-17

Details/Information to be Furnished in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: VINDHYACHAL STPS (4760 MW)
UOM: 06.12.2019
For Financial Year: 2019-20

(In Rs Lacs)

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stand and spares	Remarks
	Name of Spare						
311	JOURNAL SHAFT ASSY FXRP 1000 MEL	120.47	No	No	No	No	
312	JOURNAL SHAFT ASSY FXRP 1000 MEL	120.47	No	No	No	No	
313	[illegible]	107.13	No	No	No	No	
314	[illegible]	110.03	No	No	No	No	
315	COMPLETE VACUUM PUMP ASSLY W/O MOTOR	143.82	No	No	No	No	
316	STATOR ASSY SP-GS10/031 MOTOR	126.04	No	No	No	No	
317	[illegible]	139.03	No	No	No	No	
318	[illegible]	144.11	No	No	No	No	
319	MAIN OPERATION STATION	146.05	No	No	No	No	
320	VACUUM PUMP ASSY MAIN INCLAT 3108E	147.73	No	No	No	No	
321	SPEED REDUCER 4096 1825H 0.500M/A	148.09	No	No	No	No	
322	BATTERY BANK 220V/24 1 1100 AH	167.18	No	No	No	No	
323	SLRT MOV BLIND 3A ASLY DN 3/0 DWG No CP 4001	209.39	No	No	No	No	
324	GLOBE VALVE 65MM/2500GR BW/SW	218.27	No	No	No	No	
325	STATOR ASSY SP-GS10/031 MOTOR	246.68	No	No	No	No	
326	ROTOR ASSY PA FAN AP3-2012	246.68	No	No	No	No	
327	PUMP ASSY VAL TYP PP 04	265.01	No	No	No	No	
328	CEMP HEAT EXCHG COMPRESSOR HAV DRYING U	280.01	No	No	No	No	
329	RTNR POWER 400KV 315V 250MVA OPW / UPAE	329.56	No	No	No	No	
330	DIESEL LOCOMOTIVE WDG-3A 3100/3300HP	1074.25	No	No	No	No	
331	[illegible]	1250.84	No	No	No	No	
332	DIESEL LOCOMOTIVE WDG-3A 3100/3300HP	1137.05	No	No	No	No	
333	[illegible]	0.00	No	No	No	No	
334	DEFLASCRAP 6310/90 BEVEL GEAR WHEEL	0.00	No	No	No	No	
335	P REAR BEARING NO 6 BHEL DRG 5118161/030	0.00	No	No	No	No	
336	PLASTIC INLAY S. NO. Y 6/83/1/907/5600P 001	0.00	No	No	No	No	
337	PUMP SHAFT 180/HDI WV1600	1750.76	No	No	No	No	
338	PUMP SHAFT 180/HDI WV1600	44.04	No	No	No	No	
	Total (VSTPS all stages)	19601.24					
	VSTPS-V projection	2802.83					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITE
EOC, A-8A, Sector-24, Noida-201301 (U

PART-I
FORM-13

Details Information to be Submitted in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: USTPC-(U1&2 660 MW)
Unit:
For Financial Year: 30.10.2019

In Rs Lacs

Sl. No.	Details of Capital Spares over Expenses Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of income and source	Remarks
1	PRESSURE INDICATOR - 0 / 10	0.10	No	No	No	No	In order to meet the customer demand and maintain high machine availability at all times by the mines owner, HEMM equipment are taken under overhaul/maintenance and inspected regularly for worn and tear. During such works, spare parts of equipments which became damaged/unserviceable are replaced/ renewed so that the machine continue to perform at required efficiency on sustained basis. Further as per Regulation 35(6) capital spares are considered separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the mines stations during the period may please be allowed by The Hon'ble Commission.
2	FILL PACK 1822/1800/X200 THKD 25MM PVC CF	0.10	No	No	No	No	
3	WORKSTATION EXCLUDING ALL ACCESSORIES	0.20	No	No	No	No	
4	PR WSHR-D COMP ASSY	0.23	Yes	Yes	Yes	No	
5	M-402 CHAIN PULLEY DIO 400	0.20	Yes	No	No	No	
6	M-402 WORM SHAFT DIA 65 LCF 950 400	0.20	Yes	No	No	No	
7	TERMINAL BOARD WITH CONNECTR VARIATION 11P	0.17	No	No	No	No	
8	FILL PACK 1822/1800/X200 THKD 25MM PVC CF	0.99	No	No	No	No	
9	MAIN CB INPUT MODULE FRNT L NAME PLT(BRAD	0.81	No	No	No	No	
10	TERMINAL BOARD WITH CONNECTR VAR NET(6-12)	0.75	No	No	No	No	
11	TERMINAL BOARD WITH CONNECTR VAR NET(6-12)	0.53	No	No	No	No	
12	OIL PRL SIP-EDCMP ASSY	1.00	No	No	No	No	
13	WHEEL ADJUMP ASSLY	1.08	Yes	Yes	Yes	No	
14	DOOR M/S BOLT RIGTHP IP WLORD 035 AS	1.28	No	No	No	No	
15	DOOR M/S BOLT LHP ROTORWD-035-037-AS	1.31	No	No	No	No	
16	FLUID COUPLING TURBO COMP ASSY FLUIDOMAT	1.37	No	No	No	No	
17	VALVE ASSY WHEEL BRK AC MOC	1.50	No	No	No	No	
18	L T BREAKER CKT 6.6KV 415V 50 HZ 1200 AMP	1.56	Yes	Yes	Yes	Yes	
19	ROLLERING SEGMENT ASSY-SET-CT WELL SRP4/05	1.88	Yes	Yes	Yes	Yes	
20	14 NOTA PUMP SHAFT	1.90	No	No	No	No	
21	COMPLETE ASSY FIP ECC SIDE DRG STP IN 1000	1.93	No	No	No	No	
22	COMPLETE ASSY FIP FUEL SIDE DRG RFP IN 1000	1.93	No	No	No	No	
23	COMPLETE ASSY FIP ECC SIDE DRG SFP IN 1000	1.99	No	No	No	No	
24	GEAR BOX ASSY SHAFT ROLLER SRP-1003	1.99	No	No	No	No	
25	WASHER PLAIN INCLUDING ALL ACCESSORIES	2.04	No	No	No	No	
26	SECONDARY INLET VALVE	2.06	No	No	No	No	
27	BULL RING SEGMENTS ASSEMBLY MILL SRP1015	2.30	Yes	Yes	Yes	No	
28	BULL RING SEGMENTS ASSEMBLY MILL SRP1003	2.30	Yes	Yes	Yes	No	
29	BULL RING SEGMENTS ASSEMBLY MILL SRP1003	2.45	Yes	Yes	Yes	No	
30	LUBRICANT AND WAX & PPE LOCATOR LR21003	2.50	No	No	No	No	
31	SEALING RING PART NO 0400D3883 09014	2.72	No	No	No	No	
32	SEALING RING 0400D3883 09013	2.72	No	No	No	No	
33	HIGH SPEED SHAFT ASSEMBLY MILL	2.75	Yes	Yes	Yes	Yes	
34	6" CLASS 2500 BWE GATE VALVE	2.75	No	No	No	No	
35	FCA-B COMPLETE PUMP ASSEMBLY	2.79	No	No	No	No	
36	ARP-HQV ZLNG STABILLOY 350 RA 350MM	2.81	No	No	No	No	
37	4700 DUSMWD40 4100 BWP COMP VV ASSY	2.95	No	No	No	No	
38	PIPE SPR-COMPLETE ASSY	3.19	No	No	No	No	
39	BULL RING SEGMENT ASSY SET-HS-WELL-WRP003	3.30	No	No	No	No	
40	BULL RING SEGMENT ASSY SET-HS-WELL-WRP003	3.30	No	No	No	No	
41	BULL RING SEGMENT ASSY SET-HS-WELL-WRP003	3.30	No	No	No	No	
42	BULL RING SEGMENT ASSY SET-HS-WELL-WRP003	3.30	No	No	No	No	
43	BULL RING SEGMENT ASSY SET-HS-WELL-WRP003	3.30	No	No	No	No	
44	BULL RING SEGMENT ASSY SET-HS-WELL-WRP003	3.30	No	No	No	No	
45	PUMP ASSY SAP TURBO RING MILLING	3.57	No	No	No	No	
46	ZWB1001 BFD LFR	4.20	No	No	No	No	

परिमल राय/PARIMAL PIYUSH
AMG GHAZIPUR POWER LIMITED
ईओसी ए...
EOC A...

PART-I
FORM- 17

Details Information to be furnished in respect of Capital Spares

Name of the Petitioner: NTPC Limited
Name of the Generating Station: UNCHAHAR-I(1X 420 MW)
COD: 09.03.2016
For Financial Year

(₹ in Lakh)

Sl. No.	Details of Capital Spares and Proposed						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance or Appropriation	Claimed as a part of stores and spares	Remarks
47	BLADE-3RD STAGE (R HP ROTOR) (1201800)	4.30	No	No	No	No	
48	G 10INX GATE VALVE, CLASS - 900 (21) P#	4.33	No	No	No	No	
49	ROLATEX/E MODULE SYNELEC	4.35	No	No	No	No	
50	2000TPH BUCKET P.NO 2MB/WE WHEEL ASSY	4.37	No	No	No	No	
51	PUMP ASSY KPL BSM 12MP	4.38	No	No	No	No	
52	PUMP ASSY KPL BSM 12MP	4.48	No	No	No	No	
53	65/1.260.0/A-SH AWARD W.E.B.COMP.WV ASSY-HEI	4.49	No	No	No	No	
54	BOOM LUFFING CYL TRT 2000TPH	4.60	No	No	No	No	
55	B.E.L. RING SEGMENTS ASSEMBLY MILL XRP1033	4.60	No	No	No	No	
56	M.E.L. RING SEGMENTS ASSEMBLY MILL XRP1003	4.65	No	No	No	No	
57	B.E.L. RING SEGMENTS ASSEMBLY MILL XRP1013	4.80	No	No	No	No	
58	PU. PACK 1600X600X200 THK 25MM PVC CF	4.89	No	No	No	No	
59	KEY ISOLATED TYPE COMPLETE VALVE	5.04	No	No	No	No	
60	SEAL OIL PUMP TUSHACO T5852G4	5.08	No	No	No	No	
61	VALVE GATE 16"(400) RW API 6D CL 600 ATSM	5.83	No	No	No	No	
62	COUPLING ASSEMBLY 500 X 16 DN 0210720000-04	6.05	No	No	No	No	
63	CHOKING COIL 3RP 400	6.19	No	No	No	No	
64	6/3 HP SQ. 415V 2900 RPM FC FRAME	6.23	No	No	No	No	
65	VALVE GATE 20"(500) RW API 6D 150#M	6.25	No	No	No	No	
66	SEAL OIL PUMP SET WORKING NO	6.28	No	No	No	No	
67	COUPLING NUT Mod (MS) 1114.04.10.01	6.31	No	No	No	No	
68	7/8 LINE CCD/UP ANALYSER	6.43	No	No	No	No	
69	W.I.HARICAL SEAL FLUSHE	6.59	No	No	No	No	
70	BUMP RUBBER	6.80	No	No	No	No	
71	2000TPH TRAVEL GEAR A ASSY	6.81	No	No	No	No	
72	250-350 COMPLETE ASSY	6.83	No	No	No	No	
73	HLCMD-2V-80/HW/NC WITH V/MP MV ASSY-HYD	6.85	No	No	No	No	
74	PU. PACK 1000X500X300 THKE 25MM PVC CF	6.89	No	No	No	No	
75	PU. PACK 1000X500X400 THKE 25MM PVC CF	6.89	No	No	No	No	
76	BOWL HUB	6.98	No	No	No	No	
77	VAC 24 CVCS COMPLETE ASSY	6.98	No	No	No	No	
78	GL VLV 6.1000 SC-WK A47 CL 2500 65MM	6.99	No	No	No	No	
79	MAIN CONTROL VALVE BOILER	6.99	No	No	No	No	
80	CLMP ASSY HD 1010400-1CH/H	6.99	No	No	No	No	
81	PUMP ASSY VC 1010400-1CH/H	6.99	No	No	No	No	
82	ROTATING ASSY MOTHER&PLATE (80 DIA) *a	6.99	No	No	No	No	
83	CLOSE VALVE ASSY 3/4"SP-PL	6.99	No	No	No	No	
84	SHAFT ASSLY (TIP SEAL A/F FAN WDFV12 SH	6.99	No	No	No	No	
85	VAP 1000/50 H COMPLETE PUMP ASSEMBLY	6.99	No	No	No	No	
86	HYDRAUT PUMP ASSY-2P 1041M	6.99	No	No	No	No	
87	HYDRAUT PUMP ASSY-2P 2002M	6.99	No	No	No	No	
88	MAIN VERTICAL SHAFT BHEL XRP 1033	6.99	No	No	No	No	
89	VALTECH 80 CAST RELIEF/VAC TPH 20 (VT-V)	6.99	No	No	No	No	
90	B.E.L. RING SEGMENTS ASSEMBLY MILL XRP1003	6.99	No	No	No	No	
91	B.E.L. RING SEGMENTS ASSEMBLY MILL XRP1003	6.99	No	No	No	No	
92	B.E.L. RING SEGMENTS ASSEMBLY MILL XRP1003	6.99	No	No	No	No	
93	PU. PACK 1000X500X300 THKE 25MM PVC CF	7.04	No	No	No	No	
94	PU. PACK 1000X500X400 THKE 25MM PVC CF	7.08	No	No	No	No	

परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART A
FORM- 17

Data/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS
COD	23.10.2019
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of Additional Capitalization	Funded through Own resources / Reserves	Funded through Special Allowance if Applicable	Claimed as a part of stores and stocks	Remarks
	Name of Spare	Amount					
85	FIL. PVC HANDWHEEL (HH2128W) (VC-12)	7.08	No	No	No	NA	
86	CONTROL VLV STOCK GRAVI METRIC FEEDER DT-2	7.20	No	No	No	No	
87	ELECTRO HYDRP VALVE SHEL (E05 VX-3	7.26	No	No	No	No	
88	VALVE (L BW 150MM D - 2005	7.38	No	No	No	No	
89	CONTROL VLV STOCK GRAVIMETRIC FEEDER DT-3	7.42	No	No	No	No	
90	BALL BRG ATTACHMENTS ASSEMBLY (M.L. KIP/TOTE	7.43	No	No	No	No	
91	100KVA 4QUAD BUS COUPLER PANEL INTERFACE	7.45	No	No	No	No	
92	GALLUSE VALVE ASSEMBLY SIZE (12 NB	7.46	No	No	No	No	
93	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-5	7.47	No	No	No	No	
94	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-6	7.57	No	No	No	No	
95	ETC CONTROL VALVE (GAS SERVICE)	7.70	No	No	No	No	
96	BEARING KIT (6003-2RSH/C3 QT)	7.72	No	No	No	No	
97	THERMOSTATIC CABINET HEATER	7.74	No	No	No	No	
98	IMPELLER, PA4236	7.80	No	No	No	No	
99	IMPELLER, PA4236	7.80	No	No	No	No	
100	IMPELLER, PA4236	7.80	No	No	No	No	
101	IMPELLER, PA4236	7.80	No	No	No	No	
102	IMPELLER, PA4236	7.80	No	No	No	No	
103	IMPELLER, PA4236	7.80	No	No	No	No	
104	IMPELLER, PA4236	7.80	No	No	No	No	
105	VALVE (1.5 IBX 10 CWB SW AS ADT-WCB 1/2NPT	7.71	No	No	No	No	
106	CAP (1.5IBX 2WU SWD	7.72	No	No	No	No	
107	FILTER ASSY D&W 80/36	7.80	No	No	No	No	
108	PUMP ASSY D&W 80/36	7.80	No	No	No	No	
109	CARTRIDGE ASSY DH 30+1600-3	7.84	No	No	No	No	
110	NOZZLE (WHEEL ASSY) LAT 22-0TPI	7.87	No	No	No	No	
111	MOTOR SAIL W2 CAGE IND 11KW 3WC4801 10P	8.00	No	No	No	No	
112	I/P CONVERTER (2WT) (2 YOUTH TURBO	8.00	No	No	No	No	
113	GATE VALVE (50MM DCSA (SEIC (50SS)	8.05	No	No	No	No	
114	VALVE (3 IBX 3/4 CWB 4210-WCB CL2500 (50MM	8.06	No	No	No	No	
115	PUMP ASSY (FOR 1.5X2M	8.10	No	No	No	No	
116	PUMP ASSY (FDS 1.5X2M	8.20	No	No	No	No	
117	PUMP ASSY (FDS 125X6	8.20	No	No	No	No	
118	IMPELLER (CAGE) (DWG-WEIR SP-7774-036	8.27	No	No	No	No	
119	IMPELLER (CAGE) (DWG-WEIR SP-7774-036	8.27	No	No	No	No	
120	IMPELLER (SUCTION) 8.44/50	8.28	No	No	No	No	
121	GEARBOX COMP ASSLY	8.40	No	No	No	No	
122	VALVE (1.5 IBX (3 A216 WCB C-3500 (50MM)	8.49	No	No	No	No	
123	PUMP ASSY D&W TURBO 84/36	8.53	No	No	No	No	
124	PUMP ASSY 20FB 125DS	8.53	No	No	No	No	
125	PUMP ASSY (FOR 475 1000-28	8.53	No	No	No	No	
126	IMPELLER, PA4236	8.60	No	No	No	No	
127	IMPELLER, PA4236	8.60	No	No	No	No	
128	IMPELLER, PA4236	8.60	No	No	No	No	
129	NOZZLE (CAGE) (NO. 4 WHITE SP-7774-036	8.62	No	No	No	No	
130	VALVE (3A BW (3 A216 WCB CL2500 (50MM	8.75	No	No	No	No	
131	COMP ASSY PIT (SAR 8/36 SP 70-4284-1 14.24:1	8.80	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- IV

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	VINDHYACHAL STPS
COD	23.10.2013
For Financial Year	

In Rs Lakh

SI. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalization	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of claims and spares	Remarks
	Name of Spare	Amount					
143	CARTRIDGE ASSY OH 32% 1000-2	9.85	No	No	No	No	
144	COMPLETE DG LITE VALVE ASSEMBLY 150NM	9.50	No	No	No	No	
145	VALVE GA 90K DS 4210 W DS 0 2RR 150NM	9.01	No	No	No	No	
146	VALVE CRK 349 DS 4210 WOO CL 0300 200NM	9.00	No	No	No	No	
147	PEL ROCK 1800/900/300 THK 25MM PVC CF	9.17	No	No	No	No	
148	COMP ASSY PENDRIL COUPLING 2550 H-256	9.21	No	No	No	No	
149	SKS SECONDARY CRL 80M1/CR250/1.5/2	9.30	No	No	No	No	
150	COMP ASSY DS-4210-2 14.3/1.5 FC1	9.30	No	No	No	No	
151	GRINDING ROLL SPINDLE ER XRP-1003	9.31	No	No	No	No	
152	GRINDING ROLL SPINDLE ER XRP-1003	9.31	No	No	No	No	
153	ANA1040-CD1/SR COMPLETE TRAVERSE PUMP	9.42	No	No	No	No	
154	SEALING RING MACHINED DH852-0960005	9.73	No	No	No	No	
155	GRINDING ROLL SPINDLE ER XRP-1003	9.74	No	No	No	No	
156	VALVE GA 90K 1.5MV A21 FAW DS 0 150NM	9.75	No	No	No	No	
157	PLUMASTEMAX0.72x1MM 1.5% DS 1000L	9.80	No	No	No	No	
158	MODE COLLECTOR DS 4-INT MF 4838 TP	10.00	No	No	No	No	
159	MED DISTRIB 1 DN 65-127 MF-SRA-1.5 SRP EX	10.01	No	No	No	No	
160	MED DISTRIB ITEM #4 STAND-ASM 1 SRP EX	10.01	No	No	No	No	
161	VALVE GA 150K DS 4210 1 1/2 W DS 0 2RR 150NM	10.02	No	No	No	No	
162	SLEEVE RELIEF VALVE RHE 150/0.5/0.2	10.10	No	No	No	No	
163	PUMP ASSY 6525-BX	10.24	No	No	No	No	
164	SHAFT ASSY [illegible]	10.25	No	No	No	No	
165	SHAFT ASSY [illegible]	10.25	No	No	No	No	
166	GRINDING ROLL XRP-903	10.36	No	No	No	No	
167	GRINDING ROLL XRP-903	10.36	No	No	No	No	
168	GRINDING ROLL XRP-903	10.36	No	No	No	No	
169	GRINDING ROLL XRP-903	10.36	No	No	No	No	
170	GRINDING ROLL XRP-903	10.36	No	No	No	No	
171	GRINDING ROLL XRP-903	10.36	No	No	No	No	
172	COMP ASSY PREMIUM ENERGY GEAR DGA11 325	10.39	No	No	No	No	
173	VA VE HA 818.34 WW DS WCC E 2500 150NM	10.50	No	No	No	No	
174	ANALOG IP MODULE AMS CL HOMA400 P/N (OX)	10.57	No	No	No	No	
175	DRUM SAFETY VALVE ASSEMBLY SHELL 1740 MB	10.60	No	No	No	No	
176	COMP ASSY PST BEAR BOX 3MRT 12.08.1	10.70	No	No	No	No	
177	DRUM SAFETY VALVE ASSEMBLY SHELL 1700 MB	10.84	No	No	No	No	
178	CALIBRATOR GE 205JCX DPI620G	10.85	No	No	No	No	
179	PUMP ASSY CD 1500125-250	10.99	No	No	No	No	
180	MECHANICAL SEAL *R46.85	11.15	No	No	No	No	
181	ANALYZER WATER PHOSPHATE 0-3 50MG/L CM	11.30	No	No	No	No	
182	JOURNAL HEAD SUB ER XRP-1003 T2/SEAT	11.36	No	No	No	No	
183	COMP ASSY FLEXIBLE COUPLING ITS 3475	11.44	No	No	No	No	
184	M.S. PIPE 1500/1200 SCH 10 THK 7.9MM PVC 20'	11.79	No	No	No	No	
185	PLATE SUB-ASSY, WMT, PATTERN 2 2000KW	11.87	No	No	No	No	
186	COMP ASSY POWERFLEX COUPLING ITS 3475	11.89	No	No	No	No	
187	SHIELD CONTROL MODULE APV3/20-5A1-V01	11.90	No	No	No	No	
188	NTAN 2 TO TUV MADE FOR ABB DECMS	12.04	No	No	No	No	
189	WHEEL SET ASSY 1700/1101 DLW	12.10	No	No	No	No	
190	WHEEL SET ASSY 1700/1 DLW	12.10	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
(Form- 11)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Vindhyachal Stage-III
COD	28.10.2013
For Financial Year	

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalization	Funded through Compensation y Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of annual fees and expense	Remarks
	Name of Spare	Amount					
187	SPRING-EXTENSION (COMPLETE ASSY	17.83	No	No	No	No	
188	GEAR BOX (PSD 1) (SUPPLIED BY OEM)	13.38	No	No	No	No	
189	GEAR BOX (PSD 1) (SUPPLIED BY OEM)	11.38	No	No	No	No	
190	SPECTRA DRIFT ELIMINATOR	12.38	No	No	No	No	
191	SPECTRA DRIFT ELIMINATOR	12.38	No	No	No	No	
192	SPECTRA DRIFT ELIMINATOR	12.38	No	No	No	No	
193	SPECTRA DRIFT ELIMINATOR	12.38	No	No	No	No	
194	FILL PACK (2023SC0X1200-THKD 25MM PVC CF	11.43	No	No	No	No	
195	ER REGULATING VALVE	10.54	No	No	No	No	
196	ER REGULATING VALVE	10.54	No	No	No	No	
201	TURBINE PUMP ASSY (HD 7000 15M	10.74	No	No	No	No	
202	MOVING COIL 3P1430SH8816/0.11.70 TURBINE	10.95	No	No	No	No	
203	U-SEALING RING (MECHANICAL) 1150140500/E	13.00	No	No	No	No	
204	U-SEALING RING (TEFLON/RUBBER) SHAFT	13.00	No	No	No	No	
	SEALING RING RADIAL SHAFT SEAL	13.00	No	No	No	No	
205	PUMP ASSY (HD)	13.01	No	No	No	No	
207	VALVE (4 WAY DIRECTION)	13.11	No	No	No	No	
208	PUMP ASSY RS. 0.5M S-15	13.15	No	No	No	No	
209	CONDENSATE COMPLETE PUMP ASSEMBLY	13.15	No	No	No	No	
210	COMP ASSY ALLENBERRY GEAR BOX CSR 700	13.22	No	No	No	No	
211	COMP ASSY ALLENBERRY GEAR BOX CSR 500	13.22	No	No	No	No	
212	COMP ASSY ALLENBERRY GEAR BOX CSR 700	13.22	No	No	No	No	
213	PUMP ASSY (80-200 3S/T)	13.40	No	No	No	No	
214	PUMP ASSY (80-200 3S/T)	13.40	No	No	No	No	
215	FILL PACK (1800X600X200 THK 25MM PVC CF	13.53	No	No	No	No	
216	FILL PACK (1800X600X200 THK 25MM PVC CF	13.53	No	No	No	No	
217	FILL PACK (1800X600X200 THK 25MM PVC CF	13.53	No	No	No	No	
218	MOTOR 50L EO CASE IND 3 PH 3 SPD 11 HP	13.61	No	No	No	No	
219	MOTOR 50L 0.5 CASE IND 3 PH 3 SPD 11 HP	13.61	No	No	No	No	
220	VALVE GLOBE 3 WAY	13.64	No	No	No	No	
221	MOTOR AC CAGE IND 415VAC 3PH SP. VIS. VT	13.66	No	No	No	No	
222	MOTOR AC CAGE IND 3.3KV 315M 6/4	14.09	No	No	No	No	
223	FILL PACK (600X600X200 THK 25MM PVC CF	14.11	No	No	No	No	
224	FILL PACK (600X600X200 THK 25MM PVC CF	14.19	No	No	No	No	
225	COMP ASSY (RE-MUM C HEIGHT GEAR BOX S 226	14.25	No	No	No	No	
226	GLOBE STEEL VLV ASSY 3/4 I NST-127	14.31	No	No	No	No	
227	PUMP ASSY (LUBE OIL) 150-1400/4	14.32	No	No	No	No	
228	COMP ASSY C140780 ELECTRICAL SENSOR	14.78	No	No	No	No	
229	ANALYZER (UNIT FLUORESCENCE	14.95	No	No	No	No	
230	[illegible] 4000-F32 SW COMPUTER ASSY	14.97	No	No	No	No	
231	HARDWARE (E SEAL CABLE RUBBER) (UNIT)	15.00	No	No	No	No	
232	DES AL-12.5/1.0 5MM	15.05	No	No	No	No	
233	STORES (DECLOSCOPE 2000 x CHARGE)	15.22	No	No	No	No	
234	VARI S-NOT (I) SA 15.20.038	15.70	No	No	No	No	
235	MAIN VERTICAL SHAFT (BALANCE) 350-353	15.70	No	No	No	No	
236	MAIN VERTICAL SHAFT (BALANCE) 350-353	15.70	No	No	No	No	
237	MAIN VERTICAL SHAFT (BALANCE) 350-353	15.70	No	No	No	No	
238	OIL FILLING UNIT FOR TURBINE	15.76	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Details/Information to be furnished in respect of Capital Spares

Name of the Company: NTPC Limited
Name of the Generating Station: VINDHYACHAL STPS (6 x 500 MW)
COD: 26.10.2013
For Financial Year:

In Rs Lakh

Sl. No.	Details of Capital Spares and Especially Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of assets and approved	Remarks
239	LASER SIGNAL RRR ASSY 210MW (6 SETS) (HEBTDR)	14.77	No	No	No	No	
240	TG JOP MODEL 125 AL7940	15.76	No	No	No	No	
241	CHARGER BATTERY 220VDC 400A	15.70	No	No	No	No	
242	PUMP ASSY LDH 600-1800-254	13.87	No	No	No	No	
243	INVERTER 400V, 3PH/50HZ TURBO	14.00	No	No	No	No	
244	BULL RING DIAPHRAGM ASSEMBLY SHELL END 1988	16.11	No	No	No	No	
245	PI CONVERTER - MODEL: DSHL8X2113, 3PH+	16.15	No	No	No	No	
246	AUTOTUNE FLEXIBLE COUPLING 1994MP23	16.31	No	No	No	No	
247	OIL LINE BOOM ASSEMBLY	16.33	No	No	No	No	
248	PUMP HYD. JACKING OIL TURBINE 2984	16.40	No	No	No	No	
249	O COMPLETE	16.73	No	No	No	No	
250	BEARING SEAL 21440	16.79	No	No	No	No	
251	ASSY DEMINERALISED WATER SPARE	16.99	No	No	No	No	
252	ASSY DEMINERALISED WATER SPARE	17.03	No	No	No	No	
253	PUMP ASSY SUMP TURBO 48/2HP	17.06	No	No	No	No	
254	VALVE GATE 50-1 RW ASY(MOC-CI,EPDM	17.09	No	No	No	No	
255	WATER PUMP 4220C1402PNW	17.09	No	No	No	No	
256	METER GAS CHROMATOGRAPH SPARES	17.16	No	No	No	No	
257	FUEL OIL MODULE SPARES	17.42	No	No	No	No	
258	OVERFLOW PUMP ASSY AP-3003A/B	17.74	No	No	No	No	
259	OVERFLOW PUMP ASSY AP-3003A/B	17.83	No	No	No	No	
260	HP PIP LND PLATFORM	17.86	No	No	No	No	
261	HP PIP LND PLATFORM	17.86	No	No	No	No	
262	LIME CRUSHER ASSY DENUDGH 10TPH	17.95	No	No	No	No	
263	FAN BLADE ASSY DEA 21-GA/MW/E REV-	17.98	No	No	No	No	
264	BRIDGE CONTROLLER,BNR/1000	18.00	No	No	No	No	
265	COMP ASSY DEVEAM 3, MED/MP/2/DNR	18.03	No	No	No	No	
266	PUMP ASSY VC 150/50-1ES	18.07	No	No	No	No	
267	CENT PUMP ASSY AS-3038/1	18.09	No	No	No	No	
268	CENT PUMP ASSY AS-3038/1	18.09	No	No	No	No	
269	BEARING ROLLER SPHERICAL 21422CD/E2	18.50	No	No	No	No	
270	BEARING ROLLER SPHERICAL 21422CD/E2	18.50	No	No	No	No	
271	PUMP ASSY SAW TURBO TYPE 3500/50	18.61	No	No	No	No	
272	GRINDER ROLL 30/40 SOLER XRP-1003	18.63	No	No	No	No	
273	GRINDER ROLL 30/40 SOLER XRP-1004	18.63	No	No	No	No	
274	GRINDER ROLL 30/40 SOLER XRP-1003	18.63	No	No	No	No	
275	COAL CONTAINMENT ASSY (OF STY COURSE)	19.27	No	No	No	No	
276	TC INPUT MODULE (MAIN) (SIMPHONY)	19.30	No	No	No	No	
277	DRAW VALVE ASSY 80 1500 RA 2 (BARREL SS)	19.31	No	No	No	No	
278	CT TESTER	19.47	No	No	No	No	
279	SWITCHGEAR 33/0.433KV,1MVA,D-YN11	19.47	No	No	No	No	
280	SWITCHGEAR 33/0.433KV,1MVA,D-YN11	19.47	No	No	No	No	
281	DRIVER ROTOR DRUM (INTOMIST) (6/1.5) COPPER	19.48	No	No	No	No	
282	SLAVE STEAM SYSTEM(SSS) (OIL ACTUATOR)	19.61	No	No	No	No	
283	PUMP ASSY SPUR 50HP	19.64	No	No	No	No	
284	SCANNER, SCANNING SYSTEM(SCSS)(DCS)	19.67	No	No	No	No	
285	COMPLETE LEVER ASSY 1Q/433 (SET OF 3 PCS)	19.68	No	No	No	No	
286	STAGE CONTROLLER SPARE(C)	19.76	No	No	No	No	

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एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Details/Information to be Furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	[illegible]
COD	28.10.2019
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Actuals	Claimed as a part of additional Capitalisation	Passed through Compensation Allowance	Passed through Special Allowance (If Applicable)	Claimed as a part of Works and Spares	Remarks
297	SEAL RING RPHS.0100.25DB(0000.0100)	16.74	No	No	Yes	No	
298	SEAL RING RPHS.0109.25DB(0000.R100)	16.74	No	No	Yes	No	
299	PUMP ASSY.SHAFT,TURBO,6.5,DB	20.39	No	Yes	No	No	
300	VALVE,GLOBE,WCB,A216,WCB,CL300,150MM	20.55	No	No	No	No	
301	CLUTCH BLADING MTRL,GA2,TRBN,X12CrNiMo12-1	20.65	No	No	No	No	
302	COMP ASSY,PRESSURE ENERGY,CLEAR SOLN,H=320	20.74	No	No	No	No	
303	PUMP ASSY,FEED,DB,6.5	21.00	No	No	No	No	
304	SOOT BLOWER ASSY,RIBE,SUB,RS,2500/10MW	21.04	Yes	No	Yes	No	
305	NOZZLE,FIXED,RS,SOOT BLOWER,UV ASSY	21.10	Yes	No	No	No	
306	COMP ASSY,PRESSURE ENERGY,CLEAR SOLN,H=320	21.42	No	No	No	No	
307	FEED GATE ASSY,MHC-1700/9810A MPL	21.85	No	Yes	No	No	
308	BEARING ROLLER SPHERICAL,2P,170*310*LA	21.91	Yes	No	No	No	
309	BEARING ROLLER SPHERICAL,2P,170*310*LA	21.91	Yes	No	No	No	
310	ANGLE VALVE ASSY,80 DN14 (E.X.SEMPELL) AS	22.02	No	No	No	No	
311	CONTROL PANEL,DUAL CHANNEL SERIAL INTERFACE	22.35	No	No	No	No	
312	SPARE PARTS,SUBASSY,SLCOMP,RS,WPS-6	22.36	No	No	No	No	
313	VALVEEP,0.3937,0.875MM,0.1MM,-4°C,150/47	22.47	Yes	No	Yes	No	
314	ANGLE VALVE ASSY,80 DN14 (E.X.SEMPELL) AS	22.57	No	No	No	No	
315	P,SUMP,SUCTION,6.5,DB,L/992,ABS	22.61	No	Yes	Yes	No	
316	CELLULOSTIC PAN,7*50-A,100,HK,OPEN,HDRA	22.65	No	No	No	No	
317	KEYMEA, SIDE MASTER MODULE	23.29	No	No	No	No	
318	VENTIL STG BLADE SET,OF,HPT,GR,HP,U81,0000	23.36	No	No	No	No	
319	ROTOR BLADE W/O ASSY,1,TRF,1992/01H	23.56	No	No	No	No	
320	KEYMEA, SIDE MASTER MODULE	23.57	No	No	No	No	
321	COMP ASSY,SR-90-A-322,CONS CAVE	24.23	No	No	No	No	
322	COMP ASSY,SR-90-A-323,CONS CAVE	24.33	No	No	No	No	
323	BUSHING,BEARING,2247/16,SRT	24.37	No	No	No	No	
324	SCREW PUMP ASSY,ROTO,RAMA TST,PDC,DR	24.43	No	No	No	No	
325	MULTIPLE PORT ASSY,BHC,BOILER,HRA,1008	24.49	No	No	No	No	
326	COOL COMPARTMENT ASSY,EP,STAG,FOR,STA	25.04	No	No	No	No	
327	COOL COMPARTMENT ASSY,EP,STAG,FOR,STA	25.04	No	No	No	No	
328	COMP,ASSY,PREFABRICATED,CLOSR,SHAB,DB	25.09	No	No	No	No	
329	COMPLETE VALVE ASSY,Dn6M,1,GGL,nnnn	25.10	No	No	No	No	
330	FEL PACK,1200x1200x350,THK 20MM,PVC,CF	25.79	No	No	No	No	
331	FEL PACK,1[illegible]x350,THK 20MM,PVC,CF	25.79	No	No	No	No	
332	CONTAL,COVER,H,AIR	26.17	No	No	No	No	
333	COMPLETE VALVE ASSY,A91,VC,SW	26.20	No	No	No	No	
334	RPR,B,STAGE,GLOBE,UV,80*80 PR,SW,BW1	26.39	No	No	No	No	
335	FEL PACK,1600x1000x350,THK 20MM,PVC,CF	27.09	No	No	No	No	
336	VALVE,GLOBE,A217,WC6,CL1500,DN400	27.10	No	No	No	No	
337	WORM SHAFT+WORM GEAR+LOCK NUT,6.5MF,SET	27.14	No	No	No	No	
338	WORM SHAFT+WORM GEAR+LOCK NUT,6.5MF,SET	27.14	No	No	No	No	
339	AIR GAP SEALING RING,CLT,SUP,DI200CS1	27.40	No	No	No	No	
340	TUBING,SHIELD,SUPERHEATER,ASP	27.51	No	No	No	No	
341	STRIKING ROLL,CONTOUR,SR-90-1003	28.04	Yes	No	No	No	
342	WINDING ROLL,SR,ROLLER,SRF-1003	28.04	No	No	No	No	
343	STRIKING ROLL,SR,ROLLER,SRF-1003	28.04	No	No	No	No	
344	FEL PACK,1920x1000x350,THK 20MM,PVC,CF	28.80	No	No	No	No	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
Annex-XI

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1x660 MW)
COD	30.10.2019
For Financial Year	

Sl. No.	Details of Capital Spares and Expenses Name of Model	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation y Allowance	Funded through Special Allowance (if applicable)	Claimed as a part of stores and spares	Remarks
336	BEARING,RLR,SPHERICAL THRUST,22417/C3	19.91	No	No	No	No	
337	BEARING,RLR,SPHERICAL THRUST,22417/C3	24.07	No	No	No	No	
338	PUMP ASSY-108-FFAH	22.03	No	No	No	No	
339	PUMP ASSY-108-FFAH	25.03	No	No	No	No	
340	HEAT EXCHANGER,TUBE BUNDLE,3561.3X1.0TY,4LZ	24.06	No	No	No	No	
341	CONTROL BOX ASSY,MOTOR,3MVP1000	26.74	No	No	No	No	
342	CONVERTER,DIGITAL,MODBUS,RS485/232	20.80	No	No	No	No	
343	ANALYSER,CHLORINE,SOLID	28.72	No	No	No	No	
344	MECHANICAL SEAL,EAS,5.8/8/28MM,PUMP	20.80	No	No	No	No	
345	DE RESISTANCE MEASUREMENT FOR THRUST	20.56	No	No	No	No	
346	HYDROGEN ANALYSER,TURBO GENERATOR	30.48	No	No	No	No	
347	IMPELLER,PUMP,BHEL,PFA-09/1.5/01MW	20.53	No	No	No	No	
348	ROTOR,HP/IP/RSLA"LIS COUPLING,COMPRESSOR	30.05	No	No	No	No	
349	SEALING RING,WASHER,E-32/10/3/2003	21.43	No	No	No	No	
350	TRAVEL DRIVE GEAR BOX,TYP/SSEH/RUFP 4000K	31.77	No	No	No	No	
351	SPEED CONVERTER,CONVERTOR ASSY,CH14200-00000	23.01	No	No	No	No	
352	GATE VALVE,150NB,PN,SUS316/CI,150PN	20.73	No	No	No	No	
353	OIL PACK,HEXAGONAL,M42,THRD,SEMI,PVC,SF	20.54	No	No	No	No	
354	JOURNAL HEAD BOX,RB,XRF-1003.00/MW	34.29	No	No	No	No	
355	JOURNAL HEAD BOX,LH,XRH-1003.00/MW	34.09	No	No	No	No	
356	WHEEL SHAFT,0.5E,134.00,MW	35.53	No	No	No	No	
357	WHEEL SHAFT,0.5E,134.00,MW	35.53	No	No	No	No	
358	WHEEL SHAFT,0.5E,134.00,MW	35.53	No	No	No	No	
359	SHAFT,FLYWHEEL,MW ASSY,1120.211.01/00	39.93	No	No	No	No	
360	ASSEMBLY,CROSSHEAD,1401.01.V2.00/00,LB	37.26	No	No	No	No	
361	PUMP ASSY,LUBOTHERM,100MW,EL	37.74	No	No	No	No	
362	COAL COMPARTMENT ASSY,CRF,ATY,02/01/EL	38.09	No	No	No	No	
363	COAL COMPARTMENT ASSY,CRF,ATY,02/01/EL	38.09	No	No	No	No	
364	OIL INPUT MODULE,MW/SEH,4YUP/40HV	35.60	No	No	No	No	
365	CLASS 300 SHELL GATE VALVE	41.40	No	No	No	No	
366	CARTRIDGE,T&CT-1/2MM	41.99	No	No	No	No	
367	TRACTION MOTOR,413/200/001,WHEEL DRIVING	42.77	No	No	No	No	
368	HYDRAULIC UNIT,HPU,CD 3501,83MW/208.0MLW,GAPD	43.23	No	No	No	No	
369	CONNECTION,2-WIRE,ABS,150-400,001	43.41	No	No	No	No	
370	ROTOR ASSY,TRT,CRANKSHAFT,TRM-GRT-R-01	43.65	No	No	No	No	
371	WHEEL & AXLE,HSG,RH,SW,DRIVING,W/ ASSY	43.65	No	No	No	No	
372	CLINKER GRINDER ASSY,WELL,125/2000/MW	43.65	No	No	No	No	
373	PINION WHEEL SHAFT ASSY,BOMB,M,894.EQ.SA,3K	43.73	No	No	No	No	
374	SHAFT,2001.150.000/ A2	44.48	No	No	No	No	
375	ROTOR ASSY,MECHANICAL SEAL,REWASH	44.60	No	No	No	No	
376	FEED GATE ASSY,MBC-1200/800,INT,VB/S	45.72	No	No	No	No	
377	SAFTORI,RECH,CAD ACID,200L,SMART	45.89	No	No	No	No	
378	HMP ASSY,KAPA TOOL,150	46.82	No	No	No	No	
379	RELAY PANEL	47.41	No	No	No	No	
380	COMPLETE ASSY,AIR CONDITIONER	48.20	No	No	No	No	
381	COMP ASSY,PLANETARY GEAR BOX,KH6810	48.96	No	No	No	No	
382	DRIVE APPLIANCE,T1378/2,ELECON,EPC	48.41	No	No	No	No	
383	LP HEATER COMP ASSY,LP,2HP/2 OR	48.50	No	No	No	No	

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Detail information to be Submitted in respect of Capital Stores

Name of the Petitioner: NTPC Limited
Name of the Generating Station: [illegible]
COD: [illegible]
For Financial Year: [illegible]

(₹ in Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalization	Period Wages Compensation y Allowance	Period through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Remarks
	Name of Spare	(Rupee)					
388	PUMP ASSY,CPM TURBOJAN-3D3W1C AM	49.70	No	NA	NA	No	
389	COMPL STE ASSY,PG 900 RAKATI	53.98	No	No	No	No	
390	PUMP ASSY,KAVATI,AVL TDI	52.62	NA	NA	No	No	
391	INJECTION 0445120340	52.05	No	No	No	No	
392	TURBO SUPERCHARGER	54.78	No	No	No	No	
393	PISTON ASSY,W/ RING CGA W/CS MC	52.97	No	No	No	No	
394	SPLIT STALKER BUCKET WHEEL UNIT ASSY	53.94	No	No	No	No	
395	PUMP ASSY,BHR-42	53.82	No	No	No	No	
396	WHEEL YOKE ASSY,3-4BHE,RS (68,130,02m	55.14	No	No	No	No	
397	MOTOR,5HP,3PH,415V,1440RPM,FLP	55.68	No	No	No	No	
398	EP CONTROL VALVE (SAMSON TYPE 3241-5	56.80	No	No	No	No	
399	PUMP ASSY,GD,KSWP1,100A/2CT	56.62	No	No	No	No	
400	PUMP ASSY,GD,KSWP1,100A/2CT	56.62	No	No	No	No	
401	JOURNAL BRG ASSLY,225X180 (B) 1004180(B)	57.67	No	No	No	No	
402	INTERNAL FAN IMPELLER,360-1001-145-AS LM2	58.12	No	No	No	No	
403	PC FLW MTR,WEIGH,KELSMC,1.5"	58.95	No	No	No	No	
404	CHLORINATOR ASSY,20 (RELISS,LIQUID TYPE)	59.77	No	No	No	No	
405	SPRING,RG,LVSS- BOILER, XNP-1003	60.42	No	No	No	No	
406	BATTERY,RICH LEAD ACID,220V,600AH	64.41	No	No	No	No	
407	BATTERY,RICH LEAD ACID,72V,910AH	65.00	No	No	No	No	
408	BATTERY,RICH LEAD ACID,220V,910AH	65.00	No	No	No	No	
409	COMPRESSION ASSY,VOC, SHAFT	61.36	No	No	No	No	
410	IMPEL, PS 2 PE 710,0010B,REV - BHEL	67.05	No	No	No	No	
411	COMPL STE ASSY,PG,ADD KAVATI	67.27	NA	No	No	No	
412	PISTON ASSY,W/O RING ASSY,ATA14	71.05	NA	No	No	No	
413	BLADE ASSY,3-4BHE,RS(68,130)	70.99	No	No	No	No	
414	BLADE-IMPELLER,HP	70.13	No	No	No	No	
415	VALVE,GL,BW,150MM,CL-150	70.37	No	No	No	No	
416	ROTOR ASSLY, YOKE,3-4PHE,RS (68,130,02m	81.93	No	No	No	No	
417	SHAFT ASSY,SAG TURBO,40-3000/50	83.91	NA	No	No	No	
418	COUPLING,FLEXIBLE,COMPANDAVOICE,NYLC,6/3	84.06	No	No	No	No	
419	CRUISE BOOSE ASSY,3HBM,M,MHPS-GA,40+	83.55	No	No	No	No	
420	COMPLETE CPACITY INDICTOR	87.05	No	No	No	No	
421	HAUSING, TURBINE,SR3,32-634000,BHEL	88.82	No	No	No	No	
422	DRIVE SYSTEM ASSY,HANNER,WORLD,BBC-[***]	88.78	No	No	No	No	
423	PUMP,+ 4 DIA BOB,2.5 RBD-4772,2010MN	93.83	No	No	No	No	
424	PUMP ASSY,BHR-60	95.31	No	No	No	No	
425	PUMP ASSY,BHR-80	96.27	No	No	No	No	
426	LP HEATER COMP ASSY,3*,BEST-OE	97.16	No	No	No	No	
427	PUMP ASSY,AT-3DW3A4M	98.81	No	No	No	No	
428	HOUSING, BRATT ASSY,F200P,1004180	101.27	No	No	No	No	

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
Form- 17

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V(1x500 MW)
COD	26.10.2015
For Financial Year	

(₹ in Lakh)

SL No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of Works and spares	Remarks
	Name of Spare	Amount					
424	SPR BRKR MACHINE 230KV(52/T1&2)	155.01	No	No	No	No	
425	MOTOR 50KL SG CASE FRG W SHT LIFTI	103.11	No	No	No	No	
426	CLOSING SPRING ASSY 145KV, 1250A,40kA	103.99	No	No	No	No	
427	VACUUM PUMP ASSY (MAKH MVP 250) - 3780214	114.37	No	No	No	No	
428	MOTOR 45 KW FRS(6) 3 PH 415 V, 1725 RPM W SHA	113.17	No	No	No	No	
429	DUST PROT SEAL TURBO SW-323805	127.83	No	No	No	No	
430	GEAR ASSY(DRIVEN)	140.00	No	No	No	No	
431	MOTOR 5HL SG CASE IND 11KV,IP4 CONT(01)	193.33	No	No	No	No	
432	MOTOR 55KL SG CASE IND 11KV,S.67924 4 IP	179.43	No	No	No	No	
433	MOTOR 45KL SG CASE INDI 6KV,440V,4000 RP	154.56	No	No	No	No	
434	GEAR UNIT(REDUCER) 400 KW(II)	100.31	No	No	No	No	
435	GEAR ASSY DMD GEAR BOX (U-VSTPS)	70.53	No	No	No	No	
436	DWP MOTOR ASSY 5.5E-316 (0.5)/6 REV +	102.41	No	No	No	No	
437	HG 10A ASSY FA FAN APD-2013	246.50	No	No	No	No	
438	37W ASSY FA FAN APD-2013	246.50	No	No	No	No	
439	ROTOR ASSY FA FAN APD-2013	247.70	No	No	No	No	
440	STOR ASSY FA FAN APD-2013	246.91	No	No	No	No	
441	COUPLER ASSY BRNL COVER BC 155	153.19	No	No	No	No	
442	CONTROLLER VFD FREQ/T,OTEVAC SPH 60HZ	370.58	No	No	No	No	
443	ROTOR ASSY 3KW, 2870RPM	211.31	No	No	No	No	
444	SPARE POWER 400KV 21KV 333MVA (TP-21 (2 N)	231.97	No	No	No	No	
445	BLADE SHD STRUC DE HT ROTOR 800/801/802	1260.76	No	No	No	No	
	Total (VSTPS all stages)	14012.37					
	VSTPS-V proportion	1344.89					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

FORM-17

Details/Information to be furnished in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	UTTAR PRADESH (NR)
COD	09.11.2019
For Financial Year	

(₹ In Lakh)

SL No.	Details of Capital Spares and Expenses Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if applicable)	Claimed as a part of stores and spares	Remarks
1	VALVE, CHECK(SWING,BW,AS A21,CWB,150LB)	20.89	No	No	No	No	In order to meet the customer's demand and maintain high reactive availability of all units by the reliable plants, spare equipment are taken under overhaul/maintenance and replaced regularly for over one year. During such works, spare parts or equipment which become damaged/unserviceable or replaced/ consumed so that the machine continue to perform at expected efficiency are maintained in stock. Further as per Regulation 31(2) capital spares are to be kept separately as part of O&M expenses. Therefore this project is not any capital spares consumed by the assets which during the tariff may proves to be allowed by the Hon'ble Commission
2	VALVE,CHECK(SWING,BW,AS A21,CWB,150LB)	24.14	No	No	No	No	
3	VALVE,GA,BW,AS A21,CWB,CI,SEAL,150LB	11.34	No	No	No	No	
4	VALVE,GA,BW,AS A21,CWB,CI,SEAL,150LB	12.48	No	No	No	No	
5	VALVE,GL,BW,CS A216,WCB,BAR,150LB	36.53	No	No	No	No	
6	VALVE,GA,(150LB),BW,A216,WCB,CL,2500	25.94	No	No	No	No	
7	VALVE,GA,BW,AS A182,F11,CL150,1500#	8.73	No	No	No	No	
8	VALVE,GA,(3/4"),WCB,BW,1000LB,B-61	28.70	No	No	No	No	
9	VALVE,GL,(3/4"),WCB,BW,2500LB,B-61	8.04	No	No	No	No	
10	GLOBE NEEDLE VALVE,(3/4"),WCB,BW,2500LB,B-61	21.17	No	No	No	No	
11	GLOBE NEEDLE VALVE,(3/4"),WCB,BW,2500LB,B-61	40.08	No	No	No	No	
12	VALVE,GL,(3/4"),CS,BW,2500	20.50	No	No	No	No	
13	VALVE,GL,SW,CS,2500	51.73	No	No	No	No	
14	VALVE,CHK,SW,CS,A105,CL2500	37.04	No	No	No	No	
15	VALVE,GA,(3/4"),WCB,BW,2500LB,B-61	31.81	No	No	No	No	
16	SCARAB,SEL,LEB,SAI,THR,(1ST,3rd,5th)	9.62	No	No	No	No	
17	SCARAB,SEL,LEB,SAI,THR,(1ST,3rd,5th)	4.62	No	No	No	No	
18	SCARAB,SEL,LEB,SAI,THR,(1ST,3rd,5th)	10.91	No	No	No	No	
19	UPLOAD ASSY,FLANGE,COUPLING,PT-250	52.19	No	No	No	No	
20	COMP ASSY,FLANGE, COUPLING,PT-250	20.36	No	No	No	No	
21	COMP ASSY,FLANGE, COUPLING,PT-250	10.36	No	No	No	No	
22	COMP ASSY,REVERSI,FLUID COUPLING,PET-875	5.13	No	No	No	No	
23	COMP ASSY,REVERSI,FLUID COUPLING,PET-875	12.19	No	No	No	No	
24	COMP ASSY,FLANGE, COUPLING,PT-250	9.12	No	No	No	No	
25	GEAR BOX STOCK,TEST,TURBINE,FEEDER	34.15	No	No	No	No	
26	VAPOUR ASSY,BREATHER,BALANCING	14.60	No	No	No	No	
27	COUPLING ASSY,WORKOUT,VISCOUS,FLEXIBLE	288.22	No	No	No	No	
28	COMP ASSY,FLEXIBLE,GEAR,SGX,HLP2000,12.5:1	34.61	No	No	No	No	
29	COMP ASSY,PINION,GEAR,BOX,H1-200	26.17	No	No	No	No	
30	COMP ASSY,ALLOWERRY,GEAR BOX,KRA15AA	21.74	No	No	No	No	
31	COMP ASSY,ALLOWERRY,GEAR BOX,KRA15AA	21.15	No	No	No	No	
32	COMP ASSY,ALLOWERRY,GEAR BOX,KRA15AA	24.11	No	No	No	No	
33	GEAR,BOX,GEAR BOX,3C75-4GB-1:14.071	50.70	No	No	No	No	
34	COMP ASSY,PITT,GEAR BOX,SERIES,12.56:1	8.79	No	No	No	No	
35	COMP ASSY,PRIMARY,ENERGY,GEAR BOX,K-205	34.24	No	No	No	No	
36	COMP ASSY,PRIMARY,ENERGY,GEAR BOX,K-205	34.24	No	No	No	No	
37	COMP ASSY,FREELSEEMBLY,GEAR BOX,K-205	26.79	No	No	No	No	
38	GEAR BOX,ASSY,PRIMARY,H-225,1:84.1	34.96	No	No	No	No	
39	GEAR BOX,ASSY,PRIMARY,H-225,1:84.1	51.43	No	No	No	No	
40	COMP ASSY,SUN,PLANETARY,GEAR BOX,H-225	14.44	No	No	No	No	
41	COMP ASSY,TRIVEN,GEAR BOX,H-225	10.27	No	No	No	No	
42	GEAR BOX,WORM,TURBINE,STAND	13.77	No	No	No	No	
43	GEAR BOX,WORM,TURBINE,STAND	10.77	No	No	No	No	
44	GAS CHROMATOGRAPH	33.75	No	No	No	No	
45	SPECTROPHOTOMETER,ASSY,UV-VISIBLE DBL BEAM	11.00	No	No	No	No	
46	PUMP,HEATING,TRIPLEX,(MAINTENANCE)	4.94	No	No	No	No	
47	PUMP,HEATING,TRIPLEX,(MAINTENANCE)	5.93	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- 17

Data/Information to be Submitted in respect of Fixation of Norms

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-I(1x500 MW)
COD	26.03.1919
For Financial Year	

(₹ in Lakh)

Sl. No.	Details of capital spares and expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalization	Funded through Compensation Allowance	Funded through Special Allowance (if applicable)	Claimed as a part of Gross Fixed Assets	Remarks
46	PUMP HEAD(TURBINE)-CW-4D-450X(SH)	5.44	No	No	No	No	
47	CARTRIDGE ASSY SUBSTITUTE PUMP	13.73	No	No	No	No	
48	PUMP ASSY FA1BTT	28.57	No	No	No	No	
49	CARTRIDGE ASSY SHCL PUMP FA4E3E	102.19	No	No	No	No	
50	CARTRIDGE ASSY SHCL PUMP FA4E3E	153.31	No	No	No	No	
51	SHR 20565 SHR 20565	139.72	No	No	No	No	
52	WARM WATER PUMP ASSY WC5A13A KWS	6.84	No	No	No	No	
53	SUMP ASSY FBI WH 3MP16 (ARRAY)	82.45	No	No	No	No	
54	PUMP ASSY Fig 5412A MWS 65X50	76.13	No	No	No	No	
55	COMP BT ASSY FM5424 280/200/650/HSR	17.24	No	No	No	No	
56	SHFT SEE NEMM COMP ETE MECHANICAL SE	7.66	No	No	No	No	
57	SHFT SEE NEMM COMP LTE MECHANICAL SE	7.70	No	No	No	No	
58	SHFT SEE NEMM COMP ETE MECHANICAL SE	15.08	No	No	No	No	
59	SHFT SEE NEMM COMP ETE MECHANICAL SE	7.59	No	No	No	No	
60	SHF 2115 COMP MECH SEAL ASSY	7.36	No	No	No	No	
61	SHF 2125 COMP MECH SEAL ASSY	11.10	No	No	No	No	
62	COMP ETE ASSY WA WA FSH ST	101.35	No	No	No	No	
63	COMPLETE ASSY WA 530 FSH ST	97.09	No	No	No	No	
64	TURBINE PUMP ASSY 3MT16 24	5.88	No	No	No	No	
65	PUMP SHAFT MECHANICAL (TEST)	0.97	No	No	No	No	
66	JEE SHAFT SLV VSTP PMP 1000 VM	10.97	No	No	No	No	
67	JNE SHAFT SLV VSTP PMP 1000 VM	1.83	No	No	No	No	
68	ISO VM1 TWIN MUFF COUPLING ASSEMBLY	4.42	No	No	No	No	
69	ISO VM1 SP SHAFT SLEEVE	0.40	No	No	No	No	
70	1000 VM ATLRP840 BOX	1.68	No	No	No	No	
71	WATER PUMP ASSY VSTP1800 VT	25.88	No	No	No	No	
72	MAT LER 150/101 S/S-SC	5.11	No	No	No	No	
73	IMPELLER 150/101 S/S-SC	3.21	No	No	No	No	
74	PUMP ASSY ATL	1.75	No	No	No	No	
75	BLK ASSY(1) (150) ATL DSCAR (W) 600	50.13	No	No	No	No	
76	CRANE SUSP TUBE ASSY WL (WBT1300)	11.24	No	No	No	No	
77	CENTREDOOR PUMP ASSY WL (WBT 1300)	10.04	No	No	No	No	
78	PUMP ASSY SLT 20048	15.83	No	No	No	No	
81	PUMP ASSY SLT 20048	15.45	No	No	No	No	
82	PUMP ASSY SLT 20030	8.00	No	No	No	No	
83	PUMP ASSY SLT 20048	23.71	No	No	No	No	
84	PUMP ASSY VP 20078	18.73	No	No	No	No	
85	PUMP ASSY VP 20078	8.07	No	No	No	No	
86	PUMP ASSY LR 20026	8.57	No	No	No	No	
87	SEAL 1240101 SHM-125 FXP/VP	45.44	No	No	No	No	
88	IMPELLER 1240101 S-125	33.08	No	No	No	No	
89	HEAD SHAFT 1250101 SHM-125	10.96	No	No	No	No	
90	MT GUIDE FBC8 3120101 ABL SHM-125	24.26	No	No	No	No	
91	COMPLETE BOOSTER PUMP W/O MOTOR	1.33	No	No	No	No	
92	ROTOR PUMP 630/540/400	10.67	No	No	No	No	
93	1260/1250/1.5 LVP/CLL01R	24.01	No	No	No	No	
94	PUMP ROTOR ASSY TH 02/80/1250/H PUSH	31.20	No	No	No	No	
95	COMPLETE 400/1.5LRT/04SH/2400/0	50.75	No	No	No	No	
96	CASING STN 400/1.5LRT/04SH/2400/0	50.75	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
NOTE 17

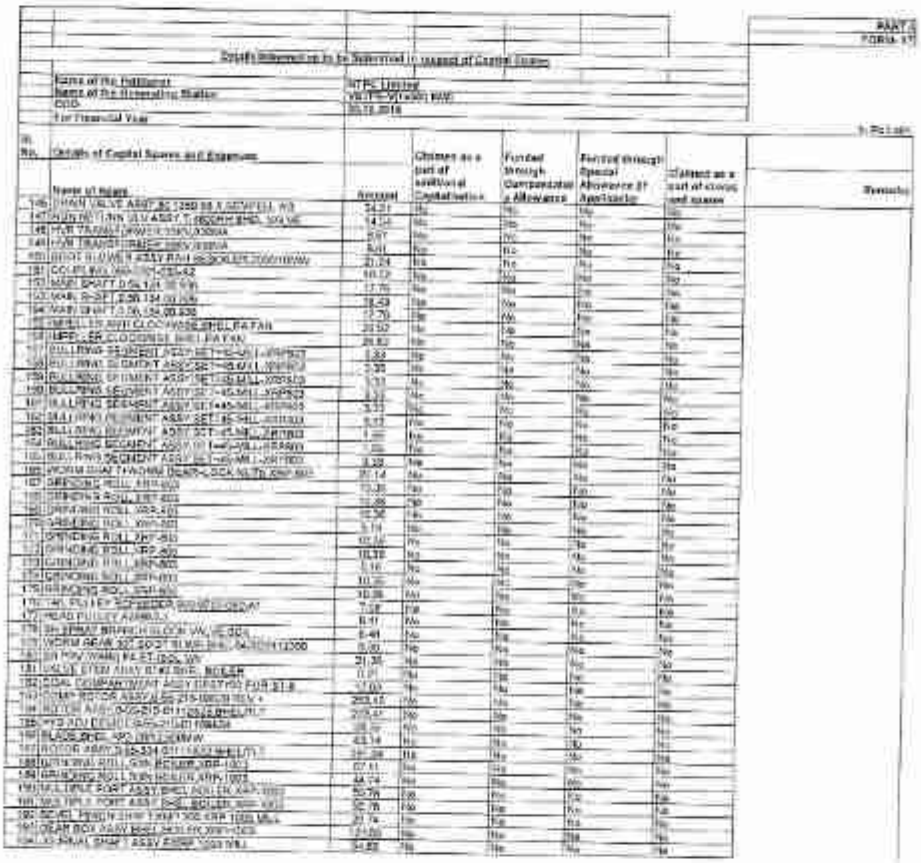
Details/Information to be furnished in respect of Capital Spares

Name of the Petroleum	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS
UOM	31.12.2019
For Financial Year	

In Rs Lakh

Sl. No.	Details of Capital Spares and Materials						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Commissioning Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
1	PTC SWIT STR ASSY CLR/CAS1E-3210 E	10.50	No	No	No	No	
2	SEAL KIT ELLIPSE PUMP MODEL 7804 CC/CS WITH SPSE	49.73	No	No	No	No	
3	PUMP SP ASSY SAM TURBO AR 12V150	11.84	No	No	No	No	
4	PUMP ASSY SAM TURBO AR-3007/SAM/V	24.36	No	No	No	No	
5	PUMP ASSY SAM TURBO AR-3007/SAM/V	49.73	No	No	No	No	
6	PUMP ASSY SAM/PTG/SAM/V	67.45	No	No	No	No	
7	PUMP ASSY SAM TURBO AR/PSG/MS	5.05	No	No	No	No	
8	PUMP ASSY SAM TURBO 24200	78.73	No	No	No	No	
9	PUMP ASSY SAM TURBO CPC-125430	14.17	No	No	No	No	
10	PUMP ASSY SAM TURBO CPC-125430	5.48	No	No	No	No	
11	PUMP ASSY SAM TURBO CPC-125430	3.01	No	No	No	No	
12	PUMP ASSY SAM TURBO CPC-125430	3.01	No	No	No	No	
13	PUMP ASSY SAM 1000 M.S	5.59	No	No	No	No	
14	PUMP ASSY SAM TURBO VP 7/09/20-STE	8.17	No	No	No	No	
15	PUMP ASSY VG 100N/SH-T7 SH-I	5.65	No	No	No	No	
16	PUMP ASSY VG 100N/SH-T2/SH	5.00	No	No	No	No	
17	PUMP ASSY TUSHACO T36 140 HD	21.51	No	No	No	No	
18	PUMP DOU SUCTION OIL TUSHACO T36A 20HP	14.62	No	No	No	No	
19	PUMP HYD JACKING OIL TUSHACO T36A 20HP	22.51	No	No	No	No	
20	PUMP HYD JACKING OIL TUSHACO T36A 20HP	10.41	No	No	No	No	
21	BOOSTER/TUSHACO VACUUM PUMP ASSY	53.43	No	No	No	No	
22	IMPELLER	5.00	No	No	No	No	
23	SLIDING PUMP PART	1.60	No	No	No	No	
24	COMPRESSED AIR SYSTEM COMPRESSOR	31.25	No	No	No	No	
25	SCREW COMPRESSOR 250KW COMPRESSOR	81.04	No	No	No	No	
26	ROTOR DRIVE SCREW COMPRESSOR ATLAS SOBCO	19.40	No	No	No	No	
27	AIR END SCREW COMPRESSOR	17.64	No	No	No	No	
28	LP AIR END SCREW COMPRESSOR	23.52	No	No	No	No	
29	LP AIR END SCREW AIR COMPRESSOR	23.52	No	No	No	No	
30	OIL FILTER ELEMENT 2500 KPC SCREW COMPRESSOR	13.61	No	No	No	No	
31	AIR INTAKE FILTER ELEMENT	31.03	No	No	No	No	
32	SCREW AIR ASSY 2 STAGE AIR END	42.06	No	No	No	No	
33	CASSEGRAIN VALVE ASSY 2 COMPLETE	15.01	No	No	No	No	
34	SOLENOID VALVE ASSY 2/4481-A CC170539	25.70	No	No	No	No	
35	PLUG/STEM ASSY 2/4180/17XX CC1703	10.20	No	No	No	No	
36	PLUG/STEM ASSY 2/4180/17XX CC1703	10.34	No	No	No	No	
37	DISC STACK 2/3871-1/31 CC VALVE 1000	19.58	No	No	No	No	
38	DISC STACK 2/3871-1/31 CC VALVE 1000	20.56	No	No	No	No	
39	ANGLE GRAIN VLV ASSY 6TC+1/38"/101	14.22	No	No	No	No	
40	VALVE ASSY 202.50 PSI HP PG-9945 1600	10.20	No	No	No	No	
41	VALVE ASSY 2/4180 SYSTEMS MECH	11.76	No	No	No	No	
42	RUBBER SEAT, V.V ASSY, 2/4180/SH-4103 B	21.28	No	No	No	No	
43	ANGLE VALVE ASSY 80 25Y 16 K (SEMPELL AG	13.76	No	No	No	No	
44	ANGLE VALVE ASSY 80 25Y 16 K (SEMPELL AG	11.86	No	No	No	No	
45	CHAIN VALVE ASSY 80 25Y 16 K (SEMPELL AG	24.72	No	No	No	No	
46	VESSO-DN80/5.4/R07 F22 BW-COMP VAV ASSY	7.45	No	No	No	No	
47	VESSO-DN80/5.4/R07 F22 BW-COMP VAV ASSY	8.28	No	No	No	No	
48	VESSO-DN80/5.4/R07 F22 BW-COMP VAV ASSY	8.28	No	No	No	No	
49	VESSO-DN80/5.4/R07 F22 BW-COMP VAV ASSY	33.03	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



