



NTPC Limited

**Registered Office Address: NTPC Bhawan, Core-7, SCOPE Complex,
7-Institutional Area, Lodhi Road, New Delhi-110 003**

Corporate Identification Number- L40101DL1975GOI007966

The Petitioner above named has made an application before the Central Electricity Regulatory Commission (CERC), New Delhi for determination of supplementary tariff of **Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW)** from 22.02.2025 to 31.03.2029.

1. The beneficiaries of the generating station are:
 - a) Uttar Pradesh Power Corp. Ltd. (UPPCL) Shakti Bhawan 14, Ashok Marg Lucknow -226 001
 - b) Uttarakhand Power Corporation Ltd. (UPCL) Urja Bhavan Kanwali Road Dehradun -248 001
 - c) Tata Power Delhi Distribution Ltd. (TPDDL) Grid Substation, Hudson Road Kingsway Camp, Delhi-110009
 - d) BSES Rajdhani Power Ltd. (BRPL) BSES Bhawan, Nehru Place New Delhi-110019
 - e) BSES Yamuna Power Ltd. (BYPL) Shakti Kiran Building Karkardooma Delhi-110092
 - f) Haryana Power Purchase Centre. (HPPC) Shakti Bhawan, Sector-VI, Panchkula, Haryana -134 109
 - g) Gujarat Urja Vikas Nigam Ltd. (GUVNL), Vidyut Bhavan, Racecourse, Vadodara – 390 007
 - h) Electricity Department (Chandigarh) Union Territory of Chandigarh Addl. Office Building, Sector-9 D Chandigarh
 - i) Power Development Department (PDD-J&K) Govt, of J&K , Civil Secretariat Srinagar
2. Capacity of the generating station: 420 MW
3. Approved capital cost of the project: Rs 962.65 Crore
4. Authority which has approved the Capital Cost: CERC
5. Scheduled date of commercial operation: Not Applicable
6. Actual date of commercial operation of station: 13.02.1992

7. Capital cost on date of Commercial operation of Station: Not Applicable

8. Details of Supplementary tariff:

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1. Supplementary Capacity Charges (Rs.Lakh/year)	6723.98	6749.31	6655.54	6561.67	6471.07
2. Supplementary Energy Charges (Rs/kwh)	0.076				

9. A copy of the petition made for determination of tariff is posted on the website of NTPC, namely www.ntpc.co.in under the Tab "Notices".

10. The suggestions and objections, if any, on the proposals for determination of tariff contained in the petition may be filed by any person, including the beneficiaries through e-filing portal of the Commission, with a copy to the Petitioner within 30 days of publication of this notice.

(Sameer Kumar Aggarwal)
Addl GM, Commercial

Place: Noida

Date: 17.06.2025

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

PETITION NO. ___/GT/2025

IN THE MATTER OF:

Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Regulation 29 of CERC Tariff Regulations 2024 for determination of Supplementary tariff subsequent to installation of Emission Control System at Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) in compliance of Revised Emission Standards.

AND

IN THE MATTER OF:

Petitioner: NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003.

Respondents:

1. Uttar Pradesh Power Corp. Ltd. (UPPCL) Shakti Bhawan 14, Ashok Marg Lucknow -226 001
2. Uttarakhand Power Corporation Ltd. (UPCL) Urja Bhavan Kanwali Road Dehradun -248 001
Gujrat
3. Tata Power Delhi Distribution Ltd. (TPDDL) Grid Substation, Hudson Road Kingsway Camp, Delhi-110009
4. BSES Rajdhani Power Ltd. (BRPL) BSES Bhawan, Nehru Place New Delhi-110019

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Location: NTPC Ltd

5. BSES Yamuna Power Ltd. (BYPL) Shakti Kiran Building Karkardooma Delhi- 110092
6. Haryana Power Purchase Centre. (HPPC) Shakti Bhawan, Sector-VI, Panchkula, Haryana -134 109
7. Gujarat Urja Vikas Nigam Ltd.(GUVNL)
Vidyut Bhavan, Race Course
Vadodara – 390 007
8. Electricity Department (Chandigarh) Union Territory of Chandigarh Addl. Office Building, Sector-9 D Chandigarh
9. Power Development Department (PDD-J&K) Govt, of J&K , Civil Secretariat Srinagar

Place: Noida

Petitioner

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Executive Summary of Petition (Summary of Issues)

Petition for determination of Supplementary tariff in Feroze Gandhi Unchahar Thermal Power Station Stage I (Unchahar-I) (420 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Regulation-29 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for determination of Supplementary Tariff of Unchahar-I(420 MW) for the period from 22.02.2025 to 31.03.2029.