PART-I
FORM-17

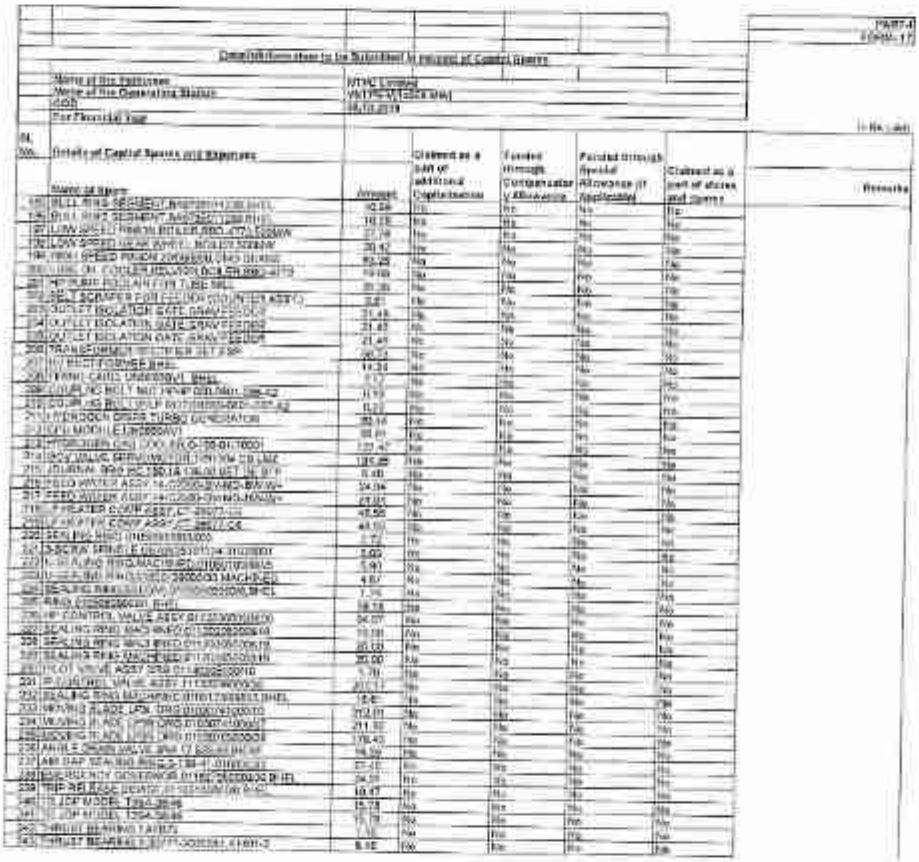
Details Required up to be furnished in respect of Capital Stores

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Vindhyachal Stage-V
2019-
For Financial Year: 31.12.2018

(Rs. in Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance if Applicable	Claimed as a part of closing cost spares	Remarks
	Name of Spares	Amount					
146		34.21	No	No	No	No	
147		14.04	No	No	No	No	
148		8.97	No	No	No	No	
149		8.01	No	No	No	No	
150		31.24	No	No	No	No	
151		16.72	No	No	No	No	
152		17.76	No	No	No	No	
153		18.49	No	No	No	No	
154		17.76	No	No	No	No	
155		29.52	No	No	No	No	
156		29.82	No	No	No	No	
157		3.39	No	No	No	No	
158		3.39	No	No	No	No	
159		3.33	No	No	No	No	
160		3.33	No	No	No	No	
161		3.33	No	No	No	No	
162		9.17	No	No	No	No	
163		1.08	No	No	No	No	
164		1.08	No	No	No	No	
165		3.39	No	No	No	No	
166		21.14	No	No	No	No	
167		10.26	No	No	No	No	
168		10.26	No	No	No	No	
169		12.56	No	No	No	No	
170		5.14	No	No	No	No	
171		10.14	No	No	No	No	
172		16.78	No	No	No	No	
173		5.16	No	No	No	No	
174		10.31	No	No	No	No	
175		10.26	No	No	No	No	
176		7.08	No	No	No	No	
177		8.01	No	No	No	No	
178		5.48	No	No	No	No	
179		5.00	No	No	No	No	
180		21.35	No	No	No	No	
181		0.01	No	No	No	No	
182		11.03	No	No	No	No	
183		263.45	No	No	No	No	
184		205.41	No	No	No	No	
185		28.71	No	No	No	No	
186		43.14	No	No	No	No	
187		31.28	No	No	No	No	
188		57.01	No	No	No	No	
189		44.04	No	No	No	No	
190		50.76	No	No	No	No	
191		50.76	No	No	No	No	
192		50.76	No	No	No	No	
193		31.74	No	No	No	No	
194		24.80	No	No	No	No	
195		34.85	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



Name of the Petitioner: NTPC Limited
Name of the Generating Station: VINDHYACHAL STPS
COD: 16.10.2019
For Financial Year

(In Rs. Lakh)

SL No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalisation	Funded through Compensation Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of shares and Loans	Remarks
	Name of Spare	Amount					
140	BUS RING SEGMENT	10.28	No	No	No	No	
141	BUS RING SEGMENT	10.28	No	No	No	No	
142	LOW SPEED WEAR PART	27.78	No	No	No	No	
143	LOW SPEED WEAR PART	30.42	No	No	No	No	
144	HIGH SPEED RUBBER EXPANSION JOINT	82.28	No	No	No	No	
145	OIL COOLER HELIXON	19.69	No	No	No	No	
146	HOT AIR ISOLATION FLAP	20.39	No	No	No	No	
147	SEAL SCRAPER FOR CLOCK COUPLING ASSY	9.81	No	No	No	No	
148	OUTLET ISOLATION GATE DAMPER	21.48	No	No	No	No	
149	OUTLET ISOLATION GATE DAMPER	21.48	No	No	No	No	
150	OUTLET ISOLATION GATE DAMPER	21.48	No	No	No	No	
151	TRANSFORMER TESTER SET	40.13	No	No	No	No	
152	BUS TO BUS	14.34	No	No	No	No	
153	PANEL CARD	1.11	No	No	No	No	
154	COUPLING BOLT	11.19	No	No	No	No	
155	COUPLING BOLT	11.19	No	No	No	No	
156	HYDROGEN DRIER TURBO GENERATOR	35.16	No	No	No	No	
157	PCU MODULE	35.01	No	No	No	No	
158	TURBINE SUPERVISORY	120.47	No	No	No	No	
159	SPV VALVE	125.28	No	No	No	No	
160	FEED WATER	5.48	No	No	No	No	
161	FEED WATER	24.04	No	No	No	No	
162	FEED WATER	47.93	No	No	No	No	
163	HEATER	47.93	No	No	No	No	
164	HEATER	44.03	No	No	No	No	
165	SEALING	1.71	No	No	No	No	
166	SCRAPER	5.93	No	No	No	No	
167	SEALING	5.93	No	No	No	No	
168	SEALING	4.87	No	No	No	No	
169	SEALING	1.71	No	No	No	No	
170	SEALING	18.78	No	No	No	No	
171	CONTROL VALVE	34.07	No	No	No	No	
172	SEALING	10.08	No	No	No	No	
173	SEALING	20.03	No	No	No	No	
174	SEALING	20.00	No	No	No	No	
175	VALVE	5.70	No	No	No	No	
176	VALVE	211.51	No	No	No	No	
177	SEALING	18.45	No	No	No	No	
178	VALVE	112.01	No	No	No	No	
179	VALVE	211.51	No	No	No	No	
180	SEALING	178.43	No	No	No	No	
181	VALVE	18.99	No	No	No	No	
182	GAP SEALING	21.43	No	No	No	No	
183	FREQUENCY CONVERTER	24.01	No	No	No	No	
184	TRIP RELEASE	10.47	No	No	No	No	
185	JDPW3SBL T264-36-48	15.78	No	No	No	No	
186	JDPW1SBL T264-36-48	15.78	No	No	No	No	
187	SHIELD BEARING	7.16	No	No	No	No	
188	THRUST BEARING	8.16	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

							SHEET 6
							FORM 17
	Details/Information to be furnished in respect of Capital Assets						
	Name of the Petitioner	NTPC Limited					
	Name of the Generating Station	SIMHADRI(STAGE II&III)					
	COD	30.10.2015					
	For Financial Year						(In Rs Lakh)
Sl. No.	Details of Capital Assets and Expenditure		Claimed as a part of additional Capitalisation	Funded through Central Government Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of Gross Block	Remarks
	Name of Asset	Amount					
244	HYDRAULIC PUMP 1200LPH (1+1)	18.14	No	No	No	No	
245	GANTRY MOTOR 10 HP, 415V/3Ph	10.69	No	No	No	No	
246	1600 PULLEY DIA 630X130 SHAFT DIA 200	7.04	No	No	No	No	
247	DRIVE UNIT ASSY 15KW/3PH/3	7.00	No	No	No	No	
248	SLEW WINDING GEAR UNIT SLANT 20/40 +	48.78	No	No	No	No	
249	SLEW BEARING WORM WHEEL UNIT 360	110.00	No	No	No	No	
250	HOIST LUFF CYLINDER MEDIUM DUTY APPLICATION	12.96	No	No	No	No	
251	FEED GATE ASSY MMC-12000B0304 MBPL	11.70	No	No	No	No	
252	FEED GATE ASSY MMC-12000B0304 MBPL	11.70	No	No	No	No	
253	CLEANER SWEEPER ASSY MMC-12000B0302	40.31	No	No	No	No	
254	CLEANER SWEEPER ASSY MMC-12000B0308	54.07	No	No	No	No	
255	CLEANER GRINDER ASSY MMC-12000B0303	18.62	No	No	No	No	
256	CLEANER GRINDER ASSY 30TPH 7 NOS	10.31	No	No	No	No	
257	SLING CRUSHER ASSY 15 MT/2H (1000)	12.02	No	No	No	No	
258	GRADER ASSY 6000X2500	6.90	No	No	No	No	
259	GRADER ASSY 8000X2500MM	17.73	No	No	No	No	
260	LINER GRINDER ASSY 40TPH	8.15	No	No	No	No	
261	CORNER GRINDER ASSY 40TPH	11.16	No	No	No	No	
262	CORNER GRINDER ASSY 30TPH	14.14	No	No	No	No	
263	TELESCOPIC CHUTE ASY O/L (EVEN 10/10)(7nos)	10.11	No	No	No	No	
264	LOADING CHUTE ASSY WWA ZAMBIA(10/14)(2)	24.08	No	No	No	No	
265	TELESCOPIC CHUTE ASSY WWA ZAMBIA(10/14)(2)	24.08	No	No	No	No	
266	DRIVE SHAFT ASSY 1 TO 11 RAW/RP/S HP-4	2.03	No	No	No	No	
267	DRIVE SHAFT ASSY 1 TO 11 RAW/RP/S HP-4	1.97	No	No	No	No	
268	TOP DRIVE SHAFT ASSY	1.44	No	No	No	No	
269	TOP DRIVE SHAFT ASSY	1.73	No	No	No	No	
270	UNIVERSAL COUPLING ASSY	3.47	No	No	No	No	
271	FAN ASSY (LEFT/RIGHT) WITH FAN ENGINE	8.50	No	No	No	No	
272	3-SHB-14V-1610 DRIVE SHAFT ASSY W/ CLIP	1.19	No	No	No	No	
273	VERT AFTR CLR ASSY W/H CYSA W12 ARACLS	19.52	No	No	No	No	
274	1000 WHEEL ASSY W/T 7500 KG/12 NUTS	18.82	No	No	No	No	
275	BOTTOM CONVEYANCE SYSTEM UNIT AREA OPU	81.42	No	No	No	No	
276	BELT CONVEYOR	140.00	No	No	No	No	
277	HYDRA CRANE 10 TON	37.2	No	No	No	No	
278	ONLINE TRANSFORMER OIL CIRCULATING SYSTEM	4.75	No	No	No	No	
279	ONLINE TRANSFORMER OIL CIRCULATING SYSTEM	0.44	No	No	No	No	
280	LOADER 966G STRIP / LANDER RAP 4.5M	49.20	No	No	No	No	
281	HOIST ELECTRIC OPR(3 PT-STOP) 5MT-60M	11.31	No	No	No	No	
282	HOIST ELECTRIC OPR(3 PT-STOP) 5MT-60M	11.31	No	No	No	No	
283	HOIST ELECT OPER RED GEAR 2 STAGE ARRED	11.13	No	No	No	No	
284	HOIST ELECT OPER RED GEAR 2 STAGE ARRED	11.04	No	No	No	No	
285	MAKE-UP 3 TONNES WT 1 STATION 4 NOZZLE	11.69	No	No	No	No	
286	TURBINE CRANE ASSY 10MT (HOOK HEIGHT 30M)	13.57	No	No	No	No	
287	BUCKET 5CUM LOADER BL-4R	26.25	No	No	No	No	
288	CONP C1 ASSY (3-SET PC 21M) (TS & TP)	24.84	No	No	No	No	
289	STORE COMP ASSY 2100mm CONVEYOR (4 ASSY)	19.15	No	No	No	No	
290	CIRCULAR BREAKER VACUUM 3.3KV 1600A BHEL	3.41	No	No	No	No	
291	66/11KV,12MVA POWER TRANSFORMER BHEL	43.54	No	No	No	No	
292	EARTHING TRANSFORMER	13.87	No	No	No	No	

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-4
FORM- 17

Detailed Information to be furnished in respect of Capital Items

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VINDHYACHAL STPS
COD	06.10.2019
For Financial Year	

in Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalization	Funded through Compensation Allowance	Funded through Special Allowance if Applicable	Claimed as a part of Initial cost spares	Remarks
293	MOTOR SQ CAGE IND 415VAC 3PH,51.315KW,3P	6.62	No	No	No	No	
294	S.S. CAGE INDUCTION MOTOR 415KW 1485RPM	5.92	No	No	No	No	
295	3PH 415V,47.46KW,50 HZ,2970M SQ FR,3.34FT,IP	5.26	No	No	No	No	
296	MOTOR SQ CAGE IND,415VAC 3PH,51.315, IP	7.24	No	No	No	No	
297	MOTOR SQ CAGE IND,415VAC 3PH,51.315, 37	6.62	No	No	No	No	
298	MOTOR IND 415VAC 315KW 3P VK 1485RPM	12.07	No	No	No	No	
299	VA,50 HZ,3PH,415V,132KW,1500RPM,1415V,FR-315,	8.52	No	No	No	No	
300	MOTOR SQ CAGE IND,415VAC 3PH,51.315KW	4.01	No	No	No	No	
301	MOTOR SQL SQ CAGE IND 3.3KV,DC,280FT,1.4P	34.74	No	No	No	No	
302	MOTOR SQL SQ CAGE IND 3.3KV,LA,1500 4P	38.78	No	No	No	No	
303	MOTOR SQL SQ CAGE IND 3.3KV,3PH,1500RPM	41.16	No	No	No	No	
304	MOTOR SQL SQ CAGE IND 3.3KV,3PH,1500RPM	41.16	No	No	No	No	
305	MOTOR SQL SQ CAGE IND 3.3KV,3PH,DRE	119.02	No	No	No	No	
306	MOTOR SQL SQ CAGE IND 3.3KV,AMW,1500RPM,IP	82.10	No	No	No	No	
307	MOTOR SQL SQ CAGE 3KV,1500RPM,Ad,4000KW,IP	11.64	No	No	No	No	
308	MOTOR SQL SQ CAGE IND,3.3KV,3P,4000KW	38.81	No	No	No	No	
309	MOTOR SQL SQ CAGE IND,3300,3KV,3P,2970RPM	60.10	No	No	No	No	
310	MOTOR SQL SQ CAGE IND,3300,3KV,1PA	526.11	No	No	No	No	
311	MOTOR,VFD,1000HP,746KW,3.3KV,4P,1500RPM	270.16	No	No	No	No	
312	MOTOR,VFD,FOR,3PH,3.3KV,1500RPM,4000KW	11.33	No	No	No	No	
313	REVERSE THRUST PLATE 22FT+ HARDWARE TILE9	3.99	No	No	No	No	
314	[illegible]	675.47	No	No	No	No	
315	[illegible]	12.97	No	No	No	No	
316	DC MR POWER 1000W,24V,2300A,0.01m11,2EMF	921.90	No	No	No	No	
317	PT 11kV/VT,3.3KV/3P,3 1000/5 CL0.5/3P	6.66	No	No	No	No	
318	MARSHALLING BOX (SHELL,4CMP)	0.53	No	No	No	No	
319	MARSHALLING BOX SHELL,3CMP)	0.33	No	No	No	No	
320	PRO.RELAY,3I,1000/5/5A	0.17	No	No	No	No	
321	BATTERY RECH.LEAD ACID 220V,600Ah	55.60	No	No	No	No	
322	BATTERY RECH.LEAD ACID 220V,1650Ah	82.60	No	No	No	No	
323	BATTERY RECH.LEAD ACID 220V,1650Ah	82.60	No	No	No	No	
324	STR1 RECT,3P,DC,3W,7054A,3D	15.00	No	No	No	No	
325	STR1 RECT,3P,DC,3W,7054A,3D	15.00	No	No	No	No	
326	STR1 RECT,3P,DC,3W,7054A,3D	15.00	No	No	No	No	
327	BATTERY RECH LEAD ACID,48V,200Ah,10HR	11.76	No	No	No	No	
328	BATTERY RECH Ni-Cd,1.2V,315Ah	10.78	No	No	No	No	
329	BATTERY RECH Ni-Cd,1.2V,315Ah	70.42	No	No	No	No	
330	BATTERY RECH Ni-Cd,1.2V,315Ah	70.42	No	No	No	No	
331	BATTERY RECH Ni-Cd,1.2V,315Ah	15.68	No	No	No	No	
332	BATTERY RECH Ni-Cd,1.2V,315Ah	70.42	No	No	No	No	
333	DGA & MONITRN 3 SYS	70.25	No	No	No	No	
334	UPS,220VAC/DC,3PH/1PH,5 SPS 5 IS	17.02	No	No	No	No	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM- IT

Details Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-I(1x500 MW)
CERC	30.10.2013
For Financial Year	

(In Rs Lakh)

Sl. No.	Details of Capital Spares and Expenses		Claimed as a part of additional Capitalization	Funded through Regular Compensation Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of Gross Block	Remarks
	Name of Spare	Amount					
335	DIFF PRESSURE TRANSMITTER (HIGH RANG	0.77	No	No	No	No	
336	OIL CONSUMER, 40KT1 OIL+GEN TUNNEL	16.47	No	No	No	No	
337	WELL NAME/SUBSEL	11.80	No	No	No	No	
338	12 BIT EMBEDDED CYLINDRICAL MEMORY	0.34	No	No	No	No	
339	CONTROLLER STEP DRIVE/ELECTRICAL TESTER DT-6	0.27	No	No	No	No	
340	PNEU ACT ASSY DT-503_32 STEP-6" LIFT-6MM	0.15	No	No	No	No	
341	PNEU ACTUATOR 38mm 1.5" dia Adj	0.13	No	No	No	No	
342	PNEUMATIC ACTUATOR ECONOMISER INLET	0.03	No	No	No	No	
343	S.S. ACTR 32/38SQUT 1 WAY	0.09	No	No	No	No	
344	ROTORK ACTUATOR A30/A48/FW	1.22	No	No	No	No	
345	ROTORK ACTUATOR TYPE-A1000 02A SERIAL	1.77	No	No	No	No	
346	CONTROL UNIT FOR ACTR A30/A48/A1000/A10	1.35	No	No	No	No	
347	MLR BOX INSTRUMENT PT-4-02	11.15	No	No	No	No	
348	CABLE FAULT LOCATOR,415v,50Hz MULTIPUR	12.73	No	No	No	No	
349	MALFUNCTION GROUP MODULE, 03/08/2013	15.43	No	No	No	No	
350	DP COMM MODULE (FIELDBUS)	24.41	No	No	No	No	
351	ENGINE CONTROL MODULE 200/208A ARB	11.78	No	No	No	No	
352	ENGINE CONTROL MODULE 200/208A ARB	11.78	No	No	No	No	
353	SYSTEM CONTROL MODULE 200/208A ARB	23.57	No	No	No	No	
354	SWITCHED NETWORK PROCESSING MODULE	60.04	No	No	No	No	
355	AN INTERFACE DUCKLE ENABLE	38.39	No	No	No	No	
356	POWER SUPPLY 84-24V DC MULTI RANGE 2U	0.95	No	No	No	No	
357	TIMER RELAY 96 WDG 1 F 415V/240V/110 VCS	17.55	No	No	No	No	
358	PROCESSOR MODULE TURBINE CONTROL FOR	29.11	No	No	No	No	
359	ANDREX CONTROLLER SPARE 1ea	85.28	One	No	No	No	
360	DCS CONTROLLER OPEN/CLOSE	139.85	No	No	No	No	
361	INTERNAL TIME KEEPER MASTER MODULE	1.19	No	No	No	No	
362	INTERNAL TIME KEEPER MASTER MODULE	1.19	No	No	No	No	
363	SERVER FOR UNIT LAN	7.07	No	No	No	No	
364	SERVER POWER SUPPLY MODULE	55.30	No	No	No	No	
365	NMS SERVER HP PROLIANT ML350 G5 NMS	9.89	No	No	No	No	
366	NMS SERVER HP PROLIANT ML350 G5 NMS	9.89	No	No	No	No	
367	DI INPUT MODULE MARKS 32 MPY/DIST	28.82	No	No	No	No	
368	DI INPUT MODULE MARKS 32 MPY/DIST	28.82	No	No	No	No	
369	DO INPUT MODULE MARKS 32 MPY/DIST	12.50	No	No	No	No	
370	DO INPUT MODULE MARKS 32 MPY/DIST	12.50	No	No	No	No	
371	AO INPUT MODULE MARKS 8 MPY/DIST	26.61	No	No	No	No	
372	AO INPUT MODULE MARKS 8 MPY/DIST	26.61	No	No	No	No	
	Total (VSTPS all stages)	43458.56					
	VSTPS-V proportion	1318.53					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART I

FORM- 18

Non-Tariff Income

Amount in Rs. Lakh

Name of the Petitioner : NTPC Limited
Name of the Generating Station : VSTPS-V (1x500 MW)

S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
a	Income from sale of scrap	30.01	76.27	74.61	68.85	52.44
b	Income from rent of land or buildings	10.68	18.36	15.60	14.12	13.39
	Non Tariff Income (Net Income after sharing the gain with beneficiaries of VSTPS-V(500 MW))	**40.68**	**94.63**	**90.22**	**82.98**	**65.84**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART I
FORM- 19

Details of Water Charges

Name of the Petitioner: - NTPC Ltd.

Name of the Generating Station: VSTPS-V (1x500 MW)

S. No.	Details of Water charges for VSTPS (4760 MW) (excluding water cess)		Quantity allocated	Normative consumption at 100% PLF	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed for VSTPS-V(500 MW)
	Name of source - Rihand Dam(min 90% of allocation)	Amount (Rs lakh)	Unit (MCM)	Unit - Cum	Unit - Rs/Cum		Unit- Rs Lakhs
2019-20	134.59	7402.18	149.13	15972000.00	5.00	Nil	777.54
2020-21	134.22	7381.94	149.13	15936000.00	5.50	Nil	775.41
2021-22	134.22	8802.51	149.13	15936000.00	6.63	Nil	995.14
2022-23	134.22	11413.90	149.13	15936000.00	8.50	Nil	1198.88
2023-24	134.50	12017.69	149.13	15972000.00	8.93	Nil	1262.86

Note: 1. Contract quantity 167 Cusec (or 149.13 MCM) (Water Agreement is attached as Annexure-B1 for VSTPS (all 5 stages of 4760 MW)

2. Payment to be done as per 90% of contract quantity or Actual whichever is higher.

3.Normal consumption is below 90% of contract quantity so payment has to be done at fixed 90% rate but sometimes Consumption may increase slightly above 90% also, as happened in 2019-20 and 2023-24.

4. 5% Annual escalation each January Month as per MPWRD Order dated 02.11.2021

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 10

Details of Statutory Charges

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : VSTPS-V (210 MW)

Amount in Rs lakh

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
CESS INTRASTATE	1,337.26	1,482.09	1,423.20	1,551.51	1,420.69
ELECTRICITY DUTY ON APC	2,432.40	2,405.57	2,264.13	2,502.12	2,425.25
CESS ON APC	450.72	433.33	401.44	436.82	417.64
Total	**4,220.38**	**4,320.99**	**4,088.77**	**4,490.45**	**4,263.58**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-II
FORM-I

Details of Assets De-capitalised during the period 2019-20

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V (1x500 MW)
COD	20.10.2019
For Financial Year	2019-20

Amount in Rs Lacs

S.No	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised (As per Note 2 of 56)	In-Ax Adjustment	As per ISAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks
1	Decap- of assets - part of capital cost						
a	Decap of Spares- Part of capital cost	Claimed as Add-Cap	14.17	0.00	14.17	2015-16	2.97
			0.42	0.00	0.42	2016-17	0.07
			1.52	0.00	1.52	2017-18	0.16
	Total [Decap of Spares]- Part of the capital cost		16.11	0.00	16.11		3.20
2	Decap of MBOAs - part of capital cost						
a	MBOA (CDP, WP Modifies and AAFCOM applicable)	Claimed as Add-Cap	1.62	0.00	1.62	2018-19	0.26
			0.40	0.00	0.40	2017-18	0.04
	Sub Total a		2.02	0.01	2.02		0.30
	Grand Total (Part of Capital Cost)		18.13	0.01	18.14		
	Total Decapitalisation		18.13	0.01	18.14		3.50

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-1

Details of Assets De-capitalised during the period 2020-21

Name of the Pvt/Govt	NTPC Limited
Name of the Generating station	VSTPS-V (1x500 MW)
COD	30.10.2015
For Financial Year	2020-21

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of BS)	In-Ae Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks
A.1	Decap. of Assets, part of capital cost						
B	Decap of Spares- Part of capital cost						
1	UNIT#3-GT ATION CB(	Claimed as Add.Cap	35.88	0.00	35.88	2015-16	6.76
2	UNIT#3-MAIN PLANT TS		2.75	0.00	2.75	2015-16	0.72
3	UNIT#3-MAIN PLANT GD		33.11	0.00	33.11	2015-16	6.67
4	CARTRIDGE ASSEMBLY FOR HPD SCREW PUMP (2 Nos)		16.45	0.00	16.45	2015-16	4.31
5	AAMVA125HWD100R COMPLETE ROTOR PUMP (1 Nos)		9.43	0.00	9.43	2015-16	2.47
6	(123TPH)DRIVE UNIT GIB & HYD. WTH (1 Nos)		41.80	0.00	41.80	2015-16	10.94
7	1000 PULLEY DWL 630X1800 SHAFT D-140 (4 Nos)		2.88	0.00	2.88	2015-16	0.75
8	1000 PULLEY DWL1000X1800 SHAFT D-220 (4 Nos)		38.30	0.00	38.30	2015-16	10.37
9	1600 PULLEY DWL 400X1400 SHAFT D-160 (2 Nos)		3.68	0.00	3.68	2015-16	0.96
10	RACHI FG-126 GDWR ASSY (2 No)		0.94	0.00	0.94	2015-16	0.25
11	MI CONVERTOR - MODEL GIB HBXT13, VOITH Sig-5		7.77	0.00	7.77	2016-17	1.63
12	FC FLUIDCHAT SC-114 LH GROUPLING ASSY Sig-5		22.19	0.00	22.19	2017-18	3.49
13	MAKONA ANALOG OUTPUT 4-20mA CO6823I320A Sig-5		3.57	0.00	3.57	2017-18	1.04
14	BD-15 TRACK WHOL ASSY Sig-5		19.04	0.00	19.04	2017-18	4.97
15	MR5HAHR00 MAXOPERATOR STATION Sig-5		1.34	0.00	1.34	2017-18	0.35
16	MGM1100S04HRECTIFIER MODULE PIN PM-3621681 (1 Nos)		10.67	0.00	10.67	2017-18	2.79
17	MR1019008136HJ-SEALING RING 0100010000008 Sig-5		10.67	0.00	10.67	2017-18	2.82
18	LINER ASSY 10 RT DODGE PIN 132426 ESP Sig-5		10.09	0.00	10.09	2018-19	1.19
	Total (Decap of Spares) - Part of the capital cost		353.49	0.00	353.49		64.51

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of IDS)	In-Rs Adjustment	As per IGAAP on Gross Block	Year Put to use	Depreciation recovered till date of decapitalization/Remarks
A.2	Decap of MBOAs : part of capital cost						
	MBOA (Hospital equipments)	Claimed as Add-Cap	0.04	0.00	0.04	2018-19	0.01
	Grand Total (Part of Capital Cost)		293.43	0.00	293.43		84.82
A.3	Decap. of assets(Not part of capital cost						
1	CHIMNEY COMPLETE ASSY.	Exclusion	5.78	0.00	5.78	2019-20	As in the instant true up petition, capital spares capitalised during 2019-24 period are claimed under exclusion, hence decapitalisation of same has been claimed under exclusion. Hon'ble Commission may be pleased to consider the same.
2	MOTOR STATOR EXTENSION SHAFT COMPLETE ASSY		4.50	0.00	4.50	2019-20	
3	PUMP SHAFT FOR BOILER FEED PUMP Stg-2		22.59	0.00	22.59	2019-20	
4	RUMA ACT MAL VI V MAIN UP THRU SHAFT Stg-5		7.20	0.00	7.20	2019-20	
	Total (Decap of Spares): Not Part of the capital cost		38.16	0.00	38.16		
A.4	Decap of Overhaul		293.29	-293.29	0.00		
	Total Decapitalization		624.90	-293.29	331.61		

Petitioner

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

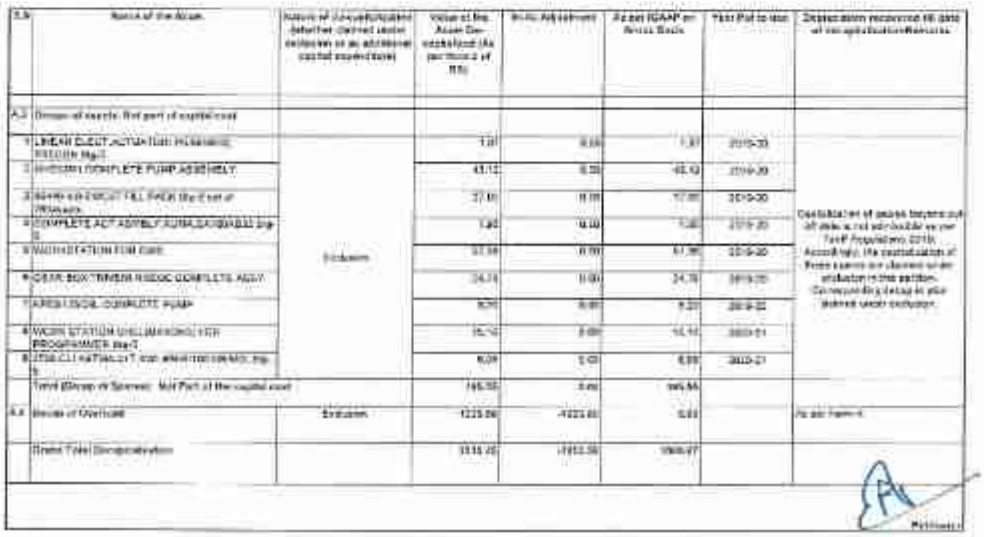
PART-
FORM-

Details of Assets de-capitalised during the Financial year 2021-22

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VALLUR-II (1500 MW)
COD	31.12.2019
For Financial Year	2021-22

S.N	Name of the Asset	Nature of De-capitalisation (Whether claimed under exclusion or as deletion of capital expenditure)	Value of the Asset De-capitalised (As per Note 2 of BE)	Book Adjustment	As per RCAPF on Gross Block	Year Put to use	Amount in Rs Lakh Depreciation recovered on date of decapitalisation/Remarks
A	Details of assets - part of capital cost						
1	Details of Assets- Part of capital cost						
	[illegible]	Claimed as Scrap	2.80	0.00	2.80	2015-16	0.00
	[illegible]		523.45	0.00	430.44	2015-16	177.90
	[illegible]		275.70	0.00	276.70	2015-16	93.31
	[illegible]		31.20	0.00	31.20	2015-16	0.00
	[illegible]		22.89	0.00	22.89	2015-16	7.01
	[illegible]		5.43	0.00	5.43	2015-16	1.11
	[illegible]		3.01	0.00	3.01	2015-16	0.99
	[illegible]		10.83	0.00	10.83	2015-16	3.33
	[illegible]		3.43	0.00	3.43	2015-16	0.03
	[illegible]		28.58	0.00	28.58	2016-17	6.21
11	[illegible]		1.37	0.00	1.37	2017-18	1.09
12	[illegible]		1.07	0.00	1.07	2017-18	0.23
13	[illegible]		7.37	0.00	7.37	2017-18	1.64
14	[illegible]		60.57	0.00	60.57	2017-18	13.99
15	[illegible]		4.31	0.00	4.31	2017-18	0.97
16	[illegible]		5.80	0.00	5.29	2018-19	1.71
17	[illegible]		13.00	0.00	13.00	2018-19	3.83
18	[illegible]		0.57	0.00	0.57	2018-19	0.00
19	[illegible]		1.60	0.00	1.60	2019-20	0.31
	Total (Part of Annexure I Part II of the capital cost)		993.13	0.00	993.13		317.83
4.2	Details of RBNVA - part of capital cost						
	[illegible]	Claimed as Scrap	0.00	0.00	0.00	2016-17	0.00
			5.74	0.00	5.58	2018-19	0.10
	Sub-Total (Details of RBNVA) - Part of the capital cost		5.58	0.00	5.58		0.10
	Total (Part of capital cost)		998.72	0.00	998.72		317.93

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



S.N.	Name of the Asset	Nature of Expenditure (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note-2 of RA)	W.D.V. Adjustment	As per IGAAP on Gross Block	Year Put to use	Details about recovered till date of de-capitalization/Remarks
A.2	Groups of assets: Not part of capital cost						
1	LINEAR ELECT.ACTUATOR POSITIONING SYSTEM Mig-2	Exclusion	1.97	0.00	1.97	2019-20	Consideration of assets beyond cut-off date is not admissible as per Tariff Regulations, 2019. Accordingly, the consideration of these assets are claimed under exclusion in this petition. Corresponding de-cap is also claimed under exclusion.
2	HYDRAULIC COMPLETE PUMP ASSEMBLY		45.12	0.00	45.12	2019-20	
3	SHAFT FOR CIRCUIT TILL PACK Mig-2 set of (Wheels)		17.00	0.00	17.00	2019-20	
4	COMPLETE ACT ASSEMBLY KUNDLE(BHEL) Mig-2		1.40	0.00	1.40	2019-20	
5	MACHINE FATIGUE FOR CURE		67.96	0.00	67.96	2019-20	
6	GEAR BOX TENSION HYDRO COMPLETE ASSY		24.78	0.00	24.78	2019-20	
7	HYDRO BOOM COMPLETE PUMP		8.20	0.00	8.20	2019-20	
8	WORK STATION UNIT (MAKING) FOR PROGRAMMER Mig-2		15.10	0.00	15.10	2020-21	
9	FOR CLI MATERIALS (Cost attributable to M/S) Mig-2		6.09	0.00	6.09	2020-21	
	Total (Group of Assets) - Not Part of the capital cost		189.52	0.00	189.52		
A.3	Excess of Overhead	Exclusion	1225.06	-1225.06	0.00		As per Form-5
	Grand Total (De-capitalization)		1414.58	-1412.58	1969.97		

Petitioner

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-4
FORM-I

Details of Assets De-capitalised during the period 2022-23

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V (1x500 MW)
COD	30.10.2005
For Financial Year	2022-23

Amount in Rs Lakh

S.N	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised (As per Note 2 of BS)	In-Ax Adjustment	As per RFA/FAR on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks
a	Decap. of assets- part of capital cost						
a	Decap of Spares- Part of capital cost						
	Spares	Claimed as Addcap	156.33	0.00	156.33	2015-16	59.84
		Total	156.33	0.00	156.33		59.84
b	Decap of IT&OA- Part of capital cost						
	EDP, WP Machines & SATCOM Equipment	Claimed as Addcap	0.79	0.00	0.79	2013-14	0.45
			0.06	0.00	0.06	2015-16	0.02
			20.17	0.00	20.17	2016-17	6.51
			3.80	0.00	3.80	2017-18	1.04
	Other Office Equipments	Claimed as Addcap	1.14	0.00	1.14	2014-15	0.00
			0.92	0.00	0.92	2015-16	0.22
	Total		26.87	0.00	26.88		8.70
	Total(Decap- of assets- part of capital cost)		183.20	0.00	183.20		67.54
2	Decap- of assets- not part of capital cost						
2	Decap of Spares- Not part of capital cost						
	Spares	Claimed as exclusion	48.57	0.00	48.57	2018-19	Hon'ble Commission in its order dated 05.04.2023 in petition no. 239/GT/2020 restricted the claim towards initial spares to Rs 7810.08 lakh against the claim of 8478.73 lakh, and therefore the same has been kept under exclusion
		Claimed as exclusion	55.36	0.00	55.36	2019-20	Capitalisation of spares beyond cut of date is not admissible as per Tariff Regulations accordingly the capitalisation of these spares are claimed under exclusion in the petition. Corresponding decap is also claimed under exclusion
		Claimed as exclusion	6.32	0.00	6.32	2020-21	
		Claimed as exclusion	36.04	0.00	36.04	2021-22	
		Total	146.29	0.00	146.29		

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

S.N	Name of the Asset	Nature of de-capitalization (Whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized (As per Note 2 of RS)	In-Ex Adjustment	As per IGAAP on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalization/remarks
1	Decap of WIDOs- Not part of capital cost						
	EDP, WP Machines & SATCOM Equipment	Claimed as exclusion	10.72	0.00	10.72	2018-19	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations accordingly the capitalization of these spares are claimed under exclusion in this petition
		Claimed as exclusion	3.26	0.00	0.26	2020-21	
		Total	13.98	0.00	13.98		
2	De-cap of Overhaul	Claimed as exclusion	991.10	-991.10	0.00		This entry of decap of overhaul is only due to change in accounting as per Ind-AS not affecting the tariff, hence kept under exclusion.
		Total	991.10	-991.10	0.00		
	Total (Decap of assets)- not part of the capital cost		1151.16	-991.10	163.06		
	Total(Decap- of assets)		1334.85	-990.88	345.16		

(Petitioner)

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-I

Details of Assets De-capitalised during the period 2022-23

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V (1x500 MW)
COD	30.10.2015
For Financial Year	2023-24

S.N	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised (As per Note 2 of Sl.)	In-Rs Adjustment	As per RBA/AF on Gross Basis	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks (Amount in Rs Lakh)
i	Decap- of assets- part of capital cost						
ii	Decap of Spares- Part of capital cost						
	UNIT#13-STATION C&I	Claimed as Add-cap	16.66	0.00	16.66	2015-16	6.66
	UNIT#13-CHP		39.64	0.00	39.64	2015-16	17.13
	UNIT#14-MAIN PLANT EQ		272.35	0.00	272.35	2015-16	117.69
	UNIT#14-MAIN PLANT EQ		86.37	0.00	86.37	2015-16	34.24
	Decap against BHEL PW capitalisation		82.00	0.00	82.00	2015-16	35.05
	Decap Against US-IP make PLC & SW upgradation		26.99	0.00	26.99	2015-16	12.41
	FGD plant Stage-II		41.79	0.00	41.79	2016-17	15.79
	UNIT#13-WARE Ash Water Circulation System		51.47	0.00	51.47	2017-18	18.71
	COUPLING BOLT IP/LP ROTOR(50-0901-031-A2 Stg-3		0.40	0.00	0.40	2011-16	0.13
		Total	568.03	0.00	568.03		345.10
iii	Decap of WBOA- Part of capital cost						
	EDP, WP Machine & SATCOM Equipment	Claimed as Add-cap	2.10	0.00	2.10	2015-16	0.83
			20.00	0.00	20.00	2016-17	7.78
			25.00	0.00	25.00	2017-18	8.42
	Other Office Equipments		3.61	0.00	3.61	2019-20	0.73
			3.82	0.00	3.82	2015-16	1.64
			0.17	0.00	0.17	2016-17	0.06
		Total	55.00	0.00	55.00		19.45
	Total(Decap- of assets- part of capital cost)		644.00	0.00	644.00		885.04
2	Decap of assets- not part of capital cost						
ii	Decap of Spares- Not part of capital cost						
i	REED GATE (50-0902-0302), COMPLETE ASSY	Claimed as exclusion	0.45	0.00	0.45	2019-20	Capitalization of spares beyond cut off date is not admissible as per Tariff

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

S.N	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised (As per Note 2 of BS)	Rate Adjustment	As per SOAP as Gross Block	Year Put to use	Depreciation recovered till date of decapitalisation/Remarks
4	DIFF PRESSURE TRANSMITTER 0-40(0 MMWC) H.T	Claimed as exclusion	0.07	0.00	0.07	2010-20	Hon'ble CERC in order dt. the capitalisation of these spares are claimed under exclusion in this petition. Corresponding decap is also claimed under exclusion
5	PUMP HEAD(10-20M) FLOW(110-130M3/HR) ST-3	Claimed as exclusion	6.84	0.00	6.84	2021-22	
6	FEED GATE (MOTORISED) COMPLETE ASSY-A/W STG-V	Claimed as exclusion	11.25	0.00	11.25	2023-24	
		Total	27.66	0.00	27.66		
2	Decap of M&Oth- Not part of capital cost						
	DCP FIRE EXTINGUISHER OF 20 KG	Claimed as exclusion	0.30	0.00	0.30	2022-23	Capitalisation of spares beyond cut-off date is not admissible as per Tariff Regulations accordingly the capitalisation of these spares are claimed under exclusion in this petition. Corresponding decap is also claimed under exclusion
	EDP, WP Machines & SATCOM Equipment	Claimed as exclusion	189.18	0.00	189.18	2018-19	Capitalisation of spares beyond cut-off date is not admissible as per Tariff Regulations accordingly the capitalisation of these spares are claimed under exclusion in this petition
		Total	189.48	0.00	189.48		
3	De-cost of Overhaul	Claimed as exclusion	1839.47	-1839.47	0.00		This entry of decap of overhaul is only due to change in accounting as per Ind-AS not allowing the cash flows and under exclusion
		Total	1839.47	-1839.47	0.00		
	Total (Decap of assets) not part of the capital cost		2056.59	-1839.47	217.14		
	Total(Decap- of assets)		2701.48	-1839.47	862.02		

(Petitioner)

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Form-I

Summary of Gross Block reconciliation

Name of the Petitioner: NTPC LTD.

Name of the Generating Station: VSTPS-IV

COD: 16.03.2014

SI No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24	And its Ex Lac remarks
1	Closing Gross Block as per IND AS	13,71,421.10	13,90,909.17	14,17,272.27	14,78,716.48	15,09,140.22	
2	Add: reconciliation for AS Adjustment (balancing gross balance)	4,74,890.54	4,70,170.23	4,68,049.94	4,63,276.17	4,54,187.71	
	Adjustment of accumulated depreciation as on 1.4.2019	4,96,371.58	4,96,371.58	4,96,371.58	4,96,371.58	4,96,371.58	
	Less: Gross block adjustment with regard to Asset Disposal/retirement	1,021.02	2,312.42	1,773.58	2,631.19	1,927.16	
	Less: capital receivable given on transfers capitalised out of income	1,234.99	4,237.64	28,544.67	34,864.59	39,141.37	
	Add: Decapitalisation of capital Overhauling	-	5,010.19	9,686.12	9,517.96	9,933.84	
	Less: grants capitalised out of provision written earlier (-)		-	-	-	-	
	Less: grants capitalised out of provision written earlier (-)		-	-	-	-	
	Less: Capitalisation of PPE of Extra-ordinary loss (Figure to be Lower side limit		-	-	-	-	
	Less: Overlooking expenses Capitalised		89.04	-	0.87	1.33	
	Add: Vendor Depositor		3.85	17.17	23.06	18.20	
	Add: Borrowing cost adjusted to change in interest rate (IND)		-	-	-	-	
	Add: for AS Adjustment reclassified as transfer to/transfer out assets	-26.57	-865.56	-65.81	-1,780.61	-67.82	
	Add: Grant used (GBY charged to P&L Account)		-	-	-61.84	-360.13	
	Add: Any other Adj as per IND (not in IND AS implementation)		-	28.32	-	-	
	Capital spare Cancelled	-1,771.41	-	-	-	-	
3	Closing Gross Block as per IGAAP	18,80,711.14	18,51,189.37	18,80,172.53	19,36,088.92	19,10,328.60	
4	Opening Gross Block as per IND AS	13,36,015.95	13,71,421.10	13,90,909.17	14,17,472.27	14,78,716.48	From Closing bal of FY
5	Opening Gross Block as per IGAAP	18,19,080.79	18,46,711.44	18,51,189.37	18,80,172.34	19,36,078.66	
6	Total Additions as per books (5 + 7 + 8)	27,330.79	13,272.84	24,264.27	43,805.03	27,202.91	
8	Less: Additions pertaining to other segments	26,426.17	13,101.08	22,401.63			
	Addition as per IGAAP corresponding to VSTPS-I	6,370.39	10,07[illegible]	13,061.84	24,196.20	18,[illegible]	
	Addition as per IGAAP corresponding to VSTPS-II	1,606.39	2,016.29	5,127.43	7,864.77	4,196.50	
	Addition as per IGAAP corresponding to VSTPS-III	1,051.92	2,054.44	2,190.67	3,618.14	2,278.70	
	Addition as per IGAAP corresponding to VSTPS-IV	11,151.75	458.80	5,350.62	7,006.38	3,333.12	
	Addition pertaining to Rihand				-		
	Addition pertaining to Feeder	129.54	77.73	42.43	77.10	14.62	
	Addition pertaining to ZLD						
	Addition pertaining to Combustion Modification of VSTPS-III and VSTPS-IV				1,249.86	186.41	
9	Net Additions pertaining to Stage-V	1,102.84	111.83	2,164.74	5,516.44	2,291.35	Includes contribution to equipment and ZLD
10	Less: Exclusions (items not allowable from opening)	1,429.02	-63.91	2,102.77	5,027.85	1,027.20	
11	Net Additional Capital Expenditure Claimed (on accrual basis)	2,952.92	175.88	1,082.43	4,005.81	605.18	
12	Less: Discharged Liabilities (as per IGAAP)	262.47	80.75	1,014.91	529.84	80.19	
13	Add: Discharges of re-discharged liabilities corresponding to accrued expenditure (as per IGAAP)	1,588.71	401.66	107.23	1,088.35	1,389.19	
14	Net Additional Capital Expenditure Claimed (on cash basis)	3,910.16	0.79	-225.16	4,256.05	1,911.72	

[Petitioner]

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

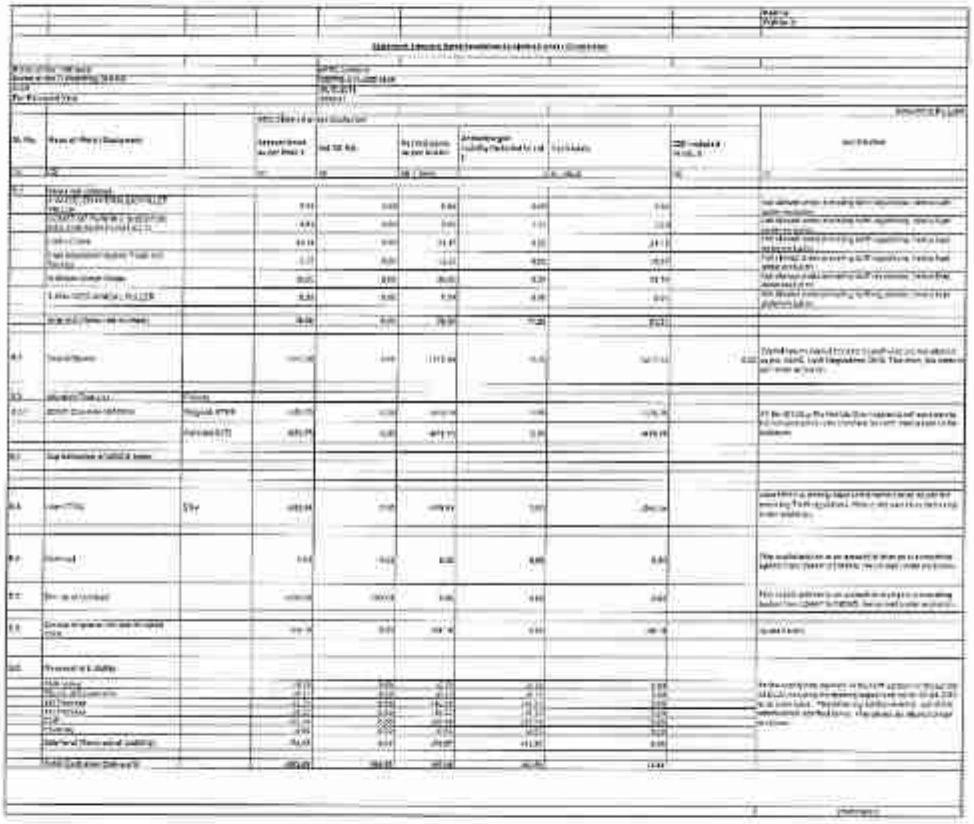
PART-I
FORM- III

Statement of Impact due to change in Accounting Policy (Ind AS vs Ind AS)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	750 MW x 2 (Tidong Hydro)
COD	30.11.2018
For Financial Year	2018-19

Sl. No.	Head of Work / Mfg (gross)		ACE (Derived value Exclusive)					IDC Capitalised in col. 3	Remarks (₹ in Lakh)
			Amount of Assets as per Note 3	Ind AS Adj.	Amount of Assets as per IGAAP 2	Net Exchange Liability included in col. 2	Cost Assets		Justification
(1)	(2)		(3)	(4)	(5) = (3)-(4)	(6)	(7)= (5)-(6)	(8)	(9)
B.2	Capital Spares		2557.30	0.00	2557.30	0.00	2557.30	0.00	Capital spares capitalised after cut-off date are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is not under evaluation.
B.3	Normal Transfer	Plant Sp.							
B.3.1	HYDRAULIC COUPLING	Original (OTG)	9.70	2.18	11.88	0.00	11.88		
B.3.2	PERSONAL COMPUTER	Original (OTG)	2.01	0.00	2.01	0.00	2.01		As per practice, the Hon'ble Commission do not consider any de-capitalisation of assets for tariff period under evaluation
B.3.3	GENERATOR STATOR ASSY STAGE	Original (OTG)	89.19	0.00	89.19		89.19		
		Sub-total (B.3)	89.19	0.00	89.19	0.00	89.19		
B.4	Loan FERV	Exp.	1847.52	0.00	1847.52	0.00	1847.52	0.00	Loan FERV is already billed to the beneficiaries as per the prevailing Tariff regulations. Hence, the same has been kept under evaluation.
B.5	Overhead		470.97	-310.21	0.00	0.00	0.00	0.00	The capital addition is on account of change in accounting system from GAAP to IND AS, hence kept under evaluation.
							0.00		
	Total Exclusions (Sum of B		4735.43	-308.03	4427.40	0.00	4427.40		

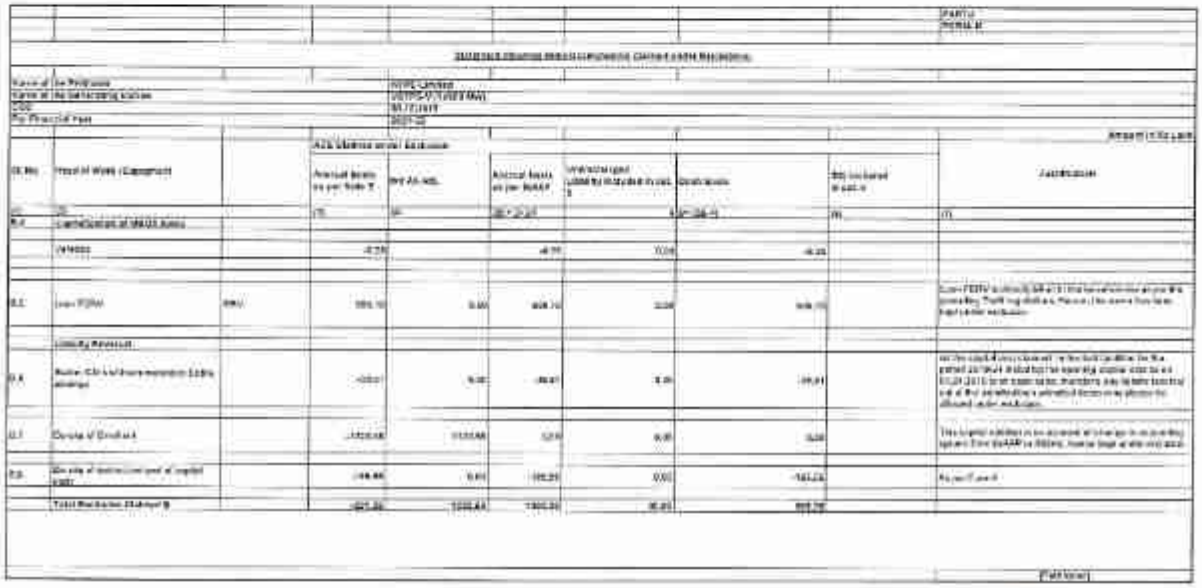
परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (कॉ.प्रो.विभाग)
Addl. General Manager (Co.Affairs)
एन टी पी सी लिमिटेड/NTPC LIMITED
ECC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
Annex-III

Statement showing items pertaining to Station under consideration

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V (Vishnu Vihar)
COD	30.10.2019
For Financial Year	2022-23

(Amount in Rs Lakh)

Sl. No.	Head of Work / Expenditure		ACE Claimed under Exclusion						Justification
			Accrual basis as per Note 2	Bnd Ind. Adj.	Accrual basis as per GAAP	Undischarged Liability included in col. 3	Cash basis	Misc. adjustment in col. 5	
(1)	(2)		(3)	(4)	(5) = (3+4)	(6)	(7) = (5-6)	(8)	(9)
B.1	Capital Spares		1123.44	0.21	1123.65	45.47	1078.18		Capital spares capitalized after the cut-off date during 2019-24 period are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is not under exclusion.
B.3	IDT								
	Emissions and Fabrics	Transfer to Debit (DTH)	-41.69	0.00	-41.69	0.00	-41.69		As per practice, the Hon'ble Commission is not considering the temporary timing and reversal as per IT Act, in the true up under exclusion
	SATCOM and other IT equipments	Transfer to Debit	-6.07	0.00	-6.07	0.00	-6.07		
		Transfer to PWM(LB)	-0.54	0.00	-0.54	0.00	-0.54		
		Transfer to Single Line (STR)	-0.11	-0.01	-0.11	0.00	-0.11		
	Total B3		-48.01	-0.01	-48.01	0.00	-48.01		
B.3	Loan 11.19V		1714.54	0.00	1714.54	0.00	1714.54		Loan 8579V is directly billed to the beneficiaries as per the prevailing Tariff regulations, hence, the above has been kept under exclusion.
B.4	Capitalisation of Overhead		2910.04	-2910.04	0.00	0.00	0.00		As per new accounting standard being adopted in the books of accounts, the above adjustment has been kept under exclusion for true up.
B.5	De-cap of Overhead		-991.10	991.10	0.00	0.00	0.00		For justification, pls refer to Note-I
B.6	De-cap of assets (not part of capital cost)		-149.09	0.00	-149.09	0.00	-149.09		For justification, pls refer to Note-I
B.7	Decap of FERVs (not part of capital cost)		-11.98	0.00	-11.98	0.00	-11.98		For justification, pls refer to Note-I
	Total Exclusion Claimed 5		3636.37	-1918.74	2637.51	45.47	2592.04		

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-C
Page-4

Statement showing time/cost/quality claimed under Regulation

Name of the Petitioner	NTPC Limited
Name of the Generating Station	VSTPS-V (1x500 MW)
COD	30.10.2016
For Financial Year	2021-22

Amount in Rs Lakh

Sl. No.	Head of Work / Equipment		As on Cut-off date (31.03.2019)	Add-Cap during 2019-20	Total as on 31.03.2020	Liability included in col. 3	Cost basis	IDC discharged in col. 3	Justification
(1)	(2)		(3)	(3a)	(3b = 3+3a)		(4)	(5)	(6)
B.1	Initial Spares (as on cut-off date) (Cap-ped 4%)		19.71	0.00	19.71	0.00	19.71		
	Repair cum assembly exchange items (Cap-ped)		13.29	0.00	13.29	0.00	13.29		
	Tools and Tackles		122.69	0.00	122.69	0.00	122.69		
	Items not allowed		104.44	0.00	104.44	0.00	104.44		
B.2	Deferred Spares		870.19		870.19	107.34	762.84		Capital spares capitalized after Cut-off date during 2019-24 period are not allowed as per CERC Tariff Regulations, 2019. Therefore, the claim is not under evaluation.
B.3	AIT								
	Other offices including RHQ	Transfer to NTPC EOC Noida Office	0.09	0.00	0.09	0.00	0.09		As per practice, the Hon'ble Commission is not considering the consolidated actual cost transfer between Noida head office and Kudus.
	SATCOM and other IT equipments	From NTPC Delhi	-0.64	0.00	-0.64	0.00	-0.64		
		From Bilaspur	-0.50	0.00	-0.50	0.00	-0.50		
		From Kudus	41.55	0.00	-0.55	0.00	-0.55		
		From Delhi	-0.55	0.00	-0.55	0.00	-0.55		
		Annual Maint charges to M/S ITI	2.00	0.00	2.00	0.00	0.00		
	PURP (WB Lockdown DIL TURNKEY)	In Works	13.99	0.00	13.99	0.00	13.99		
	MWP (WB LOCKDOWN)	In Stores	8.50	0.00	8.50	0.00	8.50		
	PURP (WB Lockdown DIL TURNKEY)	Purchased	17.12	0.00	17.12	0.00	17.12		
	DEVICES (LOCKDOWN DIL TURNKEY)	Services	425.50	0.00	425.50	0.00	425.50		
	Total B.3		463.76	0.00	463.76	0.00	463.76		
B.4	Less PERV		323.79	0.00	323.79	0.00	323.79		Less PERV is directly billed to the beneficiaries as per the prevailing Tariff regulations. Hence, the same has been kept under evaluation.
B.5	Cost Reduction of Contract		1732.84	-1732.84	0.00	0.00	0.00		As per new accounting standard Ind-AS, expenditure against contract is capitalized in the books of accounts. The e-tariffe adjustment has been kept under evaluation for tariff.
B.6	Reversal of Overhaul		1838.47	1838.47	0.00	0.00	0.00		For justification, pls refer to item I
B.7	De-cap of spares (not part of capital cost)		-27.66	0.00	-27.66	0.00	-27.66		For justification, pls refer to item I
B.8	De-cap of GENCA (not part of capital cost)		-189.48	0.00	-189.48	0.00	-189.48		
	Total Annexure-Statement B		1084.90	105.63	1937.26	107.34	1829.92		

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM-5

Statement of Capital cost

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Vindhyachal Super Thermal Power Station Stage-III
COD	30-10-2019

SL No	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Annual Work	Un-discharged Liabilities	Cash Basis	Annual Basis	Un-discharged Liab Basis	Cash Basis	Annual Basis	Un-discharged Liab Basis	Cash Basis	Annual Basis	Un-discharged Liabilities	Cash Basis	Annual Basis	Un-discharged Liabilities	Date Basis
A	(a) Expenditure on Land, Rights of Way, Water Rights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(b) Amount of (a) in (a) above	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(c) Amount of (a) in (b) above	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(d) Amount of Land in Solar plants	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(e) Amount of Freehold Land in (d) above	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	(f) Amount of ROW in (d) above	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
B	(a) Additions in Gross Block Amount during the period (Break up to be given)	1,375.14	313.61	1,687.75	911.19	87.19	998.38	1,141.93	377.14	1,519.07	1,242.14	223.80	1,465.94	966.74	82.80	1,049.54
	(b) Amount of ROW in (a) above										0.00					
	(c) Amount of (a) in (b) above															
	(d) Amount of IDC in (a) above	1,862.00			799.00		799.00	1,062.00		1,062.00	1,714.94		1,714.94	913.73		913.73
	(e) Amount of Freehold Land in (a) above															
	(f) Amount of ROW in (a) above															
C	(a) Additions in Gross Block Amount during the period (Break up to be given)	1,218.97	8.12	1,227.09	80.00	10.00	290.00	70.00	69.86	73.86	1,230.86	127.00	1,357.86	1,251.00	543.00	1,794.00
	(b) Amount of (a) in (a) above															
	(c) Amount of IDC in (a) above															
	(d) Amount of ROW in (a) above															
	(e) Amount of Freehold Land in (a) above															
	(f) Amount of IDC in (a) above															
D	(a) Deletions in Gross Block Amount during the period	37.14		37.14	5.14		37.14	2,268.8		2,268.8	999.14		999.14	994.00	0.00	994.00
	(b) Amount of IDC in (a) above															
	(c) Amount of (a) in (b) above															
	(d) Amount of (a) in (c) above															
	(e) Amount of (a) in (d) above															
	(f) Amount of IDC in (a) above															
E	(a) Closing Gross Block Amount as per books	3,14,481.00	3,321.73	3,17,802.73	3,19,291.33	3,421.19	3,22,712.52	4,19,897.25	3,789.33	4,23,686.58	4,21,127.93	3,970.13	4,25,098.06	4,20,250.93	4,625.93	4,24,876.86
	(b) Amount of ROW in (a) above	13,475.33			13,475.33			13,475.33			13,475.33			13,475.33		
	(c) Amount of IDC in (a) above															
	(d) Amount of CWIP in (a) above	9,500.00			5,000.00		5,000.00	40,000.00		40,000.00	8,000.00		8,000.00	13,000.00		13,000.00
	(e) Amount of Freehold Land in (a) above															
	(f) Amount of IDC in (a) above															

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 9

Statement of Capital Works in Progress

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Vindhyachal Super Thermal Power Station Stage-V
COD	30-10-2014

S. No.	Particulars	2012-13			2013-14			2014-15			2015-16			2016-17		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	191.61	11.61	127.84	61.94	164.17	477.94	1,016.11	167.57	857.14	4,783.25	774.84	3,863.19	1,461.94	1,498.81	3,041.27
	b) Amount of IDC in A(a) above															
	c) Amount of FC in A(a) above															
	d) Amount of CWIP in A(a) above															
	e) Amount of liabilities cash in A(a) above															
	f) Amount of IEDC in A(a) above															
B	a) Additions in CWIP during the period	2,727.47	156.33	1,979.49	995.29	135.91	995.19	5,849.89	668.61	7,979.93	5,441.50	2,908.25	5,461.99	7,924.88	851.31	8,707.94
	b) Amount of IDC in B(a) above															
	c) Amount of FC in B(a) above															
	d) Amount of CWIP in B(a) above															
	e) Amount of liabilities cash in B(a) above															
	f) Amount of IEDC in B(a) above															
C	a) Cost incurred on Cross Work items of Unit 9 Projects	1,005.17	0.01	5,001.18	997.91	33.82	997.19	33.82	45.76	33.82	5,214.79	121.94	4,851.81	2,737.81	311.24	2,515.67
	b) Amount of IDC in C(a) above															
	c) Amount of FC in C(a) above															
	d) Amount of CWIP in C(a) above															
	e) Amount of Hedging Cost in C(a) above															
	f) Amount of IEDC in C(a) above															
D	a) Decrease in CWIP during the period															
	b) Amount of IDC in D(a) above															
	c) Amount of FC in D(a) above															
	d) Amount of CWIP in D(a) above															
	e) Amount of Hedging Cost in D(a) above															
	f) Amount of IEDC in D(a) above															
E	a) Closing CWIP as per books	921.89	168.01	884.73	1,053.14	33.91	824.11	2,998.31	170.81	3,885.44	3,007.49	1,264.61	114.27	6,373.64	2,734.12	4,234.35
	b) Amount of IDC in E(a) above															
	c) Amount of FC in E(a) above															
	d) Amount of CWIP in E(a) above															
	e) Amount of Hedging Cost in E(a) above															
	f) Amount of IEDC in E(a) above															

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 9

Calculation of Interest on Normative Loan

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

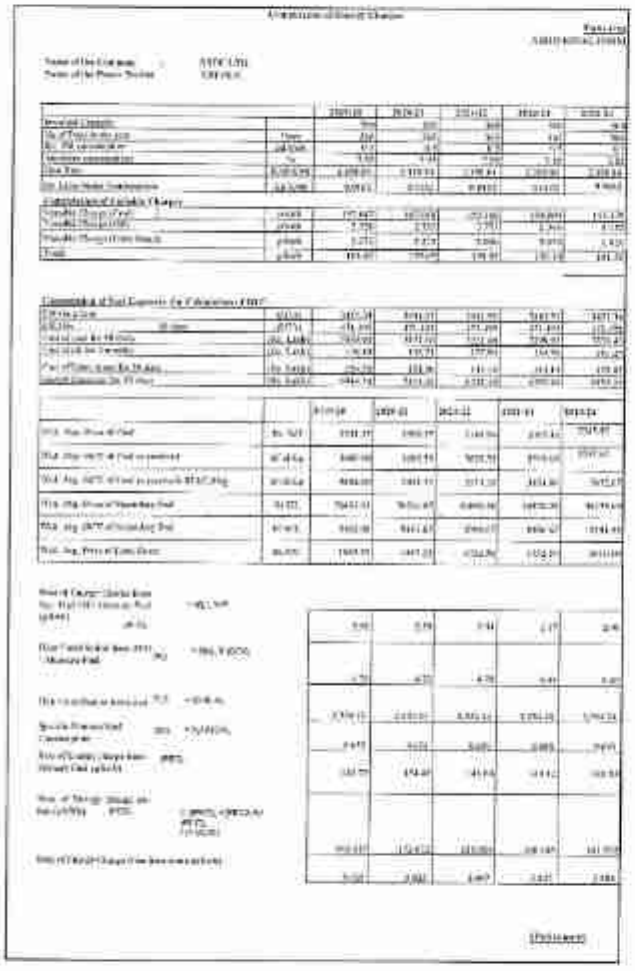
(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	2,07,952.44	2,08,982.03	2,11,723.34	2,12,087.19	2,11,579.56	2,15,954.56
2	Cumulative repayment of Normative loan up to previous year	30,728.61	46,057.36	62,421.41	78,634.93	94,604.86	1,10,874.43
5	**Net Normative loan – Opening**	1,77,223.83	1,62,924.67	1,49,301.93	1,33,452.26	1,16,974.71	1,05,080.15
6	Add: Increase due to addition during the year / period	3029.30	2,741.32	363.85	-507.63	4,375.02	1,352.20
7	Adj. in repayment due to decap*	120.34	3.33	64.52	277.69	67.34	269.04
10	Less: Repaytmnt of Loan	15378.25	16,367.38	16,278.04	16,247.62	16,336.91	16,483.25
11	Net Repayment of Loan		16,364.05	16,213.52	15,969.92	16,269.57	16,218.21
12	**Net Normative loan - Closing**	1,65,054.92	1,49,301.93	1,33,452.26	1,16,974.71	1,05,080.15	90,214.14
13	**Average Normative loan**	1,68,139.37	1,56,113.30	1,41,377.09	1,25,213.48	1,11,027.43	97,647.15
14	Weighted average rate of interest	7.5288	7.6335	7.3691	7.1953	7.5501	7.7443
15	**Interest on Loan**	**12658.88**	**11916.96**	**10405.42**	**9009.52**	**8382.67**	**7562.09**
16	Cumulative repayment of Normative loan at the end of the period after adjustments	45,927.02	62,424.74	78,699.45	94,882.55	1,10,941.76	1,27,357.68

*Additional data

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



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परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART I
FORM- O

Calculation of Interest on Working Capital

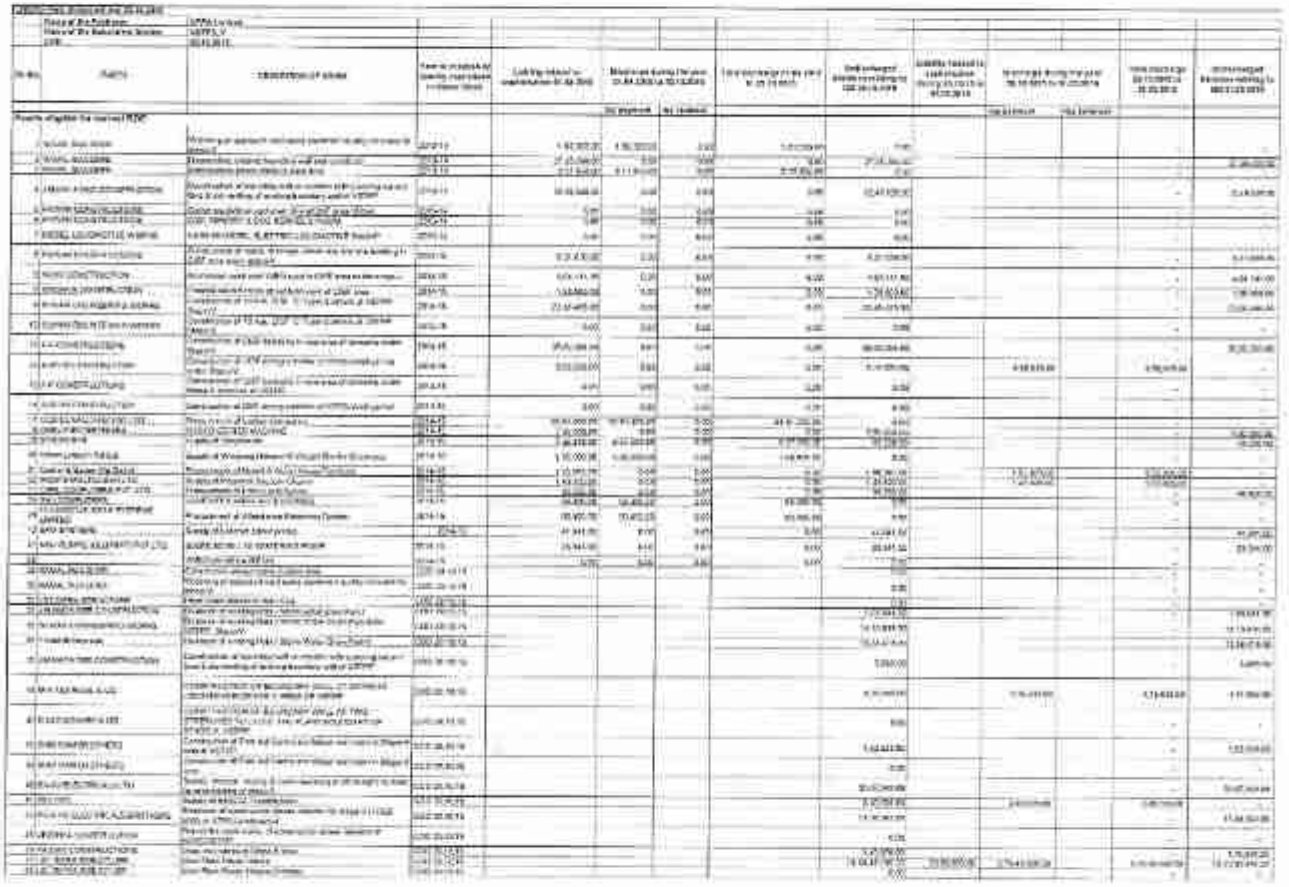
Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal Super Thermal Power Station Stage-V

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	11,323.60	7433.00	7877.16	7221.68	7298.95	7335.49
2	Cost of Main Secondary Fuel Oil	162.50	156.89	156.71	157.90	134.56	181.29
	Cost of Lime stone		154.30	154.30	143.14	143.14	133.02
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	876.95	1131.52	1159.45	1320.88	1312.37	1352.73
6	Maintenance Spares	2,104.67	2715.66	2782.68	3170.10	3149.70	3246.56
7	Receivables	22,080.32	14560.63	14853.89	14331.54	14501.74	14623.68
8	Total Working Capital	36548.04	26152.00	26984.18	26345.24	26540.46	26872.77
9	Rate of Interest	13.5000	12.0500	11.2500	10.5000	10.5000	12.0000
10	**Interest on Working Capital**	**4933.99**	**3151.32**	**3035.72**	**2766.25**	**2786.75**	**3224.73**

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)



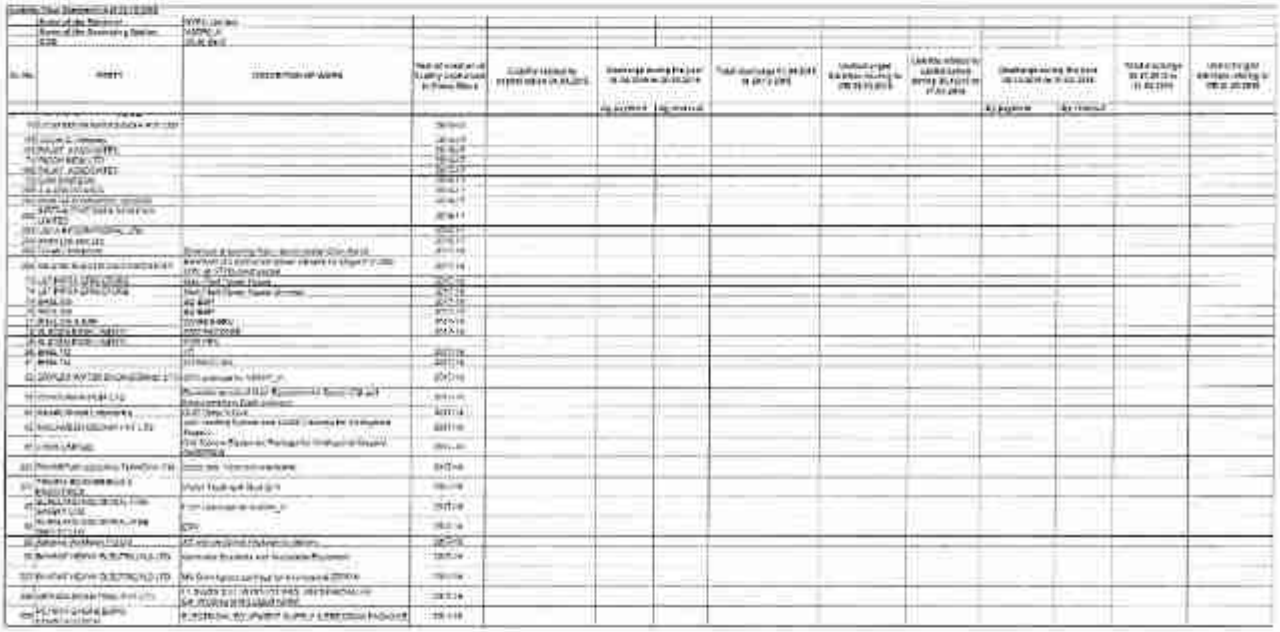
परिमल पीयूष/PARIMAL PIYUSH
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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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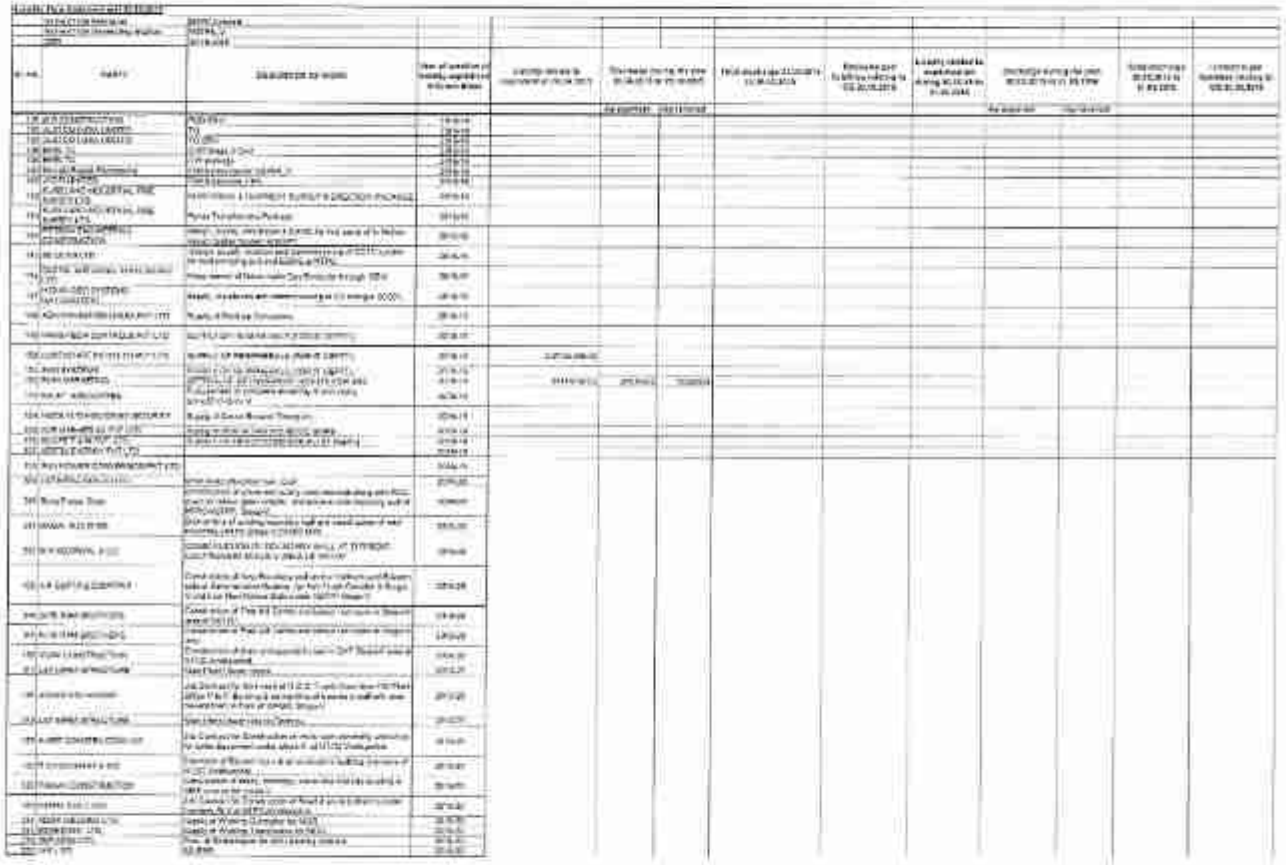
परिमल पीयूष/PARIMAL PIYUSH
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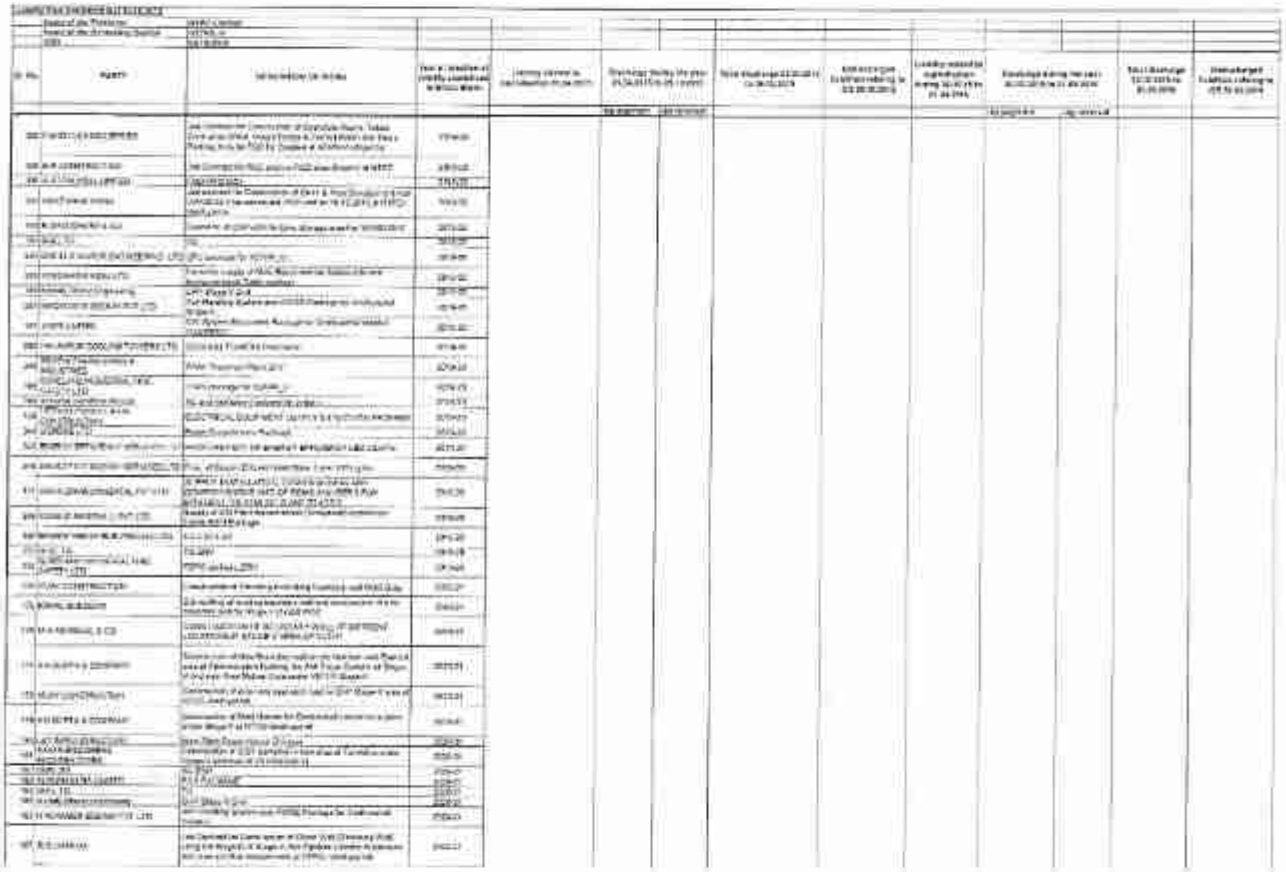
परिमल पीयूष/PARIMAL PIYUSH
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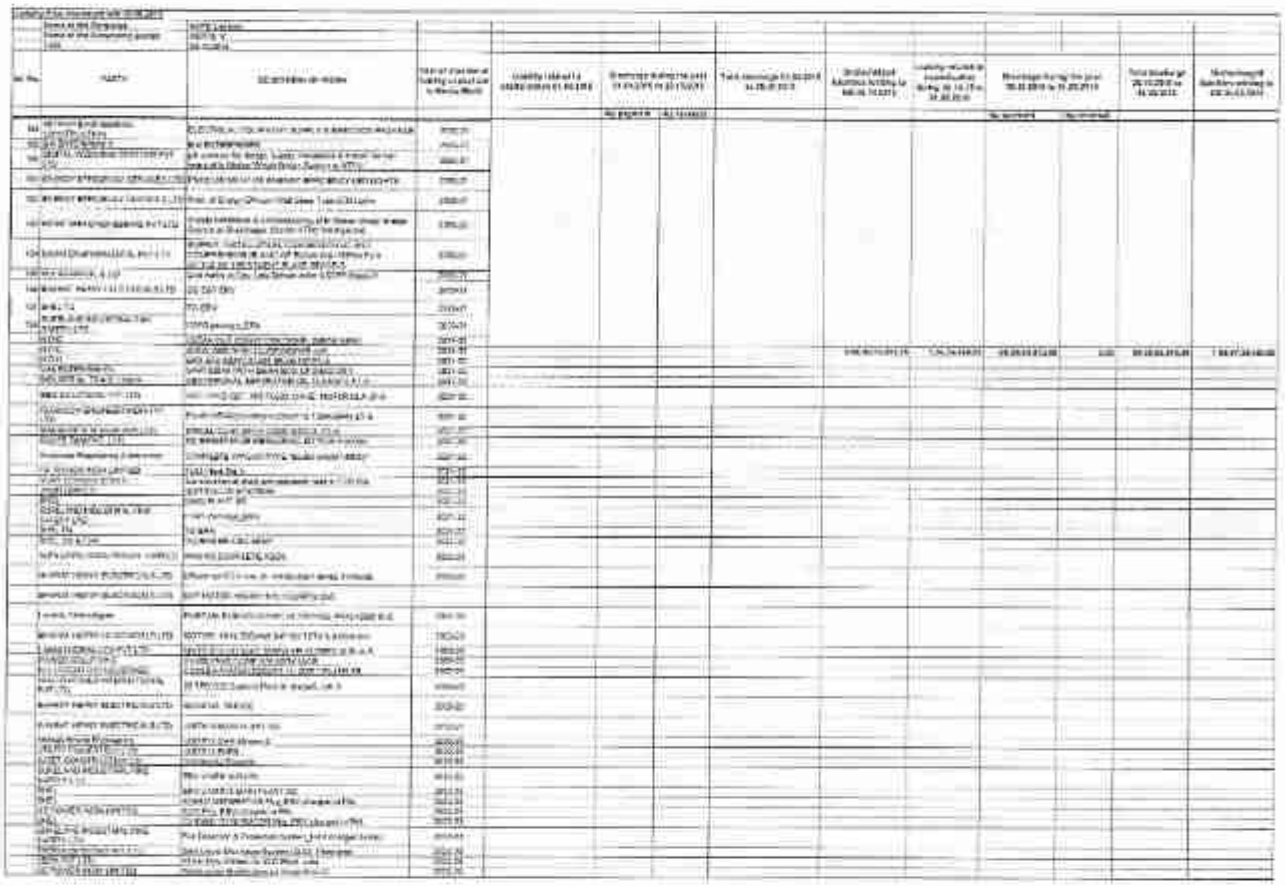
परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Sr. No.	Name	Description of Assets	Date of creation of Security/ Assets (refer Note 1 below)	Carrying value/ Book value (refer Note 1 & 2 below)	Percentage coming under Note 11		Total Short-fall	Assets belonging to Subsidiary/ Associate/ Joint Venture
					Agreement No.	Loan Amount		



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Sr. No.	Name	Selection of Work	Date of issuance of validity period from Bidders Name	Remarks, if any	Purchase during the year (in Rs.)		Amount Paid (in Rs.)	Outstanding as on 31.03.2019 (in Rs.)
					(i) Quantity	(ii) Value		



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Sl. No.	Name of the Bidder/ Bidding Firm	Details of Work	Total Price (Rs.)	Delivery Period	Evaluation Criteria, if any	Remarks



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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Sr. No.	Particulars	Remarks
	Name of the Bidder	NTPC Limited
	Name of the Generating Station	Unchahar-II
	Date	28.10.2021
1	Capacity	420 MW
2	Normative annual plant availability factor (NAPAF)	85%
3	Normative plant availability factor for peak hours in a week	85%
4	Normative annual plant availability factor achievable in the year 2021-22	85%
5	Normative plant availability factor for peak hours in a week achievable in the year 2021-22	85%
6	Normative auxiliary energy consumption	6.00%
7	Gross station heat rate	2,375 kCal/kWh
8	Specific fuel oil consumption	0.5 ml/kWh
9	Auxiliary energy consumption for peak hours in a week	6.00%
10	Gross station heat rate for peak hours in a week	2,375 kCal/kWh
11	Specific fuel oil consumption for peak hours in a week	0.5 ml/kWh
12	Transformation losses	1.00%
13	Normative maximum operating level	420 MW
14	Minimum load	210 MW
15	Minimum load for peak hours in a week	210 MW
16	Ramp up rate	1% per minute
17	Ramp down rate	1% per minute
18	Start up time (Cold)	48 hours
19	Start up time (Warm)	10 hours
20	Start up time (Hot)	5 hours
21	Start up fuel oil consumption	30 kl
22	Secondary fuel oil consumption	0.5 ml/kWh
23	Limestone consumption	0.75 MT/MWh
24	Design coal GCV	3,500 kCal/kg
25	Design coal ash content	34%
26	Design coal moisture content	12%
27	Design coal volatile matter	20%
28	Design coal fixed carbon	34%
29	Design coal sulphur content	0.5%
30	Design coal nitrogen content	1.5%
31	Design coal chlorine content	0.1%
32	Design coal hydrogen content	3%
33	Design coal oxygen content	5%
34	Design coal carbon content	40%
35	Design coal ash fusion temperature	1,200 °C
36	Design coal ash softening temperature	1,100 °C
37	Design coal ash flow temperature	1,300 °C
38	Design coal ash viscosity	250 poise
39	Design coal ash resistivity	10^12 ohm-cm
40	Design coal ash density	2.5 g/cc
41	Design coal ash specific heat	0.2 kCal/kg °C
42	Design coal ash thermal conductivity	0.5 kCal/m hr °C
43	Design coal ash emissivity	0.9
44	Design coal ash absorptivity	0.9
45	Design coal ash reflectivity	0.1
46	Design coal ash transmissivity	0.0
47	Design coal ash refractivity	1.0
48	Design coal ash dielectric constant	2.5
49	Design coal ash loss tangent	0.01
50	Design coal ash magnetic susceptibility	0.0
51	Design coal ash electrical conductivity	0.0
52	Design coal ash thermal diffusivity	0.0
53	Design coal ash thermal expansion coefficient	0.0
54	Design coal ash elastic modulus	0.0
55	Design coal ash Poisson's ratio	0.0
56	Design coal ash shear modulus	0.0
57	Design coal ash bulk modulus	0.0
58	Design coal ash compressibility	0.0
59	Design coal ash porosity	0.0
60	Design coal ash permeability	0.0
61	Design coal ash tortuosity	0.0
62	Design coal ash specific surface area	0.0
63	Design coal ash pore size distribution	0.0
64	Design coal ash pore volume	0.0
65	Design coal ash pore diameter	0.0
66	Design coal ash pore shape	0.0
67	Design coal ash pore connectivity	0.0
68	Design coal ash pore tortuosity	0.0
69	Design coal ash pore specific surface area	0.0
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94	Design coal ash pore shape	0.0
95	Design coal ash pore connectivity	0.0
96	Design coal ash pore tortuosity	0.0
97	Design coal ash pore specific surface area	0.0
98	Design coal ash pore size distribution	0.0
99	Design coal ash pore volume	0.0
100	Design coal ash pore diameter	0.0

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Sr. No.	Project	Description of Liquidated Damages	Date of Commissioning as per LOA/ Contract/ Amendment/ Extension	Date of Commissioning as per CEA/ RPC/ Actual Commissioning	Deductions during the year 2017-18		Total deductions	Deductions made in previous reporting year (2016-17)
					On Energy	On Transport		



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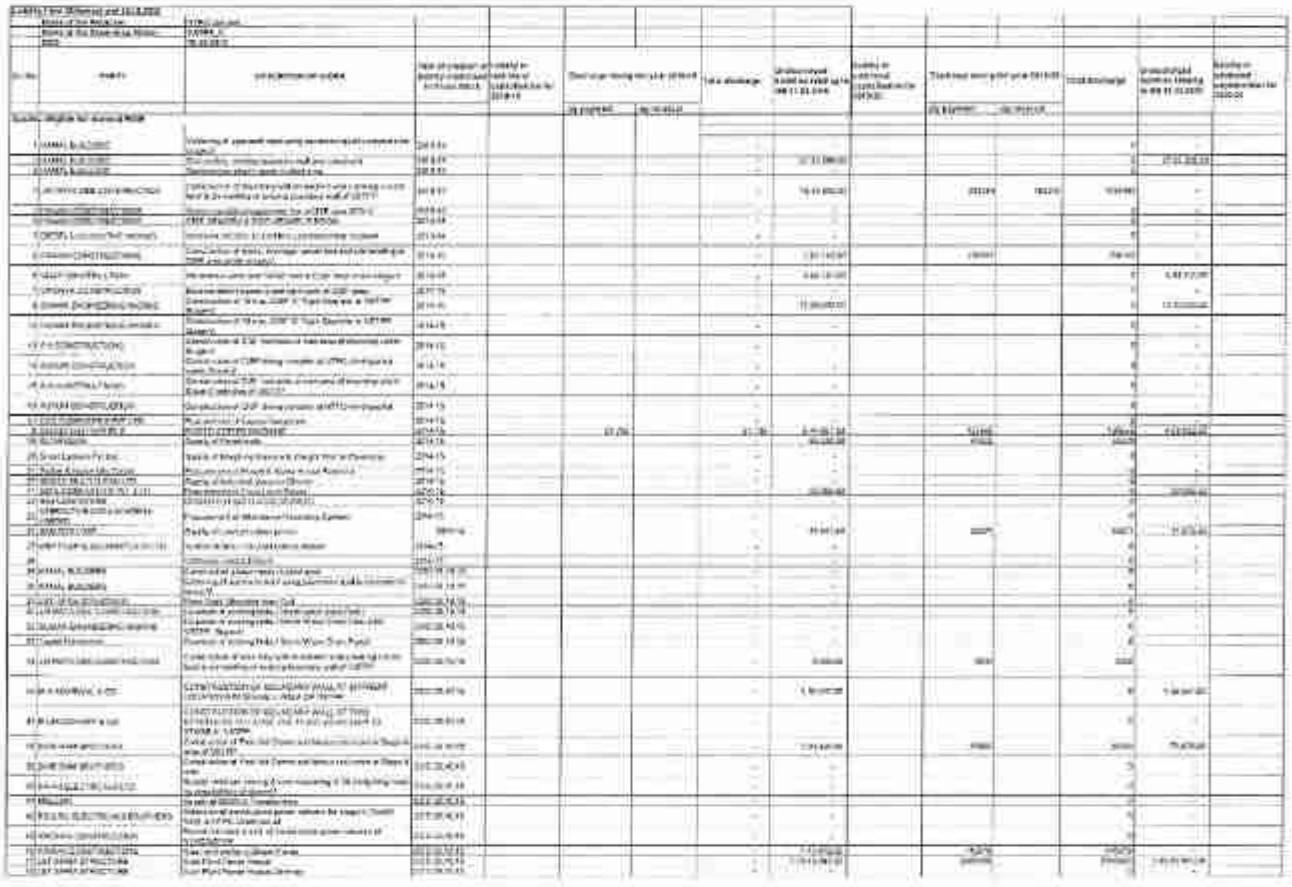
Sr. No.	Name of the Vendor	Description of the Items	Date of placement of Order/ Letter of Award (in Days/ Hours)	Delivery Schedule (in Days/ Hours)	Delivery as per Schedule (in Days/ Hours)		Liquidated Damages Claimed	Remarks
					As per Schedule	As Actuals		

	Name of the Petitioners	NTPC Limited						Page 28
	Name of the Respondent Distcom	DISCOM-1						of 29
	CASE	36/MC/2018						
Sr. No.	PARTY	Address/Email ID/ Mobile	Year of creation of liability in Books/ commencement of litigation	Details of liability to be shown under contingent liability in Annual Report	Quantifiable liability for year 2017-18		Reason for not to pay	Estimated time when it is likely to be paid
					As per NTPC	As per Counterpart		
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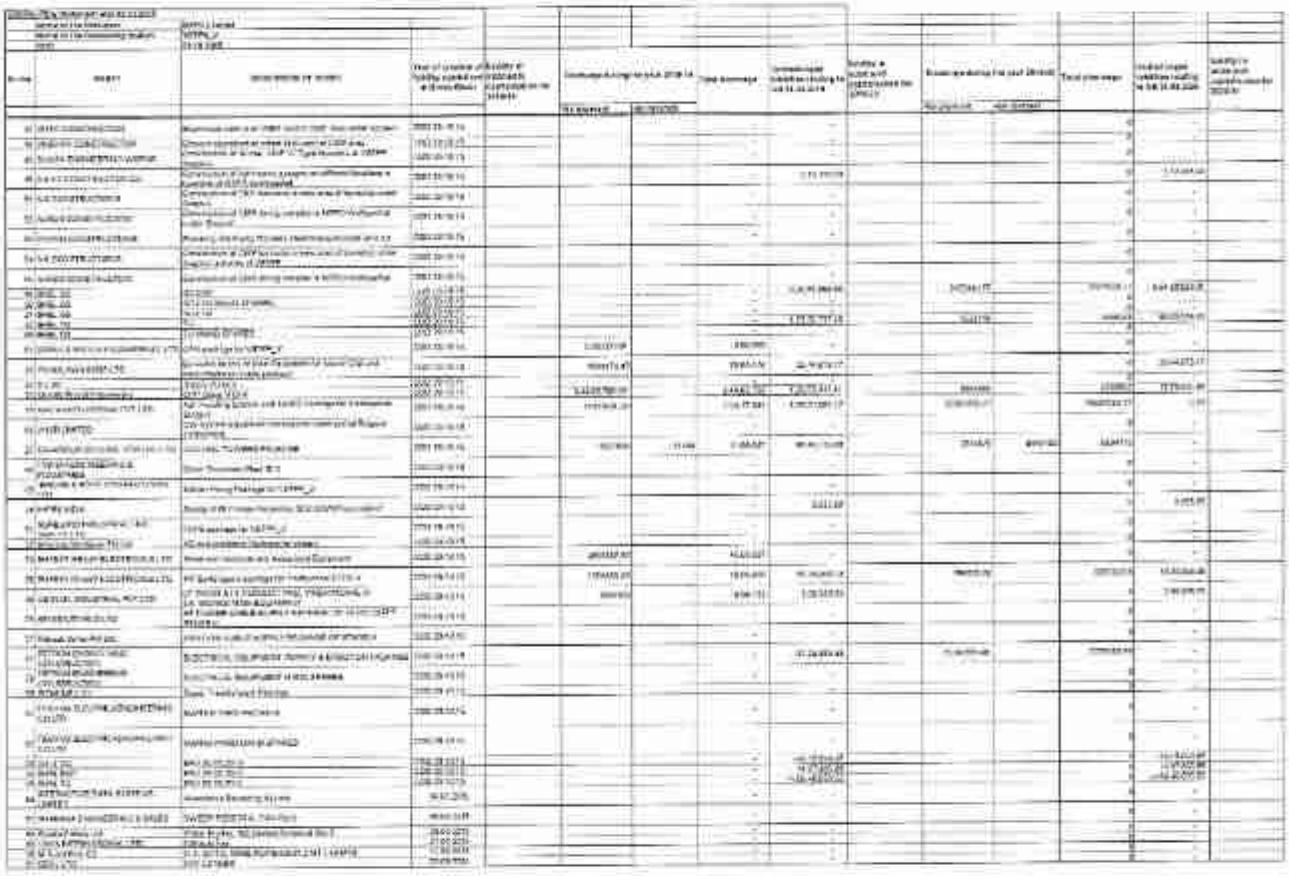
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अपर महाप्रबंधक (वाणिज्यिक)
Add. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EDC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED
215EOC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
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परिमल पीयूष/PARIMAL PIYUSH
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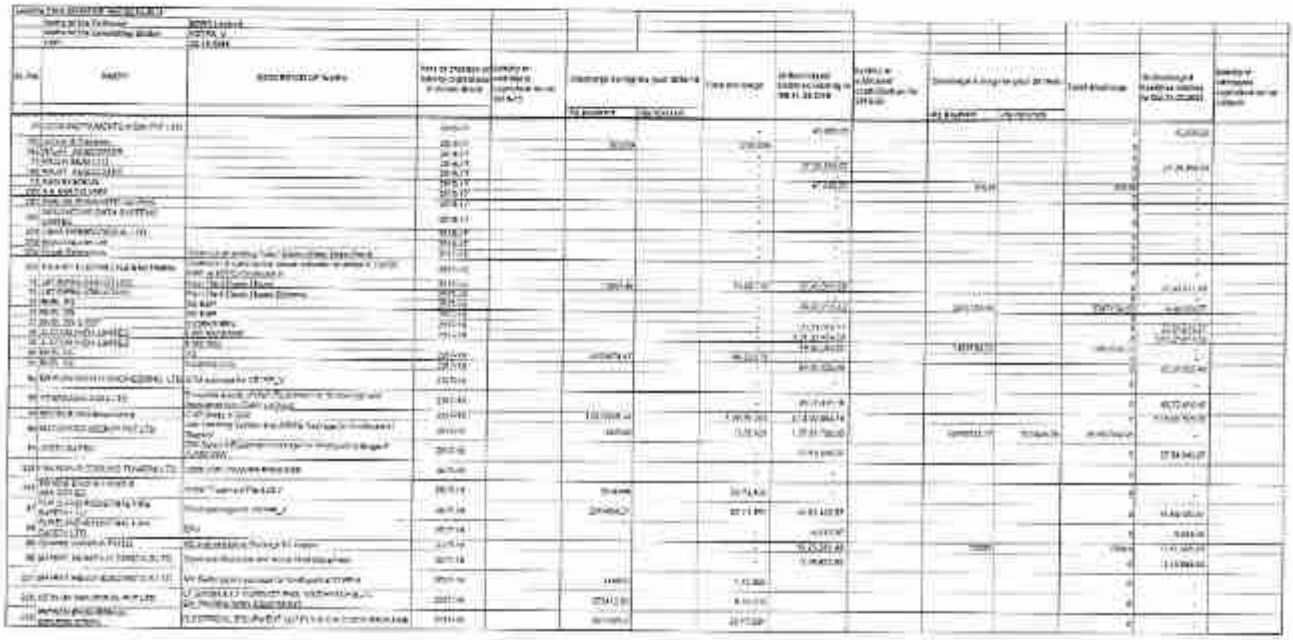
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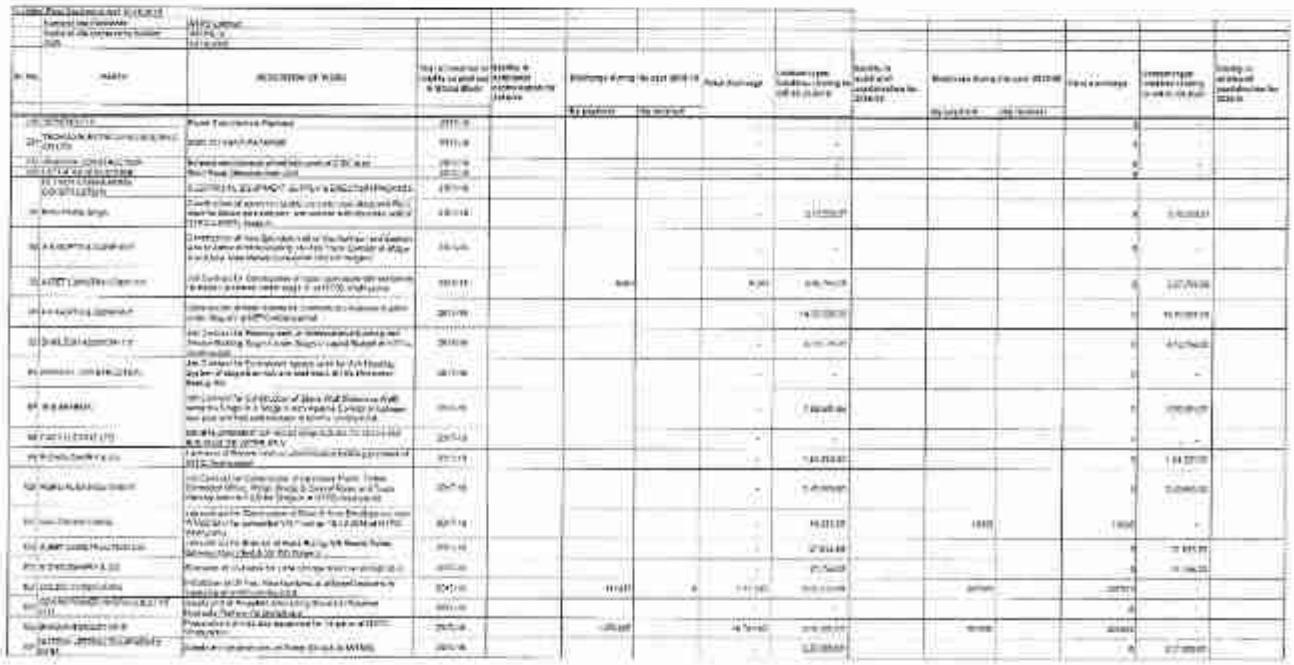
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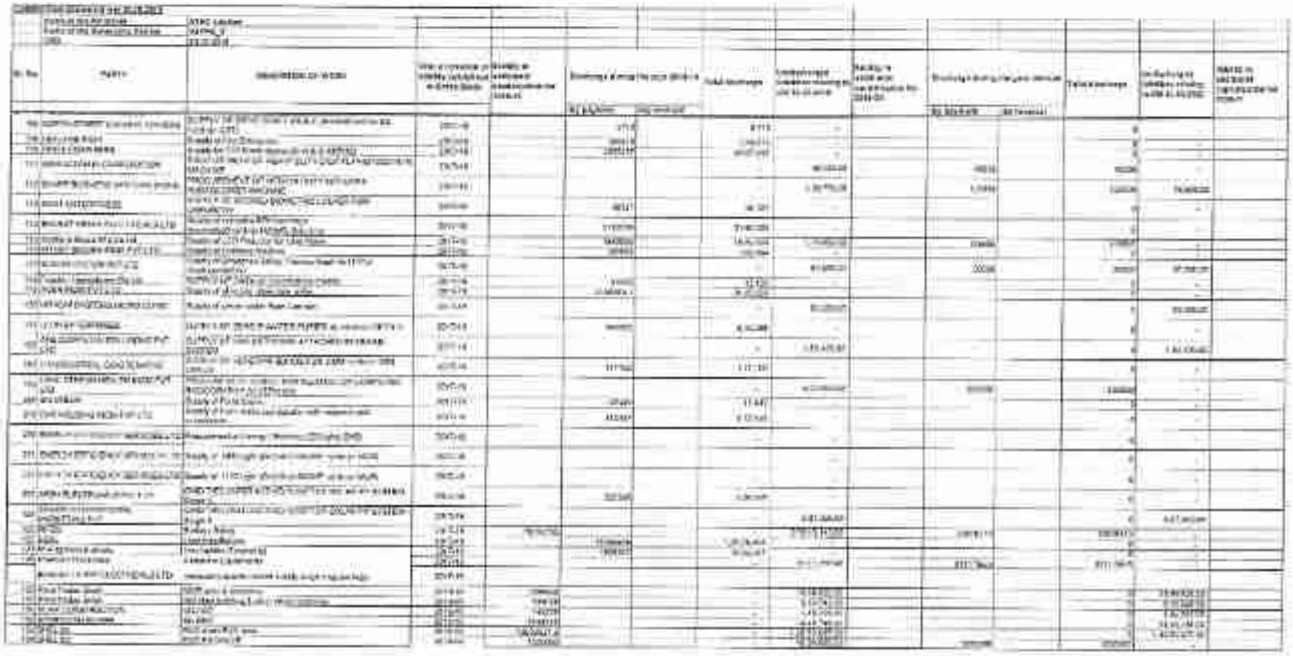
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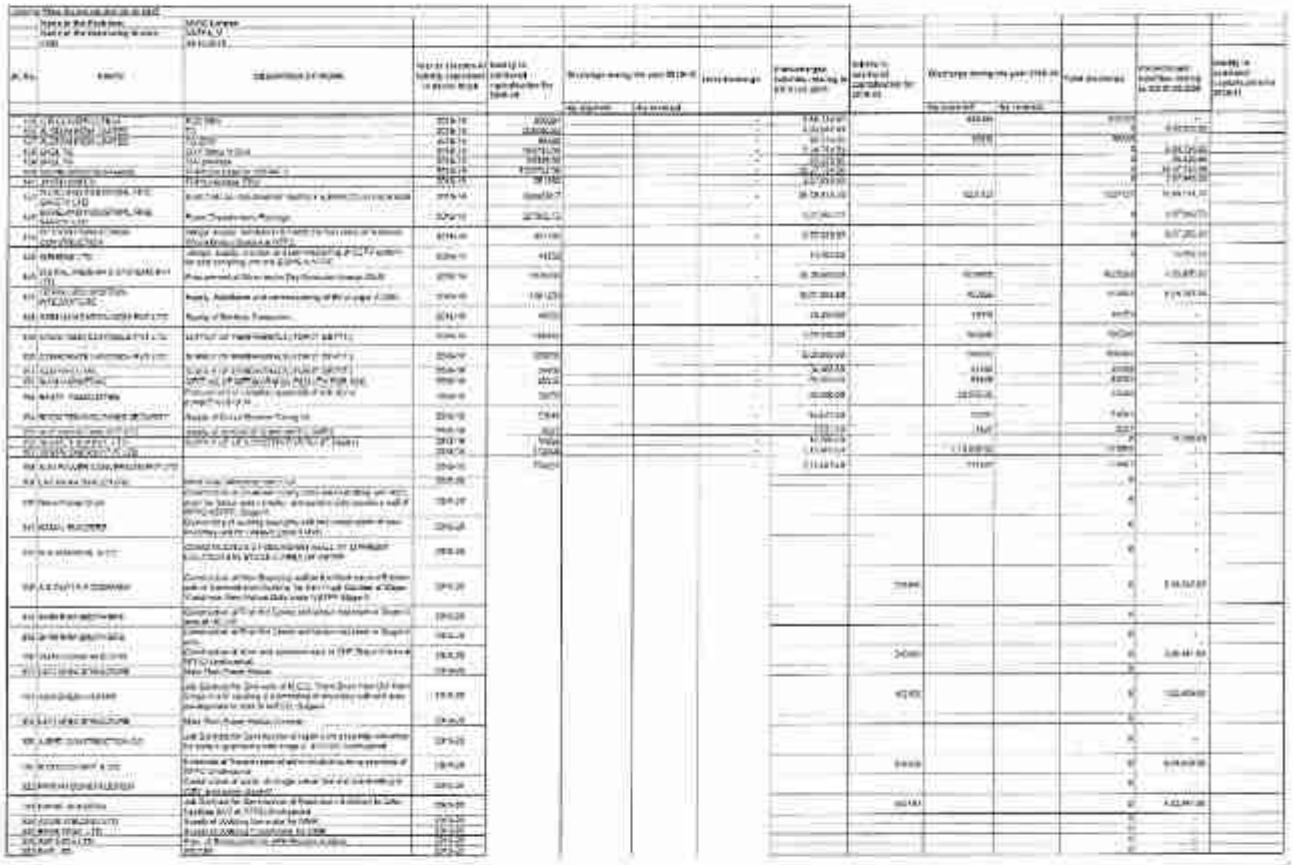
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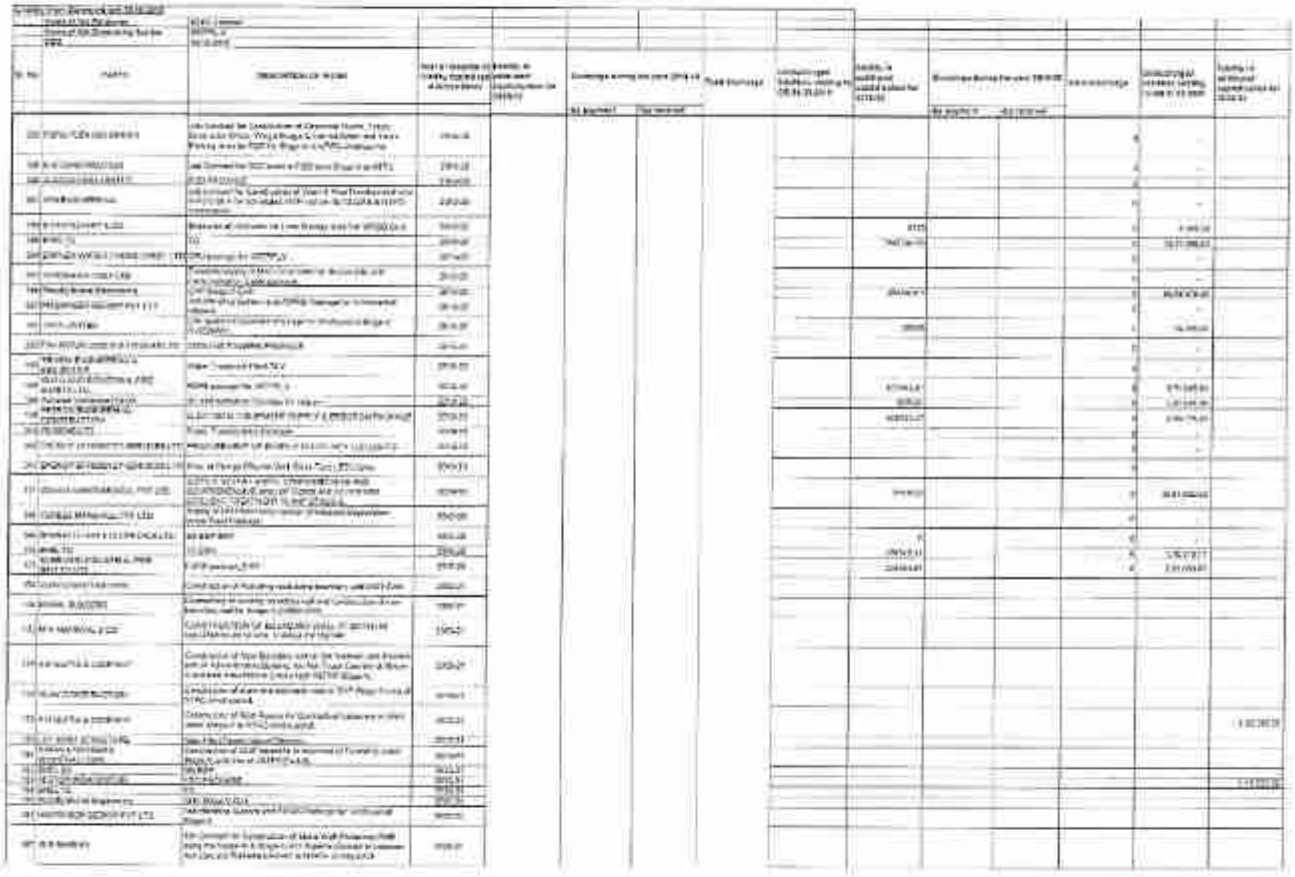
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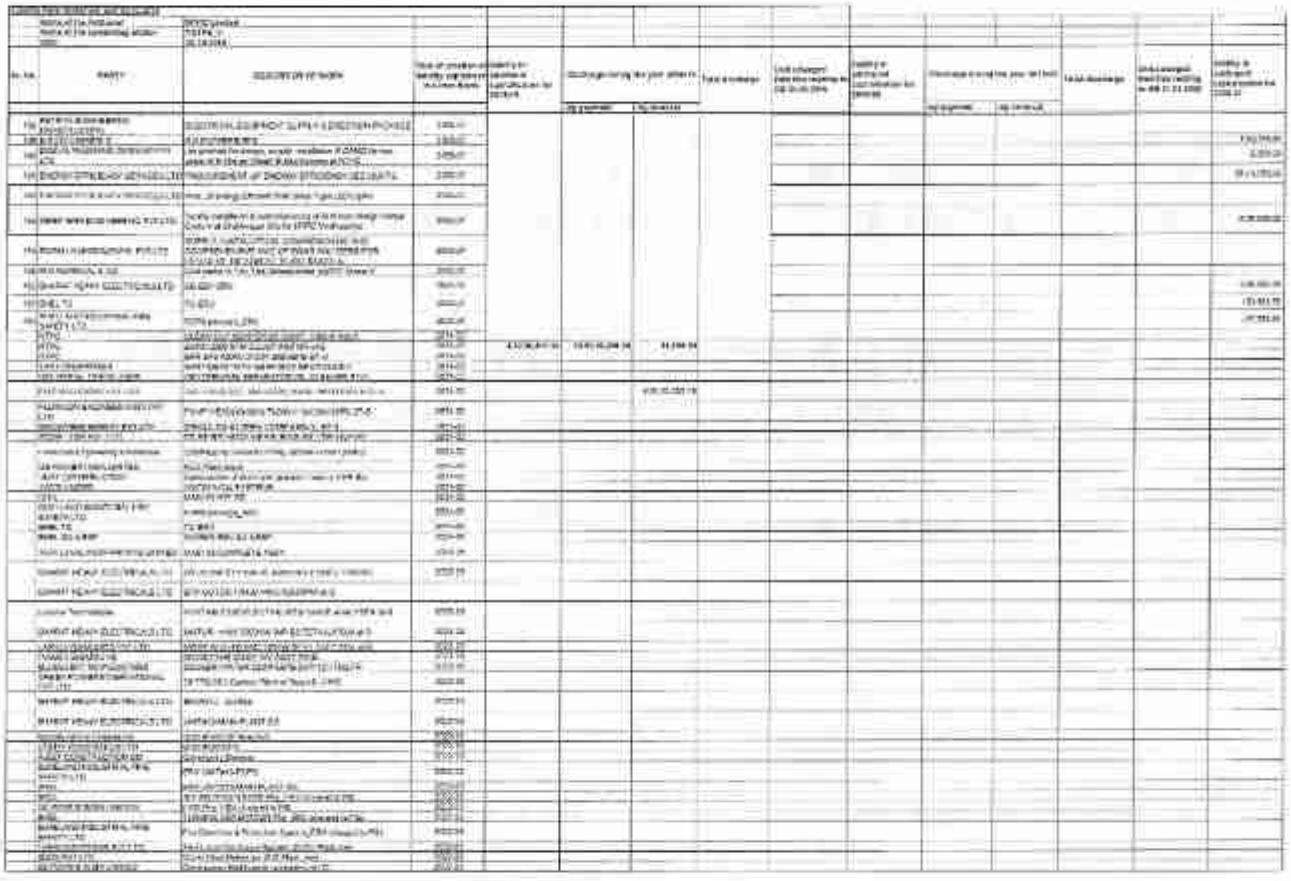
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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
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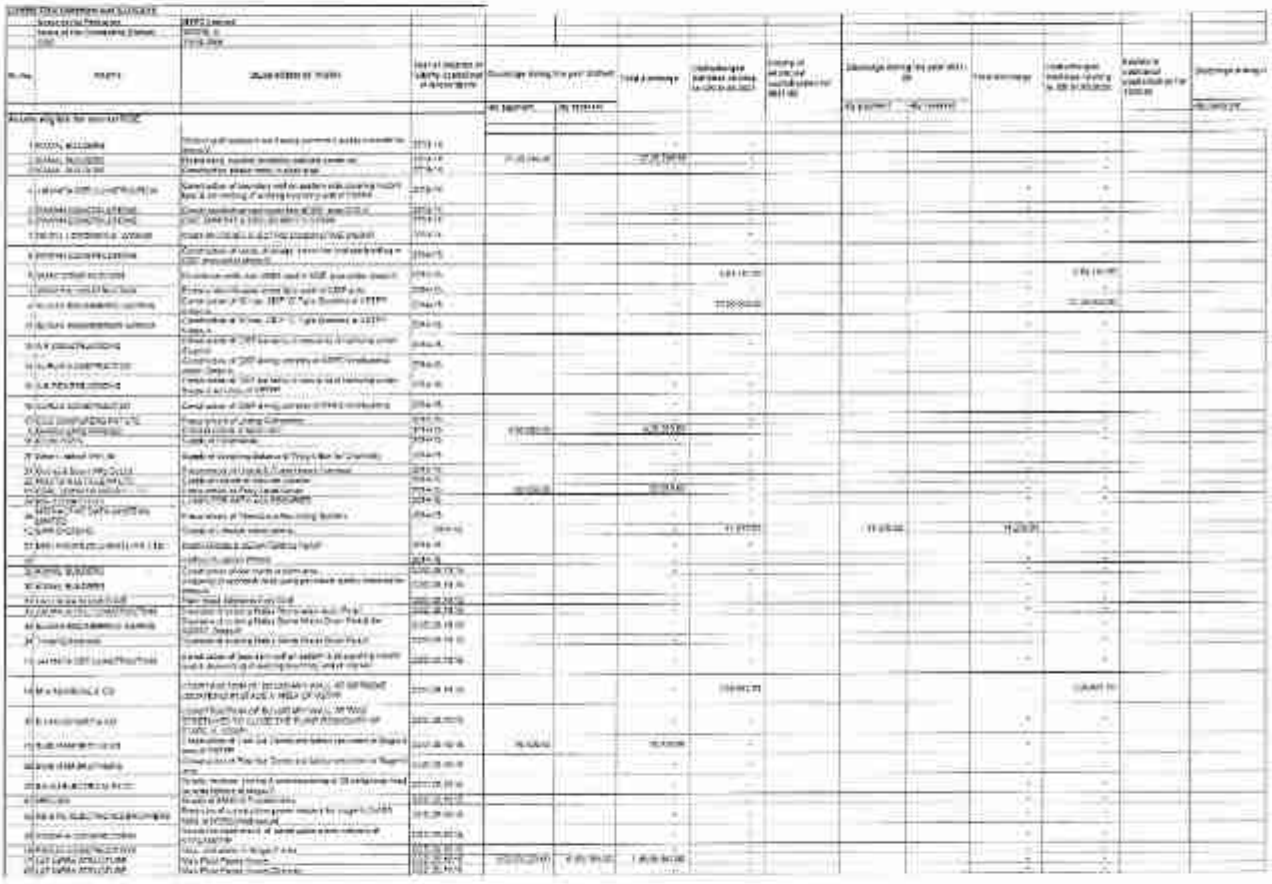
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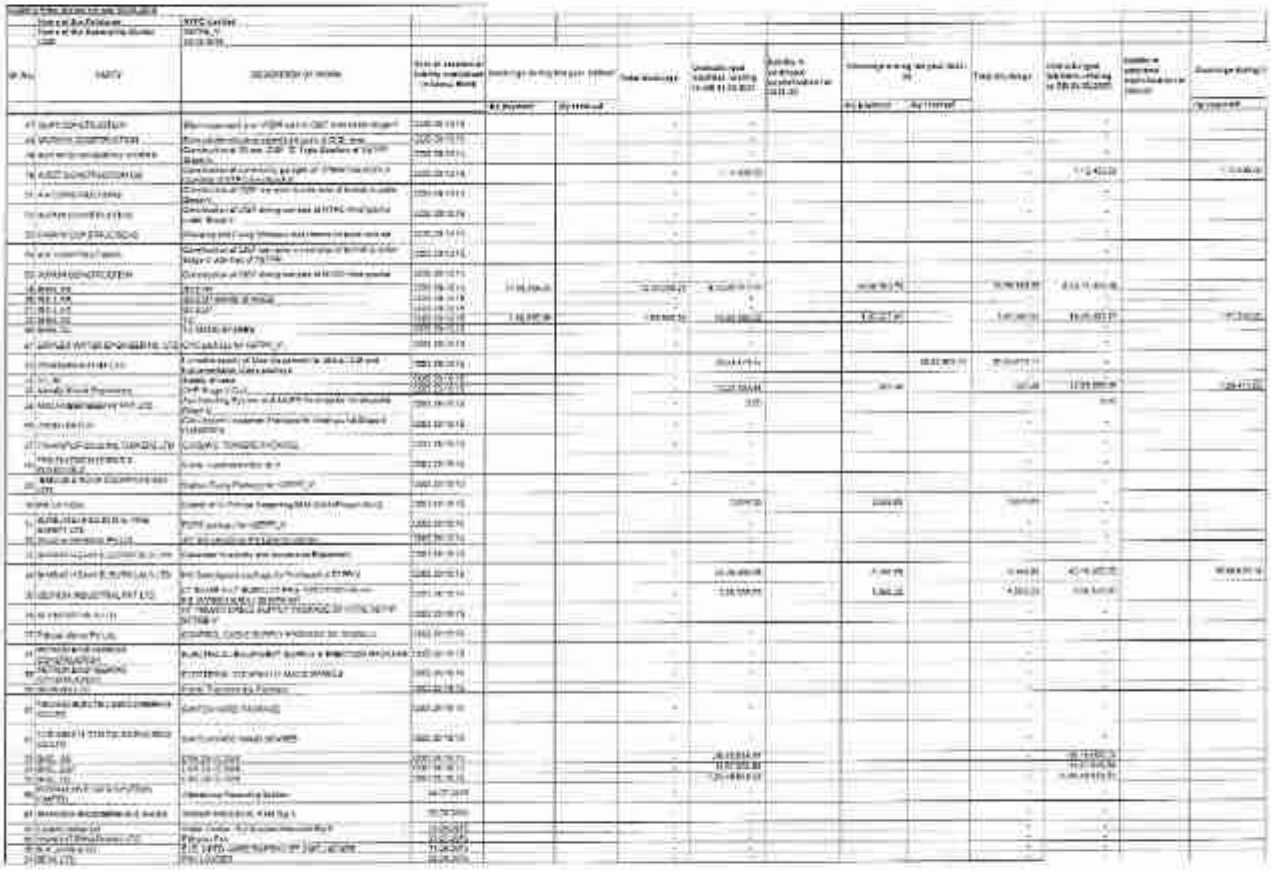
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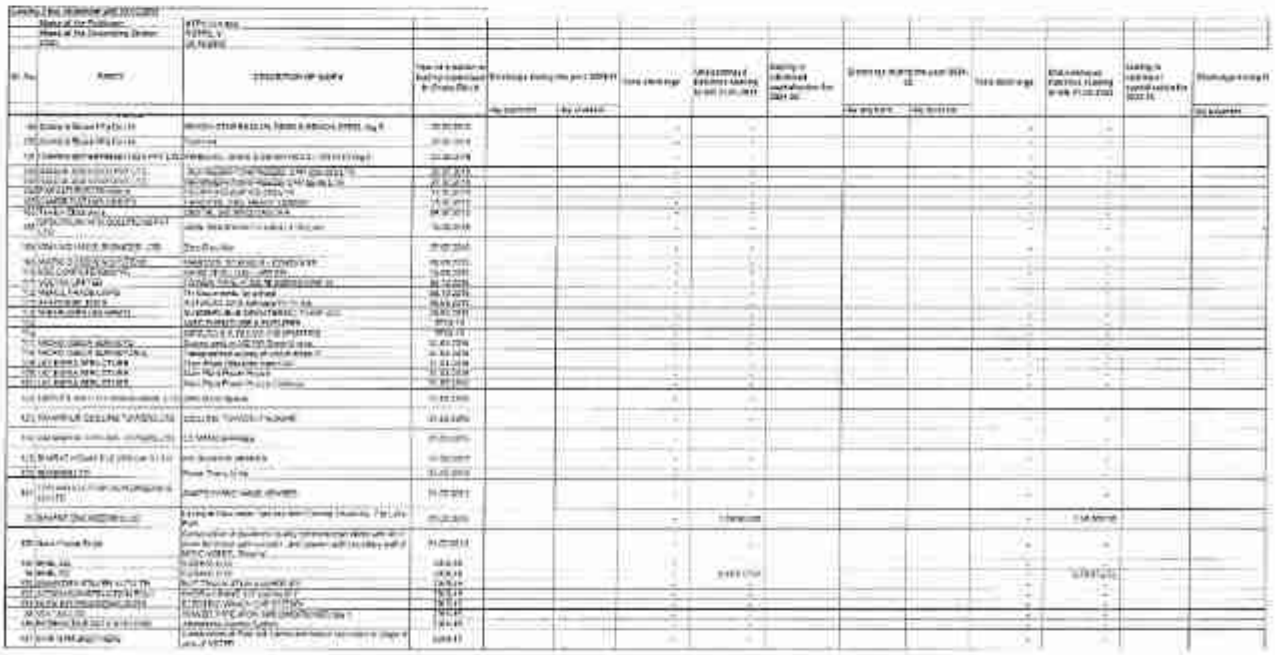
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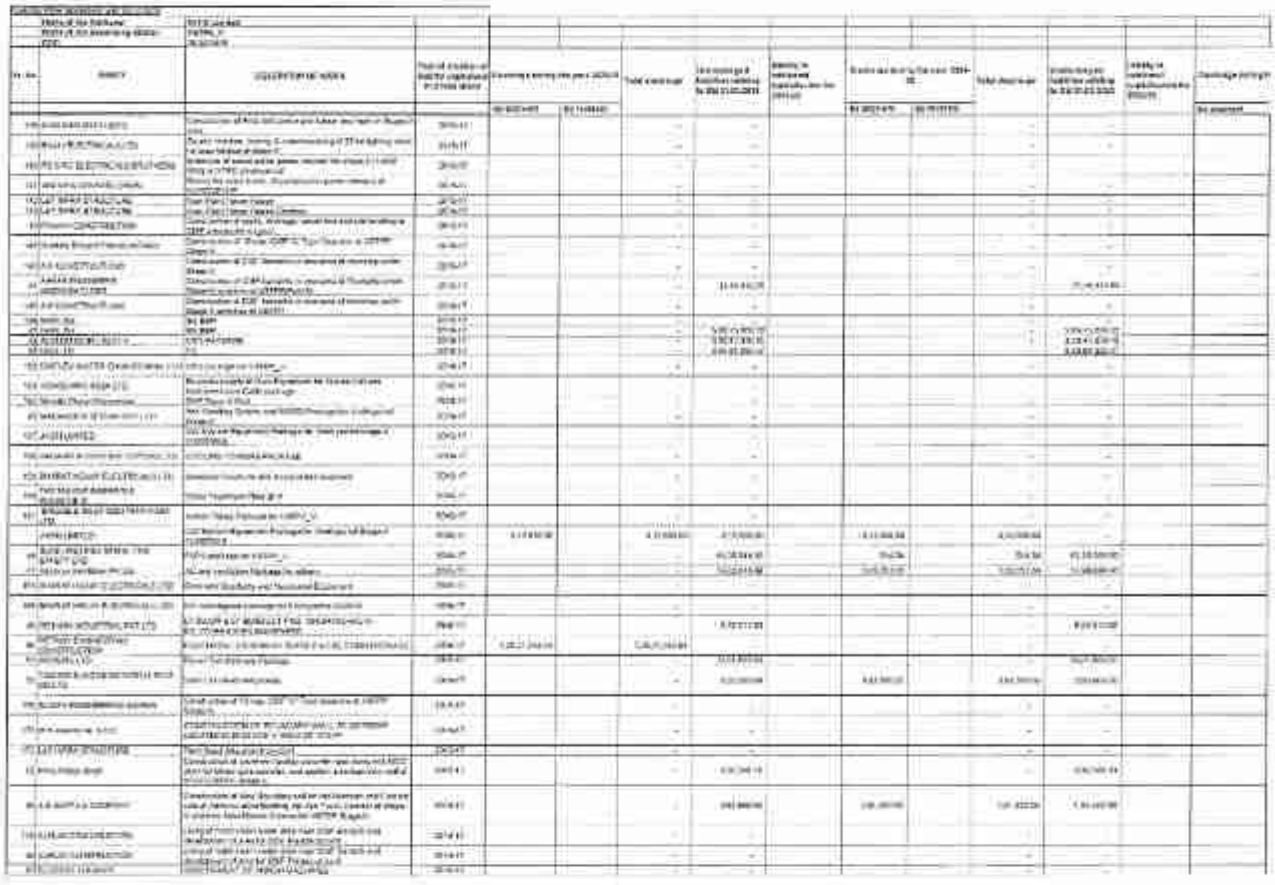
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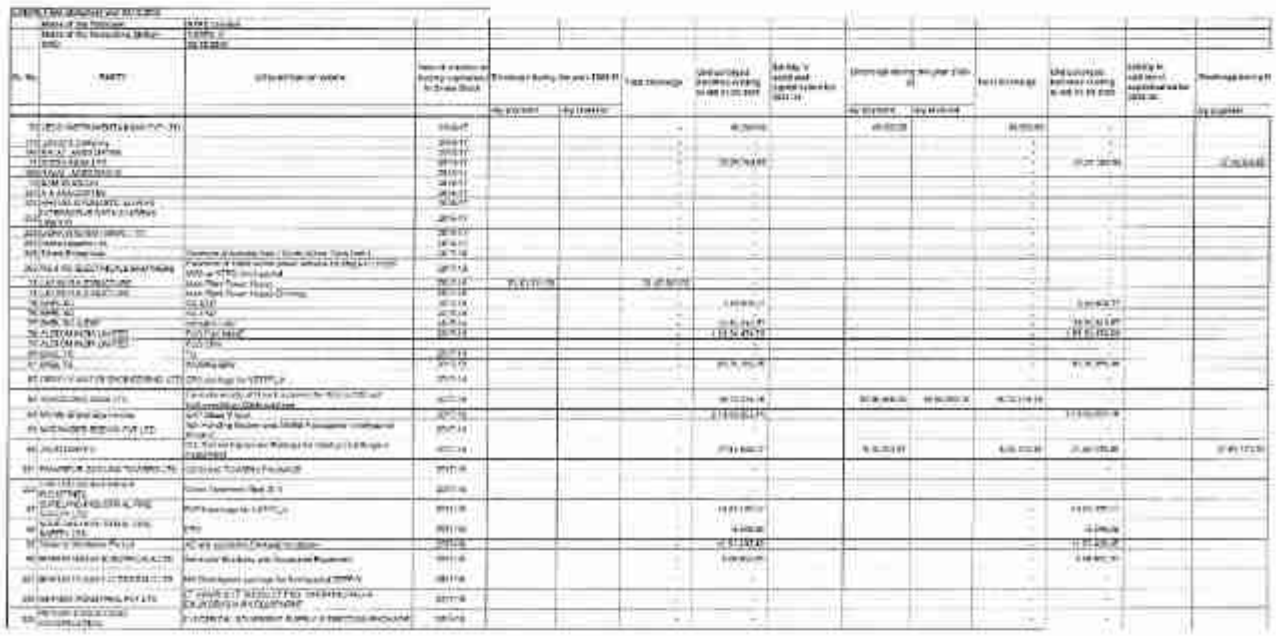
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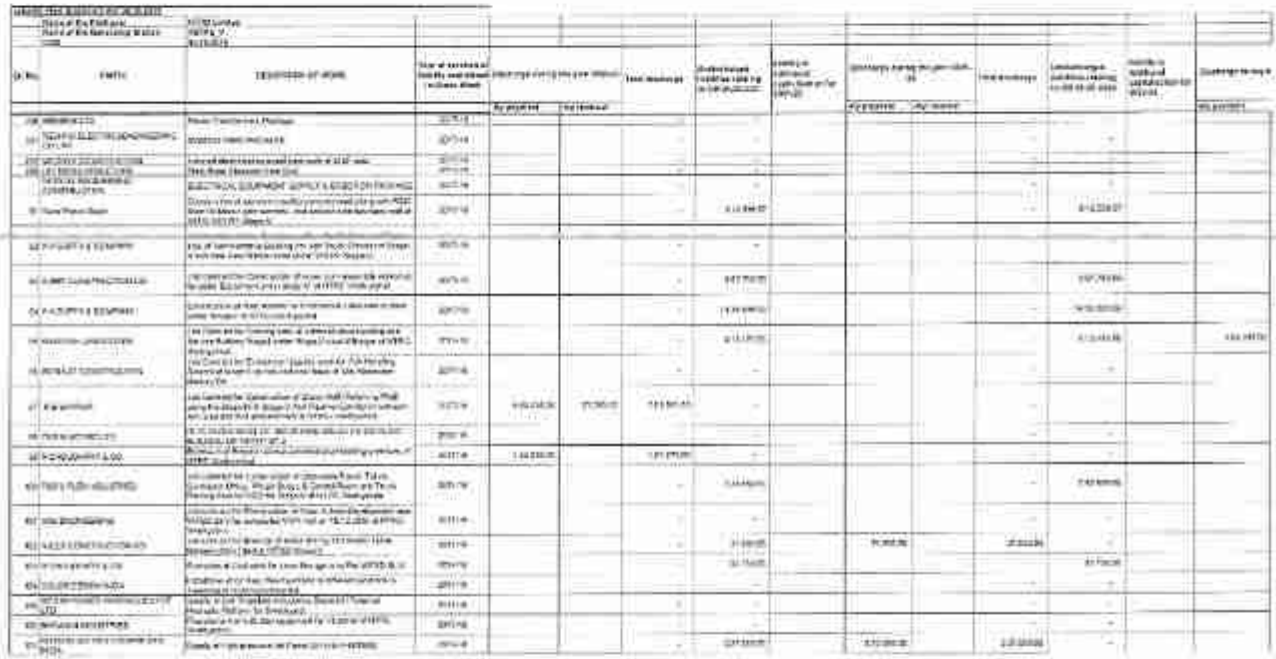
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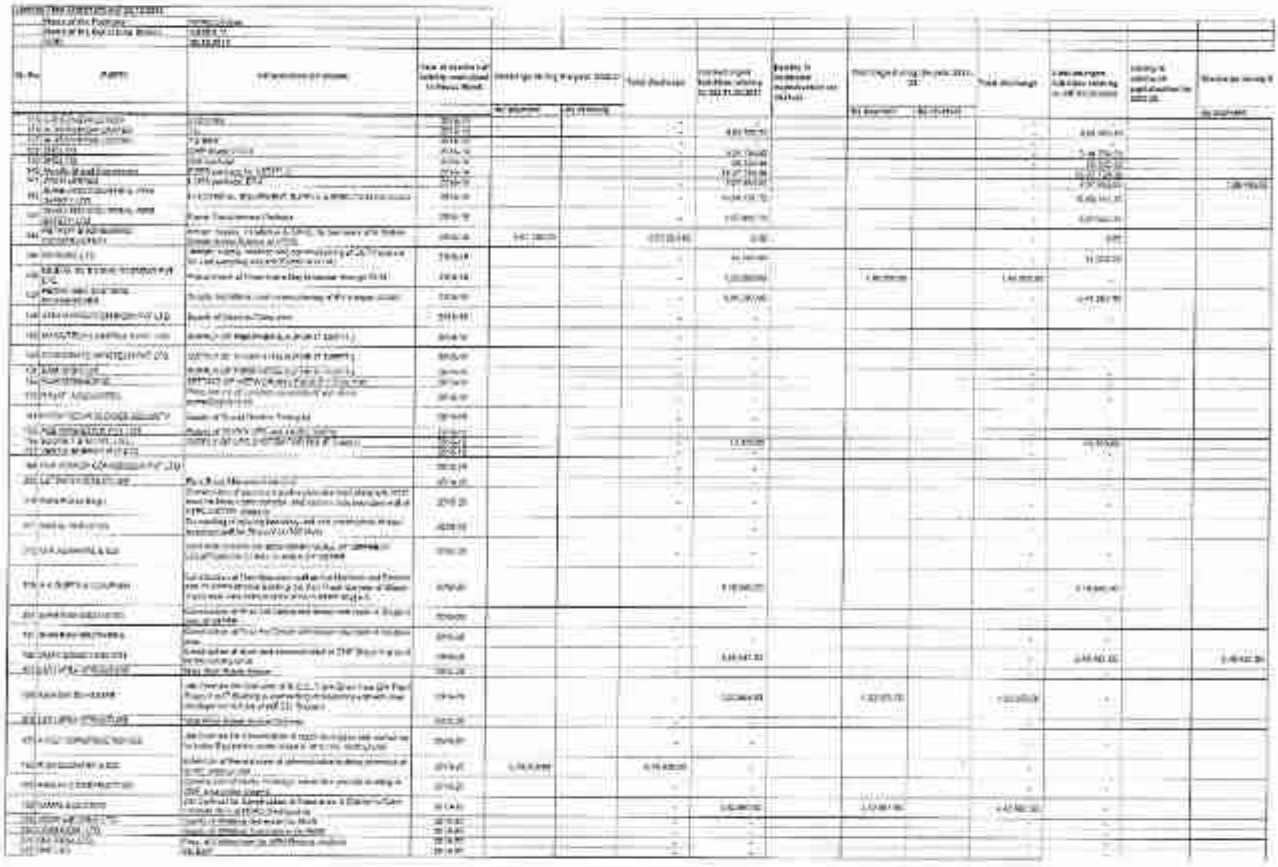
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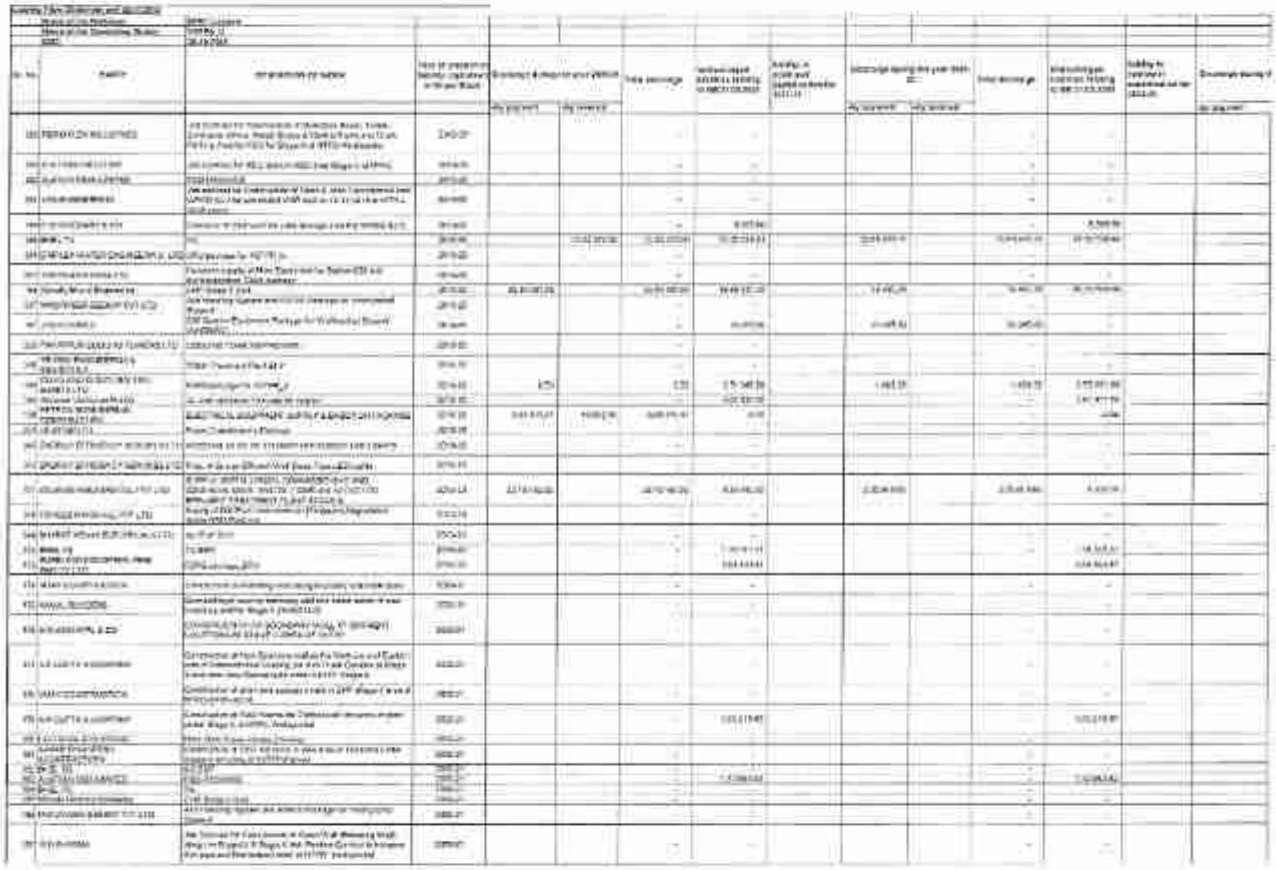
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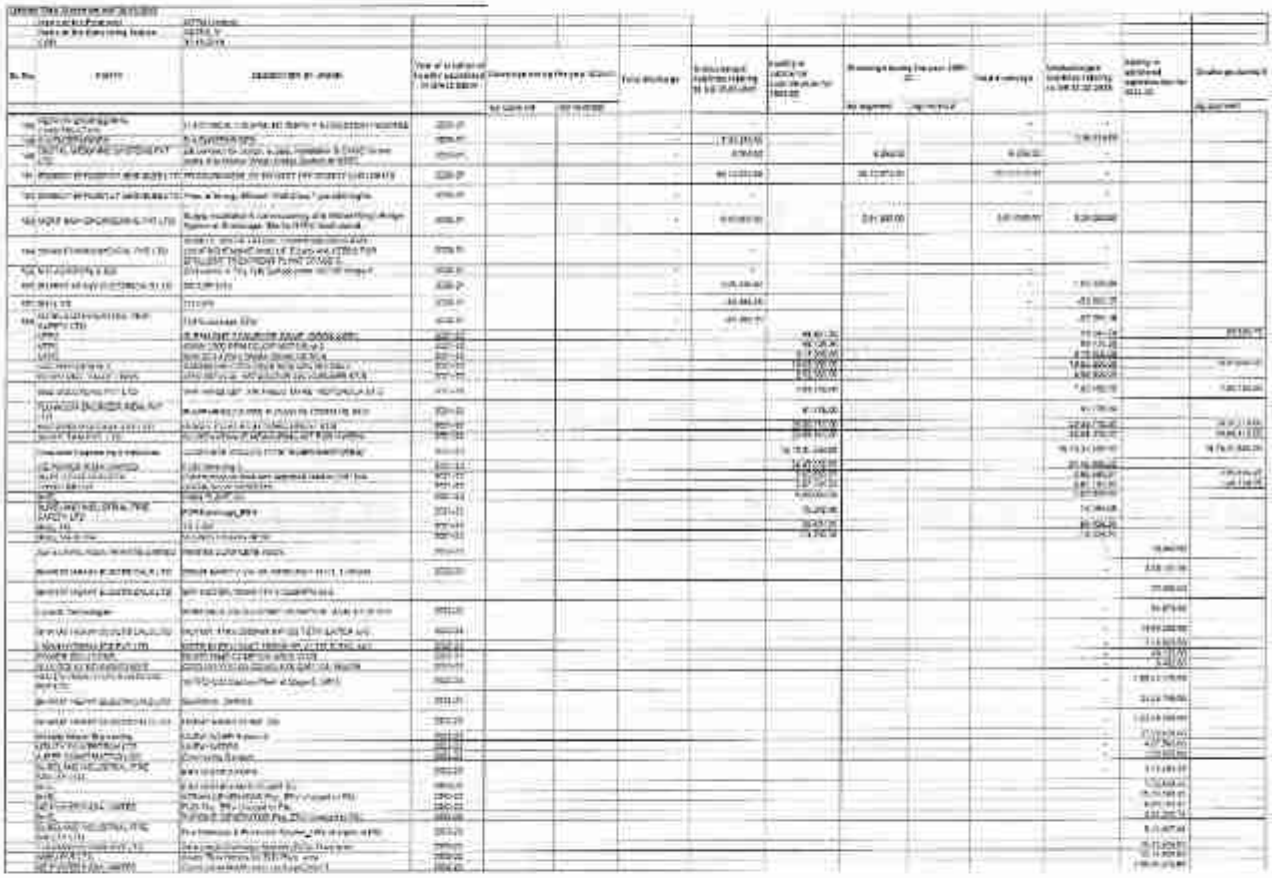
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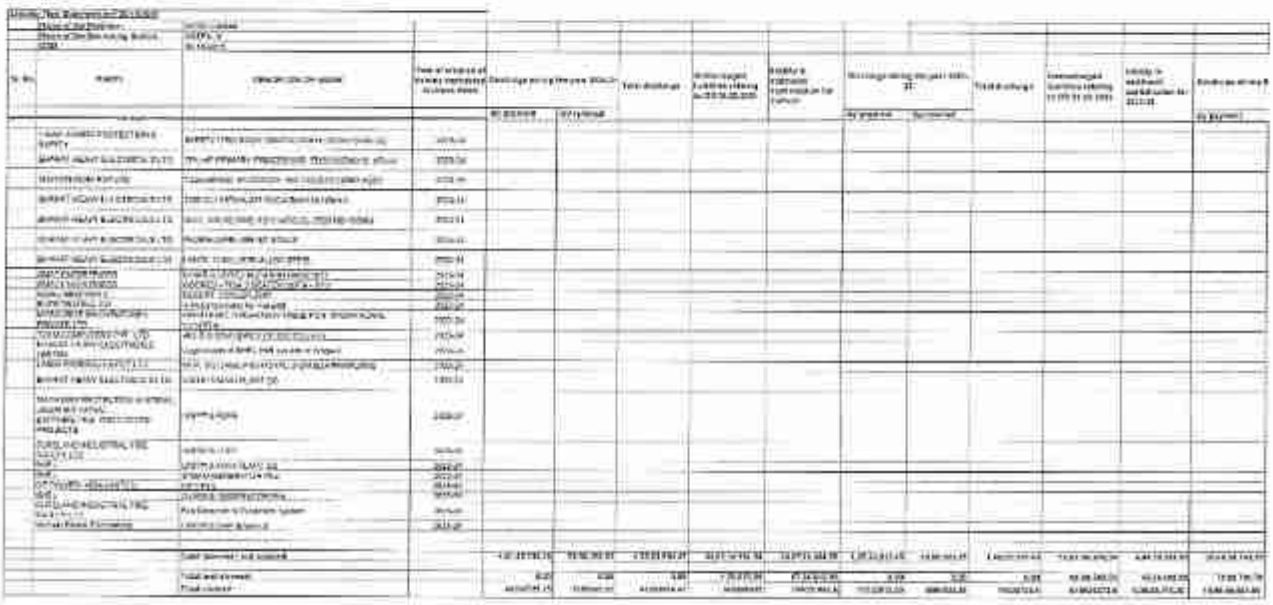
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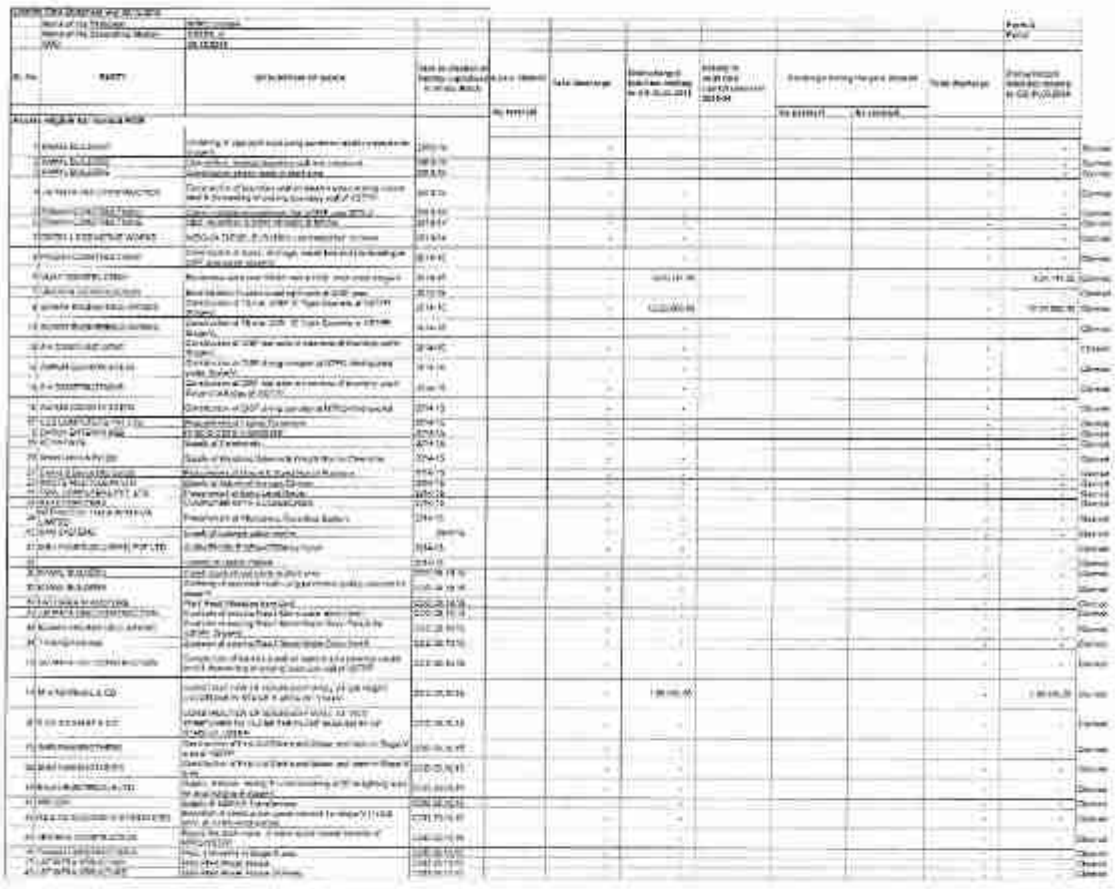
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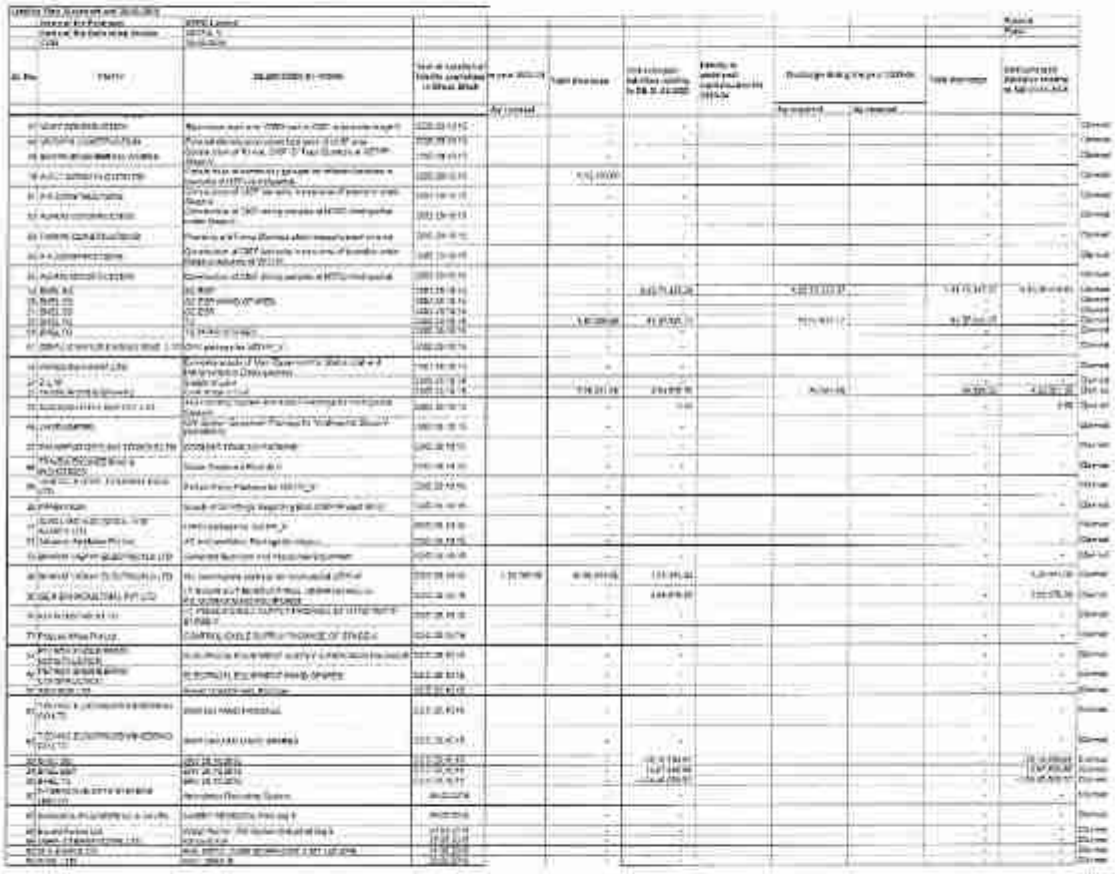
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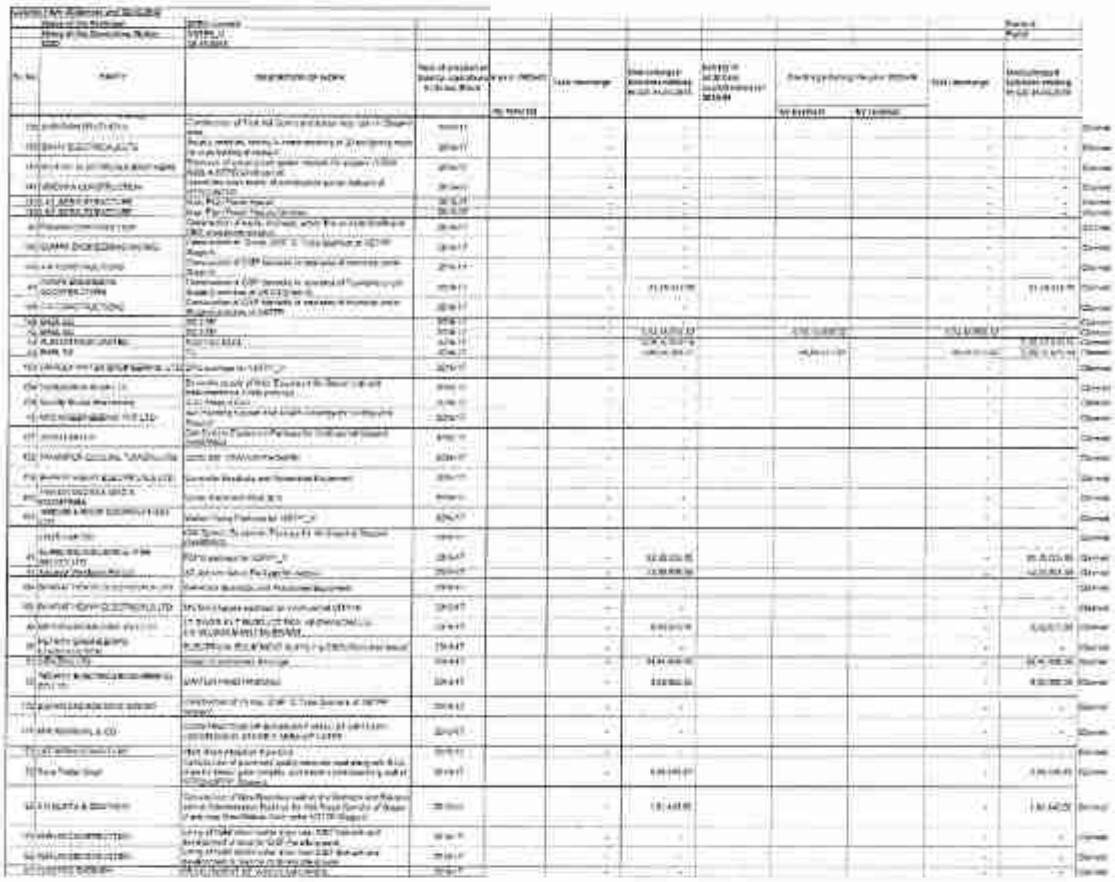
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वा.नि./वित्त)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