Unchahar-I is located in the State of Uttar Pradesh (UP).and comprises of 2 units of 210 MW. The COD of station is 13.02.1992 . The power generated from Unchahar-I is being supplied to various discoms as per MoP allocation and respective PPAs including Uttar Pradesh Power Corp. Ltd (UPPCL),Uttarakhand Power Corporation Ltd (UPCL),Tata Power Delhi Distribution Ltd (TPDDL),BSES Rajdhani Power Ltd (BRPL),BSES Yamuna Power Ltd (BYPL),Haryana Power Purchase Centre. (HPPC) ,Gujarat Urja Vikas Nigam Ltd.(GUVNL),Electricity Department (Chandigarh) and Power Development Department (PDD-J&K).

In response to the revised emission norms notified by the Ministry of Environment, Forest and Climate Change (MoEFCC) on 07.12.2015, which mandated installation of emission control systems in all thermal power plants, the petitioner was required to install such systems at the Unchahar-I station.

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It is submitted that the Petitioner vide Petition No 267/MP/2020 subsequent to the 1st Amendment to the Tariff Regulations 2019 notified on 25.08.2020, shared the proposal to implement the ECS in the instant station. Hon'ble Commission vide its order dated 17.11.2021 in Petition No 267/MP/2020 has accorded the in-principle approval for installation of ECS.

It is further submitted that the Emission Control system for Unchahar-I comprises of SO₂ removal system i.e. Wet FGD. The petitioner humbly submits that the wet FGD Systems have been installed in both units of instant station on 22.02.2025. The MoEFCC notifications dated 05.09.2022 and 30.12.2024 categorized the station under Category C, requiring SO_x emission compliance by 31.12.2029. The petitioner completed installation of the systems well in advance of this deadline.

The petitioner requests that the supplementary energy charges incurred for meeting environmental norms be excluded from merit order dispatch considerations, as they are solely for compliance purposes.

Based on these submissions, the petitioner prays for approval of the supplementary tariff for the period 22.02.2025 – 31.03.2029 and a direction to beneficiaries to exclude the Supplementary Energy Charge from merit order dispatch considerations.

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Petition on behalf of the Petitioner

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

PETITION NO. ___/GT/2025

IN THE MATTER OF: Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Regulation 29 of CERC Tariff Regulations 2024 for determination of Supplementary tariff subsequent to installation of Emission Control System at Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) in compliance of Revised Emission Standards.

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8. Electricity Department (Chandigarh) Union Territory of Chandigarh Addl. Office Building, Sector-9 D Chandigarh
9. Power Development Department (PDD-J&K) Govt, of J&K , Civil Secretariat Srinagar

The Petitioner humbly states that:

1. The Petitioner herein NTPC Ltd. (hereinafter referred to as '**Petitioner**' or '**NTPC**'), is a company incorporated under provisions of the Company Act, 1956 and a Government Company as defined under Section 2(45) of the Companies Act, 2013. Further, NTPC is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
2. In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of NTPC, being a Generating Company owned and controlled by the Central Government. The regulation of the tariff of NTPC is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of the Electricity Act, 2003.

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3. The Petitioner is having power stations/ projects at different regions and places in the country Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW (hereinafter referred to as Unchahar-I) is one such station located in the State of Uttar Pradesh (UP). The power generated from Unchahar-I is being supplied to the respondents herein mentioned above.
4. On 07.12.2015, the Ministry of Environment, Forest and Climate Change, Government of India (“MoEFCC”) has notified the Environment (Protection) Amendment Rules, 2015 (“MoEFCC Notification”) which mandates that all thermal power plants installed (such as the Petitioner’s project) and to be installed, are required to comply with the revised emission norms as specified in the MOEF Notification. A copy of the notification dated 07.12.2015 is attached as **Annexure-A**.
5. In compliance of revised emission standards under the Gazette Notification dated 07.12.2015, the Petitioner was required to install various Emission Control Systems (hereinafter referred to as “ECS”) in the instant station.
6. It is further submitted that on 07.03.2019 Hon’ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter referred to as “Tariff Regulations, 2019”). Regulation 29 of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

“29. Additional Capitalization on account of Revised Emission Standards: (1) *A generating company requiring to incur additional capital expenditure in the existing generating station for compliance of the revised emissions standards shall share its proposal with the beneficiaries and file a petition for undertaking such additional capitalization.*

(2) *The proposal under clause (1) above shall contain details of proposed technology as specified by the Central Electricity Authority, scope of the work, phasing of expenditure, schedule of completion*

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estimated completion cost including foreign exchange component, if any, detailed computation of indicative impact on tariff to the beneficiaries, and any other information considered to be relevant by the generating company.

(3) Where the generating company makes an application for approval of additional capital expenditure on account of implementation of revised emission standards, the Commission may grant approval after due consideration of the reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.