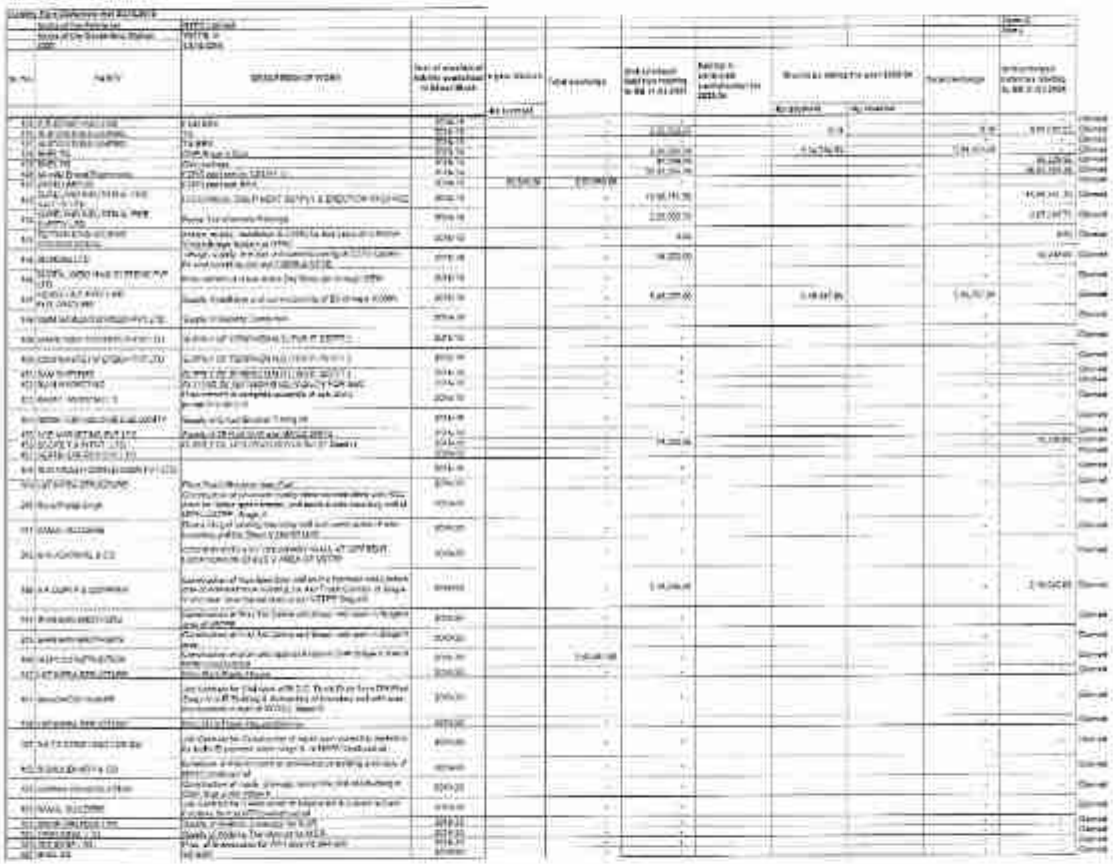




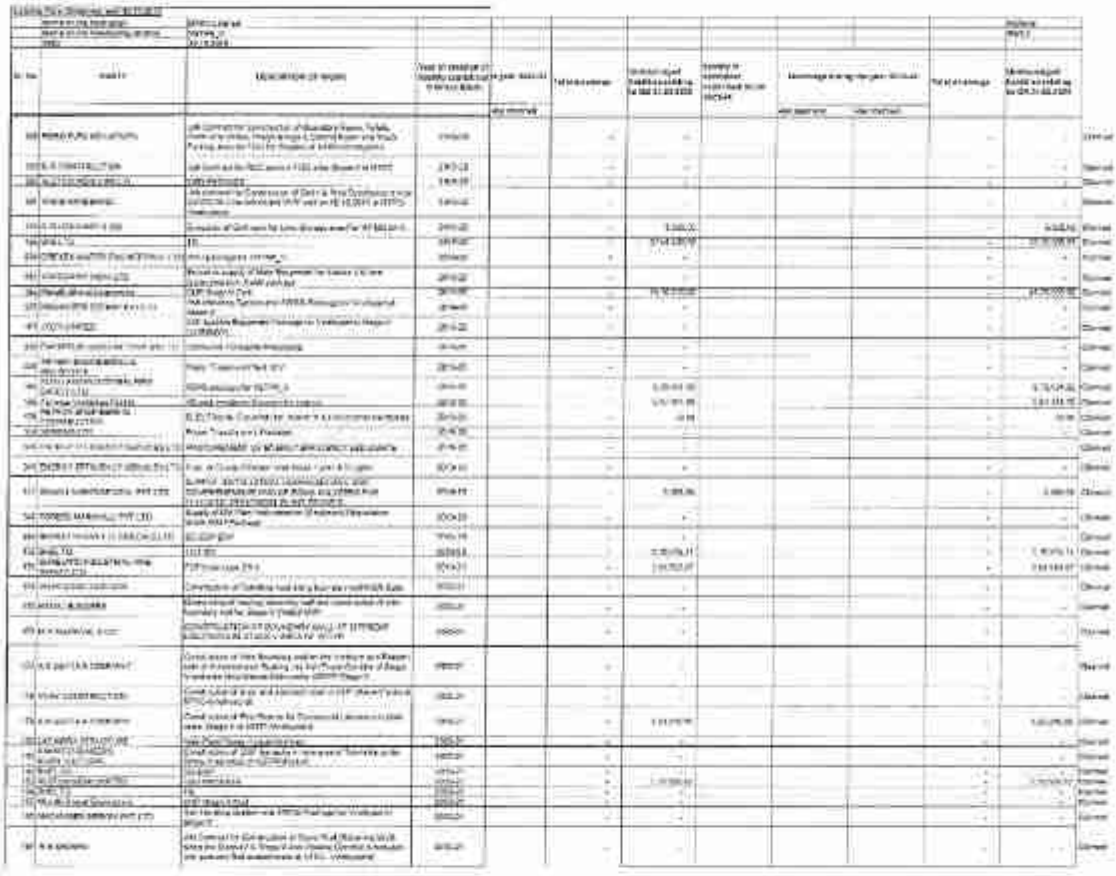
परिमल पीयूष/PARIMAL PIYUSH
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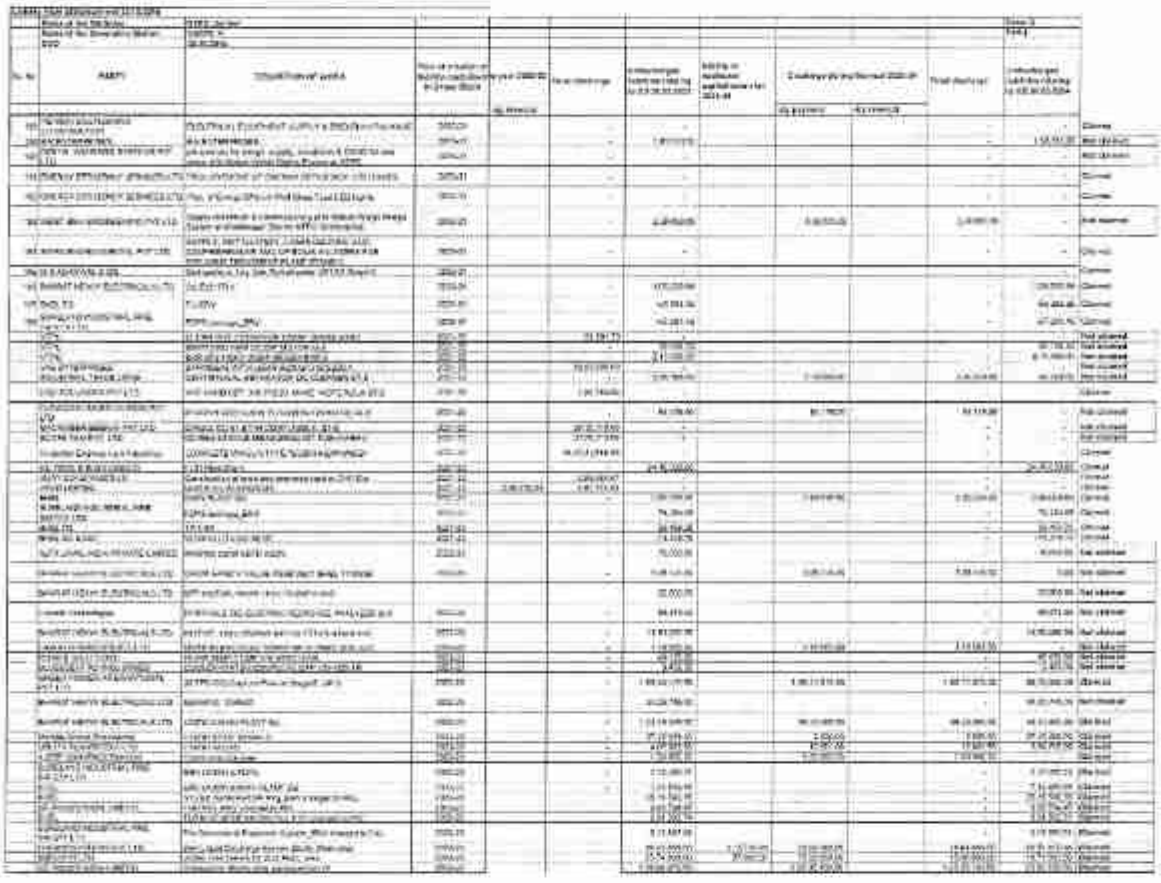
परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART I
FORM-T

Summary of issue involved in the petition

Name of the Company :		NTPC Limited				
Name of the Power Station :		Vindhyachal Supce Thermal Power Station Stage-V				
1	Petitioner:	NTPC Limited				
2	Subject	Approval of tariff of Vindhyachal STPS Stage-V (1x500 MW) for the period from 01.04.2019 to 31.03.2024				
3	Prayer: i)Approve revised tariff of VSTPS-V for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019 ii)Allow the Petitioner to recover the additional O&M cost for ash transportation. iii)Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner iv)Pass any other order as it may deem fit in the circumstances mentioned above.					
4	Respondents Six(6) no. respondents					
	Name of Respondents					
5	1.MSEDCL, Maharashtra 2.GUVNL, Gujarat 3.MPPMCL, Madhya Pradesh 4. CSPDCL, Chhatisgarh 5.Electricity Deptt. Goa 6.DNHDDPDCL					
	Cost (Approved cost) (In Rs Crore)					
	Claim	2019-20	2020-21	2021-22	2022-23	2023-24
	AFC	619.40	609.12	615.34	624.91	631.82
	Average Capital cost	3,065.04	3,027.22	3,026.19	3,053.82	3,094.72
	Initial spare	N.A.				
	NAPAF (Gen)	85%				
	Any Specific					
						Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Raj Pal
आर्थिक सलाहकार
Economic Adviser
Tel. No.:011-23715595
E-mail : raj.pal@nic.in

भारत सरकार
GOVERNMENT OF INDIA
विद्युत मंत्रालय
MINISTRY OF POWER
श्रम शक्ति भवन, रफी मार्ग
SHRAM SHAKTI BHAWAN, RAFI MARG
नई दिल्ली 110001
NEW DELHI - 110001

DO NO.9/23/2014-EC

Dated :-2nd August, 2017

Dear Sh Singh

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5th January, 2015 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 17th September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21st July, 2017, it was inter-alia recommended to **replace old bulbs with LED bulbs and that the full replacement should be achieved by 15th August, 2017 in government buildings.**

4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15th August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

5. It will be appreciated if action taken in this regard is reported to this Ministry on priority basis.

With regards,

Yours sincerely,

(Raj Pal)
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Shri Gurdeep Singh,
CMD,NTPC,
Scope Complex,
Lodhi Road, New Delhi.

निं०(तकनीकी)/DIR (T)
निं०(परियोजना)/DIR (Pro.)
निं०(वित्त)/DIR (F)
निं०(प्रचालन)/DIR (O)
निं०(मा.सं.)/DIR (HR)
निं०(वाणिज्य)/DIR (Com.)
मुंअ०नि०( )/RED ( )
अ०नि०( )/ED ( )
प्रमुख(नि०मा०)/Head of CP

RIGHT TO INFORMATION

NTPC Limited
(A Government of India Enterprise)
SSC - VSR Station
P.O. Vindhyanagar
Vindhyanagar District Singrauli
Madhya Pradesh- 486885, India
Telephone No. : 07805-247685247928 Fax No. : 07805-247728

PURCHASE ORDER

PAN No. : AAACN0255D
CIN No. : L40101DL1975GOI007966

To:
Hindustan Engineering & Industries Ltd
27, SIR R N MUKHERJEE ROAD
Kolkata
West Bengal -700001
India
Tel: 033-22480166 Fax: 033-22481922 E-Mail : sdutt@heilindia.com

Vendor Code : 1080635
PAN No : AAACH8505Q

Purchase Order No. : 4200054723-M74-1018 Date: 25.02.2021 (version : 1 Date : 07.03.2022)

Reference	: Manufacture & Supply 48 Nos. of BOBRNHSM1 WAGONS FOR NTPC Vindhyachal as per Detailed Scope of Work (Ref. PO Text).
Our Enquiry No.	: 9900200096 **Date :** 29.04.2020
Offer	: Your Bid in response to NTPC's NIT No. 9900200096 dtd. 25.04.2020 and subsequent e mail correspondences in this matter.
Your Reference	: Your Bid in response to NTPC's NIT No. 9900200096 dtd. 25.04.2020 and subsequent e mail correspondences in this matter.
Our Reference	: NTPC's NIT No. 9900200096 dtd. 25.04.2020.

Dear Sir,

We are pleased to accept your above cited offer along with correspondences thereof and place our Purchase Order No. 4200054723-M74-1018 dated 25.02.2021 for total order value of INR 148,800,000.00 (INR FOURTEEN CRORE EIGHTY-EIGHT LAKH ONLY). Please arrange to deliver the materials as detailed in Annexure-1 & 2 subject to terms and conditions specified in Annexure-3 and in our General Purchase Conditions, other specifications and requirement. Duplicate copy of the Purchase Order may please be signed and returned back to us within 15 days of its receipt in token of acceptance of the same. If no communication is received within 15 days of receipt of Purchase Order, it will be treated that order has been accepted in entirety.

Our general purchase conditions shall form part of Purchase Order for all other clauses.

For and on Behalf of NTPC Limited

Enclosures

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ಭಾರತ್ ಹೆವಿ ಎಲೆಕ್ಟ್ರಿಕಲ್ಸ್ ಲಿಮಿಟೆಡ್
भारत हेवी इलेक्ट्रिकल्स लिमिटेड
Bharat Heavy Electricals Limited
(A Government of India Undertaking)
ELECTRONICS DIVISION
P.B.No 2606, Mysore Road, Bangalore - 560 026

PHONE : 080-26998281
MOBILE : 9845696568
E-MAIL : prakashdevadas@bhel.in

Ref: GM-NTPC/404/CE-HMI-02 Dated 21/09/2022

Sub: Recommendation for HMI Upgrade

The Windows XP/ Windows 7 based workstation hardware and Microsoft Operating System available at sites (projects listed in annexure-1) is out of mainstream support from OEM and Microsoft respectively. Also the support for Symantec Antivirus version 10.0 has been withdrawn by the OEM and no more security updates / virus definitions are available for that version. Hence the HMIs-maxStations are prone to vulnerabilities which can tamper the operation of plant.

HMI Upgrade for the projects mentioned in Annexure-1 is proposed due to various obsolescence in the DCS components as detailed below.

DCS Component		Existing version / model / Specification	Obsolescence
Workstation / Engineering server / Historian server	Hardware	**Workstation:** Intel Core 2 Duo processor, 1GB RAM, 146 GB SAS disk, 10 Mbps Ethernet port. **Server:** Intel Xeon dual core processor, 2 GB RAM, 3x76GB HDD, 10 Mbps Ethernet port.	Lower Processor cores and speed, lower HDD capacity and RAM requirements incompatible for latest software requirements; Lower network bandwidth of 10Mbps restricting communication speed capability of latest DCS components and attributing to latency.
	Operating System	Windows 7 SP1 / Windows XP / Windows Server 2008 R2	Operating Systems were declared End of Support by the OEM-Microsoft as mentioned below: Windows XP - April' 2014 Windows 7 - Jan' 2020 Windows Server 2008 R2 - Jan' 2020
	maxDNA software	maxDNA 4.2.1 / 4.5 / 4.5.1 / 6.0.x	These versions are not compatible with latest Operating Systems; more improved version of maxDNA- release 7.x is available suiting the latest OS.
	Antivirus Software	Symantec 10.x / Symantec 11.x / Symantec 12.x	Declared obsolete by the OEM, Broadcom and no longer updates or virus definitions are available.

उप. महाप्रबन्धक (वाणिज्यिक)
Dy. General Manager (Commercial)
NTPC LIMITED

ಭಾರತ್ ಹೆವಿ ಎಲೆಕ್ಟ್ರಿಕಲ್ಸ್ ಲಿಮಿಟೆಡ್
भारत हेवी इलेक्ट्रिकल्स लिमिटेड
Bharat Heavy Electricals Limited
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ELECTRONICS DIVISION
P.B.No 2606, Mysore Road, Bangalore - 560 026

PHONE : 080-26998281
MOBILE : 9845696568
E-MAIL : prakashdevadas@bhel.in

Network	Switch	10 Mbps backbone	Lower network bandwidth of 10Mbps restricting communication speed capability of latest DCS components.
	Network Hardening settings	No validated Network hardening settings	Not suitable for latest network requirements with hardening features.

Prakash D
AGM (CE-Engg-I)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-1 List of upgrade projects	
Sl No	Project Name
1	Barauni_Stage-2
2	Bongaigaon_Stage-1
3	Dadri-Thermal_Stage-1
4	Dadri-Thermal_Stage-2
5	Darlipalli_Stage-1
6	Farakka_Stage-2
7	Farakka_Stage-3
8	Gadarwara_Stage-1
9	KoldamHydro
10	Korba_Stage-1
11	Korba_Stage-3
12	Mauda_Stage-1
13	Mauda_Stage-2
14	NorthKaranpura_Stage-1
15	Rihand_Stage-2
16	Rihand_Stage-3
17	Simhadri_Stage-2
18	TANDA_Stage-1
19	TANDA_Stage-2
20	Unchahar_Stage-4
21	Vindhyachal_Stage-4
22	Vindhyachal_Stage-5
23	BRBCL Stage-I
24	Jhajjar Stage-I
25	KBUNL Stage-I
26	KBUNL Stage-II
27	NPGCL Stage-I
28	NSPCL Bhilai Stage-I
29	NTECL Stage-I

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-A4

NTPC Ltd

13TH May 2022

Engineering Office Sector 24 Noida

Uttar Pradesh.

Subject: End of life cycle of Existing Works Station with HMI, Network Switches at NTPC Three Sites

Dear Sir

We wish to inform that Microsoft XP based system are obsolete and not available. The hard wares used in control system like workstations/servers /switches are obsolete and not available in the market. As a result supplied Workstations /Servers with XP based operating system at NTPC Rihand, Mouda, Vindhyachal sites are obsolete . Application software runs on Windows XP are also obsolete. The currently installed workstations / servers needs to be upgraded with latest hardware and operating system, to meet the compatibility with latest our application softwares.

The existing network switches installed at NTPC sites have also entered end of life cycle phase. We propose NTPC to migrate end of life phase switches to latest X-Series network switches during upgradation of HMI.

We confirm that in case of placement of order by NTPC on M/s Schneider Electric, we shall continue to support NTPC in maintenance support and spare part for a period of 10 years from the date of delivery of material at site.

Yours Truly

For Schneider Electric Systems India Pvt Ltd

Kuldip Pahuja

DGM -Sales

Mobile 9810661828,

kuldip.pahuja@se.com

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Schneider Electric Systems India Private Limited
2nd Floor, Venus Building, Plot No. 8A1/2B,
TTC Industrial Area, Opp. Digha Talav, Digha,
Thane Belapur Road, Navi Mumbai- 400708

EMERSON

Emerson Automation Solutions Intelligent Platforms Pvt. Ltd.,
(Formerly known as GE Intelligent Platforms Pvt. Ltd.,) CIN: U72200KA1997PTC022158
Building No.8, Ground Floor Velankani Tech Park, No.43 Electronic City Phase I,
Hosur Road, Bangalore-560100 Karnataka, India www.emersonprocess.co.in
T +91 80 42513300-04
F +91 80 42515505-06

Declaration of obsolescence of GE-IP PLC & Modules at NTPC Vindhyachal

Sl. No.	Area	PLC make,Model	Communication Module	Obsolescence Status	OS
1	ST - 1 Ash water Recirculation System	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 7
2	ST-1 Main Plant COLTS (6 PLC systems)	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows XP
3	ST-2 Ash Handling System	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows XP
4	ST-3 Mill Reject System	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows XP
5	ST-3 Effluent Treatment Plant	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 10
6	ST-3 Fire Water Pump House	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 10
7	ST-3 IAC/PAC compressors	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 10
8	ST-3 CPU regeneration	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 10
9	Stage-4 Fire water & foam pump house (2 PLC systems)	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 7
10	Stage-5 Fire water booster pump house	GE FANUC, Series 90.30	Genius Bus Controller (GBC)	Series 90-30 controller and Genius Bus Contoller	Windows 7
11	Hydro Plant	RXi	Genius Bus Controller (GBC)	Genius Bus Contoller	Windows 7
12	Stage-4 Hydrogen Plant	RXi	Genius Bus Controller (GBC)	Genius Bus Contoller	Windows 7
13	ST-5 FGD	RXi	Genius Bus Controller (GBC)	Genius Bus Contoller	Windows 7
14	CHP Wagon Tippler (3 PLC systems)	RXi	Genius Bus Controller (GBC)	Genius Bus Contoller	Windows 7

Note

1. 90-30 product series have been declared discontinued on 1st October 2017 and have the following limitation.
   - Scalability & interface options are limited
   - No spares & repair support for discontinued modules
   - System downtime is biggest concern when no spares are available
   - Communication with other PLCs and Third party devices
   - Existing CPUs are with 240KB Memory only
   - Redundancy switch over time is upto 100mSec
   - Ethernet support is 10 MBPS.
   - Only Ethernet, Profibus-DP, Genius and Devicenet Fieldbuses / device networks are supported

   Therefore we recommend to migrate to PAC Systems RX3i which has key benefits of the applications deployed in the existing controllers are compatible with the PAC Systems RX3i Controllers. The program migration through direct importing and conversion of existing logic programs easet data protection. Additionally, the existing general I/O systems are compatible with PAC Systems RX3i controllers and are retained.
   Due to technological advances and obsolescence of various components, we declared Genius Bus Controller product family as mature on 1st January 2014. Genius Bus Controller parts are not available for sale anymore as this product has been moved to discontinued stage on 1st October 2017.
   We strongly recommend you to upgrade Genius LAN to open protocol Profinet over high speed ethernet communication.
   Key Benefits of Migration to Profinet
   - Proven, tested control with advanced security built-in
   - Open standard I/O connectivity with PROFINET over high-speed Ethernet
   - High performance and flexible high availability
   - Programming and data connections are easily transferred into new system
   - Advanced functionality through use of Proficy Machine Edition programming and configuration tools
   - System can be updated in just a few hours and in steps, minimizing downtime
2. - High availability systems often can change over without stopping
   Obsolescence of Windows 7 , XP and recommendation to upgrade to Windows10 - Microsoft has declared end of life support for Windows XP on April 2014 onwards, which would mean there will not be any support available for Windows XP post April 2014.
3. End of support for MS Windows XP is available at: http://www.microsoft.com/en-us/windows/endofsupport.aspx
4. I/O cards of all locations are in active stage and spare support is available for next 10 yrs.

Regards
Ankit Sisodia
For Emerson Automation Solutions Intelligent Platforms Pvt. Ltd.

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
विंध्याचल/NTPC LIMITED

Consent Order

Annexure-A6

M.P. Pollution Control Board
E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
Tele : 0755-2466191, Fax-0755-2463742

RED-LARGE	CCA-Renewal	CONSENT NO: ***	PCB ID: 27155

Outward No:115141 05/04/2022 Consent No:AW-55561

NO: /MPPCB/SIN

To,

The Occupier,
M/s. Vindhyachal Super Thermal plant, NTPC Ltd, Vindhyachal Stage 5,
PO Vindhyanagar,
City : Chingi Tola,
Tal & Dist : Singrauli, Latitude : 24.1011 Longitude : 82.6614

Subject: Grant of Consent to Operate under section 25 of the Water (Prevention & Control of Pollution) Act,1974 and under section 21 of the Air (Prevention & Control of Pollution) Act,1981

Ref: Your Consent to Operate Application Receipt No. 1107045 Dt. 14/03/2022 and last communication received on Dt.15/03/2022

With reference to your above application for consent to operate has been considered under the aforesaid Acts and existing rules therein. The M. P. Pollution Control Board has agreed to grant consent up to 31/07/2024, subject to the fulfillment of the terms & conditions, enclosed with this letter and-

SUBJECT TO THE FOLLOWING CONDITIONS :-

a. Location: PO- Vindhyanagar, City- Chingi Tola, Tal & Distt Singrauli

b. The capital investment in lakhs: Rs. 323381

c. Product & Production Capacity:

Product	Qty / year
GENERATION OF ELECTRICITY (Coal Based Thermal Power Generation Plant)	500.0 MWh

Note:-

1. **For any change in above industry shall obtain fresh consent from the board.**
2. **This renewal of consent to operate is being considered with condition that the TPP shall have to abide by the timelines for the achievement of new emission norms as per the MoEF&CC notification G.S.R. 243(E) dated 31-03-21 according to the categorization of the TPP to be done by the task force, as provided in the said notification.**

The Validity of the consent is up to 31/07/2024 and has to be renewed before expiry of consent validity. Online application through XGN with annual license fees in this regard shall be submitted to this office 6 months before expiry of the consent/Authorization. Board reserves the right to amend/cancel / revoke the above condition in part or whole as and when required.

Enclosures:-

* Conditions under Water Act
* Conditions under Air Act
* General conditions

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

eSign Signing Form Digital Signature

Signature Not Verified
Digitally Signed by : A. A Mishra, Member Secretary
Date: 05/04/2022 10:21:30 PM

ACHYUT ANAND MISHRA
Member Secretary

(Organic Authentication on AADHAR from UIDAI Server)
TPAV # 9N7L42SW39

This Certificate generated from xgn.mp.nic.in are valid and does not require physical signatures, the certificate can be validated online from xgn.mp.nic.in using "TPAV" Number.

M.P. Pollution Control Board
E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
Tele : 0755-2466191, Fax-0755-2463742

CONDITIONS PERTAINING TO WATER (PREVENTION & CONTROL OF POLLUTION) ACT 1974 :-

1. The daily quantity of trade effluent at out fall of the unit shall not exceed 10600.000 KL/day, and the daily quantity of sewage at out fall of the unit shall not exceed 40.000 KL/day

2. **Trade Effluent Treatment:-**

The applicant shall provide comprehensive effluent treatment system as per the proposal submitted to the Board and maintain the same properly to achieve following standards-

pH	Between	5.5 – 9.0
Suspended Solids	Not exceed	100 mg/l.
BOD3 Days 27 °C	Not exceed	30 mg/l.
COD	Not exceed	250 mg/l.
Oil and grease	Not exceed	10 mg/l.

TDS	Not exceed	2100 mg/l.
Chlorides	Not exceed	1000 mg/l.

For other parameters general standards of discharge as notified under EP Act 1986 shall be applicable.

3. **Sewage Treatment :-** The applicant shall provide comprehensive sewage treatment system as per the proposal submitted to the Board and maintain the same properly to achieve following standards-

Parameter	Standard limit*	
pH	Between	5.5 – 9.0
Suspended Solids	Not exceed	100 mg/l.
BOD3 Days 27 °C	Not exceed	30 mg/l.
COD	Not exceed	250 mg/l.
Oil and grease	Not exceed	10 mg/l.
Fecal Coliform	Not exceed	1000 (MPN/100 ml)

***The operator of the STP shall comply with the standards notified vide G.S.R. 1265(E) under sections 6 and 25 of the Environment (Protection) Act, 1986 by the Ministry of Environment, Forest and Climate Change New Delhi dated 13th October, 2017.**

4. The effluent shall be treated up to prescribed Standards and reuse in the process, for cooling and for green belt devolvement/gardening within premises. Hence zero discharge condition shall be practiced. In no case treated effluent shall be discharged outside of industry/unit premises.

5. Water meter preferably electromagnetic/ultrasonic type with digital flow recording facilities shall be installed separately for category wise consumption of water for Industrial cooling/boiler feed, mine spray, process & domestic purposes and data shall be submitted online through XGN monthly patrak/statements. The industry/unit shall also monitor the treated wastewater flow and report the same online through monthly patrak/statements.

Sr	Water Code (Qty in klpd - Kilo Ltr per Day)	WC : 70780.000	WWG : 10640.000	Water Source
1	Boiler Feed	1200.000	360.000	Recycled
2	Cooling Water	34680.000	7920.000	Other
3	Domestic Purpose	50.000	40.000	Other
4	Mnfg Process	2400.000	0.000	Recycled
5	Others	32400.000	2280.000	Recycled

6. Any change in production capacity, process, raw material used etc. and for any enhancement of the above prior permission of the Board shall be obtained. All authorized discharges shall be consistent with terms and conditions of this consent. Facility expansions, production increases or process modifications which result new or increased discharges of pollutants must be reported by submission of a fresh consent application for prior permission of the Board.

7. All treatment/control facilities/systems installed or used by the applicant shall be regularly maintained in good working order and operate effectively/efficiently to achieve compliance of the terms and conditions of this consent.

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Addl. General Manager (Commercial)
NPC & IB RANCI/ NHPC LIMITED

8. The Consent does not authorize or approve the Construction of any physical structures or facilities or the undertaking of any work in any water course or within its high flood level (HFL) area

9. The specific effluent limitations and pollution control systems applicable to the discharge permitted herein are set forth as above conditions.

10. Compilation of Monitoring data-

i. Samples and measurements taken to meet the monitoring requirements specified above shall be representative of the

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M.P. Pollution Control Board
E-5, Arera Colony
Paryavaran Parisar, Bhopal - 16 MP
Tele : 0755-2466191, Fax-0755-2463742

volume and nature of monitored discharge.
ii. Following promulgation of guidelines establishing test procedures for the analysis of pollutants, all sampling and analytical methods used to meet the monitoring requirements specified above shall conform to such guidelines unless otherwise specified sampling and analytical methods shall conform to the latest edition of the Indian Standard specifications and where it is not specified the guidelines as per standard methods for the examination of Water and Waste latest edition of the American Public Health Association, New York U.S.A. shall be used.
iii. The applicant shall take samples and measurement to meet the monthly requirements specified above and report online through XGN the same to the Board.

11. Recording of Monitoring Activities & Results-
i. The applicant shall make and maintain online records of all information resulting from monitoring activities by this Consent.
ii. The applicant shall record for each measurement of samples taken pursuant to the requirements of this Consent as follows:

(i) The date, exact place and time of sampling
(ii) The dates on which analysis were performed
(iii)Who performed the analysis?
(iv)The analytical techniques or methods used and
(v)The result of all required analysis

iii. If the applicant monitors any Pollutant more frequently as is by this Consent he shell include the results of such monitoring in the calculation and reporting of values required in the discharge monitoring reports which may be prescribed by the Board. Such increased frequency shall be indicated on the Discharge Monitoring Report Form.
iv. The applicant shall retain for a minimum of 3 years all records of monitoring activities including all records of Calibration and maintenance of instrumentation and original strip chart regarding continuous monitoring instrumentation. The period of retention shall be extended during the course of any unresolved litigation regarding the discharge of pollutants by the applicant or when requested by Central or State Board or the court.

12. Reporting of Monitoring Results:-
Monitoring Information required by this Consent shall be summarized and reported by submitting a Discharge Monitoring report on line to the Board.

13. Limitation of discharge of oil Hazardous Substance in harmful quantities:-
The applicant shall not discharge oil or other hazardous substances in quantities defined as harmful in relevant regulations into natural water course. Nothing in this Consent shall be deemed to preclude the institution of any legal action nor relive the applicant from any responsibilities, liabilities, or penalties to which the applicant is or may be subject to clauses.

14. Limitation of visible floating solids and foam:
During the period beginning date of issuance the applicant shall not discharge floating solids or visible foam.

15. Disposal of Collected Solid waste/sludge-
All hazardous waste/sludge shall be disposed of as per the Authorization issued under Hazardous & other waste (M&TM) Rules 2016. And/other Solids Sludges, dirt, silt or other pollutant separated from or resulting from treatment shall be disposed of in such a manner as to prevent any pollutant from such materials from entering any such water Any live fish, Shall fish or other animal collected or trapped as a result of intake water screening or treatment may be returned to eaters body habitat.

16. Provision for Electric Power Failure-
The applicant shall assure to the consent issuing authority that the applicant has installed or provided for an alternative electric power source sufficient to operate all facilities utilized by the applicant to maintain compliance with the terms and conditions of the Consent.

17. Prohibition of By pass system of treatment facilities-
The diversion or by-pass of any discharge from facilities utilized by the applicant to maintain compliance with the terms and conditions of this Consent in prohibited except :
i. where unavoidable to prevent loss of life or severe property damage, or
ii. Where excessive storm drainage or run off would damage any facilities necessary for compliance with the terms and conditions of this Consent. The applicant shall immediately notify the consent issuing authorities in writing of each such diversion or by-pass in accordance with the procedure specified above for reporting non-compliance.

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Addl. General Manager (Commercial)
/NTPC LIMITED

18. Industry/Institute/mine management shall submit the information online through XGN in reference to compliance of consent conditions.

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Additional Water condition:-

1. All the recommendations made in the Charter on Corporate Responsibilities for Environment Protection(CREP) for thermal power sector shall be strictly implemented.
2. Industry shall comply with the parameters notified in the Environment (Protection) Rules, 1986 notified by G.S.R. 3305(E) 7/12/15 as amended, for Thermal Power Plants.
3. The effluent will be treated in ETP and be used in ash slurry preparation, dust suppression and plantation. The domestic effluent of plant and colony will be treated through sewage treatment plant and will be used within factory premises. Zero discharge condition shall be maintained.
4. Industry shall provide adequate facility for the treatment of industrial (including the bleed from boiler house) and domestic waste water to ensure that the treated effluent quality meets the standards prescribed by M. P. Pollution Control Board published in notification of Govt. of M. P. Gazette dated: 25/03/88 as amended upto date.
5. Industry shall maintain closed cycle system with cooling tower. Once through cooling if any shall not be used. All the cooling tower blow down shall be reused in fire fighting, service water, coal handling plant and ash handling after proper treatment.
6. The industry shall operate & maintain Ash Water Recirculation System (AWRS) to ensure 100% recirculation of overflow of the ash dyke. Industry shall make arrangement for transportation of fly ash to ash pond in the form of medium slurry mode system having 38% ash and 62% water as per MoEF directives.
7. Water table depletion study in and around the project area shall be carried out by the project. All possible efforts including rain water harvesting to recharge ground water shall be taken up for the ground water enrichment in consultation with the Central Ground Water Authority.
8. **Disposal of fly ash shall be in accordance with the MoEF&CC notification GSR 5481 (E) dated 31/12/2021 and timelines given else the environment compensation shall be levied accordingly.**
9. Fly ash shall be collected in dry form and shall explore the possibility that storage facility (silo) of fly ash should be at least for one day. Un-utilized fly ash shall be disposed off in the ash pond in the form of high concentration slurry disposal. Industry shall also monitor mercury and other heavy metals (As, Hg, Cr, Pb etc.) in the bottom ash as also in the effluents from the ash pond. For disposal of ash in low lying area/mine for void filling prior permission from the Board be obtained, and conditions stipulated therein shall be followed.
10. As per the MoEF & CC notification dated 2015, the unit shall have to convert the Once Through Cooling (OTC) if any, to Cooling Tower (CT) by 6th of December 2017, and shall have to achieve specific water consumption upto maximum of 3.5 m3/MWh.
11. Ash pond shall be lined with HDPE/LDPE lining or any other suitable impermeable media such that no leachette takes place at any point of time. Ash pond water shall be re-circulated and utilized in the process or other beneficial purposes in the plant.
12. Industry shall regenerate the village ponds/surface water bodies located within 5 km radius of the project site as a part of its social welfare activities.
13. **The industry shall comply with the direction issued by Hon'ble NGT in OA No 164/2018 vide order dated 18/01/2022and subsequently Board issued the mandatory directions under water/air acts.**

CONDITIONS PERTAINING TO AIR (PREVENTION & CONTROL OF POLLUTION) ACT 1981 :-

1. The applicant shall provide comprehensive air pollution control system consisting of control equipments as per the proposal submitted to the Board with reference to generation of emission and same shall be operated & maintained continuously so as to achieve the level of pollutants to the following standards:-

Name of section	Capacity	Stack height(mtrs)	Fuel	Control equipment to be installed	P.M, SO_X, NO_X, Hg (mg/Nm^3)
Boiler	1 x 500 mw boiler	275	Coal 325 T/Hr	Air Preheater, Bag Filter, Dust Collector, Dust Suppressor, E.S.P. Green Belt, Heater/Furnace-Low Sulphur Fuel, Ventilated Working Shed, Water Sprinkler,	50, 600, 300, 0.03 (to be achieved as per the notification G.S.R. 243(E) dated 31-03-2021)

2. Ambient air quality at the boundary of the industry/unit premises shall be monitored and reported to the Board regularly on quarterly basis: The Ambient air quality norms are prescribed in MoEF gazette notification no. GSR 826(E), dated: 16/11/09. Some of the parameters are as follows:
   a. Particulate Matter (less than 10 micron) - 100 $\mu g/m^3$ (PM10 $\mu g/m^3$ 24 hrs. basis)
   b. Particulate Matter (less than 2.5 micron) - 60 $\mu g/m^3$ (PM2.5 $\mu g/m^3$ 24 hrs. basis)
   c. Sulphur Dioxide [SO_2] (24 hrs. Basis) - 80 $\mu g/m^3$
   d. Nitrogen Oxides [NOx] (24 hrs. Basis) - 80 $\mu g/m^3$
   e. Carbon Monoxide [CO] (8 hrs. Basis) - 2000 $\mu g/m^3$

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Addl. General Manager (Commercial)
NTPC LIMITED

3. The industry shall take adequate measures for control of noise level generated from industrial activities within the premises less than 75 dB(A) during day time and 70 dB(A) during night time.

4. Industry/Unit shall provide with each stack port hole with safe platform of 1 meter width with support & spiral ladder/ Stepped ladder with hand rail up to monitoring platform as per specifications given in part-III emission regulation of CPCB. In no case monkey ladder shall be allowed as stack monitoring facility.

5. The industry/unit shall make the necessary arrangements for control of the fugitive emission from any source of emission/section/activities.

6. All other fugitive emission sources such as leakages, seepages, spillages etc shall be ensured to be plugged or sealed or made airtight to avoid the public nuisance.

7. The industry/ unit shall ensure all necessary arrangements for control of odour nuisance from the industrial activities or process within premises

8. All the internal roads shall be made pucca to control the fugitive emissions of particulate matter generated due to transportation and internal movements. Good housekeeping practices shall be adopted to avoid leakages, seepages, spillages etc.

9. Industry shall take effective steps for extensive tree plantation preferably in 03 rows of the local tree species with minimum spacing of 2X2 meters within or around the industry/unit premises for general improvement of environmental conditions and as stated in below..

(Minimum number of plants to be planted by the unit:-3236719)

Additional Air condition:-

1. The TPP shall have to abide by the timelines for the achievement of new emission norms as per the MoEF&CC notification G.S.R. 243(E) dated 31-03-21 according to the categorization of the TPP to be done by the task force, as provided in the said notification.
2. Industry shall regularly operate CAAQMS stations at suitable locations to monitor ambient air quality and stack emission. The management shall provide and ensure uninterrupted connectivity of CAAQMS with Environment Surveillance Centre at the HQ of M.P. Pollution Control Board for monitoring and data transmission purpose. Similarly CEMS shall be provided to monitor the emissions at each stack and CEQMS shall be provided for the monitoring of treated effluent quality and uninterrupted connectivity with Environment Surveillance Centre at the HQ of M.P shall be provided.
3. Industry shall have to provide & operate adequate pollution control arrangement at all points and non point sources. Suitable air pollution control equipments shall be installed for the control of fugitive emission during the handling/transportation of raw material and fly ash etc. Industry should improve house keeping near fly ash loading system/silo.
4. In case of coal being imported, or as per the statutory applicable norms being in force, the industry shall install sulphur recovery system for control of sulphur dioxide emission.
5. Industry shall install adequate dust extraction and dust suppression system to control fugitive emissions from the crushing house, dumper, conveyor belt, moving vehicles, pneumatic compressors, raw material handling and other vulnerable dusty areas.
6. Coal transportation to the plant site shall be undertaken by rail and no road transportation shall be undertaken as far as possible. The entire internal roads should be made pucca and good housekeeping practices shall be adopted.
7. Dry fly ash collection system shall be installed for regular disposal of generated fly ash in dry form. Fly ash and bottom ash generated during the process shall be utilized as per the provisions of Fly Ash Notification for beneficial uses such as brick making, road construction, cement making etc.
8. The Industry shall regularly operate Outdoor HD Industrial grade IP(Internet Protocol) Cameras with pan-TiltZoom(PTZ) feature, minimum focal length 20 X with night vision facility and temper proof mechanism at suitable location to display all emission sources / stacks, coal yards coal conveyors / crushers and effluent discharge point and connect the same with Environment Surveillance Centre, MP Pollution control board Bhopal, and ensure its uninterrupted connectivity for remote Surveillance.
9. Regular monitoring of ground level concentration of SO2, NOx, PM2.5 and PM10 and Hg shall be carried out in the impact zone and records shall be maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be taken immediately.
10. Industry should make appropriate arrangement for protection of the green belt. Massive plantation shall be under taken under the guidance of forest Department/Horticulture expert. Local Species shall be planted all around the periphery of the industry as well as the ash dyke.
11. The entire internal roads should be made pucca and good housekeeping practices shall be adopted.
12. Industry management shall regulate the generation of electricity according to its fly ash handling and availability of ash holding capacity of the ash dyke(s).
13. Following improvements shall be achieved for improvement in pollution control status:
    - Installation of stationery water sprinkler in Ash Pond & CHP area.
    - Installation of fogger system in Silo Area and dusty environment.
    - Improvement of on-site temporary Hazardous waste storage site as per CPCB guidelines.
    - Industry shall incorporate pressurized mist guns for improvement in exiting fugitive dust control system.
    - Industry shall procure sufficient number of truck mounted vacuum based road sweepers.

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

GENERAL CONDITIONS:

1. The non hazardous solid waste arresting in the industry/unit/unit premises sweeping, etc. be disposed off scientifically so as not to cause any nuisance/pollution. The applicant shall take necessary permission from civic authorities for disposal to dumping site. If required.

M.P. Pollution Control Board
E-5, Arera Colony
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Tele : 0755-2466191, Fax-0755-2463742

Non Hazardous Solid wastes:-

Type of waste	Quantity	Disposal
Coal Ash/ Fly Ash	75800 MT/m	As Per MoEF&CC/ CPCB Guidelines/Norms
Mineral Wool	50 MT	

2. The applicant shall allow the staff of Madhya Pradesh Pollution Control Board and/or their authorized representative, upon the representation of credentials:

a. To inspect raw material stock, manufacturing processes, reactors, premises etc to perform the functions of the Board.
b. To enter upon the applicant's premises where an effluent source is located or in which any records are required to be kept under the terms and conditions of this Consent.
c. To have access at reasonable times to any records required to be kept under the terms and conditions of this Consent.
d. To inspect at reasonable times any monitoring equipment or monitoring method required in this Consent: or,
e. To sample at reasonable times any discharge or pollutants.

3. This consent / authorisation is transferable in nature, in case of any change in ownership / management, the new owner / partner / directors / proprietor shall immediately apply for the consent with new requisite information.

4. The issuance of this Consent does not convey any property rights in either real or personal property or any exclusive privileges, nor does it authorise any invasion of personal rights, nor any infringement of Central, State or local laws or regulations.

5. Industry shall install separate electric metering arrangement for running of pollution control devices and this arrangement shall be made in such fashion that any non functioning of pollution control devices shall immediately stop electric supply to the production and shall remain tripped till such time unless the pollution control device/devices are made functional. The record of electricity consumption for running of pollution control equipment shall be maintained and submitted to the Board every month

6. This consent is granted in respect of Water pollution control Act 1974 or Air Pollution Control act, 1981 or Authorization under the provisions of Hazardous and other Waste (Management & Transboundary movement) Rules 2016 only and does not relate to any other Department/Agencies. License required from other Department/Agencies have to be obtained by the unit separately and have to comply separately as per there Act / Rules.

7. Balance consent/authorisation fee, if any shall be recoverable by the Board even at a later date.

8. The applicant shall submit such information, forms and fees as required by the board not letter than 180 day prior to the date of expiration of this consent/authorisation

9. The industry/unit shall establish a separate environmental cell, headed by senior officer of the unit for reporting the environmental compliances. The industry/ Unit shall submit environmental statement for the previous year ending 31st March on or before 30th September every year to the Board.

10. Industry shall obtain membership of Emergency Response Center of the Board if needed.

11. Knowingly making any false statement for obtaining consent or compliance of consent conditions shall result in the imposition of criminal penalties as provided under the section 42(g) of the Water Act or section 38 (g) of the Air Act.

12. After notice and opportunity for the hearing, this consent may be modified, suspended or revoked by the Board in whole or in part during its term for cause including, but not limited to, the following :

(a) Violation of any terms and conditions of this Consent.
(b) Obtaining this Consent by misrepresentation of failure to disclose fully all relevant facts.
(c) A change in any condition that requires temporary or permanent reduction or elimination of the authorized discharge.

13. On violation of any of the above-mentioned conditions the consent granted will automatically be taken as cancelled and necessary action will be initiated against the industry.

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Additional condition:-

MANAGEMENT & DISPOSAL OF FLY ASH

1. **Disposal of fly ash shall be in accordance with the MoEF&CC notification GSR 5481 (E) dated 31/12/2021 and timelines given else the environment compensation shall be levied accordingly.**
2. **The industry shall comply with the direction issued by Hon'ble NGT in OA No 164/2018 vide order dated 18/01/2022and subsequently Board issued the mandatory directions under water/air acts.**
3. The industry management shall ensure all the compliances regarding disposal and utilization of fly ash from its TPP as stipulated in MOEF&CC notifications no. S.O. 763(E) dated 14/9/99 and its amendments vide notification no. S.O. 979(E) dated 27/8/03, S.O. 2804(E) dated 03/03/09 and S.O. 254(E) dated 25/1/16 and latest notification **GSR 5481 (E) dated 31/12/2021.**
4. The industry management shall procure/make provision of the Bulkers/closed transport vehicles under its control to ensure fast and quick delivery of fly ash for ensuring free delivery of fly ash within the radius of 100 km and up to 300 km radius to the prospective users as per clauses 2(10) & 2(14) respective of the Fly ash Notification.
5. The industry management shall maintain and update the record of all the prospective users of fly ash within the radius of 100 km, keep constant liaison with them to provide fly ash in a timely manner and submit quarterly compliance report to the Board.
6. Industry shall submit concrete time bound action plan for utilization of fly ash in compliance of fly ash notification as amended up to date. Other alternatives like setting up of clinker grinding unit, encouragement of ancillary units for ensuring use of fly ash for other building products.
7. Dry fly ash collection system shall be installed for regular disposal of generated fly ash in dry form. The filling of low lying area inside the premises shall be undertaken strictly in accordance with the permission granted by the MPPCB 4B.The TPP management shall adhere to the office memorandum (OM)of MoEF&CC dated 28-08-19 and the conditions stipulated therein pertaining to the use of fly ash as mentioned in the para 7 of the OM. TPP shall have to follow the same and the guidelines of the CPCB entitled "Guidelines for disposal/utilization of Fly ash for reclamation of Low Lying Areas and in stowing of abandoned mines /Quarries" for the disposal of fly ash.

A. OTHER CONDITIONS:

1. The industry shall have to comply with the orders of Hon. NGT and other competent courts, regarding the deposition of environmental compensation levied upon it, if any, from time to time.
2. The industry shall comply with all conditions stipulated by the GOI, MoEF&CC in the EC in toto.
3. **The management shall inventories the other solid wastes generated in the plant & colony and detailed plan of disposal of the same shall be submitted to the Board within one month.**
4. **This consent renewal in no way be taken as measures of proof that the industry has not violated any pollution control laws at any time in the past. Hence, whatsoever may be decision of the Hon'ble Courts/NGT, shall be binding to both industry and this Board.**
5. **In case of change in management, consent shall be obtained in the name of new organization with complete responsibilities & liabilities of existing unit with respect to compliance of environment laws/licenses/consents.**
6. **The industry shall not raise any ash dyke without permission from Board and submission of stability study reports.**
7. **Freeboard shall be maintained in all the ash dykes as stipulated/directed and shall keep additional freeboard for accommodating the peak rainfall of last 50 years. A bench mark level bearing report and marking in the dykes shall be submitted to the Board within one month from date of issue of this letter.**

Consent/authorization as required under the Water (Prevention & Control of Pollution) Act,1974 , The Air (Prevention & Control of Pollution) Act,1981is granted to your industry subject to fulfillment of all the conditions mentioned above. For renewal purpose you shall have to make an application to this Board through XGN at least Six months before the date of expiry of this consent/authorisation. The applicant without valid consent (for operation) of the Board shall not bring in to use any outlet for the discharge of effluent and gaseous emission.

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
M.P. [illegible]/MPPC LIMITED

ACHYUT ANAND MISHRA
Member Secretary

(Organic Authentication on AADHAR from UIDAI Server)
TPAV # 9N7L42SW39

Registration and Stamp Department
Madhya Pradesh

Certificate of Stamp Duty

E-Stamp Details

E-Stamp Code	MP010509052018000797		
Total E-Stamp Amount	500		
Govt. Stamp Duty (Rs.)	500	Municipality Duty (Rs.)	0
Jmpad Duty (Rs.)	0	Upkar Amount (Rs.)	0
Exempted Amount(Rs.)	0		
E-Stamp Type	NON-JUDICIAL		
Issue Date & Time	09/05/2018 11:16:04		
Service Provider or Issuer Details	VIKAS SAHU/SP0105416052017000223		
SP/SRO/DRO/HO Details	A.M. ENTERPRISES, SHOP NO. 03, KUMARPURA, OLD VIDHAN SABHA, BHOPAL M.P. 462001, PH.NO. 0755-4018014, MOB. NO. 8889273211 HUZUR BHOPAL		

Deed Details

Deed Type	Agreement or Memorandum of an agreement
Deed Instrument	If not otherwise provided for- Five hundred rupees.
Purpose	WATER DRAWAL AGREEMENT

First Party Details

Organization Name	OSD CONTROL BOARD FOR MAJOR PROJECTS WRD MP BHOPAL
Address	OSD, CONTROL BOARD FOR MAJOR PROJECTS, WRD, JAL SANSADHAN BHAWAN, TULSI NAGAR, BHOPAL Madhya Pradesh INDIA
Number of Persons	1

Second Party Details

Organization Name	NTPC LTD
Address	SCOPE COMPLEX, 7 INSTITUTIONAL AREA, LODHI ROAD, NEW DELHI BHOPAL Madhya Pradesh INDIA
Number of Persons	1

WATER DRWAL AGREEMENT

AGREEMENT FORM FOR SUPPLY OF WATER TO
NTPC Ltd.
Form-7A
(See Rule 71-A)

This agreement made on this day 09th of May, 2018 between the Governor of Madhya Pradesh, acting through Officer On Special Duty (Executive Engineer, Control Board For Major Project Water Resources Department, Bhopal (M.P.) (hereinaftor referred to as M.P.W.R.D.) which expression shall where the context so admits, includes his successors assigned in office of the first part and NTPC Ltd., a company registered under the Indian Companies Act 1956 (No. 1 of 1956) and

Digitally signed by VIKAS SAHU
Date: 2018.05.09 11:16:00 IST

Officer on Special Duty

09-05-2018
A.K. TEWARY

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

having its registered office at **NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003** herein after referred to as "the Company", which expression shall unless excluded by or be repugnant to context meaning thereof be deemed to include its successors assigned of the other part.

Whereas the company has applied to the Government for permission to draw **149.13 MCM per year (167 Cusec) / 408575 Cum** of water per day from the **Rihand Dam** (hereinafter referred to as "the said natural or Government water source") for the use by the Company's **4760 (6x210+7x500) MW capacity, Vindhyachal Super Thermal Power Station** to be located at **Village Vindhyanagar, Distt. Singrauli, M.P.** (herein after referred to as "the said plant") and laying underground and surface pipes and drains for discharge of the factory effluent).

And whereas the Government has agreed vide letter no. वृपनिम/31/तक/रा.स.–67(बी)/2006/650–651, दिनांक 24/06/2017 (Originally 150MCM / Year (0.105 MAF) Water was allocated by Secretary, Energy Deptt. Govt. M.P. vide letter no. 2179/13/83 dated 23-06-1983 which was enhanced to 205.39 MCM/Year (230 Cusec) by WRD vide letter no. 29/11/97/माध्यम/31–31 दिनांक 12/01/1999 and then reduced to 160.74 MCM(180Cusec) vide letter no. वृपनिम/31/तक/रा.स.–67(बी)/2006/650–651, दिनांक 24/06/2017 effective from 01/09/2015 (Original letter no. वृपनिम/31/तक/रा.स. –67(बी)/2006/1253–1254, दिनांक 16/12/2015 to draw 160.74 MCM water effective from 16/12/2015 is cancelled), again further reduced to 149.13 MCM/Year(167 Cusec) vide letter no. वृपनिम/31/तक/रा.स.–67(बी)/2006/650–651, दिनांक 24/06/2017 effective form 01/09/2016) to grant the aforesaid permission to the Company to use water from the said Government source at their own cost on the terms and conditions hereafter appearing.

And whereas prior to the execution of these presents the Company has deposited with the Government, the sum of **Rs.17,09,34,167/- (Rs. Seventeen Crores Nine Lakhs Thirty Four Thousands One Hundred Sixty Seven) only** being the water rates and local fund cess for the quantity of water to be drawn by the company in three months (Water allocation fees equivalent to the amount of one month water tax and cess on the annual allocated quantity of water i.e. on 205.39 MCM/Year at the rate applicable in year 2008 when NTPC deposited the advance water charges and security amount equivalent to the amount of two months charges of water tax and cess on the annual allocated quantity of water i.e. on 149.13 MCM/Year at current water rate in cash) as per Rule No.71-A(3)(a)&(b) of Madhya Pradesh Irrigation Rules 1974.

And whereas it has been agreed that the said Sum of **Rs.13,67,02,500/- (Rs. Thirteen Crores Sixty Seven Lakhs Two Thousands Five Hundreds) only** deposited by the company against security amount shall not bear any interest (security amount equivalent to the amount of two months charges of water tax and cess on the annual allocated quantity of water).

Now this agreement witnessth as under:-

(1) In consideration of the company duly making payment to the Government as hereinafter specified and duly observing and performing the covenents and conditions, both herein contained Government hereby give permission to the

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

company to **draw 149.13 MCM per year (167 Cusec) / 408575 Cum** of water per day from the said natural or from the government water source to the company's said plant for term of 30 (Thirty) years commencing from **the 09th day of May, 2018** on the terms and conditions herein contained. The permission hereby granted shall be subject to the provision of Madhya Pradesh Irrigation Act, 1931 (3 of 1931) amendments thereof and M.P. irrigation rules 1974 amended thereof and further any executive orders issued in this behalf by the Government from time to time and for the time being in force.

(2) The Company shall pay to the Government water rates for water drawn by it from said natural or Government water source at the rates fixed by Water Resources Department No. 18-1/91/तेरह/31/797, Bhopal, Dated 30-11-2010 which is **Rs. 5.50 (Rs. Five and Paise Fifty) only per Cum.**

Note: - The rates which are going to apply to the company must be shown and not other rates. For the quantities of water drawn in excess of the agreed quantities and for any other unauthorized drawl of water then 50% (Fifty percent) additional rates shall be charged in addition to the normal rates as specified above.

In addition to the payment of water rates as specified above, the company shall also pay the Water Resources Department Local fund cess or any other tax at the rates as fixed by the Government from time to time. Government here by reserves the right to revise the rates from time to time the said water rates and the local cess or other taxes to be paid by the company and the company shall pay such revised water rates and local cess or other taxes as may be fixed by the Government from time to time. Excepting the circumstances or short water supply specified in clause (15) the company shall in any event, pay water charges for at least 90% of the quantum of water allowed (as per the effective dates and quantum shown in para 24.3 of this agreement) to be drawn by it though the actual quantity of water drawn by the company is less than 90% of the quantum of water allowed to be drawn by under clause (1).

(3) The company shall make its own arrangements at its own cost to use water either by construction of any civil engineering work which may include construction of pick up weir, barrage, dam, dug well, tube well etc. The design of such civil engineering facility will be prepared and submitted by the company for approval of the Water Resources Department. The concerning Chief Engineer will give his decision within thirty days to the Sadhikar samiti. The decision of Sadhikar samiti shall be final.

(4) In the event of any emergency interruption in the water supply to the said Government water source resulting from a non Government Act (such as sudden reduction in inflow) the Executive Engineer shall give immediate written notice to the company. Upon receipt of such notice the company shall have no right to be compensated for any cessation in water supply nor will the company have any liability for payments for water charges, local fund cess or taxes, except those amounts then due but unpaid, until such time as the flow of water through the said natural water sources shall be restored to the level required to the provided by the Government hereunder.

(5) Subject to the terms and conditions of this agreement nothing herein contained shall be deemed to imply any guarantee on the part of the

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Officer on Special Duty
Control Board for Major Projects
Water Resources Department
M.P. BHOPAL

A.K. TEWARY
Addl. General Manager
Vindhyachal Super Thermal Power Station
Dist. Sidhi (M.P.) 486 885

Government the uninterruptability in the supply of water during an event of Force Majeure. The Government shall also not responsible for such non supply or inadequate supply of water as result of any event of Force Majeure or for damages or losses due to any event of Force Majeure. During an event of Force Majeure the company shall not be liable for payment of any water charges local fund cess or other taxes, except those pertaining to water already received by the company for which payment is due and unpaid, which amount shall remain due and payable in accordance with terms of this agreement. Force Majeure shall include droughts and other similar natural disasters, which are beyond the control of State Government.

(6) The company/corporation shall pay adequate compensation to any person/persons affected due to submergence of land, property, public facilities etc. by the construction of the civil engineering works for creating the sources of water supply.

(7) The water from natural/Government water source shall be used by the company for the purposes of the company's said plant including water supply to the colony and shall not be misused by the company by sale of water to any other consumer in the event of any such sale of water by the company without prejudice to the Government's rights to revoke this license and the Government shall be entitled to recover from the company, the proceeds of such sale of water realized by the company.

(8) The permission hereby granted shall not in any manner prejudicially affect the existing water rights vested in the upstream riparian owners nor shall it in anyway prejudice Government's right to hereafter launch or implement any new scheme or schemes of its own act, on or in connection with the present source of the said natural/Government water source. However Government of Madhya Pradesh hereby assures that any other water rights granted by them for the purpose of irrigation or any other industrial purposes shall be granted in a manner so as not to affect the availability of required water for the project throughout the term of this agreement.

(9) The company shall not construct the civil engineering work, viz. pick-up weir, barrage, reservoir, dam, dug well, tube well and lifting arrangements etc. in the said water source unless the proposals, plant drawings, specifications, estimates and all other details thereof are previously submitted to and approved in writing by an officer authorized in that behalf by the Government and while granting its approval to the construction of the Civil Engineering work pick-up weir, barrage, lifting arrangements etc. Government may impose such conditions as it may in its absolute discretion think fit.

(10) The arrangements for measurements of water drawn by the company from the said water source shall be made by the company in such a manner as may be directed by the Government or **Executive Engineer, Water Resources Division No. 2, Singrauli,** Madhya Pradesh (hereinafter referred to as the Executive Engineer). The automatic measuring device shall be installed and maintained by the company at its own cost after obtaining prior approval therein writing from the Government or the Executive Engineer. In the event of measuring device so installed by the company as aforesaid, ceases to function or goes out of order, the charges which the company would be liable to pay to Government in respect of consumption of water for the days measuring device does not work, shall be calculated alternatively on the basis

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of maximum hourly pumping capacity multiplied by the number of hours of operation of those pumps for which it will be obligatory for the company to maintain records.

(11) The company shall treat the affluent (Discharge of water after use) for all the impurities ferrous and other chemicals and shall appropriately purify the water as per Central Government Public Health Environmental Engineering Organization, water supply mannual, which specifies the standard of potable water.

(12) Within thirty days from the date monthly demands are received by the company from Executive Engineer, the company shall pay to the Executive Engineer the amount of water rates and local fund cess for the water drawn by the company during the proceeding month. Interest at the rate of 24% (twenty four percent) and service charge at the rate of 1% (one percent) per annum shall be recovered if the payment is not done within three months from the date of the bill for water supplied. Nonpayment of the bills up to six months from the due date of payment shall be treated as the breach of agreement.

(13) The company shall keep deposited with the Executive Engineer the said sum equivalent to Two times of assessed monthly bill in cash as security deposit up to the date of start of industrial production which may be converted into equivalent amount of Bank Guarantee after the date of start of industrial production and utilization of water as per effective dates shown in the table of para 24.3 of this agreement. This is because of security for due and proper payment of the water rates and local fund cess and irrigation dues and due observance and performance of the terms and conditions herein. In the event of failure by the company to duly pay the aforesaid dues, the outstanding dues from the company shall be adjusted against the said deposit on default of the company to punctually pay the water rates and local fund cess as aforesaid the Government shall without prejudice to its any other rights and remedies, be entitled to terminate this agreement forthwith.

(14) Without prejudice to any other, its remedies and powers of the Government any sum due and payable by the company, under these presents shall be recoverable from the company in the same manner as an arrear of land revenue under the provisions of law for the time being in force in that behalf.

(15) In the event of there being a shortage of water in the said natural / Government water source, the Executive Engineer shall serve a notice on the company explaining the possibility of the anticipated shortage. The company shall in such circumstances, reduce the consumption of water and will furnish to the Executive Engineer, a weekly return showing the actual quantum of water drawn by it.

(16) No existing irrigation interests under the river, spring, channels and irrigation wells, shall be prejudiced. If in the opinion of the Government such existing interests are prejudiced, the company shall pay such compensation to the concerned person or persons whose interests are affected as may be determined by the Government.

(17) The company shall at all times allow an officer of Water Resources Department of the Government of Madhya Pradesh authorized in that behalf to inspect the measuring device as well as the water accounts and furnish to

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Officer on Special Duty

the Government copies of entries from the records maintained by the company.

(18) Any notice or other documents to be given to or served upon the company thereunder, may be given or served on behalf of the Government by the Executive Engineer and any such notice or documents shall be deemed to have been duly given to or served upon the company if it is sent by registered post or delivered at the registered office of the company.

(19) If the company commits a breach of any of the terms and conditions hereof, Government shall be entitled to terminate this agreement and there upon the company shall discontinue to draw water from the said natural water source without Government being liable for payment of any compensation whatsoever to the company.

(20) On the expiry of term of this agreement, Government may renew this agreement for such further period and on such terms and conditions as the Government may in its absolute discretion deem fit.

(21) The cost and incidental charges incurred in the execution of this agreement including stamp duty shall be borne and paid by the company.

(22) Secretary, Energy Deptt. Govt. M.P. vide letter no. 2179/13/83 dated 23-06-1983, Order No 29/11/97/माध्यम/31–31 दिनांक 12/01/1999 of Office on Special duty, Govt. of M.P. Water Resources Department, Order no. वृपनिम /31/तक/रा.स्त.–87(बी)/2006 /1253–1254, दिनांक 16/12/2015 and Order no. वृपनिम /31/तक/रा.स्त.–57(बी)/2006/650–651,दिनांक 24/06/2017, Order No.29/78/म.ल./31/78, Dated 31/03/1983 of Secretary, WRD, Govt. of M.P., Order No.29/78/माध्यम/31/78/III, Dated 20/09/1988 of Secretary, WRD, Govt. of M.P. ,Order No.18-1/91/माध्यम/31, Dated 04/12/1991 of Secretary, WRD, Govt. of M.P., Order No.18-1/91/माध्यम/31/729, Dated 29/04/1998 of Secretary, WRD, Govt. of M.P. ,Order No.18-1/91/माध्यम/31/ 797, Dated 30-11-2010 of Secretary, Control Board for Major Project and M.P. Gazette Notification (Extra Ordinary) No. 18-1-91-माध्यम–इजारा-487, Dated 09-06-2000 of Secretary, Govt. of M.P. WRD. (for water allocation. M.P. Gazette Notification (Extra Ordinary) No. 18-1-91-माध्यम–इजारा-626, Dated 22-06-2013 of Deputy Secretary, Govt. of M.P. WRD. (for water allocation and executive instructions etc.) will also form the part of this agreement.

(23) **SETTLEMENT OF DISPUTES:**

(a) **Mutual Discussion** – the parties to this agreement agree that all disputes touching upon or arising out of this agreement including interpretation of any of the clauses of this agreement, the respective rights and obligation of the parties or non performance of obligation on the part of any party shall be amicably resolved by mutual negotiations.

(b) **Arbitration** – If after sixty days from the commencement of such negotiations, the parties have been unable to resolve amicably a dispute, such dispute or difference shall be referred to Arbitration under the provisions of the arbitration and conciliation Act, 1996. The award of the Arbitration panel shall be final and binding on the parties.

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(24) SPECIAL CONDITIONS:-

24.1 If the Company fails to start industrial production within 46 months from the date of issue of water allocation order, then the Company shall pay water tax equivalent to 5% of the water tax and cess payable on the annual allocation of water. However, the Company will have the option of depositing the above fees on a monthly basis or in a single annual installment.

24.2 If in case, the Company fails to start industrial production up to 72 months from the date of issuance of water allocation order or the authorized extended period therefor, then the water allocation order shall be deemed to be cancelled and the security amount deposited by the company mentioned in Para 4 and clause no. 13 of this agreement shall stand forfeited.

24.3 It is hereby agreed that the Company will have an option to fix different dates for commencing industrial production in different units at this location. The details of agreed programme and water utilization (the period between two successive dates shall be six months or less) is given below:-

S. No.	Effective date of water drawl	Programme for Commissioning of units		Agreed quantity of water drawl per month in Cum.
		No. of Units agreed to be commissioned and their water requirement per unit	Total no. of units under operation and total water requirement	
1	2	3	4	5
1	01-04-1989 (Units already in operation)	366986 Cum/Day (150 Cusec) (133.95 MCM/Year)	366986 Cum/Day Stage#1 and 2 (6*210MW+2*500MW)	11162500 Cum/Month
2	12-01-1999 (Units already in operation)	562712 Cum/Day (230 Cusec) (205.39 MCM/Year)	562712 Cum/Day Stage #1,2,3,4 (6*210MW+2*500MW +2*500MW+2*500MW)	17115633 Cum/Month
3	27-12-2008 (Units already in operation)	440353 Cum/Day (180 Cusec) (160.74 MCM/Year)	440353 Cum/Day Stage #1,2,3,4 (6*210MW+2*500MW +2*500MW+2*500MW)	13395000 Cum/Month
4	01-09-2016 (Units already in operation)	408575 Cum/Day (167 Cusec) (149.13 MCM/Year)	408575 Cum/Day Stage #1,2,3,4,5 (6*210MW +2*500MW +2*500MW+2*500MW +1*500MW)	12427500 Cum/Month

Note –The Govt. of M.P. agrees to allocated water for different periods to NTPC in the manner shown in above table.

24.4 If the company fails to start production in successive units as shown in the table above, then the water tax and cess will be charged at the rate of 90% of the total quantity of annual allocated water.

24.5 On starting of the industrial production the company may convert the security amount, deposited by the company mentioned in Para 4 and clause no. 13 of this agreement, and deposit the amount equivalent to two months water tax and cess as bank guarantee and the deposited security amount may be adjusted in current monthly water bills.

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

IN WITNESS WHERE OF **Sanjeev Gupta, Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP)**, has for and on behalf of the Governor of Madhya Pradesh hereto set his hand and affixed the seal of the office and the common seal of the **Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP)** has been here up to affixed on the day and year first herein above written.

SIGNED SEALED DELIVERED

Officer on Special Duty
Control Board for Major Projects
Water Resources Department
M.P. BHOPAL

(by Sanjeev Gupta, Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP) for and on behalf of the Governor of Madhya Pradesh in the presence of

(1) Samir Kumar Tewary
A.E. Sub Div. No. II
Bhopal

(2)

(THE COMMON SEAL OF **NTPC Ltd.** was pursuant to the resolution of the Board of the Directors of the company / **General Power of Attorney, dated the 13/11/2017, issued by Chairman & MD NTPC Ltd., New Delhi in favor of Mr. Ajit Kumar Tewary, GGM (Vindhyachal)** of the company who in token thereof have here to set their respective hand in presence of)

Witness:

Signature

(1) R.M. ARYA, GM (E&A)
NTPC LTD., VINDHYACHAL

(2) SANGEETA KAUSHIK, GM (TS)
NTPC LTD., VINDHYACHAL

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Officer on Special Duty
Control Board for Major Projects
Water Resources Department
M.P. BHOPAL

कार्यालय कार्यपालन यंत्री, जल संसाधन संभाग क्रमांक 2 सिंगरौली, जिला सिंगरौली (म0प्र0)

Email ID-cewrdsingrauli@gmail.com Tel No. 07805-292401

पत्र क्रमांक 2244/उद्योग/2021 सिंगरौली, दिनांक 10/11/2021

प्रति,

महाप्रबंधक,

1- एन0टी0पी0सी0 विंध्याचल,
2- **सासन पावर लिमि0 सासन,**
3- **एस्सार पावर लिमि0 बन्धौरा,**
4- **जय प्रकाश पावर वेंचर्स निगरी,**
5- **हिंडाल्को इंडस्ट्रीज़ लि0 बरगवां,**
6- **त्रिमुला इंडस्ट्रीज़ गाँदवाली,**
7- **नगर निगम सिंगरौली,**
जिला -सिंगरौली (म0प्र0)

विषय :- कृषि प्रयोजन, पेयजल एवं घरेलू उपयोग, औद्योगिक प्रयोजन तथा ताप एवं जल विद्युत (हैडल पावर) हेतु संशोधित जल दर ।

संदर्भ :- म.प्र० राजपत्र दिनांक 29.10.2021 ।

विषयांतर्गत लेख है कि म0प्र0 राजपत्र दिनांक 29.10.2021 से संशोधित जल दरें लागू हो गई है । अतः परिपालन में आगामी माह से कृषि प्रयोजन, पेयजल एवं घरेलू उपयोग, औद्योगिक प्रयोजन तथा ताप एवं जल विद्युत (हैडल पावर) हेतु संशोधित जल दरों के अनुसार देयक जारी किए जाएंगे । जिसके अनुसार भुगतान किया जाना सुनिश्चित करें ।

सहपत्र :- म.प्र० राजपत्र दिनांक 29.10.2021 ।

(एस0एम0 तिवारी)
कार्यपालन यंत्री
जल संसाधन संभाग क्र. 2 सिंगरौली
जिला सिंगरौली (म.प्र.)

पत्र पृ0 क्रमांक 2245/उद्योग/2021 सिंगरौली, दिनांक 10/11/2021

प्रतिलिपि :-

1. अनुविभागीय अधिकारी, जल संसाधन उपसंभाग चितरंगी, निवास, एवं देवसर की ओर अग्रेषित कर लेख है कि राजपत्र दिनांक 29.10.2021 के अनुसार कार्यवाही किया जाना सुनिश्चित करें ।

सहपत्र :- उपरोक्तानुसार ।

(एस0एम0 तिवारी)
कार्यपालन यंत्री
जल संसाधन संभाग क्र. 2 सिंगरौली
जिला सिंगरौली (म.प्र.)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

क्रमांक 3352007

कार्यालय प्रमुख अभियंता,

जल संसाधन विभाग

जल संसाधन भवन, तुलसी नगर, भोपाल–462003

(दूरभाष 2552646, 2552878, फैक्स 2552406, Email ID: sem_wrd@yahoo.com)

भोपाल, दिनांक /11/2021

प्रति,

समस्त कार्यपालन यंत्री
जल संसाधन संभाग

विषयः– कृषि प्रयोजन, पेयजल एवं घरेलू उपयोग, औधोगिक प्रयोजन तथा ताप एवं जल विधुत (हाइडल पवर) हेतु संशोधित जल दर।

सन्दर्भः– म.प्र. राजपत्र दिनांक 29.10.2021 संशोधित जल दर।

विषयांतर्गत प्रदेश के विभिन्न प्रयोजनों हेतु दिनांक 29/10/2021 से संशोधित जल दरे लागू हो गयी है। अतः आपके कार्य क्षेत्र अर्न्तगत गतिशील इकाईयों को तत्काल अवगत करावे एवं संशोधित जल दरों के अनुसार देयक जारी कर राजस्व संग्रहण का कार्य किया जावे। संशोधित जल दरों में भू–जल को उधोगों हेतु नैसर्गिक जल स्त्रोत माना गया है। अतः आपके कार्य क्षेत्रान्तर्गत गतिशील उधोगों की जानकारी जिला उधोग केन्द्र से प्राप्त कर ऐसी इकाईकों चयन करें जो कि भूजल का उपयोग कर रही है। तथा उनको नियमानुसार जल आवंटन करावे एवं अनुबंध संपादित कराने की अग्रीम कार्यवाही करें।

संलग्नः–म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

पृ0क्र0कमांक 3352007 भोपाल, दिनांक 2/11/2021

प्रतिलिपि,

1 मुख्य अभियंता जल संसाधन विभाग .....

उक्त कम में निर्देशित है कि आप की संरचना के अधिन कार्यपालन यंत्रीयों की प्रति एवं गजट की छायाप्रति संलग्न है कृपया आपने स्तर से संबंधित को उपलब्ध कराना सुनिश्चित करें।

2. समस्त अधीक्षण यंत्री जल संसाधन विभाग की और सूचनार्थ एवं तत्काल आवश्यक कार्यवाही हेतु प्रेषित है।

3. वेब मेनेजर, कार्यालय प्रमुख अभियंता, जल संसाधन विभाग, भोपाल की और विभागीय वेब साईट पर अपलोड करने हेतु प्रेषित।

संलग्नः– म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एम टी पी सी लिमिटेड/NTPC LIMITED

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

क्रमांक 3352007

कार्यालय प्रमुख अभियंता,

जल संसाधन विभाग

जल संसाधन भवन, तुलसी नगर, भोपाल–462003

(दूरभाष 2552846, 2552878, फैक्स 2552406, Email ID: sem_wrd@yahoo.com)

भोपाल, दिनांक 2/11/2021

प्रति,

समस्त कार्यपालन यंत्री
जल संसाधन संभाग

विषयः– कृषि प्रयोजन, पेयजल एवं धरेलू उपयोग, औधोगिक प्रयोजन तथा ताप एवं जल विधुत (हाइडल पवर) हेतु संशोधित जल दर।

सन्दर्भः– म.प्र. राजपत्र दिनांक 29.10.2021 संशोधित जल दर।

विषयांतर्गत प्रदेश के विभिन्न प्रयोजनों हेतु दिनांक 29/10/2021 से संशोधित जल दरें लागू हो गयी है। अतः आपके कार्य क्षेत्र अर्न्तगत गतिशील इकाईयों को तत्काल अवगत करावे एवं संशोधित जल दरों के अनुसार देयक जारी कर राजस्व सग्रहण का कार्य किया जावे। संशोधित जल दरों में भू–जल को उधोगों हेतु नैसर्गिक जल स्त्रोत माना गया है। अतः आपके कार्य क्षेत्रान्तर्गत गतिशील उधोगों की जानकारी जिला उधोग केन्द्र से प्राप्त कर ऐसी इकाईकों चयन करें जो कि भूजल का उपयोग कर रही है। तथा उनको नियमानुसार जल आवंटन करावे एवं अनुबंध संपादित कराने की अग्रीम कार्यवाही करें।

संलग्नः–म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

(एम.एस.डाबर) 2/11/21
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

पृ0क0कमांक 3352007 भोपाल, दिनांक /11/2021

प्रतिलिपि,

1 मुख्य अभियंता जल संसाधन विभाग .....

उक्त कम में निर्देशित है कि आप की संस्चना के अधिन कार्यपालन यंत्रीयों की प्रति एवं गजट की छायाप्रति संलग्न है कृपया अपने स्तर से संबधित को उपलब्ध कराना सुनिश्चित करें।

2. समस्त अधीक्षण यंत्री जल संसाधन विभाग की और सूचनार्थ एवं तत्काल आवश्यक कार्यवाही हेतु प्रेषित है।

3. वेब मेनेजर, कार्यालय प्रमुख अभियंता, जल संसाधन विभाग, भोपाल की और विभागीय वेब साईट पर अपलोड करने हेतु प्रेषित।

संलग्नः– म.प्र. राजपत्र दिनांक 29.10.2021
जल दर की छायाप्रति

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(एम.एस.डाबर)
प्रमुख अभियंता,
जल संसाधन विभाग, भोपाल ।

इसे वेबसाईट www.govtpressmp.nic.in
से भी डाउन लोड किया जा सकता है.

मध्यप्रदेश राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 429] भोपाल, शुक्रवार, दिनांक 29 अक्टूबर 2021—कार्तिक 7, शक 1943

जल संसाधन विभाग

मंत्रालय, वल्लभ भवन, भोपाल

क्र. एफ 35–43–मध्यम–इकतीस भोपाल, दिनांक 29 अक्टूबर 2021

मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 37 की उप-धारा (2) तथा 40 के साथ पठित उक्त अधिनियम के अधीन विरचित नियमों के उपबंधों द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए, राज्य सरकार, एतद्द्वारा, निर्मित किए गए, निर्मित किये जाने वाले शासकीय स्त्रोतों और समस्त नैसर्गिक/स्वनिर्मित स्त्रोतों से सिंचाई,पेयजल एवं घरेलू प्रयोजनों,औद्योगिक,ताप विद्युत परियोजना एवं जल विद्युत परियोजनाओं के लिए जल के उपयोग हेतु जल दरें नियत करती है अर्थात्:-

1. कृषि प्रयोजन हेतु जलदर.-

कृषि प्रयोजनों के लिए शासकीय स्त्रोतों से प्रवाह एवं कृषक द्वारा स्वयं के साधन से उद्वहन के लिए सिंचाई की जलदरें

अनुसूची

अनुक्रमांक	फसल का नाम	जल दर (रूपये प्रति हेक्टर)
1	खरीफ फसल :-	
	• धान खरीफ-(125+85x3)	380
	• कपास (125+70x3)	335
	• हरी घास वाली फसलें, मूंगफली (खरीफ), ज्वार, मक्का, मूंग (खरीफ), सोयाबीन (खरीफ), तिल, तुअर (खरीफ), उड़द (125+50x3)	
2	रबी फसल :-	
	• गेहूँ (125+75x3)	350
	• चना(125+75x1)	200
	• धान रबी -(125+155x3)	590

उपर महाप्रबन्धक (वाणिज्यिक)
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3	दलहनी एवं तिलहनी फसलें:- धनिया, मूंगफली (रबी), मूंग(रबी), सरसों, कुसुम(सेटफ्लावर), सूरजमुखी (सनफ्लावर), सोयाबीन(रबी), तुअर (रबी) (125+75x3).	350
4	सब्जी फसलें :- जौ, बैगन, गाजर, फूलगोभी, मिर्च, ककड़ी, घुंइया, मेथी, अदरक, लहसुन, ग्वारफली, भिण्डी, शहतूत, मटर, खसखस, कद्दू, आलू, मूली, पालक, तम्बाकू, टमाटर, हल्दी, तरबूज, हरी सब्जियां.	630
5	फलदार फसलें - केले, पान, उद्यान फसलें, रबर के पौधे, गन्ना	960
6	बरसीम घास (फोडर क्रॉप)	480

2. पेयजल एवं घरेलू उपयोग हेतु जलदर.-

अनुक्रमांक	विवरण	जल दर
(i)	नैसर्गिक स्त्रोत/स्वनिर्मित स्त्रोत से नगर निगम/नगर पालिका/नगर पंचायत/ग्राम पंचायत/लोक स्वास्थ्य यांत्रिकी विभाग को पेयजल एवं घरेलू उपयोग के लिए जलापूर्ति.	अधिसूचना क्रमांक 29/31/99/म/31/83 भोपाल दिनांक 14 जनवरी 2000 से प्रभावशील शासकीय स्त्रोतों से प्रदाय पेयजल हेतु जलदर का 50% प्रतिवर्ष 1 पैसे की वृद्धि सहित.

3. औद्योगिक प्रयोजन.-

औद्योगिक प्रयोजन हेतु जलदर -

(जलदर रू. प्रति घनमीटर)

अनुक्र.	वर्गीकरण	जलदर	अभियुक्ति
अ	शासकीय स्त्रोत से यथा जलाशय, नहर, नलकूप आदि	8.00 (1 जनवरी से प्रति वर्ष 5% वृद्धि सहित)	
ब	**नैसर्गिक स्त्रोत से बहाव प्रणाली व भूजल** यथा नदी, झील, नलकूप या अन्य प्राकृतिक संग्रह या उद्योग द्वारा निर्मित जलाशय से.		
	(i) नैसर्गिक स्त्रोत पर स्वनिर्मित संरचना अर्थात् बांध, खुलाकुआ, नलकूप आदि से.	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	भू जल स्त्रोत को नैसर्गिक स्त्रोत माना गया.
	(ii) नैसर्गिक जल स्त्रोत से सीधे जल लिया जाना	3.00 (1जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	

4. ताप एवं जल विद्युत परियोजना हेतु जलदर.-

अनुक्र.	वर्गीकरण	जलदर
अ	शासकीय जल भंडारण योजनाओं यथा बांध, नहर, बैराज आदि से जल विद्युत परियोजनाओं की जनरेटिंग इकाइयों को जलप्रदाय किए जाने के लिए, जल के उपयोग के पश्चात जल की पुर्नप्राप्ति.	रू. 0.60 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रतिवर्ष 1 जनवरी से 02 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

अपर महाप्रबन्धक (वाणिज्यिक)
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ब	नैसर्गिक/स्वनिर्मित स्त्रोत अर्थात जल विद्युत परियोजना से जल के उपयोग के पश्चात जल की पुर्नप्राप्ति	रु. 0.20 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरान्त प्रत्येक वर्ष 1 जनवरी से 01 पैसा प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

टीप :-

1. सिंचाई एवं औद्योगिक प्रयोजनों के लिए जल का उपयोग हेतु संबंधित इकाई को प्ररूप "7क" में अनुबंध निष्पादित करना होगा ।
2. ताप विद्युत परियोजनाओं के मामले में, औद्योगिक प्रयोजन के लिये दर्शाई गई दरें लागू होगी ।
5. यह अधिसूचना मध्यप्रदेश राजपत्र में प्रकाशन की दिनांक से प्रवृत्त होगी।

क्र. एफ 35–43–मध्यम–इकतीस.

In exercise of the powers conferred by sub-section (2) of section 37 and 40 of the Madhya Pradesh Irrigation Act, 1931 (No. 3 of 1931) read with the provisions of the rules framed under the said Act, the State Government, hereby, fix the water rates for the use of water for irrigation, drinking and domestic purposes, industries, thermal power projects and Hydel projcts from various constructed, to be constructed government resources and natural/self-made resources as under:-

1. Water Rate for Agricultural purposes.-

Water rates for irrigation from Government sources for agricultural purposes and levied by the farmer by his own means.

S.No.	Name of Crop	Water rate (Rs. Per Hectare)
1.	Crop Kharif:-	
	• Paddy Kharif – (125+85x3)	380
	• Cotton (125+70x3)	335
	• Green fodder crops, Groundnut (Kharif), Jowar, Maiz, Moong (Kharif), Soyabean (Kharif), Till, Tuar (Kharif), Urd-(125+50x3)	275
2.	Rabi Crop:-	
	• Wheat (125+75x3)	350
	• Gram (125+75x1)	200
	• Paddy Rabi- (125+155x3)	590
3.	Pulses and oilseed Crops:- Coriander, Groundnut (Rabi), Moong (Rabi), Mustard, Satflower, Sunflower, Soyabean (Rabi), Tuar (Rabi) (125+75x3)	350
4.	Vegetable Crop:- Barley, Bringal, Carrot, Cauliflower, Chilli, Cucumber, Dalocasia, Fenugreek, Ginger, Garlic, Gwarphali, Ladiesfinger Mulberry, Pea, poppyseed, Pumpkin, Potato, radish, Spinach, Tobacco, Tomato, Turmeric, Watermelon, Green Vegetables	630

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एम टी पी सी लिमिटेड/MTPC LIMITED

5.	Fruit Crops:- Bananas, Beetel, Garden crops, Rubber plants, Sugarcane	960
6.	Barseem grass (fodder crop)	480

2. Water rate for drinking and domestic use.-

S.No.	Description	Water rate
(1)	Water supply to Municipal Corporation/Municipality/Nagar Panchayat/Gram Panchayat/Public Health Engineering Department for domestic use and drinking purposes from natural source/self-made source.	50% of the water rate applicable as per the notification No. 29/31/99/M/31/83 Bhopal dated 14, January, 2000 with an increase of 1 paise per annum.

3. Industrial Purpose.-

Water rate for industrial purpose:-

(Water rate Rs. per cubic metre)

S.No.	Classification	Water rate	Remark
A	**From Government Sources** Such as Reservoir, Canal, Tube well etc.	8.00 (with 5% increase per annum from 1st January)	
B	**Flow system and ground water from natural resources** e.g. River, Lake, Tube well or other Natural storage or the Reservoir constructed by industry.		
	(I) from the self-made structure on natural resources e.g. Dam, Open well, Tube well etc.	3.00 (with 5% increase per annum from 1st January)	Ground water source considered as natural resources
	(II) Direct drawal from natural resources.	3.00 (with 5% increase per annum from 1st January)	

Add. General Manager (Commercial)
मि प्र ज ल नि लि/MPJNL LIMITED

4. Water rate for Thermal and Hydel Power Project:-

S.No.	Classification	Water rate
A	Recovery of water after use of water from government water storage schemes such as dams, canals, barrages etc. for water supplied to the generating units of hydro power projects.	Rs. 0.60 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 02 paise per power unit (per kilowatt hour) every year from 1st January.
B	Water recovery after use of water from natural/self-generated source eg hydroelectric project.	Rs. 0.20 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 01 paisc per power unit (per kilowatt hour) every year from 1st January.

Note:

1. For use of water for drinking and industrial purposes, the concerned unit shall have to execute the agreement in Form "7A".
2. In case of thermal power projects, the rates indicated for industrial purpose shall be applicable.
5. This notification shall come into force from the date of publication in the Madhya Pradesh Gazette.

क्रमांक एफ 35–43–मध्यम–31.–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन पुनरीक्षित कार्यकारी अनुदेश.

(Revised Executive Instructions)

मध्यप्रदेश राजपत्र (असाधारण) दिनांक 11 अक्टूबर 2001 को प्रकाशित पुनरीक्षित कार्यकारी अनुदेश क्रमांक पीसी 32–10–96–ग–इकतीस–943–मध्यप्रदेश सिंचाई अधिनियम, 1931 (क्रमांक 3, सन् 1931) की धारा 64 के अधीन निम्नानुसार संशोधन स्थापित किया जाता है :–

कण्डिका क्रमांक 2(स) (1)

प्रथम वर्ष में पट्टे पर दी जानी वाली भूमि की दर रुपये 1,000/– प्रति एकड़ से कम नहीं होगी.

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

मध्यप्रदेश के राज्यपाल के नाम से तथा आदेशानुसार,
वी.एस. टेकाम, उपसचिव.

निदेशक, शासकीय मुद्रण तथा लेखन सामग्री, मध्यप्रदेश द्वारा शासकीय केन्द्रीय मुद्रणालय, भोपाल से मुद्रित तथा प्रकाशित–2021.

2019-2020

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	1.98	2.12	2.39	3.76	3.62	3.69	2.84	2.81	1.99	2.03	1.94	1.75	2.57	3.76
Water Flow(Cusec)	27.04	28.01	32.51	49.64	47.72	49.40	37.43	38.29	26.19	26.81	27.31	23.08	34.45	49.64
VSTPS-II														
Water Consumption(MCM)	1.78	1.25	1.21	1.17	1.45	1.25	1.26	1.19	1.48	1.42	1.31	1.11	1.32	1.78
Water Flow(Cusec)	24.25	16.42	16.43	15.45	19.18	17.07	16.69	16.15	19.55	18.75	18.42	14.68	17.75	24.25
VSTPS-III														
Water Consumption(MCM)	2.15	2.10	2.26	2.20	2.18	2.13	2.80	1.84	1.74	1.84	1.84	1.41	2.04	2.80
Water Flow(Cusec)	29.29	27.62	30.77	29.06	28.79	29.00	36.89	25.13	22.93	24.27	25.97	18.62	27.36	36.88
VSTPS-IV														
Water Consumption(MCM)	2.28	2.78	2.20	1.43	1.07	1.09	2.18	2.22	2.26	2.20	2.27	2.29	2.02	2.78
Water Flow(Cusec)	31.01	36.62	29.92	18.90	14.11	14.89	28.80	30.25	29.77	28.96	31.94	30.20	27.11	36.62
VSTPS-V														
Water Consumption(MCM)	0.85	1.16	1.20	1.01	0.92	0.82	0.83	0.80	0.89	0.98	1.02	1.06	0.96	1.20
Water Flow(Cusec)	11.55	15.28	16.34	13.27	12.10	11.22	10.99	10.94	11.69	12.89	14.39	13.91	12.88	16.34

Station														
Monthly Total (MCM)	9.04	9.40	9.25	9.58	9.24	8.92	9.92	8.86	8.35	8.47	8.37	7.62	8.92	9.92
Monthly Total (Cusec)	123.14	123.95	125.97	126.31	121.85	121.58	130.73	120.77	110.13	111.69	118.03	100.49	119.55	130.73

FY 19-20 Total water Consumption = 107.03 MCM

Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2020-2021

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	2.46	2.94	1.95	2.09	1.86	2.01	1.68	1.53	1.86	2.25	2.50	2.43	2.13	2.94
Water Flow(Cusec)	33.50	38.71	26.63	27.55	24.49	27.34	22.09	20.88	24.53	29.72	36.43	32.09	28.68	38.71
VSTPS-II														
Water Consumption(MCM)	1.31	1.55	1.63	1.31	1.50	1.57	1.73	1.60	1.11	1.50	1.56	1.89	1.52	1.89
Water Flow(Cusec)	17.78	20.45	22.17	17.25	19.79	21.34	22.80	21.85	14.65	19.77	22.84	24.94	20.47	24.94
VSTPS-III														
Water Consumption(MCM)	1.82	2.42	2.19	2.44	2.11	2.11	2.13	1.96	1.93	1.85	1.62	2.14	2.06	2.44
Water Flow(Cusec)	24.85	31.85	29.79	32.14	27.76	28.72	28.04	26.75	25.38	24.34	23.63	28.26	27.63	32.14
VSTPS-IV														
Water Consumption(MCM)	2.52	2.30	1.97	2.23	2.23	2.40	2.14	1.76	1.64	1.61	1.37	1.53	1.98	2.52
Water Flow(Cusec)	34.38	30.37	26.78	29.41	29.39	32.70	28.20	23.99	21.66	21.19	19.95	20.21	26.52	34.38
VSTPS-V														
Water Consumption(MCM)	0.68	1.00	0.85	1.11	1.11	1.17	1.12	1.06	0.92	0.93	0.69	0.91	0.96	1.17
Water Flow(Cusec)	9.27	13.19	11.61	14.63	14.70	15.98	14.82	14.49	12.16	12.34	10.13	11.94	12.93	15.98

Station														
Monthly Total (MCM)	8.79	10.21	8.59	9.17	8.81	9.25	8.79	7.92	7.46	8.13	7.74	8.91	8.65	10.21
Monthly Total (Cusec)	119.79	134.57	116.98	120.97	116.13	126.09	115.96	107.97	98.39	107.25	112.97	117.44	116.21	134.57

FY 20-21 Total water Consumption = 103.78 MCM

Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2021-2022

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	3.03	2.79	2.45	2.65	2.38	2.42	2.28	2.40	2.37	2.05	1.78	2.78	2.45	3.03
Water Flow(Cusec)	41.29	36.77	33.38	34.97	31.38	32.91	30.05	32.76	31.27	27.04	26.01	36.61	32.87	41.29
VSTPS-II														
Water Consumption(MCM)	1.85	2.06	1.61	0.99	1.46	1.90	1.28	1.54	1.44	1.61	1.72	1.79	1.61	2.06
Water Flow(Cusec)	25.27	27.15	21.99	13.08	19.31	25.92	16.83	21.03	19.00	21.24	25.05	23.65	21.63	27.15
VSTPS-III														
Water Consumption(MCM)	2.08	1.92	1.74	1.97	1.40	1.33	1.93	1.76	1.79	1.69	1.60	1.85	19.08	2.08
Water Flow(Cusec)	28.28	25.97	23.74	26.04	18.47	18.18	25.39	23.95	23.56	22.23	23.40	24.36	23.58	28.28
VSTPS-IV														
Water Consumption(MCM)	2.13	2.16	1.99	2.09	1.95	2.04	2.05	1.94	1.34	1.55	1.70	1.82	22.75	2.16
Water Flow(Cusec)	28.99	28.47	27.09	27.52	25.77	27.79	27.00	26.41	17.70	20.46	24.75	23.96	25.49	28.99
VSTPS-V														
Water Consumption(MCM)	1.01	0.86	0.90	0.92	0.90	0.85	0.89	0.84	0.83	0.81	0.79	0.09	0.81	1.01
Water Flow(Cusec)	13.76	11.38	12.30	12.15	11.82	11.55	11.78	11.40	10.91	10.66	11.57	1.22	10.87	13.76

Station														
Monthly Total (MCM)	10.10	9.79	8.70	8.63	8.10	8.54	8.42	8.48	7.77	7.71	7.59	8.33	8.51	10.10
Monthly Total (Cusec)	137.58	129.14	118.49	113.75	106.75	116.36	111.04	115.55	102.44	101.63	110.79	109.80	114.44	137.58

FY 21-22 Total water Consumption = 102.15 MCM

Note- Water contract with MP government at 167 Cusec (or 148.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2022-2023

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	3.12	3.81	3.44	4.14	2.74	2.78	2.67	2.05	2.25	2.16	1.81	2.15	2.72	4.14
Water Flow(Cusec)	42.58	43.70	46.83	54.55	36.09	37.83	35.21	27.93	29.68	28.43	26.44	28.33	36.47	54.55
VSTPS-II														
Water Consumption(MCM)	1.91	1.73	1.89	1.87	1.64	1.22	1.83	1.74	1.76	1.83	1.84	2.03	1.77	2.03
Water Flow(Cusec)	25.98	22.80	25.82	24.59	21.68	16.60	24.19	23.71	23.19	24.10	26.79	26.72	23.85	26.79
VSTPS-III														
Water Consumption(MCM)	2.01	2.10	1.46	1.82	1.99	1.95	1.95	1.78	1.74	1.63	1.37	1.36	1.76	2.10
Water Flow(Cusec)	27.32	27.69	19.90	24.05	26.18	26.60	25.70	24.30	22.98	21.55	20.07	17.87	23.68	27.69
VSTPS-IV														
Water Consumption(MCM)	2.30	2.56	1.92	2.15	2.24	2.35	2.07	2.02	2.03	2.36	1.68	2.04	2.14	2.56
Water Flow(Cusec)	31.28	33.75	26.16	28.29	29.50	31.96	27.24	27.47	26.83	31.09	24.51	26.94	28.75	33.75
VSTPS-V														
Water Consumption(MCM)	0.78	1.04	0.98	0.91	0.95	0.99	0.98	0.93	0.94	0.95	0.93	1.03	0.95	1.04
Water Flow(Cusec)	10.69	13.71	13.33	11.94	12.59	13.45	12.87	12.73	12.36	12.48	12.60	13.56	12.77	13.71

Station														
Monthly Total (MCM)	10.12	10.74	9.69	10.88	9.56	9.28	9.50	8.52	8.72	8.92	7.63	8.60	9.35	10.88
Monthly Total (Cusec)	137.85	141.64	132.04	143.42	126.04	126.44	125.21	116.14	115.03	117.65	111.42	113.43	125.52	143.42

FY 22-23 Total water Consumption = 112.17 MCM

Note- Water contract with MP government at 167 Cusec (or 149.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2023-2024

	April	May	June	July	August	September	October	November	December	January	February	March	Average Consumption	Peak Consumption
VSTPS-I														
Water Consumption(MCM)	2.69	2.72	2.61	2.48	2.10	2.25	2.42	2.57	1.99	2.63	2.63	3.18	2.52	3.18
Water Flow(Cusec)	36.58	35.82	35.60	32.74	27.65	30.68	31.96	35.07	26.21	34.70	37.07	41.98	33.84	41.98
VSTPS-II														
Water Consumption(MCM)	1.76	2.01	1.47	2.02	2.15	2.11	2.03	2.09	2.13	1.87	1.91	2.11	1.97	2.15
Water Flow(Cusec)	23.93	26.56	20.09	26.67	28.37	28.76	26.82	28.54	28.09	24.65	26.90	27.88	26.44	28.76
VSTPS-III														
Water Consumption(MCM)	1.85	1.86	1.87	1.97	2.04	1.95	2.11	1.89	1.89	1.92	1.70	1.87	1.91	2.11
Water Flow(Cusec)	25.17	24.54	25.47	25.97	26.84	26.59	27.82	25.77	24.97	25.28	23.96	24.63	25.59	27.82
VSTPS-IV														
Water Consumption(MCM)	2.15	2.40	2.45	1.98	2.49	2.01	1.78	2.11	2.08	2.05	2.08	2.13	2.14	2.49
Water Flow(Cusec)	29.25	31.68	33.32	26.10	32.88	27.45	23.42	28.74	27.48	27.05	29.25	28.13	28.73	33.32
VSTPS-V														
Water Consumption(MCM)	1.00	1.12	1.07	0.99	1.05	0.98	1.20	1.08	1.15	0.88	0.21	0.73	0.95	1.20
Water Flow(Cusec)	13.69	14.72	14.52	13.04	13.84	13.40	15.83	14.69	15.18	11.62	3.02	9.57	12.76	15.83

Station														
Monthly Total (MCM)	9.44	10.11	9.47	9.44	9.83	9.31	9.55	9.75	9.25	9.35	8.53	10.03	9.50	10.11
Monthly Total (Cusec)	128.62	133.32	128.99	124.50	129.59	126.88	125.85	132.77	121.93	123.29	120.20	132.19	127.35	133.32

FY 23-24 Total water Consumption = 114.05 MCM

Note- Water contract with MP government at 167 Cusec (or 148.13 MCM yearly). Monthly consumption as per contract comes out 12.42 MCM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Ash Transportation Expenditure

742

Ash fund Utilisation for Assets as per CERC order

Station	2015-16 (from 29.01.2016)	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	Total
Solapur Super Thermal Power Proj				270.88	252.38	32.50	4.21	561.97
Simhadri Thermal Power Project				173.68	163.69	76.00	133.29	544.66
	-	-	-	444.56	416.07	108.50	137.50	1,106.63

Ash Transportation Expenditure

Amount in ₹ Lacs

Station	2015-16 (from 29.01.2016)	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	Total
Singareli Super Thermal Power	-	-	-	-	-	6,194.71	3,441.27	9,635.99
Rihand SuperThermal Power Proj	-	-	-	-	11.90	3,364.53	7,225.05	10,603.47
Unchahar Super Thermal Power P	-	-	-	13,230.91	8,806.42	15,817.35	11,851.89	51,806.58
Tanda Thermal Power Project	-	-	-	4,317.57	8,016.82	474.06	15,484.43	28,292.88
Korba Super Thermal Power Proj	-	-	-	48.17	-	784.00	1,441.61	2,271.78
Vindhyachal Super Thermal Powe	-	-	-	-	153.97	2,442.27	6,078.48	8,668.72
Solat Super Thermal Power Proj	-	-	-	746.24	638.89	3,832.75	3,944.23	9,161.61
Farakka Super Thermal Power Pr	-	-	-	640.97	25,303.56	21,499.23	29,534.82	77,234.59
Kahalgaon Super Thermal Power	-	-	-	-	3,555.10	15,011.72	23,373.36	41,740.18
Talcher Super Thermal Power Pr	-	-	-	1,133.35	7,563.45	19,106.50	19,771.12	47,574.42
Talcher Tps	-	13.36	13.86	28.11	15.36	9.64	-	92.33
Barh Thermal Power Plant	-	-	-	-	-	-	3,183.29	3,183.29
Ramagundam Super Thermal Power	-	-	-	-	-	29.80	4,858.42	4,888.22
Simhadri Thermal Power Project	-	-	-	5,881.07	15,291.29	7,491.47	9,449.56	37,513.39
Mauda	-	-	-	2,127.65	6,561.04	3,824.72	5,913.83	18,427.24
Lara STPP	-	-	-	-	1.86	8,318.75	5,823.57	14,145.28
Gadarwara Super Th Power Plant	-	-	-	-	-	-	156.26	156.26
Darlipali	-	-	-	-	-	-	8,044.13	8,044.13
Khargone	-	-	-	-	-	-	98.60	98.60
Total	-	13.36	13.86	29,398.69	76,788.88	108,402.31	159,682.91	374,171.42

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

Shri R.M. Bansal
(Partner)
Membership No. 3323

R.M. Bansal & Co. FRN 000022 Cost Accountants

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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AUDITOR CERTIFICATE

Station:	Vindhyachal Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	188.2400885
2A	Opening balance of ash sale revenue as on 01.04.2022 **(O)**	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. **(Y)**	1.4497056
3	Cumulative Net Ash transportation expenses of Station **(Z= X-Y-O)**	186.7903829
4	Billable Cumulative ash transportation expenses of Station **(A = Z * F * 0.9)**	168.1113446
VSTPS Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	41.3318937
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	DNH-DD	1.8612931
	GOA	1.3003012
	GUJARAT	8.1543210
	MAHARASHTRA	14.7063385
	MP	14.1118138
	NDMC	0.0412895
	NVVN-BPDB	0.3318091
	PDD J&K	0.1583724
	PGCHAMPA	0.0774779
	PGN	0.0333775
	PGV	0.0253507
	TSNPDCL-NSM	0.1054675
	TSSPDCL-NSM	0.2526701
	UP	0.0633644
	UTTARAKHAND	0.0084712
	WR NVVN COAL	0.1001758

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VSTPS Stage-2		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	35.6940172
6.2	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	DNH-DD	1.5125219
	GOA	0.5558744
	GUJARAT	9.0143980
	MAHARASHTRA	12.3712860
	MP	11.1165753
	NDMC	0.0362281
	NVVN-BPDB	0.5366786
	PDD J&K	0.1301070
	TSNPDCL-NSM	0.0813329
	TSSPDCL-NSM	0.1948508
	UP	0.0516156
	UTTARAKHAND	0.0082064
	WR NVVN COAL	0.0843422
VSTPS Stage-3		
5.3	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	34.5314016
6.3	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	CHATTISGARH	3.6465565
	DNH-DD	1.6028190
	GOA	0.4685647
	GUJARAT	9.6355019
	MAHARASHTRA	9.8601258
	MP	8.2407749
	NDMC	0.0332789
	NVVN-BPDB	0.5193309
	PDD J&K	0.1286939
	TSNPDCL-NSM	0.0759411
	TSSPDCL-NSM	0.1819331
	UP	0.0484233
	UTTARAKHAND	0.0074108
	WR NVVN COAL	0.0820468

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VSTPS Stage-4		
5.4	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	38.3847887
6.4	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	CHATTISGARH	2.4141112
	DNH-DD	2.2376281
	GOA	0.6179060
	GUJARAT	9.9574934
	MAHARASHTRA	11.8100665
	MP	10.5398606
	NDMC	0.0499553
	PDD J&K	0.1942316
	TSNPDCL-NSM	0.1104632
	TSSPDCL-NSM	0.2646382
	UP	0.0767031
	UTTARAKHAND	0.0103861
	WR NVVN COAL	0.1013452
VSTPS Stage-5		
5.5	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	18.1692440
6.5	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum SG $_{commercial\ stage}$ * [C]
	CHATTISGARH	1.4720220
	DNH-DD	1.2344286
	GOA	0.2761830
	GUJARAT	3.7490669
	MAHARASHTRA	6.1038672
	MP	4.9424057
	NDMC	0.0254530
	PDD J&K	0.0923152
	TSNPDCL-NSM	0.0534608
	TSSPDCL-NSM	0.1280768
	UP	0.0358664
	UTTARAKHAND	0.0057241
	WR NVVN COAL	0.0483743

For
Management (NTPC)

Thota Vinodh Kumar
General Manager (Finance)
Date: 25/05/2023

For
Diwanji and Associates
FRN : 100227

DIWANJI & ASSOCIATES • COST ACCOUNTANTS • VADODARA FRN:100227

CMA Sweety Shah
(Partner)
M.No.: 45648
UDIN: 23456488

अति. महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

		Format-B
AUDITOR CERTIFICATE		
Station:	**Vindhyachal Super Thermal Power Station**	
Month:	Apr-2023 to Mar-2024	
S. No	**Details**	**Amount (in Rs. Cr.)**
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	221.7631852
2A	Opening balance of ash sale revenue as on 01.04.2022 **(O)**	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. **(Y)**	2.106860317
3	Cumulative Net Ash transportation expenses of Station **(Z= X-Y-O)**	219.6563249
4	Billable Cumulative ash transportation expenses of Station **(A = Z * F * 0.9)**	197.6906924
VSTPS Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	49.7904883
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	DNH-DD	2.2181510
	GOA	1.5235798
	GRIDCO	0.0123406
	GUJARAT	9.9891821
	MAHARASHTRA	17.7934393
	MP	16.7099885
	NBPDCL - NTPC	0.0022515
	NDMC	0.0191978
	NVVN-BPDB	0.3999717
	PDD J&K	0.2069218
	PGCHAMPA	0.1264169
	PGN	0.0399786
	PGV	0.0304872
	SBPDCL - NTPC	0.0026432
	TSNPDCL-NSM	0.1578198
	TSSPDCL-NSM	0.3780917
	UP	0.0708880
	WR NVVN COAL	0.1091388
VSTPS Stage-2		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	42.1475916
6.2	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum SG / SG

अपर महाप्रबन्धक (वाणिज्यिक)
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	DNH-DD	1.7867270
	GOA	0.6542504
	GRIDCO	0.0052226
	GUJARAT	10.8030304
	MAHARASHTRA	14.7264668
	MP	12.7792807
	NBPDCL - NTPC	0.0018530
	NDMC	0.0155108
	NVVN-BPDB	0.6371341
	PDD J&K	0.1679158
	SBPDCL - NTPC	0.0021752
	TSNPDCL-NSM	0.1231215
	TSSPDCL-NSM	0.2949639
	UP	0.0808440
	WR NVVN COAL	0.0890954
VSTPS Stage-3		
5.3	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	44.6955511
6.3	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	CHATTISGARH	4.6665896
	DNH-DD	2.0698199
	GOA	0.6054903
	GRIDCO	0.0105352
	GUJARAT	12.7173036
	MAHARASHTRA	12.8535733
	MP	10.3297899
	NBPDCL - NTPC	0.0017842
	NDMC	0.0156596
	NVVN-BPDB	0.6747347
	PDD J&K	0.1779770
	SBPDCL - NTPC	0.0020941
	TSNPDCL-NSM	0.1207077
	TSSPDCL-NSM	0.2891814
	UP	0.0659670
	WR NVVN COAL	0.0943436
VSTPS Stage-4		
5.4	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	40.8816978
6.4	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	CHATTISGARH	2.54[illegible]
	DNH-DD	2.[illegible]

महाप्रबन्धक (वाणिज्यिक)
General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	GOA	0.6561589
	GRIDCO	0.0144276
	GUJARAT	10.8951310
	MAHARASHTRA	12.6730572
	MP	10.8838547
	NBPDCL - NTPC	0.0025537
	NDMC	0.0218622
	PDD J&K	0.2230241
	SBPDCL - NTPC	0.0029979
	TSNPDCL-NSM	0.1193209
	TSSPDCL-NSM	0.2858589
	UP	0.0824086
	WR NVVN COAL	0.1180683
VSTPS Stage-5		
5.5	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	20.1753641
6.5	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	CHATTISGARH	1.6099268
	DNH-DD	1.3625613
	GOA	0.3085686
	GRIDCO	0.0071368
	GUJARAT	4.3097768
	MAHARASHTRA	6.8408412
	MP	5.3039695
	NBPDCL - NTPC	0.0012681
	NDMC	0.0108654
	PDD J&K	0.1108212
	SBPDCL - NTPC	0.0014887
	TSNPDCL-NSM	0.0618840
	TSSPDCL-NSM	0.1482562
	UP	0.0393220
	WR NVVN COAL	0.0586775

For
Management (NTPC)

Thota Vinodh Kumar
General Manager (Finance)

B.V.S. & CO. COST ACCOUNTANTS

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants
CMA Tanmaya S. Pradhan
Membership No. 17590

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawaigas Power Project	49,60,400	24,80,200
27	Gandhargas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,763	90,70,881
30	Kahalgaon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	3,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	3,93,80,400	1,96,90,200
40	Kriblam Nedru Project	10,93,200	5,46,600
41	Bongaigaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipalli	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	1,15,74,28,000	57,87,14,000

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

(Shri R.M. Bansal)
(Partner)
M.No. 3323

UDIN 21053232215R7VKJW1

Date_03-12-21

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NTPC Ltd.

Non- Tariff Income to be shared with Beneficiary for the year 2021-22

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,600	5,59,22,300
2	Rihand Superthermal Power Project- Stage 1	4,50,25,800	2,25,12,900
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,12,400	96,06,200
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,02,400	1,10,51,700
11	National Capital Delhi thermal- Stage 1	57,01,200	28,50,600
12	National Capital Delhi thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Powrp Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Faridabad Gas Power Project	29,18,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,600	1,80,43,300
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,38,64,400	1,19,32,200
26	Rawagas Power Project	47,13,800	23,56,900
27	Gandhargas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,28,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	3,76,62,000	1,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,79,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	3,80,38,600	1,90,19,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,400	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Koldam Hydro Project	27,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Murala	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Vindhyachal STPP	73,77,800	36,88,900
46	Lara STPP	1,40,90,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,09,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,37,91,92,850	68,45,96,400

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

Shri R.M. Bansal
(P...
Membership N...

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UDIN 22033232ZDHSW9F2LL
Date - 07-06-22

NTPC Ltd.

Non- Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,88,800	4,94,400
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,38,78,600	6,69,39,300
26	Kawasgas Power Project	43,10,200	21,55,100
27	Gandhargas Power Project	11,39,000	5,69,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,29,600	82,14,800
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,22,73,000	61,36,500
42	Mauda	2,06,96,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,90,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	59,85,200	29,92,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,69,400	38,34,700
52	Nabinagar Super Thermal Power Station-Stage 1	5,90,19,400	2,95,09,700
53	Muzaffargur TPS (Kanti) -Stage 2	28,39,600	14,19,800
		1,91,71,18,000	**95,85,59,000**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

R. J. GOEL & CO. DELHI COST ACCOUNTANTS

(Dinesh Kishan Goel)
Partner
Membership No. 6447

सहायक महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UDIN: 23142562Z56BFOHJSM

S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

(Amount in ₹)

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (10%)
1	Singrauli Super Thermal Power Station	25,94,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dadri thermal- Stage 1	8,89,64,800	4,44,82,400
12	National Capital Dadri thermal- Stage 2	10,37,92,600	5,18,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	5,31,80,800	2,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sipat Super Thermal Power Project- Stage 2	4,76,49,600	2,38,24,800
25	Sipat Super Thermal Power Project- Stage 1	9,43,46,000	4,71,73,000
26	Kawas Gas Power Project	41,55,200	20,77,600
27	Gandhar Gas Power Project	65,43,000	32,71,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,83,48,200	2,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundam Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ramagundam Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudgi STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super Th Power Plant	1,58,01,400	79,00,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,18,000	62,09,000
51	Barauni Thermal Power Station- Stage 1	93,92,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station- Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kanti)- Stage 2	64,30,800	32,15,400
		2,10,44,33,600	1,05,22,16,800

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.
Cost Accountants

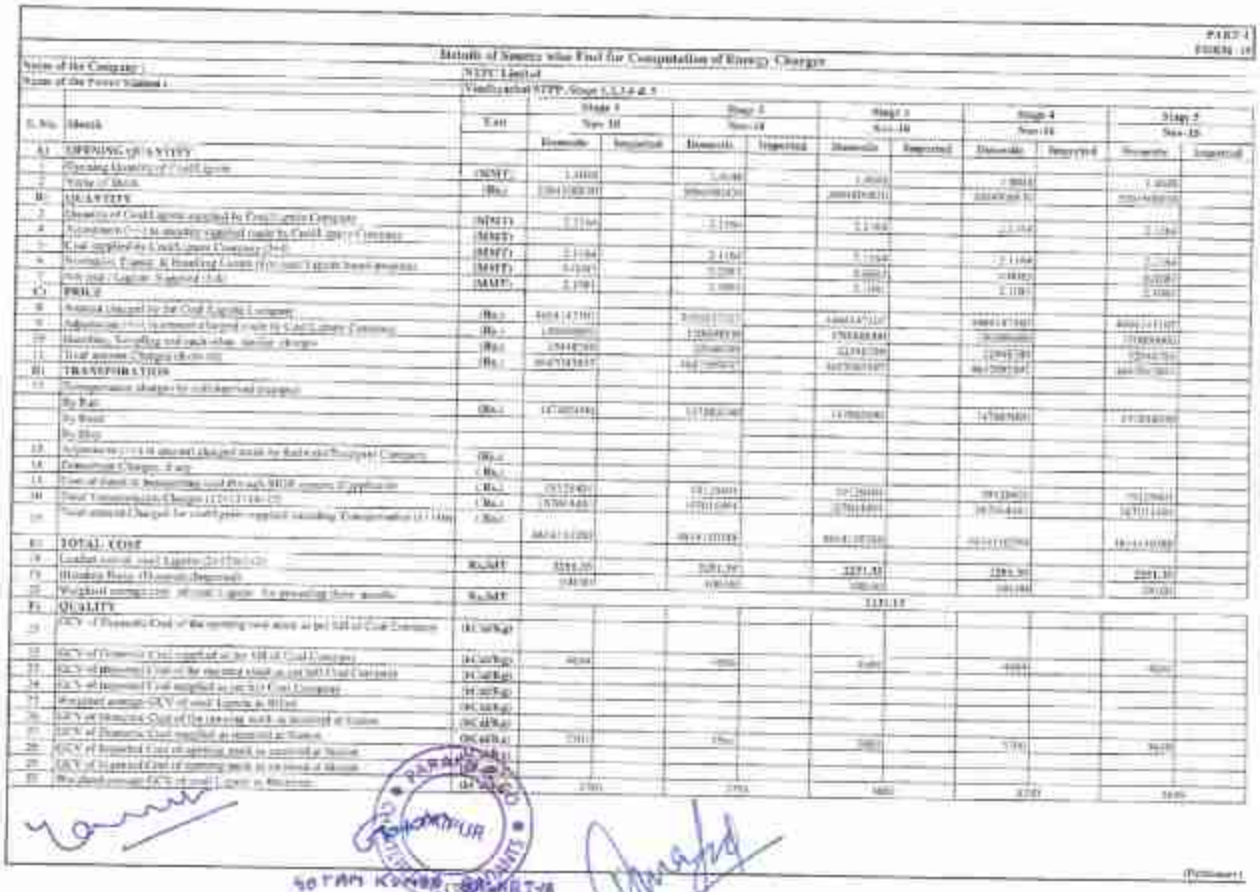
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UDIN - 24228352Z2V33V6100

S. DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

Bhubaneswar | Kolkata | Bangalore | Mumbai | Ghaziabad

Form-15



Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal STPP, Stage I, II, III & V

S. No.	Details	Unit	Stage I Non-JH		Stage II Non-JH		Stage III Non-JH		Stage IV Non-JH		Stage V Non-JH	
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY											
1	Opening Quantity of Coal/Lignite	(MMT)	1.1010		1.0140		1.4010		1.9010		1.1010	
2	Value of Stock	(Rs.)	2561000.00		2000000.00		2000000.00		3000000.00		2561000.00	
B)	QUANTITY											
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.1164		2.1164		2.1164		2.1164		2.1164	
4	Transport (+) / In transit supplied made by Coal/Lignite Company	(MMT)										
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.1164		2.1164		2.1164		2.1164		2.1164	
6	Normative Transit & Handling Losses (0% over Upper limit norms)	(MMT)	0.0264		0.0264		0.0264		0.0264		0.0264	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.1781		2.1781		2.1781		2.1781		2.1781	
C)	PRICE											
8	Amount Charged for the Coal/Lignite Supplied	(Rs.)	6414147101		6414147101		6414147101		6414147101		6414147101	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	12850000		12850000		12850000		12850000		12850000	
10	Handling, Sampling and such other similar charges	(Rs.)	2544000		2544000		2544000		2544000		2544000	
11	Total amount Charged (8+9+10)	(Rs.)	6429741837		6429741837		6429741837		6429741837		6429741837	
D)	TRANSPORTATION											
12	Transportation charges for coal/approved (ex-plant)											
	By Rail	(Rs.)	1473851600		1473851600		1473851600		1473851600		1473851600	
	By Road											
	By Ship											
13	Adjustment (+/-) in amount charged made by Railway/Transport Company	(Rs.)										
14	Demurrage Charges, if any	(Rs.)										
15	Cost of Diesel in transporting coal (Rs.) with MCR copies if applicable	(Rs.)	5537400		5537400		5537400		5537400		5537400	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	5700		5700		5700		5700		5700	
17	Total amount Charged for coal/Lignite supplied including Transportation (11+16)	(Rs.)	7484131237		7484131237		7484131237		7484131237		7484131237	
E)	TOTAL COST											
18	Landed cost of coal/Lignite (11+16)/1	Rs./MT	3291.35		3291.35		3291.35		3291.35		3291.35	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00		100.00		100.00	
20	Weighted average cost of coal/Lignite for preceding three months	Rs./MT						3291.35				
F)	QUALITY											
21	GCV of Domestic Coal of the opening coal stock as per GR of Coal Company	(Kcal/kg)										
22	GCV of Domestic Coal supplied as per GR of Coal Company	(Kcal/kg)	4034		4034		4034		4034		4034	
23	GCV of Domestic Coal of the opening coal as per test Coal Company	(Kcal/kg)										
24	GCV of Imported Coal supplied as per GR of Coal Company	(Kcal/kg)										
25	Weighted average GCV of coal/Lignite as fired	(Kcal/kg)										
26	GCV of Domestic Coal of the opening stock as received at Station	(Kcal/kg)										
27	GCV of Domestic Coal supplied as received at Station	(Kcal/kg)	3701		3701		3701		3701		3701	
28	GCV of Imported Coal of opening stock as received at Station	(Kcal/kg)										
29	GCV of Imported Coal of opening stock as received at Station	(Kcal/kg)										
30	Weighted average GCV of coal/Lignite as fired/as	(Kcal/kg)	3701		3701		3701		3701		3701	

(Continued)

SOTAM KUMAR SRIVASTAVA
M-No - 425104

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM-1
FORM-15

Details of Source wise Cost for Computation of Energy Charges

Name of the Company : VIPL Limited
Name of the Power Station : Vindhyachal STPP, Stage I,II,III & IV

S. No.	Month	Unit	Stage I Unit-10		Stage 2 Unit-10		Stage 3 Unit-11		Stage 4 Unit-10		Stage 5 Unit-10	
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY											
1	Opening Quantity of Coal/Lignite	(MMT)	1.3887		1.3887		1.3887		1.3887		1.3887	
2	Value of Stock	(Rs.)	383102779.9		383102779.9		383102779.9		383102779.9		383102779.9	
B)	QUANTITY											
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.2472		2.2472		2.2472		2.2472		2.2472	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)										
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.2472		2.2472		2.2472		2.2472		2.2472	
6	Normative Transit & Handling Losses (Percent Upper limit 2%age)	(MMT)	0.0000		0.0000		0.0000		0.0000		0.0000	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.2361		2.2361		2.2361		2.2361		2.2361	
C)	PRICE											
8	Amount charged by the Coal/Lignite Company	(Rs.)	4417814025		4417814025		4417814025		4417814025		4417814025	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	14444264.7		14444264.7		14444264.7		14444264.7		14444264.7	
10	Handling, Sampling and such other similar charges	(Rs.)	5476892.5		5476892.5		5476892.5		5476892.5		5476892.5	
11	Total amount Charged (8+9+10)	(Rs.)	4437735581		4437735581		4437735581		4437735581		4437735581	
D)	TRANSPORTATION											
12	Transportation charges by rail/road/sea/rope/											
	a) Rail	(Rs.)	1498407157		1498407157		1498407157		1498407157		1498407157	
	b) Road											
	c) Sea											
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)										
14	Demurrage Charges, if any	(Rs.)										
15	Cess or levy or charges paid through MCDR system, if applicable	(Rs.)	1707155		1707155		1707155		1707155		1707155	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1500114336		1500114336		1500114336		1500114336		1500114336	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	5937849917		5937849917		5937849917		5937849917		5937849917	
E)	TOTAL COST											
18	Landed cost of coal/ Lignite (D+17)/7	Rs./MT	2293.86		2293.86		2293.86		2293.86		2293.86	
19	Handling Rate (Domestic/Imported)		245.09		245.09		245.09		245.09		245.09	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT					2293.86					
F)	QUALITY											
21	GCV of Domestic Coal of the opening coal stock as per Bill of Coal Company	(kCal/Kg)										
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4170		4625		4625		4625		4625	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)										
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)										
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)										
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)										
27	GCV of Domestic Coal supplied as received at Station	(kCal/Kg)	3716		4101		4101		4101		4101	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)										
29	GCV of Imported coal of opening stock as received at Station	(kCal/Kg)										
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3716		4101		4101		4101		4101	

(Rs/Kilowatt)

M.No- 425104

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-II
FORM- 15

Details of Source-wise Fuel for Computation of Energy Charges

Name of the Company :- NTPC Limited

Name of the Power Station :- Vindhyachal STPS (Stage I,II,III & IV)

S. No.	Month	Unit	Stage-I Dec-19		Stage-II Dec-19		Stage-III Dec-19		Stage-IV Dec-19		Stage-V Dec-19	
			Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY											
1	Opening Quantity of Coal (Lignite)	(MMT)	1.5779		1.8771		1.6779		1.6779		857	
2	Value of Stock	(Rs.)	214666243		310963822		310963822		310963822		159665782	
B)	QUANTITY											
3	Quantity of Coal & other supplies by Coal/Lignite Company	(MMT)	2.2461		2.2461		2.2461		2.2461		1.2615	
4	Adjustment (+) / (-) quantity supplied made by Coal/Lignite Company	(MMT)										
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.2461		2.2461		2.2461		2.2461		1.2615	
6	Normative Transit & Handling Losses (For coal/Lignite based projects)	(MMT)	0.0400		0.0400		0.0400		0.0400		0.0225	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.2061		2.2061		2.2061		2.2061		1.2390	
C)	PRICE											
8	Amount charged by the Coal Supply Company	(Rs.)	4689938247		4689938247		4689938247		4689938247		2685398187	
9	Adjustment (+) / (-) in the amount charged made by Coal/Lignite Company	(Rs.)	126161855		126161855		126161855		126161855		126161855	
10	Handling, Sampling and such other similar charges	(Rs.)	8077542		8077542		8077542		8077542		4537542	
11	Total amount Charged (8+9+10)	(Rs.)	4824177339		4824177339		4824177339		4824177339		2816097584	
D)	TRANSPORTATION											
12	Transportation charges by rail/dedicated transport system											
	By Rail	(Rs.)	1495983133		1495983133		1495983133		1495983133		1039831133	
	By Road											
	By Ship											
13	Adjustment (+) / (-) in the amount charged made by Railways/ Transport Company	(Rs.)										
14	Demurrage Charges, if any	(Rs.)										
15	Cost of diesel in transporting coal through HEB system, if applicable	(Rs.)	1734307		1734307		1734307		1734307		1734307	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1497717440		1497717440		1497717440		1497717440		1040717440	
17	Total amount Charged for coal/gas/e supplied including Transportation (11+16)	(Rs.)	6321894779		6321894779		6321894779		6321894779		3856815024	
E)	TOTAL COST											
18	Landed cost of coal/Lignite (17/7)(A+C)	Rs/MT	2229.87		2229.87		2229.87		2229.87		3226.47	
19	Blending Ratio (Domestic/Imported)		100:00		100:00		100:00		100:00		100:00	
20	Weighted average cost of coal/Lignite for preceding three months	Rs/MT							2553.33			
F)	QUALITY											
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)										
22	GCV of Domestic Coal supplied as per bill of Coal Company	(kCal/Kg)	4055		4100		4055		4055		3997	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)										
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)										
25	Weighted average GCV of Coal/Lignite as Billed	(kCal/Kg)										
26	GCV of Domestic Coal of the opening stock as measured at Station	(kCal/Kg)										
27	GCV of Domestic Coal supplied as measured at Station	(kCal/Kg)	3961		3961		3979		3961		3961	
28	GCV of Imported Coal of opening stock as measured at Station	(kCal/Kg)										
29	GCV of Imported Coal of opening stock as measured at Station	(kCal/Kg)										
30	Weighted average GCV of Coal/Lignite as Received	(kCal/Kg)	3961		3961		3979		3961		3961	

(Contd...)

JAIPUR

ANUPAM KUMAR GUPTA
M. NO- 425104

305

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : Vindhyachal STPS Stage I,II,III & IV

S. No.	Month	Unit	Oct-19		Nov-19		Dec-19	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	[MMT]	0.2971		0.3229		0.2789	
2	Value of Stock	[Rs.]	622.91895		634012.032 A		585562.705.8	
B	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	[MMT]	2.9795		1.9000		2.4612	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	[MMT]	0.1850		0.3000		0.0000	
5	Coal supplied by Coal/Lignite Company [3+4]	[MMT]	3.0795		1.0900		2.4612	
6	Normative Transit & Handling Losses (for coal/ Lignite based projects)	[MMT]	0.0017		0.0017		0.0014	
7	Net coal / Lignite Supplied (5-6)	[MMT]	3.0512		1.0883		2.4518	
C	PRICE							
8	Amount charged by the Coal /Lignite Company	[Rs.]	92308.2420		49384.5078		53383.9267	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	[Rs.]	1042.7930		384.0199		1704.8861	
10	Handling, Sampling and such other similar charges	[Rs.]	41.0967		43.1784		39.9670	
11	Total amount Charged [8+9+10]	[Rs.]	93391.9317		49811.7061		55128.8801	
D	TRANSPORTATION							
12	Transportation charges by rail/ship/road transport							
	By rail	[Rs.]	11749.1431		12111.1561		11781.1191	
	By road	[Rs.]	0		0		0	
	By Ship	[Rs.]	0		0		0	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	[Rs.]	0		0		0	
14	Demurrage Charges, if any	[Rs.]						
15	Cost of electricity consumed through MGR system, if applicable	[Rs.]	3301.4795		1731.0190		3178.8351	
16	Total Transportation Charges (11+13+14+15)	[Rs.]	15051.6226		13842.1751		14960.0142	
17	Total amount Charged for coal/lignite supplied excluding Transportation (11+16)	[Rs.]	93308.296.1		48653.8812		53129.8659	
G	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17/1+3)	Rs./MT	2107.69		2460.07		2478.84	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			2325.09			
H	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4331		4313		4407	
22	GCV of Domestic Coal supplied as per bill of Coal Company (By Road)	(kCal/Kg)	4350		4047		4539	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per Bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as fired	(kCal/Kg)	4350		4402		4331	
26	GCV of Domestic Coal of the opening stock as received at station	(kCal/Kg)	3339		3495		3647	
27	GCV of Domestic Coal supplied as received at Station (Bill basis)	(kCal/Kg)	3320		3631		3649	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as received (TM basis)	(kCal/Kg)	3400		3612		3643	

(Petitioner)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal STPS Stage 1,2,3,4 & 5

Sl.No	Month	Unit	Oct-19		Nov-19		Dec-19	
			LDO	HFO	LDO	HFO	LDO	HFO
1	Opening Quantity of Oil	KL	5305.017	2751.35	4878.017	2725.35	3986.07	2048.35
2	Value of Opening	(Rs)	30880460	13897621	49217885	13770623	37936803	10377309
3	Quantity of Oil supplied by Oil Company	KL	0		0.00		0	
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0		0.00		0	
5	Oil supplied by Oil Company (1+2)	KL	0		0.00		0	
6	Normative Transit & Handling Losses	KL	0		0.00		0	
7	Net Oil Supplied (3-4)	KL	0		0.00		0	
8	Amount charged by the Oil Company	(Rs)	0		0		0	
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
10	Total amount charged (8+9)	(Rs)	0		0		0	
11	Transportation charges by rail / ship / road transport	(Rs)	0		0		0	
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0		0		0	
13	Demurrage Charges, if any	(Rs)	0		0		0	
14	Cost of diesel in transporting Oil through NRR system, if applicable	(Rs)	0		0		0	
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0		0		0	
16	Others	(Rs.)	0		0		0	
17	Total amount Charged for fuel supplied including Transportation (8+13+16)	(Rs)	0		0		0	
18	Landed Price of Oil	Rs/KL	39396.90	50511.87	39396.90	50511.87	39396.90	50511.87
19	Weighted average GCV of Oil as fired Stage-I	(kCal/L)	9857		9828		9836	
20	Weighted average rate of Secondary Fuel Stage-I	Rs/KL	39396.92		39396.92		39396.92	
19	Weighted average GCV of Oil as fired Stage-II	(kCal/L)	9857		9828		9819	
20	Weighted average rate of Secondary Fuel Stage-II	Rs/KL	39396.92		39396.92		39923.07	
19	Weighted average GCV of Oil as fired Stage-III	(kCal/L)	9857		9811		9485	
20	Weighted average rate of Secondary Fuel Stage-III	Rs/KL	46450.64		39906.78		50511.87	
19	Weighted average GCV of Oil as fired Stage-IV	(kCal/L)	9740		9717		9708	
20	Weighted average rate of Secondary Fuel Stage-III	Rs/KL	42596.68		42807.86		41502.91	
19	Weighted average GCV of Oil as fired Stage-V	(kCal/L)	9450		9450		9485	
20	Weighted average rate of Secondary Fuel Stage-III	Rs/KL	50511.87		50511.87		50511.87	

07/12/2020

PETITIONER

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Vindhyachal STPP Stage II

S. No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MMT)	2.674		2.667		2.091	
2	Value of Stock	(Rs.)	7478027731.22		1917799913.00		2135809888.87	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)	2.186		1.826		2.091	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	0.000					
5	Coal supplied by Coal/Lignite Company (3+4)	(MMT)	2.186		1.826		2.091	
6	Normative Transit & handling Losses (For coal / Lignite based projects)	(MMT)	0.000		0.009		0.006	
7	Net coal / Lignite Supplied (5-6)	(MMT)	2.186		1.799		2.085	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	17961136161.18		16139773831.87		21110833169.68	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	189880208.00		903111943.18		903140118.94	
10	Handling, Demuring and such other similar charges	(Rs.)	81803467.12		68770681.31		66451103.93	
11	Total amount Charged (8+9+10)	(Rs.)	18171568210.30		17950556456.37		21708214118.55	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport							
	By Rail	(Rs.)	2027338930.00		1882713313.00		2110389823.00	
	By Road	(Rs.)	0.00		0.00		0.00	
	By Ship	(Rs.)	0.00		0.00		0.00	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00		0.00		0.00	
14	Demurrage Charges, if any	(Rs.)						
15	Cost of Steps in transporting coal through IWT system, if applicable	(Rs.)	23911400.87		17490059.48		18900187.00	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	2051249330.87		1900203372.48		2129290010.00	
17	Total amount Charges for coal/lignite supplied including Transportation (11+16)	(Rs.)	20222817541.17		19850759828.85		23837504129.79	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (C+17)/(7+7)	Rs./MT	9942.86		9145.41		9263.57	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			9159.93			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	5870.00		6190.00		6390.00	
22	GCV of Domestic Coal supplied as per bill of Coal Company (As Rece)	(kCal/Kg)	6327.00		6405.00		6190.00	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	6193.00		6388.00		6162.00	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	5906.00		5961.00		5976.00	
27	GCV of Domestic Coal supplied as received at Station (TM basis)	(kCal/Kg)	5758.00		5973.00		5923.00	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received (TM basis)	(kCal/Kg)	5940.00		5976.00		5938.00	

(Petitioner)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited
Name of the Power Station :	Vindhyachal STPP Stage 5

Sl.No.	Month	Unit	Oct-20		Nov-20		Dec-20	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening Quantity of Oil	KL	5635.50	2630.55	5184.50	2476.55	4403.50	2312.55
2	Value of Opening	(Rs)	239030903.05	147966908.96	219901634.18	139304498.45	186775339.33	130079593.74
3	Quantity of Oil supplied by Oil Company	KL	0.00	0.00	0.00	0.00	0.00	0.00
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0.00	0.00	0.00	0.00	0.00	0.00
5	Oil supplied by Oil Company (1+2)	KL	0.00	0.00	0.00	0.00	0.00	0.00
6	Normative Transit & Handling Losses	KL	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil Supplied (3-4)	KL	0.00	0.00	0.00	0.00	0.00	0.00
8	Amount charged by the Oil Company	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)					-20628157.32	-35915110.48
10	Total amount charged (6+7)	(Rs)	0.00	0.00	0.00	0.00	-20628157.32	-35915110.48
11	Transportation charges by rail / ship / road transport	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
13	Demurrage Charges, if any	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
14	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0.00	0.00	0.00	0.00	0.00	0.00
16	Others	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
17	Total amount Charged for fuel supplied including Transportation (8+13+14)	(Rs)	0.00	0.00	0.00	0.00	-20628157.32	-35915110.48
18	Landed Price of Oil	Rs/KL	42415.23	56249.42	42415.23	56249.42	37790.74	40718.90
19	Blending Ratio (Usage Quantity for the month)		0.00	10.00	0.00	13.00	0.00	14.00
20	Weighted average rate of Secondary Fuel Stage-5	Rs/KL	56249.42		56249.42		40718.90	
21	Weighted average GCV of Oil as fired Stage-5	(kCal/L)	9380		9450		9354	

PETITIONER

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :	NTPC Limited		
Name of the Power Station :	VINDHYACHAL SUPER THERMAL POWER PROJECT		Stage-5

S. No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	0.000		200751.809		300914.017	
2	Value of Stock	(Rs.)	0.000		815049733.520		749164890.300	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2374200.640		2941323.473		2246808.701	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	0.000		0.000		0.000	
5	Coal supplied by Coal/Lignite Company [3+4]	(MT)	2374200.640		2941323.473		2246808.701	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	7411.831		7802.267		7119.192	
7	Net coal / Lignite Supplied (5-6)	(MT)	2366854.809		2933521.206		2239689.509	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	4603808171.000		4547260451.000		4363034816.000	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	99341844.238		124789568.842		185084756.673	
10	Handling, Sampling and such other similar charges	(Rs.)	36247968.282		60284174.338		60458550.180	
11	Total amount Charged (8+9+10)	(Rs.)	4739401383.520		4732366194.170		4608578112.234	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport							
	By Rail	(Rs.)	1018914910.000		1000980652.000		1042007070.000	
	By Road	(Rs.)	0.000		0.000		0.000	
	By Ship	(Rs.)	0.000		0.000		0.000	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.000		0.000		0.000	
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	3899331.000		2577020.200		2443402.520	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	1346804162.000		1293362672.200		1307072278.520	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	6086205545.520		6025728866.370		5915650390.753	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite [2+17]/[1+7]	Rs./MT	2067.45		2081.75		2111.38	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			3087.31			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4341		4282		4311	
22	GCV of Domestic Coal supplied as per bill of Coal Company (Dly Basis)	(kCal/Kg)	4341		4318		4350	
23	GCV of Imported Coal of the opening stock as per Bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4282		4311		4565	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3415		3395		3482	
27	GCV of Domestic Coal supplied as received at Station (TM basis)	(kCal/Kg)	3385		3350		3709	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received (TM basis)	(kCal/Kg)	3385		3418		3679	

(Petitioner)

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FORM- 15A
PART-I

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl.No.	Month	Unit	Oct-21		Nov-21		Dec-21	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening Quantity of Oil	KL	3276.997	2386.76	2733.997	2286.76	2396.997	2050.76
2	Value of Opening	(Rs)	10158493	10262928	84835638.4	98244760.3	127360648	88105627.6
3	Quantity of Oil supplied by Oil Company	KL	0	0	0.00	0.00	2030.64	883.44
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0	0	0.00	0.00	0.00	0.00
5	Oil supplied by Oil Company (1+2)	KL	0	0	0.00	0.00	2030.64	883.44
6	Normative Transit & Handling Losses	KL	0	0	0.00	0.00	0	0
7	Net Oil Supplied (3-4)	KL	0	0	0.00	0.00	2030.64	883.44
8	Amount charged by the Oil Company	(Rs)	0	0	60430954	0	56723817	41544967
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
10	Total amount charged (8+9)	(Rs)	0	0	60430954	0	56723817	41544967
11	Transportation charges by rail / ship / road transport	(Rs)	0	0	0	0	0	0
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0	0	0	0	0	0
13	Demurrage Charges, if any	(Rs)	0	0	0	0	0	0
14	Cost of diesel in transporting Oil through IMGR system, if applicable	(Rs)	0	0	0	0	0	0
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0	0	0	0	0	0
16	Others	(Rs.)	0	0	0	0	0	0
17	Total amount Charged for fuel supplied including Transportation (8+13+14)	(Rs)	0	0	60430954	0	56723817	41544967
18	Landed Price of Oil	Rs/KL	31029.90	42962.43	53133.42	42962.40	41576.23	44186.00
19	Weighted average rate of Oil as fired Stage-I	(kCal/L)	31029.90		53133.42		41576.23	
20	Weighted average GCV of Secondary Fuel Stage-I	Rs/KL	9986		9986		9379	
19	Weighted average rate of Oil as fired Stage-II	(kCal/L)	35392.38		49008.02		41576.23	
20	Weighted average GCV of Secondary Fuel Stage-II	Rs/KL	9604		9518		9379	
19	Weighted average rate of Oil as fired Stage-III	(kCal/L)	38395.79		38395.79		41576.23	
20	Weighted average GCV of Secondary Fuel Stage-III	Rs/KL	9586		9563		9379	
19	Weighted average rate of Oil as fired Stage-IV	(kCal/L)	38298.38		38298.38		42321.88	
20	Weighted average GCV of Secondary Fuel Stage-IV	Rs/KL	9961.00		9961.00		9232.00	
19	Weighted average rate of Oil as fired Stage-V	(kCal/L)	42962.43		42962.43		44186.00	
20	Weighted average GCV of Secondary Fuel Stage-V	Rs/KL	8940		8857		8863	

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबन्धक (वाणिज्यिक-ईंधन)
Addl. General Manager (C.F.C.O. Fuel)
एनटीपीसी लि., दादरी / NTPC Ltd., Dadri

PETITIONER

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

PART-I
FORM- 15A

Details of Secondary Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl.No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			HFO	LDO	HFO	LDO	HFO	LDO
1	Opening Quantity of Oil	KL	4321.527	2404.59	4014.527	2248.59	4014.527	2248.59
2	Value of Opening	(Rs)	252755380	140124331	234799713	131033631	234799714	131033631
3	Quantity of Oil supplied by Oil Company	KL	0	0	0.00	0.00	0.00	0.00
4	Adjustment(+/-) in quantity supplied made by Oil Company	KL	0	0	0.00	0.00	0.00	0.00
5	Oil supplied by Oil Company (3+2)	KL	0	0	0.00	0.00	0.00	0.00
6	Normative Transit & Handling Losses	KL	0	0	0.00	0.00	0	0
7	Net Oil Supplied (5-6)	KL	0	0	0.00	0.00	0.00	0.00
8	Amount charged by the Oil Company	(Rs)	0	0	0	0	0	0
9	Adjustment(+/-) in amount charged made by Oil Company	(Rs)						
10	Total amount charged (8+7)	(Rs)	0	0	0	0	0	0
11	Transportation charges by rail / ship / road transport	(Rs)	0	0	0	0	0	0
12	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs)	0	0	0	0	0	0
13	Demurrage Charges, if any	(Rs)	0	0	0	0	0	0
14	Cost of diesel in transporting Oil through MGR system, if applicable	(Rs)	0	0	0	0	0	0
15	Total Transportation Charges (9+/-10-11+12)	(Rs)	0	0	0	0	0	0
16	Others	(Rs.)	0	0	0	0	0	0
17	Total amount Charged for fuel supplied including Transportation (8+13+14)	(Rs)	0	0	0	0	0	0
18	Landed Price of Oil	Rs/KL	58487.52	58273.69	58487.52	58273.69	58487.52	58273.70
19	Weighted average rate of Oil as fired Stage-I	(kCal/L)	58487.52		58487.52		58487.52	
20	Weighted average GCV of Secondary Fuel Stage-I	Rs/KL	9379		9775		9770	
19	Weighted average rate of Oil as fired Stage-II	(kCal/L)	58836.58		58487.52		58480.58	
20	Weighted average GCV of Secondary Fuel Stage-II	Rs/Kl	9068		9775		9763	
19	Weighted average rate of Oil as fired Stage-III	(KCal/L)	58487.52		58487.52		58453.76	
20	Weighted average GCV of Secondary Fuel Stage-III	Rs/KL	9379		9775		9687	
19	Weighted average rate of Oil as fired Stage-IV	(kCal/L)	58487.52		58487.52		58456.37	
20	Weighted average GCV of Secondary Fuel Stage-IV	Rs/kL	9379.00		9775.00		9695.00	
19	Weighted average rate of Oil as fired Stage-V	(kCal/L)	58272.69		58273.69		58273.69	
20	Weighted average GCV of Secondary Fuel Stage-V	Rs/KL	8929		9401		9248	

Shiv Shankar Kachhap
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संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (वाणिज्यिक)-प्रभार
Addl. General Manager (U.F.C.G.-Full)
एनटीपीसी लि., दादरी / NTPC Ltd., Dadri

PETITIONER

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM- 15

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited

Name of the Power Station : VINDHYACHAL SUPER THERMAL POWER PROJECT | Stage-5

S. No.	Month	Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
A)	OPENING QUANTITY							
1	Opening Quantity of Coal/Lignite	(MT)	643911.898		501136.385		619737.286	
2	Value of Stock	(Rs.)	1430207343.206		1138159454.551		1390789403.613	
B)	QUANTITY							
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	2010481.250		2135709.060		2301920.120	
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	0.000		0.000		0.000	
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	2010481.250		2135709.060		2301920.120	
6	Normative Transit & Handling Losses (For coal/ Lignite based projects)	(MT)	6294.573		5235.209		7308.445	
7	Net coal / Lignite Supplied (5-6)	(MT)	2004186.677		2129473.851		2294611.675	
C)	PRICE							
8	Amount charged by the Coal /Lignite Company	(Rs.)	402141010.000		425219319.000		496722868.580	
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	370367076.207		360825313.870		381738860.123	
10	Handling, Sampling and such other similar charges	(Rs.)	7410667.580		5036438.600		6220233.770	
11	Total amount Charged (8+9+10)	(Rs.)	449594662.587		466331091.470		491112504.32.457	
D)	TRANSPORATION							
12	Transportation charges by rail/ship/road transport							
	By Rail	(Rs.)	86778343.000		749115311.000		102736829.000	
	By Road	(Rs.)	0.000		0.000		0.000	
	By Ship	(Rs.)	0.000		0.000		0.000	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.000		0.000		0.000	
14	Demurrage Charges, if any	(Rs.)						
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	31340392.760		31864484.590		37526847.260	
16	Total Transportation Charges (12+13+14+15)	(Rs.)	118118735.760		106816017.590		140263676.260	
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	458405398.347		477039591.060		5051514308.717	
E)	TOTAL COST							
18	Landed cost of coal/ Lignite (2+17)/(1+7)	Rs./MT	3271.16		3246.00		2210.93	
19	Blending Ratio (Domestic/Imported)		100.00		100.00		100.00	
20	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			3241.66			
F)	QUALITY							
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(kCal/Kg)	4431		4423		4341	
22	GCV of Domestic Coal supplied as per bill of Coal Company (Ex Bash)	(kCal/Kg)	4421		4222		4272	
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)						
24	GCV of Imported Coal supplied as per bill Coal Company	(kCal/Kg)						
25	Weighted average GCV of coal/ Lignite as fired	(kCal/Kg)	4423		4341		4287	
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3726		3768		3765	
27	GCV of Domestic Coal supplied as received at Station (TM basis)	(kCal/Kg)	3782		3769		3733	
28	GCV of Imported Coal of opening stock as received at Station	(kCal/Kg)						
29	GCV of Imported Coal of supplied stock as received at Station	(kCal/Kg)						
30	Weighted average GCV of coal/ Lignite as Received (TM basis)	(kCal/Kg)	3768		3763		3740	

Shiv Shankar Kachhap — Digitally signed by Shiv Shankar Kachhap, Date: 2023.06.05 13:05:40 +05'30'

SANJAY SINHA
अपर महाप्रबंधक (वाणिज्यिक ईंधन)
Addl. General Manager (V.T.C.C. Fuel)
एनटीपीसी लि., सतना / NTPC Ltd., Satna

(Petitioner)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	98,339,846,689.10	102,999,403,179.86
005	Capital-Work-in-Progress	3	3,463,472,574.40	2,474,573,526.94
006	Intangible Assets	4	11,527.86	82,926.39
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		**0.00**	**0.00**
010	i) Investments	7	2,700.00	2,700.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	205,501,598.81	208,539,455.73
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,225,681,122.98	2,240,020,081.35
015	**Total non-current assets**		**105,234,318,212.95**	**107,922,601,870.27**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	7,219,692,852.44	6,932,662,282.92
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	19,093,173.18	18,060,379.54
022	iii) Cash and cash equivalents	15	6,928,646.19	5,066,845.98
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	vi) Loans	17	139,987,486.43	140,505,622.65
025	vi) Other financial assets	18	51,752,432.51	43,610,559.54
026			0.00	0.00
027	Other Current Assets	19	1,697,664,756.03	1,874,828,507.80
028			0.00	0.00
029			**0.00**	**0.00**
030	**Total Current Assets**		**9,135,129,348.78**	**9,014,954,398.43**
031	Regulatory deferral account debit balances	20	655,790,314.67	633,273,551.44
032	**TOTAL ASSETS**		**115,025,237,876.40**	**117,570,829,820.14**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	196,486,759,759.30	181,199,288,800.33
040	**Total equity**		**196,486,759,759.30**	**181,199,288,800.33**
041			0.00	0.00
042	**Liabilities**		**0.00**	0.00
043	**Non-Current Liabilities**		**0.00**	0.00
044	**Financial liabilities**		**0.00**	0.00
045	i) Borrowings	23	0.00	

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V. Malik
314(HOP)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

D. Sen
ED(V).

एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	18,180,702.69	11,407,380.68
048	- Total outstanding dues of creditors other than micro and small enterprises	24	15,361,201.32	5,536,690.73
049	iii) Other financial liabilities	25	96,108,496.65	3,913,127.51
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			**0.00**	**0.00**
054	**Total non-current liabilities**		**129,650,402.66**	**20,857,196.92**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	547,637,255.95	357,522,829.86
061	- Total outstanding dues of creditors other than micro and small enterprises	30	9,637,745,016.93	4,894,588,541.06
062	iii) Other financial liabilities	31	4,006,453,003.06	4,016,295,991.47
063	Other current liabilities	32	661,750,343.51	580,016,214.35
064	Provisions	33	72,841,643.36	120,826,282.38
065	Current tax liabilities (net)	34	0.00	0.00
066			**0.00**	**0.00**
067	**Sub Total**		**14,928,427,262.81**	**9,969,247,859.12**
068			**0.00**	**0.00**
069	Deferred Revenue	35	3,256,279,000.00	2,432,047,000.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-99,775,878,548.37	-76,050,611,038.23
072			**0.00**	**0.00**
073	**TOTAL EQUITY AND LIABILITIES**		**115,025,237,876.40**	**117,570,829,820.14**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	**0.00**

(Auditor Initial & Stamp)

(Head of Finance)

V. Malik
(HOF)

(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	96,793,276,571.36	95,765,785,804.57
003	Other income	38	770,274,654.27	469,238,405.23
005	**Total Revenue**		**97,563,551,225.63**	**96,235,024,209.80**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	58,155,427,302.42	54,788,165,544.75
009	Employee benefits expense	39	3,444,510,148.51	3,409,887,588.23
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	3,705,983,295.85	3,910,156,124.49
012	Depreciation, amortization and impairment expense	41	7,350,093,849.25	8,063,752,091.84
013			0.00	0.00
014	Other expenses	42	8,552,140,754.72	8,511,012,356.39
015	CC expenses charge to revenue		994,264,459.55	1,254,655,623.43
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**82,202,419,810.30**	**79,937,631,329.13**
020	**Profit before exceptional items & tax**		**15,361,131,415.33**	**16,297,392,880.67**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**15,361,131,415.33**	**16,297,392,880.67**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**15,361,131,415.33**	**16,297,392,880.67**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		22,516,763.23	102,844,407.24
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**22,516,763.23**	**102,844,407.24**
038	**Profit for the period/ year**		**15,383,648,178.56**	**16,400,237,287.91**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net acturial gains/(losses) on defined benefit plans		-109,510,271.81	-5,659,784.46
044	Income tax on above that will not be		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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V. Malik
(HOF)

Debasish
D. Sen.
ED (V).

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-109,510,271.61**	**-5,559,784.46**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**15,274,137,906.75**	**16,394,577,503.45**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

V. Malik
(HOF)

Debasish

(Head of Unit)

D. Sen.
ED(V).

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-109,510,271.81	-5,659,784.46
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-109,510,271.81**	**-5,659,784.46**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-109,510,271.81**	**-5,659,784.46**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2162122716.59	0.00	0.00	2162122716.59	0.00	0.00	0.00	0.00	2162122716.59	2162122716.59
4 Right of Use	8500656.17	0.00	0.00	8500656.17	7795609.51	40001.96	0.00	7835611.47	664144.70	705046.66
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	920226574.74	11379305.01	30168813.39	901772693.14	111121839.46	35520797.26	0.00	146642636.72	815130056.42	809104735.28
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3564336533.83	0.00	3519088.10	3567825621.73	575358156.83	158160186.78	0.00	731518343.61	2836307278.20	2988978376.86
11 Others	2562283077.95	5917314.95	(6259690.68)	2561940502.24	497186809.46	129284817.60	0.00	626471627.06	1935468875.18	2065096268.49
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96692.07	0.00	44.74	96736.81	96692.07	44.74	0.00	96736.81	0.00	0.00
14 Water Supply, drainage & sewerage system	256224144.54	0.00	2879458.61	259803603.15	58823408.72	15250272.92	0.00	73873681.64	185129921.51	197700735.82
15 Hydraulic works, barrages, dams, tunnels and power channel	464534363.47	0.00	12963819.67	477498180.34	26440197.08	24674750.95	0.00	51114947.13	426383233.21	438094166.39
16 MGR track and signalling system	2119194692.87	0.00	(61401683.19)	2057793029.45	407477511.59	134194921.96	0.00	541672433.55	1516120595.93	1711717181.08
17 Railway siding	7995862.36	0.00	0.00	7995862.36	1719722.32	160480.62	0.00	1880202.94	6115649.42	6276139.04
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	1206983742156.05	2155511706.13	1259373032.89	1248998626895.07	286865359290.23	76098863977.11	(10482534.69)	362964740732.65	879033886163.02	920016382866.42

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(Including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	346918368.59	37130564.86	101263.18	383850196.63	58442907.39	53919539.47	(15386.98)	112347359.88	271502836.75	288175461.20
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	2311461.19	0.00	(56249.10)	2255212.09	963837.86	232933.96	0.00	1196771.82	1058440.27	1347623.33
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	155280164.48	20078586.86	118510.26	181477291.60	63126728.06	19556742.83	(32213.80)	82655135.09	98822136.51	92151468.42
26 EDP, WP machines and satcom equipment	113884134.81	2401170.00	(5148971.41)	111086333.40	59739579.23	22810397.17	(5146725.51)	77403241.89	33683091.51	54084564.58
27 Construction equipments	42162619.70	0.00	0.00	42162619.70	15194483.51	3418886.68	0.00	18613350.19	23549269.51	26968136.19
28 Electrical installations	127107415.87	61140347.50	(68612.10)	188179151.37	30864337.09	7973746.25	0.00	38838083.34	149341068.03	96243078.88
29 Communication equipments	21111260.54	541014.40	0.00	21652294.94	12115624.78	456046.05	0.00	12571672.83	9080622.11	8995655.76
30 Hospital equipments	24880703.85	3906792.57	(4400.00)	28783096.42	5482802.85	1610693.29	0.00	7093496.14	21689600.62	19397901.34
31 Laboratory and workshop equipments	17337788.76	786182.00	0.00	18123970.76	3396722.21	1054258.90	0.00	4450981.11	13672989.65	13941066.55
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2015	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2015	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35. Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39. Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	133599941428.83	2304772984.28	1235982241.56	134708696654.55	30600538248.97	8216186377.80	(15078860.98)	38801047985.59	98339648669.10	102999403179.86
Grand Total Prev Year (Tangible)	130788612274.97	3084533537.08	726795617.20	133599941428.85	22678268172.49	8005913023.13	(983842946.64)	30600538246.97	102999403179.86	108110344102.08

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(6162821.00)	(18054100.82)	(6151443.50)	(17120910.66)
Retirement of assets	(64310742.89)	(139694065.49)	(9247028.81)	(112424749.46)
Cost adjustments	1316751296.01	1219837921.10	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(10295490.54)	915705862.41	(278188.67)	155902713.48
Others	0.00	0.00	0.00	0.00
TOTAL	**1235982241.58**	**726795617.20**	**(15676660.98)**	**(983642946.64)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1350047.20	51398.73	0.00	1401445.93	11527.66	62926.39
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1350047.20	51398.73	0.00	1401445.93	11527.66	62926.39
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1246232.02	101815.18	0.00	1350047.20	62926.39	164741.57

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2015	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		2.65	(2.65)		
3	Roads, bridges, culverts & helipads	2764336.02	33326699.10	(24651730.11)	11379305.01	
4	Piling and foundation					
5	Buildings					
6	Main plant		16953077.06	(16953077.06)		
7	Others	15787358.60	67728135.01	(17111624.71)	2993274.95	63410393.95
8	Temporary erection		44.74	(44.74)		
9	Water supply, drainage and sewerage system		2679458.61	(2679458.61)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	1715571781.72	2769164974.83	(539436715.51)	946722308.04	2998577732.95
15	Furniture and fixtures		25219033.57		25219033.57	
16	Vehicles					
17	Office equipment	4137781.41	93528.00	(93528.52)	4137781.91	
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments		79968.00			79968.00
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans	7232424.91	13910860.24	(21143284.25)		

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet (Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2015	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		89693408.99			89693408.99
33	LESS : Allocated to related works		89693408.99			89693408.99
34	LESS : Provision for Unservicable works	6783536.00				6783536.00
35	**Construction stores (At Cost)**					
36	Steel	210838957.23	6701.40	(25747391.29)		185096267.34
37	Cement	16839148.50		(8722497.03)		8116651.47
38	Others	510861415.38	197968584.47	(213887328.98)		494842667.87
39	**Sub-total**	**738537521.11**	**157975265.87**	**(248457215.30)**		**688055571.68**
40	LESS : Provision for shortages	2614139.99		(1726583.77)		887556.16
41	**Sub-total**	**735923381.16**	**157975265.87**	**(246730631.53)**		**687168015.50**
42	**Total CWIP**	**2474573526.54**	**3147151045.68**	**(1167800254.63)**	**950451703.53**	**3463472574.40**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2364072363.29**	**1690130213.81**	**(305862495.82)**	**935808326.44**	**2474573526.54**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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Note forming part of Balance Sheet (Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2015	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Min					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023				0.00	0.00
024				0.00	0.00
025				0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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	As at	No. of shares	Face value	31.03.2020	31.03.2019
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			2,700.00	2,700.00
111	**Sub Total**			**2,700.00**	**2,700.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	147,479,985.15	133,914,556.19
012	Unsecured	121,805,513.44	139,387,465.19
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	41,734,955.53	41,675,641.15
017	Unsecured	22,048,944.25	23,086,924.50
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**205,501,598.81**	**208,539,455.73**
026		0.00	0.00
027	**Total**	**205,501,598.81**	**208,539,455.73**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	0.00
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2020	31.03.2019
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040		0.00	0.00
041	**Total**	**0.00**	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	453,673,994.28	368,368,263.81
007	Others	112,603,518.16	136,167,159.41
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**566,277,512.44**	**504,535,423.22**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
039	Advance tax & tax deducted at source	1,611,992.00	1,368,503.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,611,992.00**	**1,368,503.00**
043	Deferred Payroll Expenses (Secured)	35,828,069.34	36,507,472.96
044	Deferred Payroll Expenses (Unsecured)	16,080,549.20	17,450,682.17
045	**Sub Total**	**51,908,618.54**	**53,958,155.13**
046	Deferred Foreign Currency Fluctuation Asset	2,605,683,000.00	1,680,158,000.00
048	**Total**	**3,225,681,122.98**	**2,240,020,081.35**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,075,675,653.79	3,415,145,124.37
004	Fuel oil	285,362,371.99	363,013,528.80
005	Naphtha	0.00	0.00
006	Stores and spares	2,919,284,368.75	2,646,159,021.98
007	Chemicals & consumables	96,852,724.28	90,436,300.87
008	Loose tools	9,114,103.93	10,807,202.70
009	Steel Scrap	6,611,681.37	3,294,289.69
010	Others*	991,484,889.10	585,546,839.26
011	**Sub Total**	**7,384,385,793.21**	**7,114,402,307.67**
012	Less: Provision for shortages	71,713,202.25	91,420,538.51
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	92,979,738.52	90,319,486.24
014		0.00	0.00
015	**Total**	**7,219,692,852.44**	**6,932,662,282.92**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	25,017,703.08	48,039,048.25
021	Chemicals & consumables	8,431,098.23	9,693,546.04
022	Loose tools	0.00	0.00
023	Others	5,659,520.17	388,508.60
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	19,093,173.18	18,060,379.54
005	With significant increase in Credit Risk	0.00	0.00
006	Credit impaired	0.00	0.00
007	**Sub-Total**	**19,093,173.18**	**18,060,379.54**
008	**Total**	**19,093,173.18**	**18,060,379.54**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**19,093,173.18**	**18,060,379.54**
011		**0.00**	**0.00**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015		0.00	0.00
016		**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	827,471.19	3,736,036.98
004	Cheques & Drafts on hand	6,048,098.00	1,313,871.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	53,079.00	36,938.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**6,928,648.19**	**5,086,845.98**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024	**Total**	**0.00**	**0.00**
025		0.00	0.00
026	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028	Earmarked bank balances (current account)	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	34,856,722.13	34,392,337.71
012	Unsecured	105,140,764.30	106,113,484.94
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**139,997,486.43**	**140,505,822.65**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	PVUNL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-4,530,326.44	-4,837,782.81
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	4,915,078.39	7,880,489.79
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**384,751.95**	**3,042,706.98**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	51,367,680.56	40,767,852.56
048	Considered Doubtful	390,193.00	390,193.00
049	Less:- Allowance for doubtful claims	390,193.00	390,193.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Others*	0.00	0.00
058	Receivable from MCP Escrow A/c	0.00	0.00
059	**Total**	**51,752,432.51**	43,810,559.54
060		0.00	0.00
062	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063		0.00	0.00
067		**0.00**	0.00
068	**Advances to related parties include:**	**0.00**	0.00
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090		**0.00**	**0.00**
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	-419,058.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-4,530,326.44	-4,418,724.81
096	**Total**	**-4,530,326.44**	**-4,837,782.81**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	773,225,013.22	766,225,860.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	79,941,618.62	139,843,397.73
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	10,000.00	1,625,220.19
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	190,347,850.64	235,882,715.35
019	Considered Doubtful	0.00	300,690.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	38,900,660.00	113,690,751.72
024	Considered Doubtful	0.00	0.00
025		**0.00**	**0.00**
026	Less: Allowance for bad & doubtful advances	0.00	300,690.00
027	Deferred Payroll Expenses (Secured)	5,121,001.08	5,300,553.22
028	Deferred Payroll Expenses (Unsecured)	7,553,811.68	8,747,556.59
029	**Sub-total**	**12,674,812.76**	**14,048,109.81**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	593,865,436.39	594,919,880.08
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	0.00
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	2,408,834.23	2,507,969.24
042	Others	6,290,530.17	6,023,310.16
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,697,664,756.03**	1,874,828,507.69
045	**Include Prepaid Expenses	38,900,660.00	113,690,751.72
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	33,942,193.00	31,072,028.00

अपर महाप्रबंधक (वाणिज्यिक)
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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
047	*Includes deposited with courts	400,000,000.00	400,000,000.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	78,183,837.62	138,154,556.73
066	Related Party (Adv)- Others	1,757,781.00	1,688,841.00
067	**Total**	**79,941,618.62**	**139,843,397.73**
068		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	On account of Exchange Differences	14,158,058.67	-8,358,704.56
002	On account of employee benefit exp	641,632,256.00	641,632,256.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005		0.00	0.00
006	**Total**	**655,790,314.67**	**633,273,551.44**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued, Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Share Application money Allotment**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Addition during the year	0.00	0.00
025	Less: Utlised for allotment during the year	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
029	As per last financial statements	23,776,120.00	-34,208,806.80
030	Transferred to CC	0.00	82,211,023.99
031	Add:Transfer from revenue from operations	13,333,052.22	5,268,000.00
032	Add:Transfer from other income	0.00	0.00
033	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	0.00
035	Employee benefit expenses	0.00	-7,080,062.94
036	Generation,admn. and other expenses	0.00	-22,414,034.25
037	Tax Expenses	0.00	0.00
038	**Sub-Total**	**37,109,172.22**	23,776,120.00
039	**Corporate social responsibility (CSR) reserve**	**0.00**	0.00
040	As per last financial statements	0.00	0.00
041	Add : Transfer from surplus	0.00	0.00
042	Less:-Write back during the year	0.00	0.00
043	**Sub-Total**	**0.00**	0.00
044	**General Reserve**	**0.00**	0.00
045	As per last financial statements	0.00	0.00
046	Add: Transfer from Surplus	0.00	0.00
047	Less: Transfer to Surplus	0.00	0.00

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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
048	Less: Write back during the year /period	0.00	0.00
049	Less: Adjustments during the year /period	0.00	0.00
050	**Sub-Total**	**0.00**	**0.00**
051		**0.00**	**0.00**
052	**Retained earnings**	**0.00**	**0.00**
053	As per last financial statements	181,396,257,639.32	164,996,020,351.41
054	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	15,383,648,178.56	16,400,237,287.91
056		0.00	0.00
057	Add: Write back from Bond Redemption Reserve	0.00	0.00
058	Add: Write back from Capital Reserve	0.00	0.00
059	Add: Write back from Foreign Project Reserve	0.00	0.00
060	Add: Write back from CSR Reserve	0.00	0.00
061	Add: Write back from General Reserve	0.00	0.00
062	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063	Less: Transfer to Foreign Project Reserve	0.00	0.00
064	Less:Transfer to Capital Reserve	0.00	0.00
065	Less:Transfer to CSR Reserve	0.00	0.00
066	Less:Transfer to General Reserve	0.00	0.00
067	Less:Interim Dividend Paid	0.00	0.00
068	Less:Tax on Interim Dividend Paid	0.00	0.00
069	Less:Final Dividend Paid	0.00	0.00
070	Less:Tax on Final Dividend Paid	0.00	0.00
071	Less: Issue of bonus debenture	0.00	0.00
072	Less: Tax on issue of bonus debenture	0.00	0.00
073	**Sub-Total**	**196,779,905,817.88**	**181,396,257,639.32**
074		0.00	0.00
075	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
076	As per last financial statements	-220,744,958.99	-215,085,174.53
077	Add/(Less):- Actuarial Gains/loss through OCI	-109,510,271.81	-5,659,784.46
078	**Sub-Total**	**-330,255,230.80**	**-220,744,958.99**
080		0.00	0.00
081	**FVTOCI Reserve**	**0.00**	**0.00**
082	As per last financial statements	0.00	0.00
083	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084	**Sub-Total**	**0.00**	0.00
085		**0.00**	0.00
086	**Total Other equity**	**196,486,759,759.30**	181,139,288,680.33

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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	As at	31.03.2020	31.03.2019
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

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	As at	31.03.2020	31.03.2019
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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	As at	31.03.2020	31.03.2019
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth Issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

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	As at	31.03.2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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	As at	31.03.2020	31.03.2019
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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	As at	31.03.2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2020	31.03.2019
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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	As at	31.03.2020	31.03.2019
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2020	31.03.2019
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2020	31.03.2019
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074		0.00	0.00
075		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
084	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

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	As at	31.03.2020	31.03.2019
092	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093		0.00	0.00
094	**Sub Total**	**0.00**	**0.00**
095	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101	**Term Loans**	**0.00**	**0.00**
102	**From Banks**	**0.00**	**0.00**
103	**Secured**	**0.00**	**0.00**
104	Rupee Loans	0.00	0.00
105	**Unsecured**	**0.00**	**0.00**
106	Foreign Currency Loans	0.00	0.00
107	Rupee Loans	0.00	0.00
108	**From Others**	**0.00**	**0.00**
109	**Secured**	**0.00**	**0.00**
110	Rupee Loans	0.00	0.00
111	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112	**Unsecured**	**0.00**	**0.00**
113	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114	Other Foreign currency loans	0.00	0.00
115	Rupee Loans	0.00	0.00
116	**Deposits**	**0.00**	**0.00**
117	**Unsecured**	**0.00**	**0.00**
118	Fixed Deposits	0.00	0.00
119	**Others**	**0.00**	**0.00**
120	**Unsecured**	**0.00**	**0.00**
121	Bonds Application Money Pending Allotment	0.00	0.00
122	**Sub-total**	**0.00**	**0.00**
123	Less:- Interst accrued but not due on borrowings	0.00	0.00
124	Less:- Current maturities of long term borrowings	0.00	0.00
125	Bonds-Secured	0.00	0.00
126	5.875% Fixed Rate Notes	0.00	0.00
127	Foreign currency loans from Banks- unsecured	0.00	0.00
128	Rupee loans from banks- Secured	0.00	0.00
129	Rupee loans from banks- unsecured	0.00	0.00
130	Rupee Term loan from Others - Secured	0.00	0.00
131	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132	Other foreign currency loans from others- unsecured	0.00	0.00
133	Rupee loans from others- unsecured	0.00	0.00
134	Finance Lease obligations - secured	0.00	0.00
135	Finance Lease obligations - unsecured	0.00	0.00
136		0.00	0.00
137		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	18,180,702.69	11,407,380.68
004	- Others	15,361,201.32	5,536,690.73
005		0.00	0.00
006	**Total**	**33,541,904.01**	**16,944,071.41**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	32,901,565.14	1,317,610.34
004	- Others	63,057,083.51	2,435,667.17
005	Others	0.00	0.00
006	Deposits from contractors and others	149,850.00	159,850.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**96,108,498.65**	**3,913,127.51**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT credit entitlement	0.00	0.00	0.00
008		0.00	0.00	0.00
009	**Total**	**0.00**	**0.00**	**0.00**
010		0.00	0.00	0.00
011	**Total**	**0.00**	**0.00**	**0.00**
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory dues	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
016	Others	0.00	0.00	0.00
017		0.00	0.00	0.00
018		0.00	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	547,637,255.95	357,522,829.86
004	- Others	9,637,745,016.93	4,894,586,541.06
005		0.00	0.00
006	**Total**	**10,185,382,272.88**	**5,252,109,370.92**
007		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	238,167,107.54	170,475,571.77
034	- Others	3,367,115,651.15	3,462,693,430.75
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	192,216,769.07	159,361,460.35
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	33,191,987.81	49,032,407.37
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	177,761,487.49	178,930,048.63

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
043		0.00	0.00
044	**Total**	**4,008,453,003.06**	**4,016,295,991.47**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	221,878,112.54	199,290,161.89
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	439,872,230.97	380,726,052.46
005	Others	0.00	0.00
006	**Total**	**661,750,343.51**	**580,016,214.35**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	115,328,411.76	145,258,957.07
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	47,743,670.94	29,930,545.31
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**67,584,740.82**	**115,328,411.76**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	492,477.62	529,549.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	453,949.08	37,071.38
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**38,528.54**	**492,477.62**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	5,005,393.00	4,792,992.60
050	Additions during the year	212,981.00	212,400.40
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**5,218,374.00**	**5,005,393.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	0.00
102		0.00	0.00
103	**Total**	**72,841,643.36**	120,826,282.36

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	3,256,279,000.00	2,432,047,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**3,256,279,000.00**	**2,432,047,000.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	97,537,911,268.66	96,700,042,784.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-240,965,000.00	1,179,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**97,296,946,268.66**	**96,701,221,784.00**
010	Less: Rebate to customers	534,196,599.50	964,796,496.57
011	**Energy Sales (Total)**	**96,762,749,669.16**	**95,736,425,287.43**
012	Consultancy, project management and supervision fees	1,706,950.00	1,586,674.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**96,764,456,619.16**	**95,738,011,961.43**
019	Sale of fly ash/ash products	28,729,999.12	5,268,000.00
020	Less: Transferred to fly ash utilisation reserve fund	-28,729,999.12	-5,268,000.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	1,519,365.00	904,300.00
024	Energy Internally Consumed *	27,300,587.20	26,869,543.14
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**96,793,276,571.36**	**95,765,785,804.57**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	30,377,619.55	31,188,983.13
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	3,070,512.20	10,218,016.50
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	210.00	370.00
044	Profit on disposal of PPE	577,366.00	2,630,417.11
045	Profit on redemption of GOI securities	0.00	0.00

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NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	425,304,416.00	192,326,482.00
048	Hire charges for equipment	110,721.00	20,057.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	95,440,382.21	3,262,823.10
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	215,393,427.31	229,591,256.39
057	**Total**	**770,274,654.27**	**469,238,405.23**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	**Total**	**770,274,654.27**	**469,238,405.23**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	176,000.00	254,655.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	20,335,145.43	15,608,423.33
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	59,030,459.28	76,264,142.70
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	1,799,397.00
072	Management development programme.	0.00	1,351,500.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	135,851,822.60	134,313,138.36
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**215,393,427.31**	**229,591,256.39**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	300,690.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	2,594,874.58	2,935,368.60
083	Shortage in Stores	91,346,980.26	288,813.31
084	Obsolescence in Stores	743,888.29	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	453,949.08	37,071.38

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	57,830,066,206.66	54,520,062,010.87
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	325,361,095.76	268,103,533.88
008	**Total**	**58,155,427,302.42**	**54,788,165,544.75**
009		0.00	0.00
010		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	3,152,592,069.88	2,986,975,279.58
003	Contribution to provident and other funds	337,088,008.82	436,458,595.31
004	Unwinding of deferred payroll expense	19,567,563.05	21,209,096.50
005	Staff welfare expenses	280,400,486.94	319,814,665.00
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,789,648,128.69**	**3,764,457,636.39**
009	Less: Employee benefits expense inventorised	345,132,653.18	347,489,541.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	7,080,062.94
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	5,327.00	444.22
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**3,444,510,148.51**	**3,409,887,588.23**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,189,169,169.09	1,149,015,861.80
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	96,146,283.37	148,580,815.64
006	Rupee term loans	1,692,661,768.00	1,886,809,761.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	789,890,769.75	776,154,891.27
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	6,707,979.67	6,780,201.82
011	Commercial Papers	0.00	0.00
012	Others	0.00	6,471.00
013	**Sub Total**	**3,774,575,969.88**	**3,967,348,002.73**
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,717,258.53	2,625,855.51
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	3,567.00	3,565.73
026	**Sub Total (Other Borrowing cost)**	**1,720,825.53**	**2,629,421.24**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to interest costs**	**19,379,909.40**	**0.00**
029	**Sub Total**	**3,795,676,704.81**	**3,969,977,423.97**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	89,693,408.96	59,819,299.48
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**3,705,983,295.85**	3,910,158,124.49

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**Depreciation, amortization and impairment expense**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,216,186,377.60	8,905,913,023.12
003	On intangible assets- Note 4	51,398.73	101,815.18
004	Sub-total	8,216,237,776.33	8,906,014,838.30
005	Less:	0.00	0.00
006	Inventorised	523,685,927.08	539,385,746.46
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	342,458,000.00	302,877,000.00
010	**Total**	**7,350,093,849.25**	**8,063,752,091.84**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	44,526,309.20	44,004,323.14
003	Less: Recovered from contractors & employees	8,870,725.51	6,085,790.12
004	**Sub-Total(Power Charges)**	**35,655,583.69**	**37,918,533.02**
005	Water charges	740,216,334.00	772,425,552.00
006	Stores consumed	63,634,342.80	65,771,780.98
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of extraction of Captive coal	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	297,924,439.40	274,921,942.92
013	Plant & machinery	0.00	0.00
014	Power stations	2,797,041,997.00	2,524,135,900.88
015	Construction equipment	0.00	0.00
016	Others	113,427,112.39	74,429,353.95
017	**Sub-total (Repairs & maintenance)**	**3,208,393,548.79**	**2,873,487,197.75**
019	Load Dispatch Center Charges	25,274,716.00	17,739,678.00
021	Insurance	129,559,774.72	116,620,161.86
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	164,055,214.16	144,336,699.36
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	19,079,442.00	11,754,745.08
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**19,079,442.00**	**11,754,745.08**
028	Communication expenses	40,072,703.91	34,415,953.15
029	Inland Travel	141,031,336.60	132,321,119.59
030	Foreign Travel	498,758.01	2,217,025.47
031	Tender expenses	378,501.00	1,304,694.00
032	Less: Receipt from sale of tenders	758,181.00	132,974.00
033	**Sub-total (Tender expenses)**	**-379,680.00**	**1,171,720.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	153,961.00	56,309.00
039	**Sub-total (Payment to Auditors)**	**153,961.00**	56,309.00
040	Advertisement and publicity	2,678,515.00	1,188,995.00
041	Electricity duty	3,503,971,548.00	3,703,051,196.00
042	Security expenses	443,481,201.85	461,002,430.79
043	Entertainment expenses	56,677,000.66	45,091,382.14
044	Expenses for guest house	29,405,786.00	13,068,125.00
045	Less:Recoveries	0.00	2,056,400.00
046	**Sub-Total (Guest house expenses)**	**29,405,786.00**	13,011,725.00
047	Education expenses	6,871,529.00	4,776,904.00
049	Donations	0.00	0.00

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NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	50,761,813.50	11,526,323.51
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	63,662,935.89	54,190,620.74
054	Legal expenses	27,335,498.70	24,276,600.00
055	EDP hire and other charges	4,553,529.71	7,602,749.00
056	Printing and stationery	3,494,592.41	7,483,237.31
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	37,051,460.14	31,602,023.72
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	11,737,883.22	-7,910,197.95
066	Transport Vehicle running expenses	8,776,402.19	15,330,864.04
067	Horticulture Expenses	49,035,354.52	33,404,507.14
068	Hire charges- helicopter/aircraft.	0.00	739,445.00
069	Hire charges of construction equipment	0.00	325,614.09
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	49,818,391.04	50,809,204.33
074	Loss on disposal/write-off of PPE	55,011,342.48	268,291,927.99
075	**Sub-Total**	**8,971,770,819.99**	**8,938,036,727.11**
076	Less: Other expenses inventorised	641,371,844.49	657,691,337.78
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	50,761,813.50	22,414,034.25
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	1,097,400.00	308,995.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**8,278,539,762.00**	**8,257,622,360.08**
084	Corporate Social Responsibility Expenses	106,578,112.72	123,035,189.15
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**106,578,112.72**	123,035,189.15
087	**Provisions**	**0.00**	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	71,713,202.25	91,420,538.51
092	Obsolete/Dimunition in the value of surplus stores	3,404,140.57	640,728.30
093	Shortage in construction stores	887,556.18	2,614,139.95
094	Dimunition in value of long term investments	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	90,805,000.00	35,467,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	212,981.00	212,400.40
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**167,022,880.00**	**130,354,807.16**
103		0.00	0.00
104	**Total**	**8,552,140,754.72**	**8,511,012,356.39**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	1,608,107.50	1,610,780.19
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	1,933,613.40	1,996,888.97
113	Furnishing expenses	338,279.35	633,650.85
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	102,000.00
118	Research & development expenses .	4,680,477.04	763,331.96
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	4,680,477.04	763,331.96
121	Bank charges	558,825.20	951,863.10
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	7,154,999.00	4,333,901.00
125	Brokerage & commission	3,273,772.00	2,036,133.00
129	Books and periodicals	249,824.00	201,715.00
130	Claims/advances written off	13,079.40	2,035.46
131	Stores written off	0.00	172,564.00
132	Survey &Investigation expenses written off	246,220.00	74,804.50
133	Others	29,761,194.15	37,929,536.30
134	**Total**	**49,818,391.04**	**50,809,204.33**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	11,523,997.11	9,539,353.00
011	Foreign currency term loans	9,607,809.00	13,955,379.00
012	Rupee term loans	66,646,549.89	33,287,232.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	1,915,052.96	3,008,862.22
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	28,473.26
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**89,693,408.96**	**59,819,299.48**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**89,693,408.96**	**59,819,299.48**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**89,693,408.96**	59,819,299.48
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**89,693,408.96**	59,819,299.48

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	89.45	373.80
004	(b) value (in rs)	541,300,566.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	666.29	666.29
007	(b) value (in rs)	8,500,656.17	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	217.79	217.79
015	(b) value (in rs)	21,883,209.83	21,883,209.83
016	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018	Property, plant & equipment	28,617,094,618.00	17,672,667,024.00
019	Intangible assets	0.00	0.00
020	Details of precommissioning expenditure	0.00	0.00
021	(a) precommissioning expenses	0.00	0.00
022	(b) precommissioning income	0.00	0.00
023	(c) net precommissioning expenditure	0.00	0.00
024	Impact due to change in Accounting policy:-	0.00	0.00
025	(a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026	(b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027		0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	9,747,147.78	203,911.05
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	776,965,451.00	[illegible]
050	Finance lease	0.00	0.00
051	A) obligations towards minimum lease payments	0.00	0.00
052	Not later than one year	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	31.03.2020	31.03.2019
053	Later than one year and not later than five years	0.00	0.00
054	Later than five years	0.00	0.00
055	**Total**	**0.00**	**0.00**
056	B) present value of (a) above	0.00	0.00
057	Not later than one year	0.00	0.00
058	Later than one year and not later than five years	0.00	0.00
059	Later than five years	0.00	0.00
060	**Total**	**0.00**	**0.00**
061	C) finance charges	0.00	0.00
062	Operating leases	0.00	0.00
063	A) rent	0.00	0.00
064	Company lease accomodation - executives	0.00	46,276.99
065	Company lease accomodation - directors	0.00	0.00
066	Others	0.00	0.00
067	**Total**	**0.00**	**46,276.99**
068	B) (i) receipts from sub-lease of office buildings	0.00	0.00
069	(ii) receipts from sub-lease of helicopter	0.00	0.00
070	Borrowing cost capitalised during the year	89,693,408.96	59,819,299.48
071	Revenue grants recognized during the year	0.00	0.00
072	Revenue expenditure on research and development	0.00	0.00
073	Capital expenditure on research and development.	0.00	0.00
074		0.00	0.00
075	Expenditure on sustainibility development - capital	0.00	0.00
076	Expenditure on csr- capital	0.00	0.00
077	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078	Constn/acquisition of any asset	0.00	0.00
079	On purpose other than above	25,834,313.00	9,016,204.20
080		0.00	0.00
081		0.00	0.00
082	Disclosure under msmed act 2006.	0.00	0.00
083	(i) (a) the principal amount remaining unpaid as at year end	836,886,631.00	540,723,392.65
084	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2020	31.03.2019
112	Amount of inventories recognized as an expense (including fuel)	59,330,241,583.87	55,950,386,379.02
113	Amount of inventories capitalised as overhauling assets out of 112 above	100,421,134.48	122,555,750.21
114	Amount capitalised as edc out of 112 above	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	11,635,467.00	504,031,544.00
138	(ii)Land compensation cases	16,488,000.00	16,488,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,027,000.00
142	(c) Other demands by state authorities	99,330,273.97	51,660,274.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	472,877,067.00	522,407,000.00
145	(b) Surface transportation charges on coal	897,815,873.80	533,511,000.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	430,687,675.00	594,651,000.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	1,948,370.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,797,602.00	24,319,000.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	4,621,885,000.00	3,761,403,000.00
155	C. Others	111,532,823.00	113,220,000.00
156	**Total**	**8,748,463,879.77**	**8,169,717,818.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	1,801,380,616.00	1,650,569,000.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	4,033,067,000.00	3,667,260,000.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**5,897,763,616.00**	5,381,145,000.00
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	433,942,193.00	431,072,028.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	92,771,143,625.00	98,339,648,689.10
005	Capital-Work-in-Progress	3	7,312,227,372.77	3,463,472,574.40
006	Intangible Assets	4	0.00	11,527.66
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		**0.00**	**0.00**
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	2,700.00	2,700.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	232,223,210.41	205,501,598.81
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,159,642,576.76	3,225,681,122.98
015	**Total non-current assets**		**103,475,239,484.94**	**105,234,318,212.95**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	6,682,252,542.14	7,219,692,852.44
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	12,148,789.78	3,168,715.15
022	iii) Cash and cash equivalents	15	1,303,787.96	6,928,648.19
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	141,889,417.14	139,997,486.43
025	vi) Other financial assets	18	83,470,647.08	67,676,890.54
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	1,531,733,645.47	1,697,664,756.03
029			**0.00**	**0.00**
030	**Total Current Assets**		**8,452,798,829.57**	**9,135,129,348.78**
031	Regulatory deferral account debit balances	20	798,355,079.28	655,790,314.67
032	**TOTAL ASSETS**		**112,726,393,393.79**	**115,025,237,876.40**
034	**EQUITY AND LIABILITIES**		**0.00**	0.00
035	**Equity**		**0.00**	0.00
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	213,340,363,002.74	198,003,441,401.30
040	**Total equity**		**213,340,363,002.74**	198,003,441,401.30
041			0.00	0.00
042	**Liabilities**		**0.00**	0.00
043	**Non-Current Liabilities**		**0.00**	0.00
044	**Financial liabilities**		**0.00**	0.00
045	i) Borrowings	23	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

29/4/21

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एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2021	31.03.2020
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	18,023,180.35	18,180,702.69
048	- Total outstanding dues of creditors other than micro and small enterprises	24	18,666,534.53	15,361,201.32
049	iii) Other financial liabilities	25	823,480,778.29	96,108,498.65
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			**0.00**	**0.00**
054	**Total non-current liabilities**		**860,170,493.17**	**129,650,402.66**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	459,422,071.61	547,637,255.95
061	- Total outstanding dues of creditors other than micro and small enterprises	30	4,520,731,425.54	9,637,745,016.93
062	iii) Other financial liabilities	31	4,631,163,119.79	4,008,453,003.06
063	Other current liabilities	32	690,595,828.33	661,750,343.51
064	Provisions	33	60,193,056.12	72,841,643.36
065	Current tax liabilities (net)	34	0.00	0.00
066			**0.00**	**0.00**
067	**Sub Total**		**10,362,105,501.39**	**14,928,427,262.81**
068			**0.00**	**0.00**
069	Deferred Revenue	35	2,614,996,000.00	3,256,279,000.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-114,451,241,603.51	-101,292,560,190.37
072			**0.00**	**0.00**
073	**TOTAL EQUITY AND LIABILITIES**		**112,726,393,393.79**	**115,025,237,876.40**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	0.00

eSign Digitally Signed Signed by: Vinesha Malh... Reason: Financial Statements - NTPC Vindhyachal - 31.03.20 Location: DSC @ Vindhyachal Date: 28-Apr-2021 19:53:56

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	93,852,555,380.42	98,310,654,459.36
003	Other income	38	1,379,161,686.25	770,274,654.27
005	**Total Revenue**		**95,231,717,066.67**	**99,080,929,113.63**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	55,237,646,306.10	58,155,427,302.42
009	Employee benefits expense	39	3,438,052,481.11	3,444,510,148.51
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	3,264,746,345.85	3,705,983,295.85
012	Depreciation and amortization expenses	41	7,379,777,888.63	7,350,093,849.25
013			0.00	0.00
014	Other expenses	42	9,884,944,299.39	8,552,837,000.72
015	CC expenses charge to revenue		743,273,141.12	994,264,459.55
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**79,948,440,462.20**	**82,203,116,056.30**
020	**Profit before exceptional items & tax**		**15,283,276,604.47**	**16,877,813,057.33**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**15,283,276,604.47**	**16,877,813,057.33**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**15,283,276,604.47**	**16,877,813,057.33**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		142,564,764.61	22,516,763.23
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**142,564,764.61**	**22,516,763.23**
038	**Profit for the period/ year**		**15,425,841,369.08**	**16,900,329,820.56**
039	**Other comprehensive income**		**0.00**	0.00
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	
043	- Net acturial gains/(losses) on defined benefit plans		-51,810,595.42	
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

29/4

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एनटीपीसी NTPC
A Maharatna Company

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-51,810,595.42**	**-109,510,271.81**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**15,374,030,773.66**	**16,790,819,548.75**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

eSign Digitally Signed Signed by: Manish Malik, Reason: Financial Statements/NTPC, Vindhyachal 31.03.2021, Location: SSC Vindhyachal

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-51,810,595.42	-109,510,271.81
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-51,810,595.42**	**-109,510,271.81**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-51,810,595.42**	**-109,510,271.81**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2162122716.59	0.00	0.00	2162122716.59	0.00	0.00	0.00	0.00	2162122716.59	2162122716.59
4 Right of Use	8500656.17	0.00	0.00	8500656.17	7836511.47	40001.96	0.00	7877413.43	623242.74	664144.70
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	961772693.14	0.00	1802585.61	963575276.75	146842636.72	37114799.12	0.00	183757435.84	779817842.91	815130056.42
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3567825621.70	0.00	(763056.81)	3567062564.89	731918343.59	181912614.07	0.00	893430957.66	2673631606.52	2835907278.20
11 Others	2561940502.24	853344.00	1218801.99	2564012646.23	626471627.06	127113983.61	(1522491.35)	752063119.32	1811949526.91	1935468875.18
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96736.81	0.00	0.00	96736.81	96736.81	0.00	0.00	96736.81	0.00	0.00
14 Water Supply, drainage & sewerage system	259003603.10	23504770.97	(33690.06)	282474684.04	73873681.64	14804794.62	0.00	88478476.26	193996207.78	185129921.51
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	51114847.13	25352889.18	0.00	76467736.31	401030444.03	426383333.21
16 MGR track and signalling system	2057793029.49	0.00	9214712.41	2067007741.90	541672433.55	125500794.80	0.00	667173228.15	1399834513.74	1516120595.93
17 Railway siding	7995852.36	0.00	0.00	7995852.36	1880202.94	160406.90	0.00	2040608.84	5955243.52	6115649.42
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(Including associated civil works) Owned Asset	124098626895.67	3245536303.33	(1398424913.52)	125847740285.46	36284740732.85	7584444462.42	(589324833.91)	43169860261.16	82777880024.29	87833886163.02

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(Including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	383850196.63	0.00	(4386556.39)	379461640.24	112347359.88	52308162.33	(1173059.96)	163482462.25	215979177.99	271502836.75
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2255212.86	0.00	0.00	2255212.86	1196771.86	232904.02	0.00	1429705.88	825506.21	1058440.23
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	181477291.80	13292006.86	(960240.21)	193809058.27	82655155.08	13839707.46	(218535.79)	96076326.75	97733631.51	98822136.51
26 EDP, WP machines and satcom equipment	111056333.40	29943951.14	(1905074.53)	139095210.01	77403241.89	23299752.97	(2310500.53)	98392494.33	40702715.68	33653091.51
27 Construction equipments	42162619.70	3498920.00	(319397.80)	45342141.90	18613350.10	1762892.17	0.00	20376242.26	24965899.44	23549269.51
28 Electrical installations	188179151.37	12342884.00	0.00	200522035.37	38868083.34	15017576.13	0.00	53885659.47	146636375.90	149311068.03
29 Communication equipments	21682294.94	1588840.51	0.00	23239135.45	12571672.83	493598.73	0.00	13065271.56	10173863.89	9080622.11
30 Hospital equipments	29783096.46	11200493.03	(401543.35)	39582046.14	7053495.84	1937125.10	(116452.33)	8812168.61	30669877.53	21689600.62
31 Laboratory and workshop equipments	18103970.76	0.00	0.00	18103970.76	4450981.11	1067743.82	0.00	5518724.93	12585245.83	13652989.65
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	137140696654.69	3341762413.83	(1392960371.58)	139089498696.94	38801047965.59	8196005138.21	(694667973.87)	46302385129.93	92787113567.01	98339648689.10
Grand Total Prev Year (Tangible)	133599941426.83	2304772984.28	1235982241.58	137140696654.69	30600535248.97	8216186377.60	(15676660.98)	38801047965.59	98339648689.10	102999406179.86

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(1854116.12)	(6162821.00)	(1842098.55)	(6151443.50)
Retirement of assets	(1064241604.66)	(64310742.89)	(688913998.15)	(9247028.81)
Cost adjustments	(245667865.72)	1316751296.01	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(81196785.08)	(10294203.04)	(3911877.17)	(276901.17)
Others	0.00	0.00	0.00	0.00
TOTAL	**(1392960371.58)**	**1235983529.08**	**(694667973.87)**	**(15675373.48)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads		2645786.84	(2625512.30)		23268.64
4	Piling and foundation					
5	Buildings					
6	Main plant		41507.13	(41507.13)		
7	Others	83410393.95	39320037.80	(11944093.44)	653344.00	109935894.31
8	Temporary erection					
9	Water supply, drainage and sewerage system		69859.67	(69859.67)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		11100200.74	(11100200.74)		
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	2699597732.95	5527978107.57	(1042317517.58)	1120899209.96	6064359112.98
15	Furniture and fixtures		1629584.19		1629584.19	
16	Vehicles					
17	Office equipment		74109812.83	(0.15)		74109812.68
18	EDP/WP machines & satcom equipment		29612192.81		29612192.81	
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments	79968.00			79968.00	
23	Laboratory and workshop equipments		2419000.00			2419000.00
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		166307089.52	(16230748.55)		140076340.97
33	LESS : Allocated to related works		140076340.97			140076340.97
34	LESS : Provision for Unservicable works	6783536.00	185602.00			6969138.00
35	**Construction stores (At Cost)**					
36	Steel	185096267.34	22817047.28	(27762203.87)		180151110.75
37	Cement	8136851.47	6720000.00	(3180215.39)		5656436.08
38	Others	494842682.87	105654013.88	385206402.70		885703009.51
39	**Sub-total**	**688055571.68**	**135191061.16**	**248263983.50**		**1071510616.34**
40	LESS : Provision for shortages	887556.18		2270338.00		3157894.18
41	**Sub-total**	**687168015.50**	**135191061.16**	**245993645.50**		**1068352722.16**
42	**Total CWIP**	**3463472574.40**	**5839254891.35**	**(838425794.06)**	**1152074298.96**	**7312227372.77**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**2474573526.54**	**2923435089.52**	**(921069663.16)**	**990451703.53**	**3463472574.40**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1401445.93	11527.66	0.00	1412973.59	0.00	11527.66
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1401445.93	11527.66	0.00	1412973.59	0.00	11527.66
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1350047.20	51398.73	0.00	1401445.93	11527.66	62926.39

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet (Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Min					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	0.00
055	**Joint Venture Companies**			**0.00**	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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	As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Ltd			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	0.00
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	**Total**			**0.00**	0.00
135	Details of Investments			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			2,700.00	2,700.00
111	**Sub Total**			**2,700.00**	**2,700.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	164,597,328.92	147,479,985.15
012	Unsecured	134,296,058.54	121,805,513.44
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	44,207,172.79	41,734,955.53
017	Unsecured	22,463,004.26	22,048,944.25
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**232,223,210.41**	**205,501,598.81**
026		0.00	0.00
027	**Total**	**232,223,210.41**	**205,501,598.81**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	0.00
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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	As at	31.03.2021	31.03.2020
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	744,609,966.97	453,673,994.28
007	Others	120,577,168.95	112,603,518.16
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**865,187,135.92**	**566,277,512.44**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
028	Receivable from MCP Escrow A/c	0.00	0.00
039	Advance tax & tax deducted at source	3,524,662.55	1,611,992.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**3,524,662.55**	**1,611,992.00**
043	Deferred Payroll Expenses (Secured)	36,224,432.23	35,828,069.34
044	Deferred Payroll Expenses (Unsecured)	16,111,346.06	16,080,549.20
045	**Sub Total**	**52,335,778.29**	**51,908,618.54**
046	Deferred Foreign Currency Fluctuation Asset	2,238,595,000.00	2,605,883,000.00
048	**Total**	**3,159,642,576.76**	**3,225,681,122.98**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	2,635,258,117.03	3,075,675,653.79
004	Fuel oil	297,909,486.98	285,362,371.99
005	Naphtha	0.00	0.00
006	Stores and spares	2,988,549,477.27	2,919,284,368.75
007	Chemicals & consumables	101,355,382.90	96,852,724.28
008	Loose tools	11,153,991.78	9,114,103.93
009	Steel Scrap	7,522,459.66	6,611,681.37
010	Others*	756,093,331.77	991,484,889.10
011	**Sub Total**	**6,797,842,247.39**	**7,384,385,793.21**
012	Less: Provision for shortages	23,334,059.10	71,713,202.25
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	92,255,646.15	92,979,738.52
014		0.00	0.00
015	**Total**	**6,682,252,542.14**	**7,219,692,852.44**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	31,986,201.87	25,017,703.08
021	Chemicals & consumables	8,809,790.51	8,431,098.23
022	Loose tools	0.00	0.00
023	Others	3,559,304.39	5,659,520.17
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	12,148,789.78	3,168,715.15
005	Credit impaired	0.00	0.00
006	**Sub-Total**	**12,148,789.78**	**3,168,715.15**
007	**Total**	**12,148,789.78**	**3,168,715.15**
008	Less: Allowance for credit impaired receivables	0.00	0.00
009	**Total**	**12,148,789.78**	**3,168,715.15**
010	Less: Discom Clearing	0.00	0.00
012	**Grand Total**	**12,148,789.78**	**3,168,715.15**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015	TCS Clearing	0.00	0.00
016	Discom Clearing	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	1,109,719.96	827,471.19
004	Cheques & Drafts on hand	164,618.00	6,048,098.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	29,450.00	53,079.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**1,303,787.96**	**6,928,648.19**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	38,505,638.45	34,856,722.13
012	Unsecured	103,383,778.69	105,140,764.30
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**141,889,417.14**	**139,997,486.43**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-4,662,179.12	-4,530,326.44
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	8,955,869.60	4,915,078.39
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**4,293,690.48**	**384,751.95**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	17,947,765.06	51,367,680.56
048	Considered Doubtful	0.00	390,193.00
049	Less:- Allowance for doubtful claims	0.00	390,193.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	**Other Accrued Income**	**0.00**	**0.00**
058	Secured,Considered Good	0.00	0.00
059	Unsecured , considered good	61,229,191.54	15,924,458.03
060	Credit impaired	0.00	0.00
061	Sub-Total	61,229,191.54	15,924,458.03
062	Less: Allowance for credit impaired receivables	0.00	0.00
063	**Total**	**0.00**	0.00
064		0.00	0.00
065	Others*	0.00	51,752,432.51
066	**Total**	**83,470,647.08**	67,676,890.54
067	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-4,662,179.12	-4,530,326.44
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-4,662,179.12**	**-4,530,326.44**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	636,424,167.22	773,225,013.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	40,925,913.00	79,941,618.62
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	6,475.00	10,000.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	174,413,423.51	190,347,850.64
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	47,366,961.00	38,900,660.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	5,087,176.22	5,121,001.08
028	Deferred Payroll Expenses (Unsecured)	7,724,156.14	7,553,811.68
029	**Sub-total**	**12,811,332.36**	**12,674,812.76**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	595,212,808.17	593,865,436.39
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	0.00
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	19,519,281.04	2,408,834.23
042	Others	5,053,284.17	8,950,017.17
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,531,733,645.47**	1,697,864,756.03
045	**Include Prepaid Expenses	45,867,799.00	38,900,660.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	33,816,659.00	33,942,193.00

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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
047	*Includes deposited with courts	400,000,000.00	400,000,000.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	477,767.00	0.00
065	Related Party (Adv)- Contractors	38,472,515.00	78,183,837.62
066	Related Party (Adv)- Others	1,975,631.00	1,757,781.00
067	**Total**	**40,925,913.00**	**79,941,618.62**
068		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	-50,395,031.08	14,158,058.67
002	On account of employee benefit exp	641,632,256.00	641,632,256.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	207,117,854.36	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
006	**Total**	**798,355,079.28**	**655,790,314.67**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued, Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Capital Redemption Reserve**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Share Application money Allotment**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utlised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	**Sub-Total**	**0.00**	**0.00**
034	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
035	As per last financial statements	37,109,172.22	23,776,120.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	0.00	28,729,999.12
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,admn. and other expenses	-37,109,172.22	-15,396,046.90
043	Tax Expenses	0.00	0.00
044	**Sub-Total**	**0.00**	**37,109,172.22**
045	**Special allowance Reserve Fund**	**0.00**	0.00
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
048	Less: Utlised for allotment during the year	0.00	0.00
049	Less: Adjustments during the year/ period	0.00	0.00
050	**SUB-TOTAL**	**0.00**	**0.00**
053	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
054	As per last financial statements	0.00	0.00
055	Add : Transfer from surplus	0.00	0.00
056	Less:-Write back during the year	0.00	0.00
057	**Sub-Total**	**0.00**	**0.00**
058	**General Reserve**	**0.00**	**0.00**
059	As per last financial statements	0.00	0.00
060	Add: Transfer from Surplus	0.00	0.00
061	Less: Transfer to Surplus	0.00	0.00
062	Less: Write back during the year /period	0.00	0.00
063	Less: Adjustments during the year /period	0.00	0.00
064	**Sub-Total**	**0.00**	**0.00**
065		**0.00**	**0.00**
066	**Retained earnings**	**0.00**	**0.00**
067	As per last financial statements	198,296,587,459.88	181,396,257,639.32
068	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	15,425,841,369.08	16,900,329,820.56
070		0.00	0.00
071	Add: Write back from Bond Redemption Reserve	0.00	0.00
072	Add: Write back from Capital Reserve	0.00	0.00
073	Add: Write back from Foreign Project Reserve	0.00	0.00
074	Add: Write back from CSR Reserve	0.00	0.00
075	Add: Write back from General Reserve	0.00	0.00
076	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077	Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078	Less: Transfer to Foreign Project Reserve	0.00	0.00
080	Less:Transfer to Capital Reserve	0.00	0.00
081	Less:Transfer to CSR Reserve	0.00	0.00
082	Less:Transfer to General Reserve	0.00	0.00
083	Less:Interim Dividend Paid	0.00	0.00
084	Less:Tax on Interim Dividend Paid	0.00	0.00
085	Less:Final Dividend Paid	0.00	0.00
086	Less:Tax on Final Dividend Paid	0.00	0.00
087	Less: Issue of bonus debenture	0.00	0.00
088	Less: Tax on issue of bonus debenture	0.00	0.00
089	**Sub-Total**	**213,722,428,828.96**	198,296,587,459.88
090		0.00	0.00
091	**Remeasurement of defined benefit plans**	**0.00**	0.00
092	As per last financial statements	-330,255,230.80	-220,744,958.99
093	Add/(Less):- Actuarial Gains/loss through OCI	-51,810,595.42	-109,510,271.81
094	**Sub-Total**	**-382,065,826.22**	**-330,255,230.80**
095		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
096	**FVTOCI Reserve**	**0.00**	**0.00**
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	**Sub-Total**	**0.00**	**0.00**
100		**0.00**	**0.00**
101	**Total Other equity**	**213,340,363,002.74**	**198,003,441,401.30**
102		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086	**Sub-total**	**0.00**	**0.00**
087	**Total**	**0.00**	**0.00**
088	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
089	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	**Sub Total**	**0.00**	**0.00**
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105	**Term Loans**	**0.00**	0.00
106	**From Banks**	**0.00**	0.00
107	**Secured**	**0.00**	0.00
108	Rupee Loans	0.00	0.00
109	**Unsecured**	**0.00**	0.00
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	0.00
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
119	Rupee Loans	0.00	0.00
120	**Deposits**	**0.00**	**0.00**
121	**Unsecured**	**0.00**	**0.00**
122	Fixed Deposits	0.00	0.00
123	**Others**	**0.00**	**0.00**
124	**Unsecured**	**0.00**	**0.00**
125	Bonds Application Money Pending Allotment	0.00	0.00
126	**Sub-total**	**0.00**	**0.00**
127	**Total**	**0.00**	**0.00**
128		0.00	0.00
129	Less:- Interst accrued but not due on borrowings	0.00	0.00
130	Less:- Current maturities of long term borrowings	0.00	0.00
131	Bonds-Secured	0.00	0.00
132	Fixed Rate Notes	0.00	0.00
133	Foreign currency loans from Banks- unsecured	0.00	0.00
134	Rupee loans from banks- Secured	0.00	0.00
135	Rupee loans from banks- unsecured	0.00	0.00
136	Rupee Term loan from Others - Secured	0.00	0.00
137	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138	Other foreign currency loans from others- unsecured	0.00	0.00
139	Rupee loans from others- unsecured	0.00	0.00
140	Finance Lease obligations - secured	0.00	0.00
141	Finance Lease obligations - unsecured	0.00	0.00
200	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	18,023,180.35	18,180,702.69
004	- Others	18,666,534.53	15,361,201.32
005		0.00	0.00
006	**Total**	**36,689,714.88**	**33,541,904.01**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	4,660,622.87	32,901,565.14
004	- Others	818,670,305.42	63,057,083.51
005	Others	0.00	0.00
006	Deposits from contractors and others	149,850.00	149,850.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**823,480,778.29**	**96,108,498.65**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007		0.00	0.00	0.00
008		0.00	0.00	0.00
009		0.00	0.00	0.00
010		0.00	0.00	0.00
011	MAT credit entitlement	0.00	0.00	0.00
012		0.00	0.00	0.00
013	**Total**	**0.00**	**0.00**	**0.00**
014		0.00	0.00	0.00
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

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NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**TOTAL**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	459,422,071.61	547,637,255.95
004	- Others	4,520,731,425.54	9,637,745,016.93
005		0.00	0.00
006	**Total**	**4,980,153,497.15**	**10,185,382,272.88**
007		0.00	0.00

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NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	226,216,816.10	238,167,107.54
034	- Others	3,957,742,232.90	3,367,115,651.15
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	212,510,564.85	192,236,769.07
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	17,453,150.25	83,191,[illegible]
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	217,240,355.69	177,761,487.49

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NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
043		0.00	0.00
044	**Total**	**4,631,163,119.79**	**4,008,453,003.06**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

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NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	230,377,202.71	221,878,112.54
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	460,218,625.62	439,872,230.97
005	Others	0.00	0.00
006	**Total**	**690,595,828.33**	**661,750,343.51**

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NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	67,584,740.82	115,328,411.76
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	16,046,721.78	47,743,670.94
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**51,538,019.04**	**67,584,740.82**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	38,528.54	492,477.62
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	5,529.54	453,949.08
046	Amounts reversed during the year	32,999.00	0.00
047	**Closing Balance**	**0.00**	**38,528.54**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	5,218,374.00	5,005,393.00
050	Additions during the year	212,400.00	212,981.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**5,430,774.00**	**5,218,374.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	3,224,263.08	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**3,224,263.08**	0.00
102		0.00	0.00
103	**Total**	**60,193,056.12**	72,841,643.36

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NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,614,996,000.00	3,256,279,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**2,614,996,000.00**	**3,256,279,000.00**

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NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	95,712,095,258.84	99,055,289,156.66
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-6,680,000.00	-240,965,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**95,705,415,258.84**	**98,814,324,156.66**
010	Less: Rebate to customers	1,880,493,159.00	534,196,599.50
011	**Energy Sales (Total)**	**93,824,922,099.84**	**98,280,127,557.16**
012	Consultancy, project management and supervision fees	1,977,565.20	1,706,950.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**93,826,899,665.04**	**98,281,834,507.16**
019	Sale of fly ash/ash products	0.00	28,729,999.12
020	Less: Transferred to fly ash utilisation reserve fund	0.00	-28,729,999.12
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	418,509.96	1,519,365.00
024	Energy Internally Consumed *	25,237,205.42	27,300,587.20
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**93,852,555,380.42**	**98,310,654,459.36**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	32,369,763.21	30,377,619.55
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	341,632.00	3,070,512.20
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	150.00	210.00
044	Profit on disposal of PPE	22,936.00	577,366.00
045	Profit on redemption of GOI securities	0.00	0.00

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NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	922,311,211.00	425,304,416.00
048	Hire charges for equipment	0.00	110,721.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	72,695,780.74	95,440,382.21
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	351,220,213.30	215,393,427.31
057	**Total**	**1,379,161,686.25**	**770,274,654.27**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	**Total**	**1,379,161,686.25**	**770,274,654.27**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	144,000.00	176,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	35,042,194.07	20,335,145.43
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	148,129,602.48	59,030,459.28
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	56,267,051.69	0.00
072	Management development programme.	59,500.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	111,577,865.06	135,851,822.60
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**351,220,213.30**	**215,393,427.31**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	390,193.00	000,690.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	800,374.63	2,594,874.58
083	Shortage in Stores	71,672,214.11	91,346,960.25
084	Obsolescence in Stores	0.00	[illegible]
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	32,999.00	453,949.08

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	54,913,640,459.46	57,830,066,206.66
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	324,005,846.64	325,361,095.76
008	**Total**	**55,237,646,306.10**	**58,155,427,302.42**
009		0.00	0.00
010		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	3,023,471,845.50	3,152,592,069.88
003	Contribution to provident and other funds	388,945,029.06	337,088,008.62
004	Unwinding of deferred payroll expense	20,064,838.34	19,567,563.05
005	Staff welfare expenses	314,145,774.07	280,400,486.94
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,746,627,486.97**	**3,789,648,128.69**
009	Less: Employee benefits expense allocated to fuel inventory	293,949,718.74	345,132,653.18
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,437,419.38	5,327.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	12,187,867.74	0.00
016	**TOTAL**	**3,438,052,481.11**	**3,444,510,148.51**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,264,592,093.64	1,189,169,169.09
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	33,579,636.38	96,146,283.37
006	Rupee term loans	1,276,290,831.00	1,692,661,768.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	810,946,048.12	789,890,769.75
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	30,226,329.11	6,707,979.67
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**3,415,634,938.25**	**3,774,575,969.88**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,608,200.36	1,717,258.53
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	3,567.00
026	**Sub Total (Other Borrowing cost)**	**1,608,200.36**	**1,720,825.53**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**302,690.45**	**19,379,909.40**
029	**Sub Total**	**3,417,545,829.06**	**3,795,676,704.81**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	152,799,483.21	89,693,408.96
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**3,264,746,345.85**	3,705,983,295.85

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,196,005,138.21	8,216,186,377.60
003	On intangible assets- Note 4	11,527.66	51,398.73
004	Sub-total	8,196,016,665.87	8,216,237,776.33
005	Less:	0.00	0.00
006	Allocated to fuel inventory	535,563,777.24	523,685,927.08
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	280,675,000.00	342,458,000.00
011		0.00	0.00
012	**Total**	**7,379,777,888.63**	**7,350,093,849.25**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	41,873,756.17	44,526,309.20
003	Less: Recovered from contractors & employees	31,654,333.17	8,870,725.51
004	**Sub-Total(Power Charges)**	**10,219,423.00**	**35,655,583.69**
005	Water charges	738,193,885.00	740,216,334.00
006	Stores consumed	78,717,106.00	63,634,342.80
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	346,324,236.70	297,924,439.40
013	Plant & machinery	0.00	0.00
014	Power stations	3,428,132,207.68	2,797,041,997.00
015	Construction equipment	0.00	0.00
016	Others	147,816,979.33	113,427,112.39
017	**Sub-total (Repairs & maintenance)**	**3,922,273,423.71**	**3,208,393,548.79**
019	Load Dispatch Center Charges	12,507,375.00	25,314,958.00
021	Insurance	201,938,049.15	130,215,778.72
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	167,748,476.04	164,055,214.16
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	12,725,648.00	19,079,442.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**12,725,648.00**	**19,079,442.00**
028	Communication expenses	38,074,314.26	40,072,703.91
029	Inland Travel	115,862,216.86	141,031,336.60
030	Foreign Travel	0.00	498,758.01
031	Tender expenses	0.00	378,501.00
032	Less: Receipt from sale of tenders	1,245,182.50	758,181.00
033	**Sub-total (Tender expenses)**	**-1,245,182.50**	**-379,680.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	21,119.00	153,961.00
039	**Sub-total (Payment to Auditors)**	**21,119.00**	153,961.00
040	Advertisement and publicity	1,630,097.25	2,878,515.00
041	Electricity duty	3,849,985,552.00	3,503,971,549.00
042	Security expenses	474,672,564.32	441,481,201.85
043	Entertainment expenses	57,946,563.86	56,677,000.66
044	Expenses for guest house	31,824,311.00	29,405,786.00
045	Less:Recoveries	0.00	[illegible]
046	**Sub-Total (Guest house expenses)**	**31,824,311.00**	29,405,786.00
047	Education expenses	7,273,573.00	6,871,529.00
049	Donations	0.00	0.00

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NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	375,299,331.36	50,761,813.50
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	25,871,565.48	63,862,935.89
054	Legal expenses	27,424,534.00	27,335,498.70
055	EDP hire and other charges	7,076,583.65	4,553,529.71
056	Printing and stationery	6,637,546.30	3,494,592.41
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	42,213,500.73	37,051,460.14
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	250,572.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-68,298,944.77	11,737,883.22
066	Transport Vehicle running expenses	3,893,727.42	8,776,402.19
067	Horticulture Expenses	53,618,440.49	49,035,354.52
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	41,516,733.42	49,818,391.04
074	Loss on disposal/write-off of PPE	377,732,250.73	55,011,342.48
075	**Sub-Total**	**10,613,604,355.76**	**8,972,467,065.99**
076	Less: Other expenses allocated to fuel inventory	855,784,760.29	641,371,844.49
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	173,589,949.00	50,761,813.50
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	731,600.00	1,097,400.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	-8,680,261.43	0.00
083	**Net (Generation, Administration and Other expenses)**	**9,592,178,307.90**	**8,279,236,008.00**
084	Corporate Social Responsibility Expenses	49,879,573.13	106,578,112.72
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**49,879,573.13**	106,578,112.72
087	**Provisions**	**0.00**	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	23,334,059.10	71,713,202.25
092	Obsolete/Dimunition in the value of surplus stores	0.00	3,404,140.57
093	Shortage in construction stores	3,157,894.18	887,556.18
094	Dimunition in value of long term investments	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	185,802.00	0.00
098	Tariff Adjustment	212,772,000.00	90,805,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	212,400.00	212,981.00
101	(ii) Other provisions	3,224,263.08	0.00
102	**Total (Provisions)**	**242,886,418.36**	**167,022,880.00**
103		0.00	0.00
104	**Total**	**9,884,944,299.39**	**8,552,837,000.72**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	1,889,038.72	1,608,107.50
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	1,996,156.01	1,933,613.40
113	Furnishing expenses	538,680.93	338,279.35
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	5,714,688.21	4,680,477.04
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	5,714,688.21	4,680,477.04
121	Bank charges	481,581.12	558,825.20
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	2,071,633.00	7,154,999.00
125	Brokerage & commission	3,148,431.00	3,273,772.00
129	Books and periodicals	203,992.00	249,824.00
130	Claims/advances written off	987.00	13,079.40
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	246,220.00
133	Others	25,471,545.43	29,761,194.15
134	**Total**	**41,516,733.42**	**49,818,391.04**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	10,627,133.34	0.00
004	Contribution to provident and other funds	1,270,615.20	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	290,119.20	0.00
007	**Total (A)**	**12,187,867.74**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	14,641,722.00	11,523,997.11
011	Foreign currency term loans	9,641,512.76	9,607,809.00
012	Rupee term loans	103,941,270.00	66,646,549.89
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	23,289,796.09	1,915,052.96
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	1,443,420.36	0.00
027	Exchange differences regarded as adjustment to interest cost	-158,238.00	0.00
028	**Total (B)**	**152,799,483.21**	**89,693,408.96**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	2,076,380.82	0.00
033	Less: Recovered from contractors & employees	16,785,116.30	0.00
034	**Sub-total(Net power charges)**	**-14,708,735.48**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	167,595.20	0.00
039	Construction equipment	0.00	0.00
040	Others	4,287,824.51	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

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NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	139,323.37	0.00
045	Travelling expenses	349,628.65	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	3,600.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	995,850.38	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	84,651.94	0.00
064	**Total (D)**	**-8,680,261.43**	**0.00**
065	**Total (A+B+C+D)**	**156,307,089.52**	**89,693,408.96**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**156,307,089.52**	89,693,408.96
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**156,307,089.52**	89,693,408.96

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	373.80	373.80
004	(b) value (in rs)	546,418,866.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	666.29	666.29
007	(b) value (in rs)	8,500,656.17	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	26,236,890,170.17	28,617,094,618.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-67,838,016.69	9,747,147.78
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-340,336,311.32	776,965,451.00
047	Leases as Lessee	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
049	A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050	3 months or less (A)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	0.00	0.00
052	1-2 Years (C)	0.00	0.00
053	2-5 Years (D)	0.00	0.00
054	More than 5 Years (E)	0.00	0.00
055	**Total (A+B+C+D+E)**	**0.00**	**0.00**
056	Opening Balance of Lease Liabilities (A)	0.00	0.00
057	- Additions in lease liabilities (B)	0.00	0.00
058	- Interest cost during the year (C)	0.00	0.00
059	- Payment of lease liabilities (D)	0.00	0.00
060	**Closing Balance of Lease Liabilities (A+B+C-D)**	**0.00**	**0.00**
061	Current Lease Liabilities	0.00	0.00
062	Non Current Lease Liabilities	0.00	0.00
063	Depreciation and amortisation expense for right-of-use assets	40,901.96	40,901.96
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	7,193.94	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00
069	**Total**	**7,193.94**	**0.00**
070	Cash Outflow from Leases	0.00	0.00
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	**Leases as Lessor**	**0.00**	**0.00**
074	**Finance Leases**	**0.00**	**0.00**
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	**Operating Leases**	**0.00**	**0.00**
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
094	Less than one year (A)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2021	31.03.2020
095	Between one and two years (B)	0.00	0.00
096	Between two and three years (C)	0.00	0.00
097	Between three and four years (D)	0.00	0.00
098	Between four and five years (E)	0.00	0.00
099	More than five years (F)	0.00	0.00
100	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	152,799,483.21	89,693,408.96
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108	Constn/acquisition of any asset	0.00	0.00
109	On purpose other than above	32,036,763.73	25,834,313.00
110		0.00	0.00
111	Disclosure under msmed act 2006.	0.00	0.00
112	(i) (a) the principal amount remaining unpaid as at year end	708,322,690.93	836,886,631.00
113	(i) (b) Interest due there on remaining unpaid as at Year end	0.00	0.00
114	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118	Amount of inventories recognized as an expense (including fuel)	57,709,773,731.09	59,655,602,679.63
119	Amount of inventories capitalised as overhauling assets out of 112 above	462,889,964.63	100,514,372.00
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	11,962,707.00	11,635,467.00
138	(ii)Land compensation cases	16,488,000.00	16,488,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	31.03.2021	31.03.2020
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,465,728.00
142	(c) Other demands by state authorities	1,626,876,273.97	99,330,273.97
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	668,357,670.66	472,877,067.00
145	(b) Surface transportation charges on coal	904,683,873.76	897,815,873.80
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	407,261,339.57	430,687,675.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	1,948,370.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,430,898.00	35,797,602.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	4,836,414,341.48	4,621,885,000.00
155	C. Others	114,009,960.22	111,532,823.00
156	**Total**	**10,669,950,792.66**	**8,748,463,879.77**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	1,873,612,526.00	1,801,380,616.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	4,697,363,679.00	4,033,067,000.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**6,634,292,205.00**	**5,897,763,616.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	433,816,659.00	433,942,193.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	87,801,607,674.32	92,787,113,567.01
005	CAPITAL-WORK-IN-PROGRESS	3	16,209,373,813.57	7,312,227,372.77
006	INTANGIBLE ASSETS	4	0.00	0.00
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	**FINANCIAL ASSETS**		0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	2,700.00	2,700.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	210,197,067.21	232,223,210.41
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	1,565,919,042.45	3,159,642,576.76
016	**TOTAL NON-CURRENT ASSETS**		105,787,100,297.55	103,491,209,426.95
017			0.00	0.00
018	**CURRENT ASSETS**		0.00	0.00
019	INVENTORIES	12	7,894,591,677.43	6,682,252,542.14
020	**FINANCIAL ASSETS**		0.00	0.00
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	7,177,179.39	5,433,300.33
023	III) CASH AND CASH EQUIVALENTS	15	6,547.00	1,303,787.96
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	137,141,769.80	141,689,417.14
026	VI) OTHER FINANCIAL ASSETS	18	77,487,739.90	90,532,839.06
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	1,419,365,541.07	1,515,763,703.46
030			0.00	0.00
031	**TOTAL CURRENT ASSEETS**		9,535,790,674.59	8,437,175,590.11
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	902,279,255.32	797,728,076.28
034	**TOTAL ASSETS**		116,225,170,227.46	112,726,113,093.34
035	**EQUITY AND LIABILITIES**		0.00	0.00
036	**EQUITY**		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	232,414,004,714.69	212,648,685,459.15
041	**TOTAL EQUITY**		232,414,004,714.69	212,648,685,459.15
042			0.00	0.00
043	**LIABILITIES**		0.00	0.00
044	**NON-CURRENT LIABILITIES**		0.00	0.00
045	**FINANCIAL LIABILITIES**		0.00	0.00
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**III) TRADE PAYABLES**		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	32,946,709.16	18,021,881.35
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	12,783,166.60	18,666,534.53
051	(V) OTHER FINANCIAL LIABILITIES	25	703,236,053.39	823,480,778.29
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	**TOTAL NON-CURRENT LIABILITIES**		748,967,929.15	860,169,194.17
057			0.00	0.00
058	**CURRENT LIABILITIES**		0.00	0.00
059	**FINANCIAL LIABILITIES**		0.00	0.00
060	i) BORROWINGS	29	0.00	0.00
061	ii) LEASE LIABILITIES	29A	0.00	0.00
062	**ii) Trade Payables**		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	478,262,891.71	459,423,370.61
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	7,157,746,639.37	4,520,731,425.04
065	III) OTHER FINANCIAL LIABILITIES	31	7,492,656,741.91	4,631,163,119.79
066	OTHER CURRENT LIABILITIES	32	582,586,874.81	690,595,826.33
067	PROVISIONS	33	45,932,810.19	64,772,748.12
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	**TOTAL CURRENT LIABILITIES**		15,757,187,957.99	10,366,686,492.39
071			0.00	0.00
072	DEFERRED REVENUE	35	2,549,910,000.00	2,614,996,000.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-135,244,900,374.37	-113,764,424,052.37
075			0.00	0.00
076	**TOTAL EQUITY AND LIABILITIES**		115,225,170,227.46	112,726,113,093.34
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	97,235,564,961.61	93,148,573,124.16
003	Other income	38	606,594,057.55	1,402,512,186.25
005	**Total Income**		**97,842,159,019.16**	**94,551,085,310.41**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	53,170,414,675.70	55,237,993,008.65
009	Employee benefits expense	39	3,483,504,270.72	3,436,052,461.11
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	2,638,082,392.79	3,264,746,345.85
012	Depreciation and amortization expenses	41	7,923,251,415.76	7,379,777,868.63
013			0.00	0.00
014	Other expenses	42	9,971,354,732.83	9,895,016,381.17
015	CC expenses charge to revenue		974,782,524.96	743,273,141.12
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**78,161,390,012.76**	**79,958,859,246.53**
020	**Profit before exceptional items & tax**		**19,680,769,006.40**	**14,592,226,063.88**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**19,680,769,006.40**	**14,592,226,063.88**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**19,680,769,006.40**	**14,592,226,063.88**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		104,551,179.04	141,937,761.61
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**104,551,179.04**	**141,937,761.61**
042	**Profit for the period/ year**		**19,785,320,185.44**	**14,734,163,825.49**
043	**Other comprehensive income**		**0.00**	**0.00**
044	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-20,000,929.90	-51,810,595.42
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		**-20,000,929.90**	-51,810,595.42
054			0.00	0.00
055	**Total Comprehensive Income for the year**		**19,765,319,255.54**	14,682,353,230.07
069			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2022	31.03.2021
070	**Earnings per equity share:**		**0.00**	**0.00**
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-20,000,929.90	-51,810,595.42
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-20,000,929.90**	**-51,810,595.42**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-20,000,929.90**	**-51,810,595.42**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2162122716.59	8400000.00	0.00	2170522716.59	0.00	0.00	0.00	0.00	2170522716.59	2162122716.59
4 Right of Use	6500656.17	0.00	0.00	6500656.17	7877413.43	40901.96	0.00	7918315.39	582340.78	623242.74
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	963575276.75	1790424.74	0.00	965365703.49	183757435.84	37442997.82	0.00	221200433.66	744165269.83	779817842.91
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3567062568.15	0.00	0.00	3567062568.15	893430957.66	161888809.65	0.00	1055319767.31	2511742798.87	2673631608.52
11 Others	2564012648.23	3334293.76	0.00	2567346941.99	752063119.32	127566418.38	0.00	879629537.70	1687717404.29	1811949528.91
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96736.81	0.00	0.00	96736.81	96736.81	0.00	0.00	96736.81	0.00	0.00
14 Water Supply, drainage & sewerage system	282474684.04	282793.53	0.00	282757477.57	88478476.26	14814948.87	0.00	103293425.13	179464052.44	193996207.78
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	76487838.31	25352889.18	0.00	101840725.49	375657454.85	401010341.03
16 MGR track and signalling system	2067007741.89	1162892.12	0.00	2068170634.01	667173228.15	117372554.74	0.00	784545782.89	1283624851.12	1399834513.74
17 Railway siding	7995852.36	0.00	0.00	7995852.36	2040609.84	150494.99	0.00	2191103.83	5804748.53	5955243.52
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(Including associated civil works) Owned Asset	125947740285.45	3654649152.14	(1327239026.47)	128475150411.12	43169860261.16	8114326986.30	(1092303800.45)	50191883449.01	78283266962.11	82777880024.29

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(Including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	379461640.24	3560055.80	(225154.00)	382796542.04	163462462.25	55429925.44	(222250.00)	218690137.69	164106404.35	215979177.99
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2255212.86	(28168.25)	55313.86	2282357.72	1429705.86	229178.22	46242.00	1705126.18	577231.54	825506.21
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	193809958.27	17923935.12	(3748.42)	211730144.97	96076326.76	32139598.18	(716.13)	128215208.81	83514936.16	97733631.51
26 EDP, WP machines and satcom equipment	139095210.01	80029703.67	(3600654.42)	215524259.26	99392494.33	17327260.41	(3426493.36)	112293261.38	103330797.88	40702715.68
27 Construction equipments	45342141.80	0.00	0.00	45342141.80	20376242.36	1128788.87	0.00	21505031.23	23837110.57	24965899.44
28 Electrical Installations	200522035.37	1308474.00	0.00	201830509.37	53865659.47	16533928.76	0.00	70419588.23	131410920.14	146636375.90
29 Communication equipments	23239135.45	729302.05	0.00	23968437.50	13066271.56	476142.00	0.00	13541413.56	10427023.94	10173863.89
30 Hospital equipments	39582046.14	10972302.57	0.00	50554348.71	8912168.81	14297297.67	0.00	23209466.28	27344882.43	30669877.33
31 Laboratory and workshop equipments	18103970.76	3114180.00	0.00	21218150.76	5518724.83	1209457.93	0.00	6728182.86	14489967.90	12585245.93
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	139089498696.94	3567229141.25	(1330913469.43)	141745814368.76	46302385129.83	8737726582.37	(1396907017.86)	53644208694.44	87801607674.32	92787113567.01
Grand Total Prev Year (Tangible)	137140696654.89	3341762413.53	(1392960371.56)	139089498698.94	38801047965.59	8196005136.21	(694667973.87)	46302385129.93	92787113567.01	98339648689.10

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	(198230.64)	(1854116.12)	(144897.32)	(1842098.55)
Retirement of assets	(1318593847.07)	(1064241604.66)	(1054685545.35)	(688913998.15)
Cost adjustments	228150426.84	(245667865.72)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(232623178.91)	(81196785.08)	(34427935.54)	(3911877.17)
Others	(6648639.65)	0.00	(6648639.65)	0.00
TOTAL	**(1330913469.43)**	**(1392960371.58)**	**(1095907017.86)**	**(694667973.87)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	23268.64	1844697.81	(809404.97)		968561.48
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	109938994.31	30877367.16	(1324459.34)		139438802.13
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		1162692.12	(1162692.12)		
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	6984356112.98	10489736994.91	(631334149.18)	1176231933.39	14744527025.36
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment	74109672.68	125390006.09	0.33	9960.00	202489858.10
18	EDP/WP machines & satcom equipment		678264.00	(678264.00)		
19	Construction equipments					
20	Electrical installations		392538.00	(392538.00)		
21	Communication equipment		3096022.00			3096022.00
22	Hospital equipments		990000.00			990000.00
23	Laboratory and workshop equipments	2419000.00			2419000.00	
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet (Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		248854662.53	(1584046.39)		247270616.14
33	LESS : Allocated to related works		247270616.14			247270616.14
34	LESS : Provision for Unservicable works	6969338.00	(6969338.00)			
35	**Construction stores (At Cost)**					
36	Steel	180151110.75		(141478377.74)		38672733.01
37	Cement	5656436.08		102316.31		5758752.39
38	Others	885703069.51	239629512.34	(48079625.35)		1077253956.50
39	**Sub-total**	**1071510616.34**	**239629512.34**	**(189452686.78)**		**1121687441.90**
40	LESS : Provision for shortages	3157894.18		315904.22		3473798.40
41	**Sub-total**	**1068352722.16**	**239629512.34**	**(189768591.00)**		**1118213643.50**
42	**Total CWIP**	**7312227372.77**	**10964951478.82**	**(827144144.67)**	**1180669893.35**	**16269373813.57**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**3463472574.40**	**5699119873.64**	**(1084415435.56)**	**1152074238.96**	**7312227372.77**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1401445.93	11527.66	0.00	1412973.59	0.00	11527.66

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet (Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Min					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	0.00
055	**JOINT VENTURE COMPANIES**			**0.00**	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD.			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	0.00
134	**Total**			**0.00**	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			2,700.00	2,700.00
111	**SUB TOTAL**			**2,700.00**	**2,700.00**
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	147,185,802.07	164,597,328.92
012	UNSECURED	120,855,376.17	134,296,058.54
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	38,874,497.64	44,207,172.79
017	UNSECURED	18,969,613.39	22,463,004.26
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**210,197,067.21**	**232,223,210.41**
026		0.00	0.00
027	**TOTAL**	**210,197,067.21**	**232,223,210.41**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	0.00

अपर महाप्रबन्धक (वाणिज्य)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

As at	31.03.2022	31.03.2021

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	326,479,827.04	744,609,966.97
007	OTHERS	78,870,549.24	120,577,168.95
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**405,350,376.28**	**865,187,135.92**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	3,292,800.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**3,292,800.00**	**0.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,815,765.39	3,524,662.55
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**5,815,765.39**	**3,524,662.55**
043	DEFERRED PAYROLL EXPENSES (SECURED)	30,116,931.55	36,224,432.23
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	12,842,169.23	16,111,346.06
045	**Sub Total**	**42,959,100.78**	**52,335,778.29**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	1,108,501,000.00	2,238,595,000.00
048	**Total**	**1,565,919,042.45**	**3,159,642,576.76**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,409,374,880.60	2,635,258,117.03
004	Fuel oil	421,549,835.70	297,909,486.98
005	Naphtha	0.00	0.00
006	Stores and spares	3,184,271,733.31	2,988,549,477.27
007	Chemicals & consumables	99,612,639.71	101,355,382.90
008	Loose tools	13,012,393.72	11,153,991.78
009	Steel Scrap	5,969,054.81	7,522,459.66
010	Others	870,529,216.49	756,093,331.77
011	**Sub Total**	**8,004,319,754.34**	**6,797,842,247.39**
012	Less: Provision for shortages	12,167,843.24	23,334,059.10
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	97,560,033.67	92,255,646.15
014		0.00	0.00
015	**Total**	**7,894,591,877.43**	**6,682,252,542.14**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	9,129,054.37	31,986,201.87
021	Chemicals & consumables	1,004,818.00	8,809,790.51
022	Loose tools	0.00	0.00
023	Others	3,437,164.05	3,559,304.39
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

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NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	0.00
067				0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	7,177,179.39	5,433,300.33
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**7,177,179.39**	**5,433,300.33**
008	**Total**	**7,177,179.39**	**5,433,300.33**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**7,177,179.39**	**5,433,300.33**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**7,177,179.39**	**5,433,300.33**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	7,177,179.39	5,433,300.33
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**7,177,179.39**	**5,433,300.33**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	581,293.02	1,142,390.10
243	6 months -1 year	1,162,586.04	1,122,195.08
244	1-2 years	2,264,585.18	1,986,194.00
245	2-3 years	1,986,194.00	1,065,693.15
246	More than 3 years	1,182,521.15	116,828.00
247	**Sub Total (I)**	**7,177,179.39**	5,433,300.33
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	0.00
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

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NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	1,109,719.96
004	Cheques & Drafts on hand	0.00	164,618.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	6,547.00	29,450.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**6,547.00**	**1,303,787.96**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	34,246,979.89	38,505,638.45
012	Unsecured	102,894,809.91	103,383,778.69
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**137,141,789.80**	**141,889,417.14**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-5,298,308.10	-4,662,179.12
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	6,673,183.97	8,955,869.60
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**1,374,875.87**	**4,293,690.48**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	9,708,088.15	17,947,765.06
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	346,702.55	346,702.55
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	66,058,073.33	67,944,680.99
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**66,058,073.33**	67,944,680.99
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**66,058,073.33**	67,944,680.99
065		0.00	0.00
066	Others*	0.00	0.00
067	**Total**	**77,487,739.90**	90,532,839.08
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

अपर महाप्रबंधक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-5,298,308.10	-4,662,179.12
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-5,298,308.10**	**-4,662,179.12**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	633,323,587.22	636,424,167.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	477,767.00	477,767.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	366,445.00	6,475.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	206,119,847.09	212,885,938.51
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	51,222,140.18	49,342,592.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	4,271,402.35	5,087,176.22
028	Deferred Payroll Expenses (Unsecured)	6,981,359.98	7,724,156.14
029	**Sub-total**	**11,252,762.33**	**12,811,332.36**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	500,163,544.74	595,212,808.17
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	0.00
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	160,279.34	3,549,339.03
042	Others	16,299,168.17	853,021.17
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,419,385,541.07**	1,515,763,703.46
045	**Include Prepaid Expenses	50,409,323.18	45,867,799.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	34,009,879.00	33,816,659.00

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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	400,000,000.00	400,000,000.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	477,767.00	477,767.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**477,767.00**	**477,767.00**
068		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	-363,923,968.67	-51,022,034.08
002	On account of employee benefit exp	471,788,423.00	641,632,256.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	794,414,800.99	207,117,854.36
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**902,279,255.32**	**797,728,076.28**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued, Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	0.00
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	0.00
047	AS PER LAST FINANCIAL STATEMENTS	0.00	37,109,172.22
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	20,051,488.70	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	20,051,488.70	37,109,172.22

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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	213,030,751,285.37	198,296,587,459.88
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	19,785,320,185.44	14,734,163,825.49
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**232,816,071,470.81**	**213,030,751,285.37**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-382,065,826.22	-330,255,230.80
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-20,000,929.90	-51,810,595.42
114	**SUB-TOTAL**	**-402,066,756.12**	**-382,065,826.22**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**232,414,004,714.69**	**212,648,685,459.15**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

As at	31.03.2022	31.03.2021

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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Addl. General Manager (Commercial)
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	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
010	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	32,948,709.16	18,021,881.35
004	- Others	12,783,166.60	18,666,534.53
005		0.00	0.00
006	**Total**	**45,731,875.76**	**36,688,415.88**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	999,657.49	4,660,622.87
004	- Others	702,086,545.90	818,670,305.42
005	Others	0.00	0.00
006	Deposits from contractors and others	149,850.00	149,850.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**703,236,053.39**	**823,480,778.29**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	478,262,891.71	459,423,370.61
004	- Others	7,157,746,639.37	4,520,731,425.54
005		0.00	0.00
006	**Total**	**7,636,009,531.08**	**4,980,154,796.15**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	145,778,520.88	164,845,026.55
175	Not due	221,018,318.83	192,136,141.86
176	**Due**	**111,466,052.00**	**102,442,202.20**
177	Disputed	0.00	0.00
178	Undisputed	111,466,052.00	102,442,202.20
179		0.00	0.00
180	**Sub-total (A)**	**478,262,891.71**	**459,423,370.61**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	791,409,347.78	639,850,467.59
184	Not due	164,744,462.89	155,794,491.35
185	**Due**	**6,201,592,828.70**	**3,725,086,466.60**
186	Disputed	0.00	0.00
187	Undisputed	6,201,592,828.70	3,725,086,466.60
188		0.00	0.00
189	**Sub-total (B)**	**7,157,746,639.37**	**4,520,731,425.54**
190		0.00	0.00
191	**Total**	**7,636,009,531.08**	**4,980,154,796.15**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	0.00
203	Less than 1 year	111,466,052.00	102,442,202.20
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**111,466,052.00**	**102,442,202.20**
208		0.00	0.00
209	**Total MSME (III)**	**111,466,052.00**	102,442,202.20
210		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	934,812,025.90	476,699,622.87
221	1-2 years	818,644,225.60	1,171,293,402.02
222	2-3 years	1,171,889,936.00	1,745,769,129.71
223	More than 3 years	3,276,246,641.00	331,324,312.00
224	**Sub Total (V)**	**6,201,592,828.50**	**3,725,086,466.60**
225		0.00	0.00
226	**Total Others (VI)**	**6,201,592,828.50**	**3,725,086,466.60**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	185,455,929.08	226,216,816.10
034	- Others	6,959,587,674.09	3,957,742,232.90
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	230,990,699.95	212,510,564.85
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	50,899,243.55	17,453,150.25
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	65,725,195.24	217,240,355.69
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**7,492,658,741.91**	**4,631,163,119.79**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	102,923,410.65	230,377,202.71
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	479,663,464.16	460,218,625.62
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
008	**Total**	**582,586,874.81**	**690,595,828.33**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	51,538,019.04	67,584,740.82
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	17,482,701.88	16,046,721.78
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**34,055,317.16**	**51,538,019.04**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	38,528.54
044	Additions during the year	1,475,242.03	0.00
045	Amounts adjusted during the year	0.00	5,529.54
046	Amounts reversed during the year	0.00	32,999.00
047	**Closing Balance**	**1,475,242.03**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	10,010,466.00	5,218,374.00
050	Additions during the year	391,785.00	4,792,092.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**10,402,251.00**	**10,010,466.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	3,224,263.08	0.00
056	Additions during the year	0.00	3,224,263.08
057	Amounts used during the year	3,224,263.08	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	3,224,263.08
102		0.00	0.00
103	**Total**	**45,932,810.19**	64,772,748.12

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,549,910,000.00	2,614,996,000.00
004	Government grants	0.00	0.00
006	**TOTAL**	**2,549,910,000.00**	**2,614,996,000.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	98,459,186,810.27	95,049,045,274.58
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-1,341,665,000.00	-6,680,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**97,117,521,810.27**	**95,042,365,274.58**
010	Less: Rebate to customers	487,606,070.08	1,921,425,431.00
011	**Energy Sales (Total)**	**96,629,915,740.19**	**93,120,939,843.58**
012	Consultancy, project management and supervision fees	1,477,863.60	1,977,565.20
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**96,631,393,603.79**	**93,122,917,408.78**
019	Sale of fly ash/ash products	20,051,488.70	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-20,051,488.70	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	577,444,476.82	418,509.96
024	Energy Internally Consumed *	26,726,881.00	25,237,205.42
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**97,235,564,961.61**	**93,148,573,124.16**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	31,356,446.47	32,369,763.21
015	Deposit with banks	4,319.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	7,699,212.00	341,632.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	40.00	150.00
044	Profit on disposal of PPE	1,093.48	22,936.00
045	Profit on redemption of GOI securities	0.00	0.00

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NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	204,157,160.00	945,661,711.00
048	Hire charges for equipment	185,617.30	0.00
049	Gain on option contract / Discount on F.ExchContract	30,973,643.52	0.00
050	Provision written back-others	32,868,208.26	72,895,780.74
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	299,401,597.52	351,220,213.30
057	**Total**	**606,647,337.55**	**1,402,512,186.25**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	53,280.00	0.00
060	Less: Others	0.00	0.00
062	**Total**	**606,594,057.55**	**1,402,512,186.25**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	142,000.00	144,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	29,785,898.80	35,042,194.07
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	147,713,160.80	148,129,602.48
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	56,267,051.69
072	Management development programme.	0.00	59,500.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	121,760,537.92	111,577,865.06
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**299,401,597.52**	**351,220,213.30**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	390,193.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	2,934,176.52	800,374.63
083	Shortage in Stores	22,964,693.74	67,224.11
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	6,969,338.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	32,999.00

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एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	52,787,941,986.19	54,913,987,162.01
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	382,472,689.51	324,005,846.64
008	Biomass Pellets	0.00	0.00
009	**Total**	**53,170,414,675.70**	**55,237,993,008.65**
010		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	3,040,614,785.72	3,023,471,845.50
003	Contribution to provident and other funds	406,008,292.36	388,945,029.06
004	Unwinding of deferred payroll expense	19,507,684.35	20,064,838.34
005	Staff welfare expenses	339,860,732.11	314,145,774.07
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,805,991,494.54**	**3,746,627,486.97**
009	Less: Employee benefits expense allocated to fuel inventory	295,677,681.24	293,949,718.74
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	4,236,726.26	2,437,419.38
015	Less: Transferred to expenditure during construction period (net)- Note 43	22,572,816.32	12,187,867.74
016	**TOTAL**	**3,483,504,270.72**	**3,438,052,481.11**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,333,335,412.31	1,264,592,093.64
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	41,509,033.00	33,579,636.38
006	Rupee term loans	926,983,270.63	1,276,290,831.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	444,923,451.48	810,946,048.12
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	110,073,878.63	30,226,329.11
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**2,856,825,046.05**	**3,415,634,938.25**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,708,153.14	1,608,200.36
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	4,086,643.62	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**5,794,796.76**	**1,608,200.36**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-4,175,002.82**	**302,690.45**
029	**Sub Total**	**2,858,444,839.99**	**3,417,545,829.06**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	220,362,447.20	152,799,483.21
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**2,638,082,392.79**	3,264,746,345.85

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,737,728,582.37	8,196,005,138.21
003	On intangible assets- Note 4	0.00	11,527.66
004	Sub-total	8,737,728,582.37	8,196,016,665.87
005	Less:	0.00	0.00
006	Allocated to fuel inventory	537,820,166.61	535,563,777.24
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	276,657,000.00	280,675,000.00
011		0.00	0.00
012	**Total**	**7,923,251,415.76**	**7,379,777,888.63**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	143,769,463.00	41,873,756.17
003	Less: Recovered from contractors & employees	37,522,143.10	31,654,333.17
004	**Sub-Total(Power Charges)**	**106,247,319.90**	**10,219,423.00**
005	Water charges	890,245,277.00	738,193,885.00
006	Stores consumed	67,963,707.95	78,717,106.00
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	370,243,100.41	346,324,236.70
013	Plant & machinery	0.00	0.00
014	Power stations	3,070,780,063.74	3,428,132,206.46
015	Construction equipment	0.00	0.00
016	Others	133,363,115.96	147,816,979.33
017	**Sub-total (Repairs & maintenance)**	**3,574,386,280.11**	**3,922,273,422.49**
019	Load Dispatch Center Charges	16,337,962.00	12,591,294.00
021	Insurance	203,918,432.49	201,938,049.15
022	Interest to beneficiaries	30,814,362.00	0.00
023	Rates and taxes	150,154,461.83	167,748,476.04
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	12,521,532.00	12,725,648.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**12,521,532.00**	**12,725,648.00**
028	Communication expenses	40,791,199.38	38,074,314.26
029	Inland Travel	124,720,075.13	115,862,216.86
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	781,712.20	1,245,182.50
033	**Sub-total (Tender expenses)**	**-781,712.20**	**-1,245,182.50**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	21,119.00
039	**Sub-total (Payment to Auditors)**	**0.00**	21,119.00
040	Advertisement and publicity	865,600.00	1,630,097.25
041	Electricity duty	3,852,348,595.00	3,949,985,552.00
042	Security expenses	526,569,259.95	474,579,664.32
043	Entertainment expenses	48,990,236.60	57,946,563.86
044	Expenses for guest house	30,319,615.00	31,824,311.00
045	Less:Recoveries	2,116,774.20	0.00
046	**Sub-Total (Guest house expenses)**	**28,202,840.80**	31,824,311.00
047	Education expenses	6,200,129.98	7,273,573.00
049	Donations	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	978,853,879.14	375,299,331.36
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	17,467,257.00	25,871,565.48
054	Legal expenses	25,770,179.00	27,424,534.00
055	EDP hire and other charges	8,683,200.77	7,076,583.65
056	Printing and stationery	4,166,085.32	6,637,546.30
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	49,390,137.24	42,213,500.73
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	250,572.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-311,291,699.18	-68,298,944.77
066	Transport Vehicle running expenses	5,335,442.82	3,893,727.42
067	Horticulture Expenses	51,706,996.30	53,618,440.49
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	51,730,671.42	41,516,733.42
074	Loss on disposal/write-off of PPE	264,960,645.05	377,732,250.73
075	**Sub-Total**	**10,827,268,354.80**	**10,613,688,273.54**
076	Less: Other expenses allocated to fuel inventory	791,874,540.01	855,784,760.29
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	391,556,932.68	168,181,477.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	731,600.00	731,600.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	5,902,234.13	-8,680,261.43
083	**Net (Generation, Administration and Other expenses)**	**9,637,203,047.98**	**9,597,670,697.68**
084	Corporate Social Responsibility Expenses	89,581,628.66	49,879,573.13
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**89,581,628.66**	49,879,573.13
087	**Provisions**	**0.00**	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	12,167,843.24	23,334,059.10
092	Obsolete/Dimunition in the value of surplus stores	5,304,387.52	0.00
093	Shortage in construction stores	3,473,798.40	3,157,894.18
094	Dimunition in value of long term investments	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	1,475,242.03	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	185,802.00
098	Tariff Adjustment	221,757,000.00	212,772,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	391,785.00	4,792,092.00
101	(ii) Other provisions	0.00	3,224,263.08
102	**Total (Provisions)**	**244,570,056.19**	**247,466,110.36**
103		0.00	0.00
104	**Total**	**9,971,354,732.83**	**9,895,016,381.17**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	2,016,598.28	1,889,038.72
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	1,816,025.57	1,996,156.01
113	Furnishing expenses	79,958.14	538,680.93
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	3,037,736.20	5,714,688.21
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	3,037,736.20	5,714,688.21
121	Bank charges	262,974.55	481,581.12
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	606,222.00	2,071,633.00
125	Brokerage & commission	5,738,074.00	3,148,431.00
129	Books and periodicals	117,580.00	203,992.00
130	Claims/advances written off	0.00	987.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	38,055,502.68	25,471,545.43
134	**Total**	**51,730,671.42**	**41,516,733.42**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	19,634,493.77	10,627,133.34
004	Contribution to provident and other funds	2,469,801.13	1,270,615.20
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	468,521.42	290,119.20
007	**Total (A)**	**22,572,816.32**	**12,187,867.74**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	25,659,701.68	14,641,722.00
011	Foreign currency term loans	21,084,063.34	9,641,512.76
012	Rupee term loans	67,935,696.00	103,941,270.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	98,642,852.80	23,289,796.09
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	4,086,643.43	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,022,957.95	1,443,420.36
027	Exchange differences regarded as adjustment to interest cost	-1,069,468.00	-158,238.00
028	**Total (B)**	**220,362,447.20**	**152,799,483.21**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	5,009,850.00	2,076,380.82
033	Less: Recovered from contractors & employees	24,912,735.20	16,785,116.30
034	**Sub-total(Net power charges)**	**-19,902,885.20**	-14,708,735.48
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	52,210.77	63,705.20
039	Construction equipment	0.00	0.00
040	Others	25,684,563.03	4,287,824.51
041		0.00	0.00
042	Insurance	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	312,990.00	139,323.37
045	Travelling expenses	480,791.00	349,628.65
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	74,990.00	3,600.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	-995,850.38	995,850.38
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	195,424.91	84,651.94
064	**Total (D)**	**5,902,234.13**	**-8,680,261.43**
065	**Total (A+B+C+D)**	**248,837,497.65**	**156,307,089.52**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	53,280.00	0.00
076	**TOTAL (E)**	**53,280.00**	**0.00**
077	F. Net actuarial gain/loss OCI	70,444.88	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**248,854,662.53**	156,307,089.52
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**248,854,662.53**	156,307,089.52

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	0.00

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(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	373.80	373.80
004	(b) value (in rs)	546,418,866.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	666.29	666.29
007	(b) value (in rs)	8,500,656.17	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	18,392,463,630.39	26,236,890,170.17
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-314,397,234.00	-67,538,016.69
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	228,150,426.80	-340,338,311.32
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	7,193.94
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	31.03.2022	31.03.2021
069	**Total**	**0.00**	**7,193.94**
101	Borrowing cost capitalised during the year	121,719,594.40	152,799,483.21
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	36,702,168.73	25,834,313.00
108	Paid/Adjusted during the Year out of Opening above	-31,454,124.73	-21,168,908.00
109	Amount yet to be paid against Cr Year CSR Exp	5,116,786.00	32,036,763.73
110	Closing Balance CSR- Liability (110)	10,364,830.00	36,702,168.73
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	697,667,187.44	708,322,690.93
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	55,171,158,068.99	57,710,120,433.64
123	Amount of inventories capitalised as overhauling assets out of 122 above	702,679,456.15	462,889,964.63
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	29,748,000.00	29,748,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,465,728.00

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(Amount in ₹)

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	1,645,293,664.00	1,563,216,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	653,614,670.66	668,357,670.66
145	(b) Surface transportation charges on coal	904,683,873.76	904,683,873.76
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	407,780,339.57	407,261,339.57
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,430,898.00	35,430,898.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	5,092,409,426.00	4,836,414,341.48
155	C. Others	114,061,438.12	114,009,960.22
156	**Total**	**10,931,488,038.11**	**10,607,587,811.69**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	1,966,078,884.00	1,980,302,883.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	4,971,531,584.00	4,697,363,679.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**7,000,926,468.00**	**6,740,982,562.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	434,009,879.00	433,816,659.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	16,224,921,493.57	7,312,227,372.77
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	0.00
284	Less than 1 year	10,237,403,016.28	5,152,129,672.39
285	1-2 years	4,122,281,277.48	785,929,142.00
286	2-3 years	719,714,273.02	246,810,558.13
287	More than 3 years	1,145,522,926.80	1,127,659,900.87
288	**Sub Total (I)**	**16,224,921,493.58**	**7,312,227,372.77**
289		0.00	0.00

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	6,031,641.75	12,822,169.00
022	Purchase of spares	474,948.00	0.00
023	Maintenance services	1,604,734,947.58	1,488,201,186.55
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**1,611,241,537.33**	**1,501,023,355.55**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	0.00
037	**Total**	**1,611,241,537.33**	1,501,023,355.55
038	**Transactions with post employment benefit plans**	**0.00**	0.00
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	48,754,282,314.35	52,456,020,195.55
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	113,619,530.97	94,943,869.16
053	Purchase of spares	846,289,516.11	567,273,315.24
054	Maintenance services	131,689,020.86	162,312,517.87
055	**Sub-total**	**1,091,598,067.94**	**824,529,702.27**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	572,746,262.96	352,244,940.37
058	Bpcl-supply of natural gas and oil	176,915,425.00	105,293,680.00
059	Sail-supply of steel and iron products	271,956,855.14	522,004,617.07
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	190,594,173.00	158,811,477.84
062	Purchase of spares	51,031,909.14	43,359,380.47
063	Maintenance services	4,913,870.55	16,998,279.04
064		0.00	0.00
065	**Total**	**51,114,038,878.08**	**54,479,262,272.61**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	48,323.00	48,323.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	48,323.00	48,323.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	226,464,255.90	228,948,035.00
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	226,464,255.90	228,948,035.00
022		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	85,468,573,606.62	87,801,607,674.32
005	CAPITAL-WORK-IN-PROGRESS	3	22,124,291,057.86	16,209,373,813.57
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	0.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	2,700.00	2,700.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	195,220,100.57	210,197,057.21
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	807,785,408.08	1,569,054,842.45
017	**TOTAL NON-CURRENT ASSETS**		108,595,872,873.13	105,790,235,897.55
018			0.00	0.00
019	**CURRENT ASSETS**		0.00	0.00
020	INVENTORIES	12	9,963,270,189.26	7,894,591,877.43
021	**FINANCIAL ASSETS**		0.00	0.00
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	10,280,841.33	7,177,179.39
024	III) CASH AND CASH EQUIVALENTS	15	0.00	6,547.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	124,968,288.31	137,141,789.80
027	VI) OTHER FINANCIAL ASSETS	18	88,574,402.89	77,487,739.90
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	2,806,325,681.47	1,416,089,661.73
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		12,993,419,403.26	9,532,494,795.25
033	ASSETS CLASSIFIED AS HELD FOR SALE		0.00	160,279.34
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	-360,040,172.88	430,490,831.32
037	**TOTAL ASSETS**		121,229,252,103.51	115,753,381,803.46
038	**EQUITY AND LIABILITIES**		0.00	0.00
039	**EQUITY**		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	252,859,834,155.22	234,260,053,910.09
044	**TOTAL EQUITY**		252,859,834,155.22	234,260,053,910.09
045			0.00	0.00
046	**LIABILITIES**		0.00	0.00
047	**NON-CURRENT LIABILITIES**		0.00	0.00
048	**FINANCIAL LIABILITIES**		0.00	0.00
049	I) BORROWINGS	23	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	144,002,170.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	12,519,271.73	32,948,709.16
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	13,656,167.20	12,783,166.60
054	IV) OTHER FINANCIAL LIABILITIES	25	17,612,240.12	703,236,053.39
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	**TOTAL NON-CURRENT LIABILITIES**		**187,789,849.05**	**748,967,929.15**
060			0.00	0.00
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	10,533,318.00	0.00
065	**II) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	395,694,233.52	478,262,691.71
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	9,042,676,793.44	7,157,745,639.37
068	III) OTHER FINANCIAL LIABILITIES	31	9,035,288,118.17	7,492,658,741.91
069	OTHER CURRENT LIABILITIES	32	535,466,555.99	582,586,874.81
070	PROVISIONS	33	40,193,389.16	45,932,810.19
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	**TOTAL CURRENT LIABILITIES**		**19,059,772,408.28**	**15,757,187,957.99**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	2,671,447,000.00	2,849,910,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-153,549,591,309.04	-137,502,738,003.37
080			0.00	0.00
081	**TOTAL EQUITY AND LIABILITIES**		**121,229,252,103.51**	**115,753,381,883.46**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			**0.00**	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबंधक (वाणिज्य)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	101,507,809,967.12	99,576,003,405.61
003	Other income	38	545,655,229.85	606,594,057.55
005	**Total income**		**102,053,465,196.97**	**100,182,597,463.16**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	53,991,277,093.21	53,170,414,675.70
009	Employee benefits expense	39	3,034,666,409.30	3,483,504,270.72
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	2,490,729,146.43	2,638,082,392.79
012	Depreciation and amortization expenses	41	8,130,649,941.96	7,923,251,415.76
013			0.00	0.00
014	Other expenses	42	13,601,639,895.00	10,053,955,547.83
015	CC expenses charge to revenue		1,352,730,381.69	974,782,524.96
016	Less: Unit expenses transferred to CC		37,835,660.14	0.00
017	**Total expenses**		**82,563,857,127.45**	**78,243,990,827.76**
020	**Profit before exceptional items & tax**		**19,489,608,069.52**	**21,938,606,635.40**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**19,489,608,069.52**	**21,938,606,635.40**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**19,489,608,069.52**	**21,938,606,635.40**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-790,531,005.20	-367,237,244.96
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**-790,531,005.20**	**-367,237,244.96**
042	**Profit for the period/ year**		**18,699,077,064.32**	**21,571,369,390.44**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-39,296,828.79	-20,000,929.90
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-39,296,828.79**	-20,000,929.90
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**18,659,780,235.53**	21,551,368,460.54

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-39,296,828.79	-20,000,929.90
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-39,296,828.79**	**-20,000,929.90**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-39,296,828.79**	**-20,000,929.90**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2170522716.59	0.00	(5100000.00)	2165422716.59	0.00	0.00	0.00	0.00	2165422716.59	2170522716.59
4 Right of Use	8500956.17	265561965.00	(8500956.17)	265561965.00	7918315.39	6663333.78	(7926540.86)	6653108.31	258908856.71	582340.78
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	965365703.49	2590639.47	0.00	967956342.96	221200433.66	37339112.11	0.00	258539545.77	709416797.19	744165269.83
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3567062568.18	(5256613.84)	0.00	3561805954.34	1055319767.31	161646324.61	0.00	1216966091.92	2344839862.42	2511742798.87
11 Others	2567346941.90	22379624.69	0.00	2589726566.59	879629537.70	127498093.94	0.00	1007127631.64	1582598935.04	1687717404.20
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	96736.81	98000.00	0.00	194736.81	96736.81	7063.33	0.00	103800.14	90936.67	0.00
14 Water Supply, drainage & sewerage system	387757477.57	130640823.37	0.00	418398300.94	103293425.13	26043597.24	0.00	129337022.37	289061278.57	170464052.44
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	101820725.49	25352889.20	0.00	127173614.69	350324565.65	375677454.85
16 MGR track and signalling system	2066170434.01	0.00	0.00	2066170434.01	784545782.89	110175315.69	0.00	894721098.58	1171449335.43	1281624651.12
17 Railway siding	7995852.36	0.00	0.00	7995852.36	2191103.83	49354.21	0.00	2240458.04	5755394.32	5804748.53
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(Including associated civil works) Owned Asset	128475150411.12	5001317492.58	(7765376.84)	133399930294.86	50191883449.01	8443191561.91	(1033449618.40)	57601625392.52	75798304902.34	78283266962.11

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(Including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	382796542.34	10940202.00	(5097902.33)	388638842.01	216690137.69	15050032.23	(1772679.24)	231967490.68	156671351.33	164106404.35
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2282357.72	0.00	0.00	2282357.72	1705126.18	34952.02	0.00	1739678.20	542679.52	577231.54
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	211730144.97	41948935.26	(3112783.50)	250564296.73	128216208.81	16762929.44	(1281292.86)	143718845.39	106847451.34	83514936.16
26 EDP, WP machines and satcom equipment	215624059.20	35643446.68	(11769094.54)	239498411.34	112293261.38	20258115.57	(11769094.54)	120782282.41	118716128.97	103330797.88
27 Construction equipments	45342141.80	7790679.80	0.00	53132821.60	21905031.23	1207392.49	0.00	23712423.72	30420397.88	23837110.57
28 Electrical installations	201830509.37	2875390.00	0.00	204705899.37	70419589.23	16217813.03	0.00	86637402.25	118068497.12	131410920.14
29 Communication equipments	23968437.50	10270037.03	0.00	34238474.53	13541413.56	3027876.07	0.00	16569289.63	17669184.90	10427023.94
30 Hospital equipments	58554348.71	1819037.00	0.00	60373385.71	23209466.28	5094851.97	0.00	28304318.25	24069067.46	27344882.43
31 Laboratory and workshop equipments	21218150.76	9233840.00	0.00	30451990.76	6726182.86	1315418.90	0.00	8041601.76	22408389.00	14489967.90
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	0.00	0.00	9714240.36	0.00	0.00	0.00	0.00	9714240.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	141745814366.76	6437638395.19	(810118045.08)	147373534722.87	53944206804.44	9016955647.73	(1056201225.92)	61904961116.25	85468573606.62	87801607674.32
Grand Total Prev Year (Tangible)	139089496696.94	3987229141.25	(1330913469.43)	141745814368.76	46302365129.93	8737726582.37	(1095907017.86)	53944206804.44	87801607674.32	92787113567.01

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	(3765567.65)	(198230.64)	(3763337.72)	(144897.32)
Retirement of assets	(1262810821.08)	(1319593847.07)	(1050189589.60)	(1054665545.35)
Cost adjustments	489552056.18	228150426.84	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(33246011.82)	(232623178.91)	(2400617.89)	(34427935.54)
Others	152319.29	(6648639.65)	152319.29	(6648639.65)
TOTAL	**(810118045.08)**	**(1330913469.43)**	**(1056201225.92)**	**(1095907017.86)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

(Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	966561.48	1622077.99	(1342269.78)	1246369.69	
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	139488902.13	25687963.40	(126817189.27)	3851592.45	34508083.84
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	14744527025.36	10163617215.25	(1272640164.93)	2598389859.58	21037108216.30
15	Furniture and fixtures		6548115.70			6548115.70
16	Vehicles					
17	Office equipment	202489659.10	26294866.68	(24000.00)	1401948.00	227358485.78
18	EDP/WP machines & satcom equipment		136419.00			136419.00
19	Construction equipments					
20	Electrical installations		2662990.00	(2662990.00)		
21	Communication equipment	3096022.00	28178229.00		9164661.00	22109590.00
22	Hospital equipments	590000.00			590000.00	
23	Laboratory and workshop equipments		57899.80			57899.80
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

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Note forming part of Balance Sheet (Amount in Rupees)

Note 3: Capital-Work-in-Progress

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		542209982.09	(5589941.55)		536620020.54
33	LESS : Allocated to related works		536620020.54			536620020.54
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel	38672733.01	26155733.48	(15431804.51)		51396661.98
37	Cement	5758752.39	8441700.00	(10757667.94)		3442784.45
38	Others	1077256956.50	392734711.19	(728336974.16)		741654693.53
39	**Sub-total**	**1121687441.50**	**429332144.66**	**(754526446.61)**		**796483139.95**
40	LESS : Provision for shortages	3473796.40		(3454902.89)		18895.51
41	**Sub-total**	**1118213643.50**	**429322144.66**	**(751071543.72)**		**796464244.44**
42	**Total CWIP**	**16209373813.57**	**10689717563.06**	**(2160154099.25)**	**2614646319.52**	**22124291057.86**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**7512227372.77**	**10523843588.74**	**(637375553.67)**	**1180660893.35**	**16209373813.57**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00

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Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet (Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Min					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	0.00
055	**JOINT VENTURE COMPANIES**			**0.00**	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD.			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	0.00
134	**Total**			**0.00**	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

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NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			2,700.00	2,700.00
111				0.00	0.00
112	**SUB TOTAL**			**2,700.00**	**2,700.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	147,138,218.83	147,185,802.07
012	UNSECURED	102,416,991.57	120,855,376.17
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	38,684,910.75	38,874,497.64
017	UNSECURED	15,650,199.08	18,969,613.39
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**195,220,100.57**	**210,197,067.21**
027		0.00	0.00
028	**TOTAL**	**195,220,100.57**	**210,197,067.21**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

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NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	78,529,457.04	326,479,827.04
007	OTHERS	202,165,598.00	78,870,549.24
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**280,695,055.04**	**405,350,376.28**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	6,428,400.00	6,428,400.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**6,428,400.00**	**6,428,400.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	19,599,613.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	6,908,927.51	5,815,765.39
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**26,508,540.51**	**5,815,765.39**
043	DEFERRED PAYROLL EXPENSES (SECURED)	28,357,986.40	30,116,931.55
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	10,690,426.13	12,842,169.23
045	**Sub Total**	**39,048,412.53**	**42,959,100.78**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	455,105,000.00	1,108,501,000.00
049		0.00	0.00
050	**Total**	**807,785,408.08**	**1,569,054,642.45**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,444,595,456.76	3,409,374,880.60
004	Fuel oil	406,366,535.95	421,549,835.70
005	Naphtha	0.00	0.00
006	Stores and spares	4,524,331,388.08	3,184,271,733.31
007	Chemicals & consumables	105,781,371.65	99,612,639.71
008	Loose tools	6,807,266.22	13,012,393.72
009	Steel Scrap	7,014,244.62	5,969,054.81
010	Others	1,569,540,463.42	870,529,216.49
011		0.00	0.00
012	**Sub Total**	**10,064,436,726.70**	**8,004,319,754.34**
013	Less: Provision for shortages	7,332,058.72	12,167,843.24
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	93,834,478.72	97,560,033.67
016		0.00	0.00
017	**Total**	**9,963,270,189.26**	**7,894,591,877.43**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	15,368,767.80	9,129,054.37
023	Chemicals & consumables	7,128,673.11	1,004,818.00
024	Loose tools	0.00	0.00
025	Others	353,010.53	3,437,164.05
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

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NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	0.00
067				0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	10,280,841.33	7,177,179.39
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**10,280,841.33**	**7,177,179.39**
008	**Total**	**10,280,841.33**	**7,177,179.39**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**10,280,841.33**	**7,177,179.39**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**10,280,841.33**	**7,177,179.39**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	10,280,841.33	7,177,179.39
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**10,280,841.33**	**7,177,179.39**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,261,736.94	581,293.02
243	6 months -1 year	1,841,925.00	1,162,586.04
244	1-2 years	1,162,586.04	2,264,585.18
245	2-3 years	2,845,878.20	1,986,194.00
246	More than 3 years	3,168,715.15	1,182,521.15
247	**Sub Total (I)**	**10,280,841.33**	7,177,179.39
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	0.00
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**-20,561,682.66**	**-14,354,358.78**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	6,547.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**6,547.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	31,304,502.56	34,246,979.89
012	Unsecured	93,663,785.75	102,894,809.91
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**124,968,288.31**	**137,141,789.80**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-5,060,220.64	-5,298,308.10
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,598,458.37	6,673,183.97
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-1,461,762.27**	**1,374,875.87**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	21,725,566.35	9,708,088.15
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	325,059.55	346,702.55
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	67,985,539.26	66,058,073.33
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**67,985,539.26**	66,058,073.33
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**67,985,539.26**	66,058,073.33
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

Add. General Manager (Commercial)

Locked: 26.04.2023 - 17:39:34

Run on: 26.04.2023 - 20:45:23 Version: 0

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
071	**Total**	**88,574,402.89**	**77,487,739.90**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-5,060,220.64	-5,298,308.10
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-5,060,220.64**	**-5,298,308.10**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	677,257,935.22	630,187,987.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	477,767.00	477,767.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	1,049,221.60	366,445.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,706,416,609.47	206,119,847.09
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	51,579,557.00	51,222,140.18
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	3,598,705.24	4,271,402.35
028	Deferred Payroll Expenses (Unsecured)	5,712,003.65	6,981,359.98
029	**Sub-total**	**9,310,708.89**	**11,252,762.33**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	356,238,923.03	500,163,544.74
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	0.00
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	3,994,959.26	[illegible]
043		0.00	0.00
045	**Total (Other Current Assets)**	**2,806,325,681.47**	1,416,089,661.73
046	**Include Prepaid Expenses	50,964,103.00	50,409,323.18
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	139,900,357.00	34,009,879.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	400,000,000.00	400,000,000.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	477,767.00	477,767.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**477,767.00**	**477,767.00**
069		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	-360,040,172.88	-363,923,968.67
002	On account of employee benefit exp	0.00	-1.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	794,414,800.99
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**-360,040,172.88**	**430,490,831.32**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued, Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	0.00
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	0.00
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	14,497,055.65	20,051,488.70
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	14,497,055.65	20,051,488.70

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	234,602,120,675.81	213,030,751,285.37
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	18,699,077,064.32	21,571,369,390.44
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**253,301,197,740.13**	**234,602,120,675.81**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-402,066,756.12	-382,065,826.22
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-39,296,828.79	-20,000,929.90
114	**SUB-TOTAL**	**-441,363,584.91**	**-402,066,756.12**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**252,859,834,155.22**	**234,200,053,919.69**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

As at	31.03.2023	31.03.2022

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

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	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

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	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	12,519,271.73	32,948,709.16
004	- Others	13,656,167.20	12,783,166.60
005		0.00	0.00
007	**Total**	**26,175,438.93**	**45,731,875.76**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	4,874,406.89	999,657.49
004	- Others	12,737,833.23	702,086,545.90
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	149,850.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**17,612,240.12**	**703,236,053.39**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	395,594,233.52	478,262,891.71
004	- Others	9,042,676,793.44	7,157,746,639.37
005		0.00	0.00
007	**Total**	**9,438,271,026.96**	**7,636,009,531.08**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	101,109,390.54	145,778,520.88
175	Not due	150,487,846.40	221,018,318.83
176	**Due**	**143,996,996.58**	**111,466,052.00**
177	Disputed	0.00	0.00
178	Undisputed	143,996,996.58	111,466,052.00
179		0.00	0.00
180	**Sub-total (A)**	**395,594,233.52**	**478,262,891.71**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	1,382,392,890.08	791,409,347.78
184	Not due	375,924,474.53	164,744,462.89
185	**Due**	**7,284,359,428.83**	**6,201,592,828.70**
186	Disputed	0.00	0.00
187	Undisputed	7,284,359,428.83	6,201,592,828.70
188		0.00	0.00
189	**Sub-total (B)**	**9,042,676,793.44**	**7,157,746,639.37**
190		0.00	0.00
191	**Total**	**9,438,271,026.96**	**7,636,009,531.08**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	0.00
203	Less than 1 year	143,996,996.58	111,466,052.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**143,996,996.58**	**111,466,052.00**
208		0.00	0.00
209	**Total MSME (III)**	**143,996,996.58**	**111,466,052.00**
210		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	4,611,475,549.84	934,812,025.90
221	1-2 years	79,810,674.80	818,644,225.60
222	2-3 years	118,089.29	1,171,889,936.00
223	More than 3 years	2,592,955,114.90	3,276,246,641.00
224	**Sub Total (V)**	**7,284,359,428.83**	**6,201,592,828.50**
225		0.00	0.00
226	**Total Others (VI)**	**7,284,359,428.83**	**6,201,592,828.50**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	94,575,412.68	185,455,929.08
034	- Others	8,688,277,374.92	6,959,587,674.09
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	170,448,369.20	230,990,699.95
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	37,059,541.49	50,899,243.55
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	44,927,419.88	65,725,195.24
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**9,035,288,118.17**	**7,492,658,741.91**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	34,722,963.91	102,923,410.65
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	500,763,592.08	479,663,464.16
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**535,486,555.99**	**582,586,874.81**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	34,055,317.16	51,538,019.04
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	9,748,207.17	17,482,701.88
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**24,307,109.99**	**34,055,317.16**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	1,475,242.03	0.00
044	Additions during the year	5,673,822.14	1,475,242.03
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**7,149,064.17**	**1,475,242.03**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	10,402,251.00	10,010,466.00
050	Additions during the year	-1,665,036.00	391,785.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**8,737,215.00**	**10,402,251.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	3,224,263.08
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	3,224,263.08
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	0.00
102		0.00	0.00
104	**Total**	**40,193,389.16**	45,932,810.19

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,671,447,000.00	2,549,910,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**2,671,447,000.00**	**2,549,910,000.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	102,531,656,351.73	99,691,443,711.27
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-1,116,054,000.00	-1,341,665,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**101,415,602,351.73**	**98,349,778,711.27**
010	Less: Rebate to customers	543,319,059.61	487,606,070.08
011	**Energy Sales (Total)**	**100,872,283,292.12**	**97,862,172,641.19**
012	Consultancy, project management and supervision fees	2,630,222.00	1,477,863.60
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**100,874,913,514.12**	**97,863,650,504.79**
019	Sale of fly ash/ash products	14,497,055.65	20,051,488.70
020	Less: Transferred to fly ash utilisation reserve fund	-14,497,055.65	-20,051,488.70
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	595,448,911.15	1,685,626,019.82
024	Energy Internally Consumed *	24,795,896.00	26,726,881.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	12,651,645.85	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**101,507,809,967.12**	**99,576,003,405.61**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	27,534,647.72	31,356,446.47
015	Deposit with banks	0.00	4,319.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	7,699,212.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	40.00
044	Profit on disposal of PPE	33,863.21	1,093.48
045	Profit on redemption of GOI securities	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	77,916,774.00	204,157,160.00
048	Hire charges for equipment	15,576.80	185,617.30
049	Gain on option contract / Discount on F.ExchContract	7,081,184.00	30,973,643.52
050	Provision written back-others	25,399,836.10	32,868,208.26
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	407,763,858.02	299,401,597.52
057	**Total**	**545,745,739.85**	**606,647,337.55**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	90,510.00	53,280.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**545,655,229.85**	**606,594,057.55**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	328,000.00	142,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	28,053,082.47	29,785,898.80
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	136,429,256.12	147,713,160.80
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	98,170,379.94	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	144,783,139.49	121,760,537.92
078		0.00	0.00
079	**Total (Miscellaneous Income)**	**407,763,858.02**	299,401,597.52
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	2,934,176.52
086	Shortage in Stores	15,081,942.88	22,964,693.74
087	Obsolescence in Stores	8,400,423.22	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	6,969,338.00
089	Other Obligation including Arbitration	1,917,470.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	53,581,011,122.50	52,787,941,986.19
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	380,607,820.86	382,472,689.51
008	Biomass Pellets & Others	29,658,149.85	0.00
009		0.00	0.00
010	**Total**	**53,991,277,093.21**	**53,170,414,675.70**
011		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	2,849,873,924.44	3,040,614,785.72
003	Contribution to provident and other funds	381,677,887.80	411,149,942.37
004	Unwinding of deferred payroll expense	17,203,100.84	19,507,684.35
005	Staff welfare expenses	306,066,397.67	334,719,082.10
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,554,821,310.75**	**3,805,991,494.54**
009	Less: Employee benefits expense allocated to fuel inventory	297,550,411.58	295,677,681.24
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	4,005,399.18	4,236,726.26
015	Less: Transferred to expenditure during construction period (net)- Note 43	218,599,090.69	22,572,816.32
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**3,034,666,409.30**	**3,483,504,270.72**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,341,817,435.22	1,333,335,412.31
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	112,793,829.09	41,509,033.00
006	Rupee term loans	989,316,106.00	926,983,270.63
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	211,866,989.40	444,923,451.48
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	77,603,843.57	110,073,878.63
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**2,733,398,203.28**	**2,856,825,046.05**
013	Interest on non financial items	3,219,078.04	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,658,369.78	1,708,153.14
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	1,379,450.14	4,086,643.62
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**6,256,897.96**	**5,794,796.76**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**91,096,997.54**	**-4,175,002.82**
029	**Sub Total**	**2,830,752,098.78**	**2,858,444,839.99**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	340,022,952.35	220,362,447.20
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**2,490,729,146.43**	2,638,082,392.79

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	9,016,955,647.73	8,737,728,582.37
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	0.00	0.00
005		0.00	0.00
006	Sub-total	9,016,955,647.73	8,737,728,582.37
007	Less:	0.00	0.00
008	Allocated to fuel inventory	544,871,983.82	537,820,166.61
009	Transferred to Expenditure during Construction Period (net)- Note 43	312,721.95	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	341,121,000.00	276,657,000.00
013		0.00	0.00
015	**Total**	**8,130,649,941.96**	**7,923,251,415.76**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	89,177,238.00	143,769,463.00
003	Less: Recovered from contractors & employees	39,039,959.60	37,522,143.10
004	**Sub-Total(Power Charges)**	**50,137,278.40**	**106,247,319.90**
005	Water charges	1,141,323,128.00	890,245,277.00
006	Stores consumed	87,545,942.36	67,963,707.95
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	390,477,229.37	370,243,100.41
013	Plant & machinery	0.00	0.00
014	Power stations	3,637,525,131.26	3,070,780,063.74
015	Construction equipment	0.00	0.00
016	Others	128,586,242.67	133,363,115.96
017	**Sub-total (Repairs & maintenance)**	**4,156,588,603.30**	**3,574,386,280.11**
019	Load Dispatch Center Charges	20,902,296.00	16,337,962.00
021	Insurance	267,014,809.07	203,918,432.49
022	Interest to beneficiaries	724,532,514.00	30,814,362.00
023	Rates and taxes	170,458,577.60	150,154,461.83
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	15,209,526.70	12,521,532.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**15,209,526.70**	**12,521,532.00**
028	Communication expenses	35,682,806.02	40,791,199.38
029	Inland Travel	120,637,450.78	124,720,075.13
030	Foreign Travel	748,144.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	2,250.80	781,712.20
033	**Sub-total (Tender expenses)**	**-2,250.80**	**-781,712.20**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	0.00
040	Advertisement and publicity	1,647,960.96	865,600.00
041	Electricity duty	4,018,957,476.00	3,962,348,595.00
042	Security expenses	484,213,140.01	526,589,259.95
043	Entertainment expenses	45,463,794.79	48,990,236.60
044	Expenses for guest house	33,247,529.00	30,319,575.00
045	Less:Recoveries	3,494,757.60	2,116,734.20
046	**Sub-Total (Guest house expenses)**	**29,752,771.40**	28,202,840.80
047	Education expenses	8,801,896.00	6,200,129.98
049	Donations	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	1,961,074,317.15	978,853,879.14
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	57,580,715.91	17,467,257.00
054	Legal expenses	27,802,809.00	25,770,179.00
055	EDP hire and other charges	6,737,660.64	8,683,200.77
056	Printing and stationery	1,696,415.22	4,166,085.32
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	58,151,452.89	49,390,137.24
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	2,551,975.96	-311,291,699.18
066	Transport Vehicle running expenses	4,975,347.93	5,335,442.82
067	Horticulture Expenses	44,779,635.83	51,706,996.30
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	120,208.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	70,936,757.80	51,730,671.42
074	Loss on disposal/write-off of PPE	204,058,316.19	264,960,645.05
075	**Sub-Total**	**13,820,081,477.11**	**10,827,268,354.80**
076	Less: Other expenses allocated to fuel inventory	546,320,173.58	791,874,540.01
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	93,170,488.21	353,813,117.68
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	3,325,800.00	731,600.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	-16,821,318.10	5,902,234.13
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**13,194,086,333.42**	9,674,946,862.98
085	Corporate Social Responsibility Expenses	66,292,351.38	89,581,628.66
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**66,292,351.38**	89,581,628.66
088	**Provisions**	**0.00**	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	8,087,190.28	12,167,843.24

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	4,674,868.27	5,304,387.52
094	Shortage in construction stores	18,895.51	3,473,798.40
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	5,673,822.14	1,475,242.03
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	322,554,000.00	266,614,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	252,434.00	391,785.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**341,261,210.20**	**289,427,056.19**
104		0.00	0.00
106	**Total**	**13,601,639,895.00**	**10,053,955,547.83**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	2,317,856.00	2,016,598.28
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	3,623,311.60	1,816,025.57
114	Furnishing expenses	247,645.98	79,958.14
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	1,461,400.00	0.00
119	Research & development expenses .	1,588,133.93	3,037,736.20
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	1,588,133.93	3,037,736.20
122	Bank charges	126,994.28	262,974.55
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	1,694,541.00	606,222.00
126	Brokerage & commission	6,634,080.00	5,738,074.00
130	Books and periodicals	286,491.00	117,580.00
131	Claims/advances written off	5,923.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	52,950,381.01	38,055,502.68
135	**Total**	**70,936,757.80**	51,730,671.42
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	216,254,717.40	19,634,493.77
004	Contribution to provident and other funds	1,715,860.59	2,469,801.13
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	628,512.70	468,521.42
007	**Total (A)**	**218,599,090.69**	**22,572,816.32**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	33,612,178.00	25,659,701.68
011	Foreign currency term loans	73,711,840.32	21,084,063.34
012	Rupee term loans	76,421,269.00	67,935,696.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	64,321,998.25	98,642,852.80
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	1,379,018.08	4,086,643.43
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	4,814,244.70	4,022,957.95
027	Exchange differences regarded as adjustment to interest cost	85,762,404.00	-1,069,468.00
028	**Total (B)**	**340,022,952.35**	**220,362,447.20**
029		0.00	0.00
030	C. Depreciation and amortisation	312,721.95	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	2,441,782.00	5,009,850.00
033	Less: Recovered from contractors & employees	24,757,189.70	24,912,735.20
034	**Sub-total(Net power charges)**	**-22,315,407.70**	-19,902,885.20
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	-34,333.62	52,110.77
039	Construction equipment	0.00	0.00
040	Others	1,608,555.92	25,684,563.03
041		0.00	0.00
042	Insurance	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	255,910.00	312,990.00
045	Travelling expenses	331,516.80	480,791.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	36,389.00	74,990.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	3,186,000.00	-995,850.38
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	768.00	0.00
062	Printing and stationery	91,903.13	0.00
063	Miscellaneous expenses	17,380.37	195,424.91
064	**Total (D)**	**-16,821,318.10**	**5,902,234.13**
065	**Total (A+B+C+D)**	**542,113,446.89**	**248,837,497.65**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	90,510.00	53,280.00
076	**TOTAL (E)**	**90,510.00**	**53,280.00**
077	F. Net actuarial gain/loss OCI	187,025.20	70,444.88
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**542,209,962.09**	248,854,662.53
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**542,209,962.09**	248,854,662.53

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	89.45	373.80
004	(b) value (in rs)	541,300,566.00	546,418,866.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	666.29
007	(b) value (in rs)	0.00	8,500,656.17
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	14,384,299,851.47	18,768,168,697.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	7,886,569.50	-314,397,234.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	489,552,056.18	228,150,426.80
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2023	31.03.2022
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	340,022,952.35	121,719,594.40
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	1,189,052.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	10,364,830.00	36,702,168.73
108	Paid/Adjusted during the Year out of Opening above	-5,286,662.00	31,454,124.73
109	Amount yet to be paid against Cr Year CSR Exp	4,152,133.50	-5,116,786.00
110	Closing Balance CSR- Liability (110)	9,230,301.50	-10,364,830.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	507,447,693.01	697,667,187.44
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	56,238,628,514.16	55,171,158,068.99
123	Amount of inventories capitalised as overhauling assets out of 122 above	823,268,355.97	702,679,456.15
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	13,260,000.00	29,748,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,048,465,728.00	2,048,465,728.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	1,173,354,000.00	1,173,354,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	856,390,273.11	653,614,670.66
145	(b) Surface transportation charges on coal	904,683,873.76	904,683,873.76
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	639,627,754.39	407,780,339.57
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	35,430,898.00	35,430,898.00
153	(iv) Service tax/GST	1,071,925,647.00	0.00
154	(v) Entry tax	291,132,574.36	5,092,409,426.00
155	C. Others	111,173,676.36	114,061,438.12
156	**Total**	**7,145,444,424.98**	**10,459,548,374.11**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,400,701,901.26	1,966,078,884.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	1,071,925,647.00	4,971,531,584.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**3,535,943,548.26**	**7,000,926,468.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	539,900,357.00	434,009,879.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	22,124,291,057.86	16,209,373,813.57
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	0.00
284	Less than 1 year	8,419,838,413.36	10,237,403,016.28
285	1-2 years	8,749,712,572.23	4,105,733,107.48
286	2-3 years	3,835,285,269.01	[illegible]
287	More than 3 years	1,119,454,803.26	1,145,522,926.80
288	**Sub Total (I)**	**22,124,291,057.86**	**16,209,373,813.58**
289		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) CONTRACTORS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	Related Parties	0.00	0.00
003	**TOTAL (RELATED PARTY - LONGTERM)**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**RELATED PARTY - CURRENT ADVANCES**	**0.00**	**0.00**
002	UPL 1097980	0.00	0.00
003	**TOTAL (RELATED PARTY - CURRENT ADVANCES)**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) OTHERS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY others-OCA	0.00	0.00
002	RELATED PARTY others-OCA	615,454.00	812,817.00
003	**TOTAL (RELATED PARTY - LONG TERM LOANS)**	**615,454.00**	**812,817.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) EMPLOYEES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY EMP - LONG TERM LOANS)	0.00	0.00
002	Employees	0.00	0.00
003	Total	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) EMPLOYEES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	**EMPLOYEE (RELATED PARTY-LONGTERM)**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) EMPLOYEES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002	**EMPLOYEE ADVANCES (CURRENT)**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) EMPLOYEES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - CURRENT LOANS)	0.00	0.00
002	**EMPLOYEE LOANS (CURRENT)**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) EMPLOYEES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	**EMPLOYEE LOANS (RELATED PARTY -LONG TERM)**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) CONTRACTORS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY Contractors-OCA	0.00	0.00
002	RELATED PARTY Contractors-OCA	1,536,208,787.02	103,407,536.00
003	**TOTAL (RELATED PARTY - LONGTERM)**	**1,536,208,787.02**	**103,407,536.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) OTHERS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - Current Advances	0.00	0.00
002	Others	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) OTHERS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - CURRENT LOANS	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) OTHERS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 63 TO THE FS--RPD- OTHER ADVANCE-CURRENT (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	OTHER ADVANCE-CURRENT	0.00	0.00
002	ADVANCE TO PFTRUST	0.00	0.00
003	**TOTAL**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 64 TO THE FS--RPD- ADVANCE TO OTHERS -CURRENT (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	ADVANCE TO OTHERS -CURRENT	0.00	0.00
002	ADVANCE TO GRATUITY TRUST	0.00	0.00
003	**TOTAL**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	11,667,349.00	6,031,641.75
022	Purchase of spares	0.00	474,948.00
023	Maintenance services	1,560,136,127.21	1,604,734,947.58
024	Contracts for works/services for services provided by the company	-5,073,788.58	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**1,566,729,687.63**	**1,611,241,537.33**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	0.00
037	**Total**	**1,566,729,687.63**	1,611,241,537.33
038	**Transactions with post employment benefit plans**	**0.00**	0.00
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	48,609,834,669.58	48,754,282,314.35
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	63,569,693.55	113,619,530.97
053	Purchase of spares	1,278,280,499.83	846,289,516.11
054	Maintenance services	274,236,135.16	131,689,020.86
055	**Sub-total**	**1,616,086,328.54**	**1,091,598,067.94**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	526,511,515.89	572,746,262.96
058	Bpcl-supply of natural gas and oil	365,421,605.00	176,915,425.00
059	Sail-supply of steel and iron products	785,618,616.89	271,956,855.14
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	3,225,239.00	190,594,173.00
062	Purchase of spares	79,064,049.41	51,031,909.14
063	Maintenance services	11,339,560.00	4,913,870.55
064		0.00	0.00
065	**Total**	**51,997,101,584.31**	**51,114,038,878.08**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	53,135.00	48,323.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	53,135.00	48,323.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	244,628,529.45	226,464,255.90
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	244,628,529.45	226,464,255.90
022		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	154,535,488.00	0.00
005	**Sub-Total**	**154,535,488.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	10,533,318.00	0.00
009	**Sub-Total**	**10,533,318.00**	**0.00**
011	**Total**	**144,002,170.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	10,533,318.00	0.00
005	**Total**	**10,533,318.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	80,761,895,425.16	85,468,573,606.02
005	CAPITAL-WORK-IN-PROGRESS	3	25,487,449,713.39	22,124,291,057.86
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	25,821.44	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	2,700.00	2,700.00
012	III) LOANS	9	177,658,623.48	195,220,100.57
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	772,868,722.72	807,785,408.08
017	**TOTAL NON-CURRENT ASSETS**		107,199,901,006.19	108,595,872,873.13
018			0.00	0.00
019	**CURRENT ASSETS**		0.00	0.00
020	INVENTORIES	13	9,555,846,292.03	9,963,270,189.26
021	**FINANCIAL ASSETS**		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	12,904,187.11	10,280,841.33
024	III) CASH AND CASH EQUIVALENTS	16	7,571.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	109,398,599.19	124,958,288.31
027	VI) OTHER FINANCIAL ASSETS	19	98,231,504.64	88,574,402.89
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	1,291,720,005.38	2,806,325,681.47
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		11,068,108,159.35	12,993,419,403.26
033	ASSETS HELD FOR SALE	21	0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-1,112,858,161.62	-360,040,172.88
037	**TOTAL ASSETS**		117,155,151,003.92	121,229,252,103.51
038	**EQUITY AND LIABILITIES**		0.00	0.00
039	**EQUITY**		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	276,273,918,514.55	234,[illegible]657,120.22
044	**TOTAL EQUITY**		276,273,918,514.55	234,[illegible]657,120.22
045			0.00	0.00
046	**LIABILITIES**		0.00	0.00
047	**NON-CURRENT LIABILITIES**		0.00	0.00
048	**FINANCIAL LIABILITIES**		0.00	0.00
049	I) BORROWINGS	25	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	146,791,881.46	144,002,170.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	81,463,860.85	43,787,679.05
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	**TOTAL NON-CURRENT LIABILITIES**		**228,255,742.31**	**187,789,849.05**
060			0.00	0.00
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	10,901,409.75	10,533,318.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	273,618,656.79	271,536,234.15
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	2,636,415,105.36	8,640,322,471.88
068	III) OTHER FINANCIAL LIABILITIES	35	7,689,236,968.10	9,561,700,439.10
069	OTHER CURRENT LIABILITIES	36	579,761,141.02	535,486,555.99
070	PROVISIONS	37	33,276,846.48	40,193,389.16
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	**TOTAL CURRENT LIABILITIES**		**11,223,210,147.50**	**19,059,772,408.28**
074			0.00	0.00
077	DEFERRED REVENUE	39	2,350,000,000.00	2,671,447,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-172,920,233,400.44	-155,285,614,274.04
080			0.00	0.00
081	**TOTAL EQUITY AND LIABILITIES**		**117,155,151,003.92**	**121,229,252,103.51**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	103,311,049,123.94	102,415,256,374.12
003	Other income	41	400,344,004.75	545,655,229.85
005	**Total Income**		**103,711,393,128.69**	**102,960,911,603.97**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	54,144,025,078.97	53,991,277,093.21
009	Employee benefits expense	43	3,016,323,365.93	3,034,666,409.30
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	2,133,249,574.97	2,490,729,146.43
012	Depreciation, amortization and impairment expenses	45	8,341,068,614.19	8,130,649,941.96
013			0.00	0.00
014	Other expenses	46	12,379,971,696.80	12,773,063,337.00
015	CC expenses charge to revenue		1,280,504,892.17	1,352,730,301.69
016	Less: Unit expenses transferred to CC		3,965,046.18	37,835,660.14
017	**Total expenses**		**81,291,178,196.85**	**81,735,280,569.45**
020	**Profit before exceptional items & tax**		**22,420,214,931.84**	**21,225,631,034.52**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**22,420,214,931.84**	**21,225,631,034.52**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**22,420,214,931.84**	**21,225,631,034.52**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-752,817,988.74	-790,531,005.20
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**-752,817,988.74**	**-790,531,005.20**
042	**Profit for the period/ year**		**21,667,396,943.10**	**20,435,100,029.32**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		10,664,451.23	-39,296,829.79
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**10,664,451.23**	-39,296,829.79
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**21,678,061,394.33**	20,395,803,200.53

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

OTHER COMPREHENSIVE INCOME (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	10,664,451.23	-39,296,828.79
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**10,664,451.23**	**-39,296,828.79**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**10,664,451.23**	**-39,296,828.79**

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	2165422716.59	0.00	0.00	2165422716.59	0.00	0.00	0.00	0.00	2165422716.59	2165422716.59
4 Right of Use	265561965.80	5475479.21	0.00	271037444.21	9653106.22	9010962.54	0.00	18672770.63	252364673.38	255908856.71
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	967956342.96	1231730.65	0.00	969188073.61	258539545.77	36947145.51	0.00	295486691.28	673701382.33	709416797.19
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3581805952.54	(461897.65)	0.00	3581344054.89	1218966091.92	161015871.88	0.00	1379981963.80	2183362091.09	2344839860.62
11 Others	2589726466.69	50661073.00	0.00	2640387539.69	1007127631.64	129285112.69	0.00	1136412744.33	1503974795.35	1582598835.04
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	181736.81	1571972.00	0.00	1753708.81	103820.14	1649888.67	0.00	1753708.81	0.00	77916.67
14 Water Supply, drainage & sewerage system	413398300.94	3437160.90	(1597.00)	416833864.84	129337022.37	21667054.33	0.00	151004076.70	265829788.14	284061278.57
15 Hydraulic works, barrages, dams, tunnels and power channel	477498180.34	0.00	0.00	477498180.34	127173614.69	25352889.18	0.00	152526503.87	324971676.47	350324565.65
16 MGR track and signalling system	2066170434.01	0.00	0.00	2066170434.01	894721098.58	110175315.69	0.00	1004896414.27	1061274019.74	1171449335.43
17 Railway siding	7995852.36	0.00	0.00	7995852.36	2240458.04	33516.12	0.00	2273973.16	5721879.20	5755394.32
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(Including associated civil works) Owned Asset	13359899302.84	4463090154.77	(1182365724.29)	16640625733.32	5760162539.52	855829804.92	(979636477.96)	6516355866.48	10124269866.84	7599736763.32

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Note forming part of Balance Sheet
NOTE NO. 2 TO THE F.S-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(Including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	386638842.21	9759161.00	(2104250.97)	396293752.04	231967490.88	15243995.68	(1847168.20)	245364318.16	150929433.88	156671351.33
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	2282357.72	0.00	(96184.08)	2186173.64	1739878.20	17526.81	(46342.08)	1710962.73	475210.91	542079.52
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	250564296.73	10249191.84	76038975.09	336851563.66	143716845.39	31912813.82	18453990.34	192083159.55	144768404.11	106847451.34
26 EDP, WP machines and satcom equipment	239499411.36	54103998.79	(138503908.86)	155179501.32	120782282.41	23386575.39	(51097966.96)	93070890.84	62107610.48	118716128.97
27 Construction equipments	53132821.60	20618244.00	0.00	73751065.60	22712423.72	2051305.96	0.00	24763729.70	48987335.90	30420397.88
28 Electrical installations	204705899.37	3776012.88	(566574.57)	207915337.48	88837402.25	16889520.49	0.00	105508922.74	104406414.74	116068497.12
29 Communication equipments	34238474.53	22173729.02	31452408.75	87864612.93	16569289.03	10148023.33	5823843.25	32341156.21	55523456.72	17669184.90
30 Hospital equipments	52373385.71	1546761.00	138600.00	54068746.71	28304316.25	4892569.98	124740.00	33221626.23	20737118.48	24069067.46
31 Laboratory and workshop equipments	30451990.76	222619.00	0.00	30674609.76	8043801.76	1563787.18	0.00	9607588.94	21067211.82	22408389.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 2 TO THE F.S-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	9714240.36	18284100.00	0.00	27998340.36	0.00	0.00	0.00	0.00	27998340.36	9714240.36
37 (Less):-Adjusted from fly ash utilisation reserve fund	9714240.36	18284100.00	0.00	27998340.36	0.00	0.00	0.00	0.00	27998340.36	9714240.36
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	147373534722.87	4668435381.61	(1216009155.89)	150825960948.7 9	61904961116.25	9185532178.99	(1010427771.61)	70080065523.63	80761895425.16	85468573606.62
Grand Total Prev Year (Tangible)	141745514368.76	8437838399.19	(810118045.08)	147373534722.8 7	53944206894.44	9016955647.73	(1056291225.92)	61904961116.25	85468573606.62	87801607674.32

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(22301167.69)	(3765587.65)	(22301187.69)	(3763337.72)
Retirement of assets	(1297112968.12)	(1262810821.08)	(1003790495.96)	(1050189589.60)
Cost adjustments	38773960.30	489552056.18	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	64065456.38	(33246011.82)	15098328.80	(2400617.89)
Others	565583.24	152319.29	565583.24	152319.29
TOTAL	**(1216009155.89)**	**(810118045.08)**	**(1010427771.61)**	**(1056201225.92)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads		17903752.61	(1231730.65)		16762021.96
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	34508083.84	19823839.74	(3474672.16)	19389179.23	198072.19
8	Temporary erection					
9	Water supply, drainage and sewerage system		189682.90	(189682.90)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	21037108219.30	6258701236.65	(693690851.36)	2232580079.80	24369538529.79
15	Furniture and fixtures	6548115.70	531000.00	(929540.10)	6152575.60	
16	Vehicles					
17	Office equipment	227358485.78	9112168.13	0.29	3959533.73	232511120.48
18	EDP/WP machines & satcom equipment	136419.00			136419.00	
19	Construction equipments					
20	Electrical installations					
21	Communication equipment	22109590.00		3.00	22109593.00	
22	Hospital equipments					
23	Laboratory and workshop equipments	57899.80	152900.47	(57899.80)	57900.00	95000.47
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet (Amount in Rupees)

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		343020790.56	(2524697.56)		340496093.00
33	LESS : Allocated to related works		340496093.00			340496093.00
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel	51396661.99	25063184.43	(3358448.57)		73101397.84
37	Cement	3442784.45		289562.78		3732347.23
38	Others	741643893.52	409520315.80	(359322597.63)		791841611.69
39	**Sub-total**	**796483339.96**	**434583500.23**	**(362391053.42)**		**868675586.76**
40	LESS : Provision for shortages	18895.51		311722.72		330618.23
41	**Sub-total**	**796464244.44**	**434583500.23**	**(362702776.14)**		**868344968.53**
42	**Total CWIP**	**22124291057.86**	**6743612780.29**	**(1096068647.38)**	**2284385277.38**	**25487445713.39**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**16205373813.57**	**10273119447.37**	**(1409082555.53)**	**2614646319.52**	**22124291057.86**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1018

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1412973.59	33199.00	0.00	1446172.59	1412973.59	7377.56	0.00	1420351.15	25821.44	0.00
Grand Total (Intangible)	1412973.59	33199.00	0.00	1446172.59	1412973.59	7377.56	0.00	1420351.15	25821.44	0.00
Grand Total Prev Year (Intangible)	1412973.59	0.00	0.00	1412973.59	1412973.59	0.00	0.00	1412973.59	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1018

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: VINDHYACHAL SUPER THERMAL POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Min					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	0.00
055	**JOINT VENTURE COMPANIES**			**0.00**	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD.			0.00	0.00
085	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	0.00
134	**Total**			**0.00**	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

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NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			2,700.00	2,700.00
111				0.00	0.00
112	**SUB TOTAL**			**2,700.00**	**2,700.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**2,700.00**	**2,700.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	153,466,170.12	147,545,419.15
012	UNSECURED	73,876,502.10	102,009,791.25
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	38,074,474.30	38,684,910.75
017	UNSECURED	11,609,574.44	15,650,199.08
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**177,658,623.48**	**195,220,100.57**
027		0.00	0.00
028	**TOTAL**	**177,658,623.48**	**195,220,100.57**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	43,239,142.39	78,529,457.04
007	OTHERS	190,787,179.00	202,165,598.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**234,026,321.39**	**280,695,055.04**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	6,428,400.00	6,428,400.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**6,428,400.00**	**6,428,400.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	1,948,100.00	19,599,613.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	7,612,405.74	6,908,927.51
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**9,560,505.74**	**26,508,540.51**
043	DEFERRED PAYROLL EXPENSES (SECURED)	27,010,975.13	28,357,986.40
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	8,364,520.46	10,690,426.13
045	**Sub Total**	**35,375,495.59**	**39,048,412.53**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	487,478,000.00	455,105,000.00
049		0.00	0.00
050	**Total**	**772,868,722.72**	**807,785,408.08**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVENTORIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	1,907,757,397.94	3,444,595,456.76
004	Fuel oil	259,887,944.90	406,366,535.95
005	Naphtha	0.00	0.00
006	Stores and spares	5,187,083,565.57	4,524,331,388.08
007	Chemicals & consumables	105,306,913.66	105,781,371.65
008	Loose tools	10,007,349.63	6,807,266.22
009	Others	2,180,957,072.35	1,576,554,708.04
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**9,651,000,244.05**	**10,064,436,726.70**
013	Less: Provision for shortages	6,124,413.77	7,332,058.72
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	89,029,538.25	93,834,478.72
016		0.00	0.00
017	**Total**	**9,555,846,292.03**	**9,963,270,189.26**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	6,679,620.01	15,368,767.80
023	Chemicals & consumables	761,013.13	7,128,673.11
024	Loose tools	0.00	0.00
025	Others	94,218.03	353,010.53
026		**0.00**	**0.00**
028		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
049				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	0.00
054				0.00	0.00
066	**TOTAL**			**0.00**	0.00
067				0.00	

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Comml./cbd)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	12,904,187.11	10,280,841.33
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**12,904,187.11**	**10,280,841.33**
008	**Total**	**12,904,187.11**	**10,280,841.33**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**12,904,187.11**	**10,280,841.33**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**12,904,187.11**	**10,280,841.33**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	12,904,187.11	10,280,841.33
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**12,904,187.11**	**10,280,841.33**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,327,821.90	1,261,736.94
243	6 months -1 year	1,295,523.88	1,841,925.00
244	1-2 years	3,103,661.94	1,162,586.04
245	2-3 years	1,743,879.06	2,945,878.20
246	More than 3 years	5,433,300.33	3,328,715.15
247	**Sub Total (I)**	**12,904,187.11**	10,280,841.33
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	0.00
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	7,571.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**7,571.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	33,600,660.11	31,362,954.56
012	Unsecured	75,797,939.08	93,605,333.75
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**109,398,599.19**	**124,968,288.31**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2024	31.03.2023
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-5,074,538.90	-5,060,220.64
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,059,878.92	3,598,458.37
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-2,014,659.98**	**-1,461,762.27**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	12,614,723.48	21,725,566.35
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	325,059.55	325,059.55
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	87,306,381.59	67,985,539.26
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**87,306,381.59**	67,985,539.26
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**87,306,381.59**	**67,985,539.26**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

Add. General Manager (Commercial)

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
071	**Total**	**98,231,504.64**	**88,574,402.89**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-5,074,538.90	-5,060,220.64
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-5,074,538.90**	**-5,060,220.64**

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	677,257,935.22	677,257,935.22
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	477,767.00	477,767.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	245,327.00	1,049,221.60
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	209,776,208.43	1,706,416,609.47
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	30,484,626.52	51,579,557.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	3,279,048.29	3,598,705.24
028	Deferred Payroll Expenses (Unsecured)	5,451,340.11	5,712,003.65
029	**Sub-total**	**8,730,388.40**	**9,310,708.89**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	348,176,396.66	356,238,923.03
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	0.00
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	16,571,356.15	[illegible]
043		0.00	0.00
045	**Total (Other Current Assets)**	**1,291,720,005.38**	2,806,325,681.47
046	**Include Prepaid Expenses	29,492,950.52	50,964,103.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	47,573,991.00	139,900,357.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	400,000,000.00	400,000,000.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	477,767.00	477,767.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**477,767.00**	**477,767.00**
069		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	0.00
004		0.00	0.00
005	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	0.00
038	**Total**	**0.00**	**0.00**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	-1,112,858,161.62	-360,040,172.88
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**-1,112,858,161.62**	**-360,040,172.88**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued, Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	0.00
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	0.00
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	21,068,603.17	14,497,055.65
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	21,068,603.17	14,497,055.65

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	255,037,220,705.13	234,602,120,675.81
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	21,667,396,943.10	20,435,100,029.32
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**276,704,617,648.23**	**255,037,220,705.13**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-441,363,584.91	-402,066,756.12
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	10,664,451.23	-39,296,828.79
114	**SUB-TOTAL**	**-430,699,133.68**	**-441,363,584.91**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**276,273,918,514.55**	**254,595,857,120.22**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	0.00
133	**Unsecured**	**0.00**	0.00
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	0.00
136	**Unsecured**	**0.00**	0.00
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	0.00
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	157,693,291.21	154,535,488.00
005	**Sub-Total**	**157,693,291.21**	**154,535,488.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	10,901,409.75	10,533,318.00
009	**Sub-Total**	**10,901,409.75**	**10,533,318.00**
011	**Total**	**146,791,881.46**	**144,002,170.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	5,423,021.49	5,212,146.36
004	- Others	27,476,029.10	12,400,093.76
005	Contractual Obligations	48,564,810.26	26,175,438.93
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**81,463,860.85**	**43,787,679.05**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	0.00	161,391.93
023	- Others	5,767,783.08	6,375,183.78
024	**Sub-total**	**5,767,783.08**	**6,536,575.71**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	29,571,839.02	14,128,314.80
027	- Others	18,992,971.24	12,047,124.13
028	**Sub-total**	**48,564,810.26**	**26,175,438.93**
029	**Total (24+28)**	**54,332,593.34**	**32,712,014.64**
030		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 29 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

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NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 32 TO THE FS-CL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**



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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	10,901,409.75	10,533,318.00
005	**Total**	**10,901,409.75**	**10,533,318.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	273,618,656.79	271,536,234.15
004	- Others	2,636,415,105.36	8,640,322,471.88
005		0.00	0.00
007	**Total**	**2,910,033,762.15**	**8,911,858,706.03**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	183,616,783.79	114,960,967.57
175	Not due	0.00	0.00
176	**Due**	**90,001,873.00**	**156,575,266.58**
177	Disputed	0.00	0.00
178	Undisputed	90,001,873.00	156,575,266.58
179		0.00	0.00
180	**Sub-total (A)**	**273,618,656.79**	**271,536,234.15**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	1,073,338,506.82	1,368,541,313.05
184	Not due	0.00	0.00
185	**Due**	**1,563,076,598.54**	**7,271,781,158.83**
186	Disputed	0.00	0.00
187	Undisputed	1,563,076,598.54	7,271,781,158.83
188		0.00	0.00
189	**Sub-total (B)**	**2,636,415,105.36**	**8,640,322,471.88**
190		0.00	0.00
191	**Total**	**2,910,033,762.15**	**8,911,858,706.03**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	0.00
203	Less than 1 year	90,001,873.00	156,575,266.58
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**90,001,873.00**	**156,575,266.58**
208		0.00	0.00
209	**Total MSME (III)**	**90,001,873.00**	156,575,266.58
210		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)

Locked: 27.04.2024 - 16:25:27

Run on: 27.04.2024 - 16:37:43 Version: 0

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	470,696,785.76	4,598,897,279.84
221	1-2 years	1,993,729.56	79,810,674.80
222	2-3 years	78,197,917.48	673,057.27
223	More than 3 years	1,012,188,165.74	2,592,400,146.92
224	**Sub Total (V)**	**1,563,076,598.54**	**7,271,781,158.83**
225		0.00	0.00
226	**Total Others (VI)**	**1,563,076,598.54**	**7,271,781,158.83**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	171,672,410.31	108,216,015.16
034	- Others	6,371,096,767.08	8,674,636,772.44
035	Contractual Obligations	743,351,006.07	526,412,320.93
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	122,202,276.52	170,448,369.20
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	31,476,240.49	37,059,541.49
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	249,438,287.63	44,927,419.88
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**7,689,236,988.10**	**9,561,700,439.10**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	0.00
052	- Micro & Small Enterprises	72,083,934.52	[illegible]
053	- Others	2,704,521,880.91	4,451,513,[illegible]
054	**Sub-total**	**2,776,605,815.43**	4,516,952,092.40
055	**Contractual Obligations**	**0.00**	0.00
056	- Micro & Small Enterprises	231,229,491.75	162,445,769.36
057	- Others	512,121,514.32	363,966,551.57

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**743,351,006.07**	**526,412,320.93**
059	**Total**	**3,519,956,821.50**	**5,043,366,313.73**
060		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	45,595,075.28	34,722,963.91
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	534,166,065.74	500,763,592.08
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**579,761,141.02**	**535,486,555.99**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 37 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	24,307,109.99	34,055,317.16
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	482,627.51	9,748,207.17
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**23,824,482.48**	**24,307,109.99**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	7,149,064.17	1,475,242.03
044	Additions during the year	0.00	5,673,822.14
045	Amounts adjusted during the year	1,537,817.48	0.00
046	Amounts reversed during the year	181,665.69	0.00
047	**Closing Balance**	**5,429,581.00**	**7,149,064.17**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	8,737,215.00	10,402,251.00
050	Additions during the year	234,305.00	-1,665,036.00
051	Amounts used during the year	2,982,480.00	0.00
052	Amounts reversed during the year	1,966,257.00	0.00
053	**Closing Balance**	**4,022,783.00**	**8,737,215.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	0.00
102		0.00	0.00
104	**Total**	**33,276,846.48**	40,193,389.16

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2,350,000,000.00	2,671,447,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**2,350,000,000.00**	**2,671,447,000.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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Addl. General Manager (Commercial)
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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	100,593,911,056.59	102,919,591,643.73
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-1,116,054,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**100,593,911,056.59**	**101,803,537,643.73**
010	Less: Rebate to customers	555,471,901.00	554,934,682.61
011	**Energy Sales (Total)**	**100,038,439,155.59**	**101,248,602,961.12**
012	Consultancy, project management and supervision fees	31,451,988.20	2,630,222.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**100,069,891,143.79**	**101,251,233,183.12**
019	Sale of fly ash/ash products	21,068,603.17	14,497,055.65
020	Less: Transferred to fly ash utilisation reserve fund	-21,068,603.17	-14,497,055.65
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	3,209,719,278.00	1,126,575,649.15
024	Energy Internally Consumed *	26,487,068.00	24,795,896.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	4,951,634.15	12,651,645.85
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**103,311,049,123.94**	**102,415,256,374.12**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	24,292,992.33	27,534,647.72
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	7,457,004.80	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	223,883.11	33,863.21

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	41,712,747.00	77,916,774.00
049	Hire charges for equipment	0.00	15,576.80
050	Gain on option contract / Discount on F.ExchContract	110,577.00	7,081,184.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	13,567,783.75	25,399,836.10
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	313,013,216.76	407,763,858.02
062	**Total**	**400,378,204.75**	**545,745,739.85**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	34,200.00	90,510.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**400,344,004.75**	**545,655,229.85**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges.	360,000.00	328,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	27,069,010.99	28,053,082.47
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	102,269,042.36	136,429,256.12
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	28,955,705.00	98,170,379.94
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	154,359,458.41	144,783,139.49
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**313,013,216.76**	407,763,858.02
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	15,588.10	0.00
136	Shortage in Stores	7,194,985.14	15,081,942.88
137	Obsolescence in Stores	4,209,287.43	8,400,423.22
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	1,966,257.00	1,917,470.00
140	Shortage in Fixed Assets	181,666.08	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 42 TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	53,808,656,287.00	53,581,011,122.50
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	313,074,575.05	380,607,820.86
008	Biomass Pellets & Others	22,294,216.92	29,658,149.85
009		0.00	0.00
010		0.00	0.00
011	**Total**	**54,144,025,078.97**	**53,991,277,093.21**
012		0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	2,636,309,684.13	2,849,873,924.44
003	Contribution to provident and other funds	436,532,907.77	381,677,887.80
004	Unwinding of deferred payroll expense	13,391,132.56	17,203,100.84
005	Staff welfare expenses	345,233,304.19	306,066,397.67
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**3,431,467,028.65**	**3,554,821,310.75**
009	Less: Employee benefits expense allocated to fuel inventory	304,450,091.53	297,550,411.58
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,166,071.89	4,005,399.18
015	Less: Transferred to expenditure during construction period (net)- Note 47	108,527,479.30	218,599,090.69
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**3,016,323,385.93**	**3,034,666,409.30**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00



VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 44 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,133,357,343.16	1,341,817,435.22
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	239,685,402.14	112,793,829.09
006	Rupee term loans	995,904,342.00	989,316,106.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	103,324,640.96	211,866,989.40
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	15,576,426.07	77,603,843.57
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**2,487,848,154.33**	**2,733,398,203.28**
013	Interest on non financial items	6,054.00	3,219,078.04
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	1,830,699.23	1,658,369.78
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	1,379,450.14
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**1,836,753.23**	**6,256,897.96**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**-112,062,849.92**	**91,096,997.54**
029	**Sub Total**	**2,377,622,057.64**	**2,830,752,098.78**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	244,372,482.67	340,022,952.35
031	Less: Transferred to development of coal mines-Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**2,133,249,574.97**	2,490,729,146.43

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	9,169,532,178.96	9,016,955,647.73
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	7,377.56	0.00
005		0.00	0.00
006	Sub-total	9,169,539,556.52	9,016,955,647.73
007	Less:	0.00	0.00
008	Allocated to fuel inventory	473,112,119.20	544,871,983.82
009	Transferred to Expenditure during Construction Period (net)- Note 47	1,538,823.13	312,721.95
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	353,820,000.00	341,121,000.00
013		0.00	0.00
015	**Total**	**8,341,068,614.19**	**8,130,649,941.96**

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	53,026,410.04	89,177,238.00
003	Less: Recovered from contractors & employees	36,790,103.98	39,039,959.60
004	**Sub-Total(Power Charges)**	**16,236,306.06**	**50,137,278.40**
005	Water charges	1,201,761,262.00	1,141,323,128.00
006	Stores consumed	88,224,512.97	87,545,942.36
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	343,295,627.65	390,477,229.37
013	Plant & machinery	0.00	0.00
014	Power stations	3,897,022,087.63	3,637,525,131.26
015	Construction equipment	0.00	0.00
016	Others	111,823,808.37	128,586,242.67
017	**Sub-total (Repairs & maintenance)**	**4,352,141,523.65**	**4,156,588,603.30**
019	Load Dispatch Center Charges	55,122,908.00	20,902,296.00
021	Insurance	269,159,630.76	267,014,809.07
022	Interest to beneficiaries	9,604.00	724,532,514.00
023	Rates and taxes	188,384,329.11	170,458,577.60
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	5,304,014.03	15,209,526.70
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**5,304,014.03**	**15,209,526.70**
028	Communication expenses	43,846,962.21	35,682,806.02
029	Inland Travel	112,830,595.22	120,637,450.78
030	Foreign Travel	294,435.00	748,144.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	1,125.40	2,250.80
033	**Sub-total (Tender expenses)**	**-1,125.40**	**-2,250.80**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	0.00
040	Advertisement and publicity	3,364,748.80	1,647,960.96
041	Electricity duty	4,020,152,028.00	4,018,957,476.00
042	Security expenses	540,200,697.19	464,213,140.01
043	Entertainment expenses	48,826,867.85	45,463,794.79
044	Expenses for guest house	38,086,485.01	33,244,772.00
045	Less:Recoveries	3,560,803.10	3,492,000.60
046	**Sub-Total (Guest house expenses)**	**34,525,681.91**	29,752,771.40
047	Education expenses	8,992,351.00	8,801,896.00
049	Donations	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	2,286,269,347.68	1,961,074,317.15
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	28,840,393.36	57,580,715.91
054	Legal expenses	29,292,544.00	27,802,809.00
055	EDP hire and other charges	5,190,088.86	6,737,660.64
056	Printing and stationery	1,627,523.70	1,696,415.22
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	56,956,127.47	58,151,452.89
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-716,542,943.83	2,551,975.96
066	Transport Vehicle running expenses	2,604,780.84	4,975,347.93
067	Horticulture Expenses	55,342,722.33	44,779,635.83
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	120,208.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	102,798,663.02	70,936,757.80
074	Loss on disposal/write-off of PPE	215,193,749.94	204,058,316.19
075	**Sub-Total**	**13,056,950,329.73**	**13,820,081,477.11**
076	Less: Other expenses allocated to fuel inventory	583,117,263.25	546,320,173.58
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	134,304,601.93	93,170,488.21
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	872,949.00	3,325,800.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	-11,353,471.21	-16,821,318.10
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**12,350,008,986.76**	13,194,086,333.42
085	Corporate Social Responsibility Expenses	76,336,682.90	66,292,351.38
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**76,336,682.90**	66,292,351.38
088	**Provisions**	**0.00**	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	6,124,413.77	8,087,190.28

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	1,355,690.14	4,674,868.27
094	Shortage in construction stores	330,618.23	18,895.51
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	5,673,822.14
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-54,419,000.00	-506,022,558.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	234,305.00	252,434.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-46,373,972.86**	**-487,315,347.80**
104		0.00	0.00
106	**Total**	**12,379,971,696.80**	**12,773,063,337.00**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	1,555,661.84	2,317,856.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	2,165,694.34	3,623,311.60
114	Furnishing expenses	2,697,985.39	247,645.98
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	872,949.00	1,461,400.00
119	Research & development expenses .	5,228,386.23	1,588,133.93
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	5,228,386.23	1,588,133.93
122	Bank charges	65,881.09	126,994.28
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	12,822,760.00	1,694,541.00
126	Brokerage & commission	8,390,334.00	6,634,080.00
130	Books and periodicals	67,828.00	286,491.00
131	Claims/advances written off	0.00	5,923.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	68,931,183.13	52,950,381.01
135	**Total**	**102,798,663.02**	70,936,757.80
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	96,457,830.35	216,254,717.40
004	Contribution to provident and other funds	8,960,833.42	1,715,860.59
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	3,108,815.53	628,512.70
007	**Total (A)**	**108,527,479.30**	**218,599,090.69**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	34,080,950.00	33,612,178.00
011	Foreign currency term loans	173,829,424.84	73,711,840.32
012	Rupee term loans	114,012,432.00	76,421,269.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	766,689.03	64,321,998.25
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	1,379,018.08
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	7,405,721.00	4,814,244.70
027	Exchange differences regarded as adjustment to interest cost	-85,722,734.20	85,762,404.00
028	**Total (B)**	**244,372,482.67**	**340,022,952.35**
029		0.00	0.00
030	C. Depreciation and amortisation	1,538,823.13	312,721.95
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	1,589,533.00	2,441,782.00
033	Less: Recovered from contractors & employees	20,415,069.30	24,757,189.70
034	**Sub-total(Net power charges)**	**-18,825,536.30**	-22,315,407.70
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	34,113.02
039	Construction equipment	0.00	0.00
040	Others	4,102,964.56	1,608,555.92
041		0.00	0.00
042	Insurance	0.00	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	108.00	0.00
044	Communication expenses	863,724.00	255,910.00
045	Travelling expenses	2,314,255.74	331,516.80
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	22,798.00	36,389.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	3,186,000.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	768.00
062	Printing and stationery	0.00	91,903.13
063	Miscellaneous expenses	168,214.79	17,380.37
064	**Total (D)**	**-11,353,471.21**	**-16,821,318.10**
065	**Total (A+B+C+D)**	**343,085,313.89**	**542,113,446.89**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	34,200.00	90,510.00
076	**TOTAL (E)**	**34,200.00**	**90,510.00**
077	F. Net actuarial gain/loss OCI	-30,323.33	187,025.20
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**343,020,790.56**	542,209,962.09
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**343,020,790.56**	542,209,962.09

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	0.00

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VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	89.45	89.45
004	(b) value (in rs)	541,300,566.00	541,300,566.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	217.79	217.79
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	21,883,209.83	21,883,209.83
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	10,588,027,098.00	14,384,299,851.47
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	10,966,661.42	7,886,569.50
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	46,300,684.09	489,552,056.18
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

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	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	244,372,482.67	340,022,952.35
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	681,929,507.00	0.00
105	Expenditure on sustainibility development - capital	3,184,322.00	1,189,052.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	9,230,301.50	10,364,830.00
108	Paid/Adjusted during the Year out of Opening above	-8,638,733.50	-5,286,662.00
109	Amount yet to be paid against Cr Year CSR Exp	1,461,668.00	4,152,133.50
110	Closing Balance CSR- Liability (110)	2,053,236.00	9,230,301.50
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-273,618,656.79	-271,536,234.15
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-273,618,656.79**	**-271,536,234.15**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	56,697,631,069.94	56,238,628,514.16
123	Amount of inventories capitalised as overhauling assets out of 122 above	1,023,041,873.56	823,268,355.97
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	19,132,557.00	13,286,000.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	2,006,554,728.00	2,048,465,728.00

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	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	1,131,684,000.00	1,173,354,000.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	567,286,308.00	856,390,273.11
145	(b) Surface transportation charges on coal	904,683,874.00	904,683,873.76
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	1,112,696,366.00	639,627,754.39
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	39,302,134.00	35,430,898.00
153	(iv) Service tax/GST	138,983,893.00	1,925,572,467.00
154	(v) Entry tax	4,085,000,447.00	273,453,598.36
155	C. Others	823,629,589.00	111,173,676.36
156	**Total**	**10,828,953,896.00**	**7,981,412,268.98**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,584,666,548.00	2,400,701,901.26
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	3,950,530,742.00	1,071,925,647.00
165	(vii) Others	63,316,000.00	63,316,000.00
167	**Total**	**6,598,513,290.00**	**3,535,943,548.26**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	47,573,991.00	539,900,357.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	25,487,449,713.39	22,124,291,057.86
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	0.00
284	Less than 1 year	4,369,063,957.12	8,119,838,413.26
285	1-2 years	7,690,339,249.71	8,749,[illegible]72.23
286	2-3 years	8,488,438,430.27	[illegible]
287	More than 3 years	4,939,608,076.29	1,119,454,803.26
288	**Sub Total (I)**	**25,487,449,713.39**	**22,124,291,057.86**
289		0.00	0.00

VINDHYACHAL SUPER THERMAL POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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