(4) After completion of the implementation of revised emission standards, the generating company shall file a petition for determination of tariff. Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff. ”

7. It is submitted that the Petitioner vide Petition No 267/MP/2020 subsequent to the 1st Amendment to the Tariff Regulations 2019 notified on 25.08.2020, shared the proposal to implement the ECS in the instant station. Hon'ble Commission vide its order dated 17.11.2021 in Petition No 267/MP/2020 has accorded the in-principle approval for installation of ECS.
8. The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (hereinafter 'Tariff Regulations 2024') which came into force from 01.04.2024, specifying the terms & conditions and methodology of tariff determination for the period 01.04.2024 to 31.03.2029.

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9. It is further submitted that Regulation 29(4) and (5) of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

“29. Additional Capitalization on account of Revised Emission Standards:

(4) After completion of the implementation of revised emission standards, the generating company shall file a petition for determination of tariff. Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff.

(5) Un-discharged liability, if any, on account of the emission control system shall be allowed as additional capital expenditure during the year it is discharged, subject to prudence check. ”

10. It is submitted that the Emission Control system for Unchahar-I comprises of SO₂ removal system i.e. Wet FGD. The petitioner humbly submits that the wet FGD Systems have been installed in the instant station as per details provided below:

Units/ Station	Date of Operationalization of FGD
Unit-I	22.02.2025
Unit-II	22.02.2025

11. Further, as per the Tariff Regulations, the Management Certificate with respect to the date of Operation (ODe) of FGD is enclosed as **Annexure-B**.
12. Accordingly, the Petitioner has approached the Hon'ble Commission with this instant Petition seeking determination of Supplementary Tariff for ECS System (SO₂ removal System i.e. Wet FGD), during the Tariff period 2024-25 in

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accordance with the relevant regulations laid down CERC (Terms & Conditions of Tariff) Regulations-2024.

13. For computation of working capital on account of FGD, as per Tariff Regulations, the supplementary ECR is to be computed based on the landed cost of Reagent as per Form-16A for preceding 03 months prior to the date of Operation of the FGD system of Unchahar-I. Accordingly, Form-16A for the months Nov'24, Dec'24 & Jan'25 for Unchahar-I has been considered to calculate supplementary ECR for computation of working capital.
14. It is Humbly submitted that the MOEF&CC vide notification dtd. 05.09.2022 and 30.12.2024 (**Attached as Annexure-C**) has revised the timelines for implementation of FGD systems for the Compliance of SOx emissions. As the instant station has been designated as under category C, accordingly, as per MOEF&CC notification dated 30.12.2024, the station has to meet the compliance for its SOx emissions by Dec'2029.
15. It is submitted that adoption of FGD systems, a new technology in India, faced various challenges. Firstly, a skilled workforce with the necessary expertise was limited. Secondly, there were few vendors offering FGD system equipment. Retrofitting existing power plants with these systems proved more complex than incorporating them into new plants during construction. FGD project execution in India was in its early stages, and there was limited experience in applying this technology to the specific conditions of Indian thermal power plants.
16. Adding to these challenges, the year 2020 saw the unprecedented global COVID-19 pandemic. The resulting restrictions significantly impacted industrial activity, including FGD system implementation. Lockdowns and subsequent waves disrupted project timelines and execution. The pandemic further exacerbated the existing shortage of specialized manpower and expertise. Additionally, COVID-19 restrictions hindered the deployment of foreign experts, and supply chains were also disrupted.

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17. Despite these significant obstacles, the petitioner has successfully ensured the timely operationalization of FGD systems, meeting the compliance deadline.

Units/ Station	Date of compliance	Date of Operationalization of FGD	Remark
Unit-I	31-12-2029	22-02-2025	Completed in advance w.r.t. compliance date
Unit-II	31-12-2029	22-02-2025	

18. It is submitted that the present petition is being filed as per CERC Tariff regulation 2024 along with the tariff forms for determination of the supplementary tariff on account of ECS implementation. The relevant tariff forms are enclosed as Appendix-I (2024-29).
19. It is further submitted that the auditor certificate with respect to capital cost claimed is attached as Annexure-D.
20. It is further submitted that the installation of the Emission Control Systems (ECS) represents a substantial financial commitment from Petitioner, exceeding typical additional capitalization expenditures. Furthermore, there is recurring costs associated with FGD system operation in terms of limestone consumption. If unable to recover these charges through the Supplementary Tariff, Petitioner faces significant cash flow challenges. Therefore, it is prayed before Hon'ble Commission to allow petitioner to bill provisional supplementary tariff based on filed instant petition.
21. It is further submitted that the supplementary energy charge is solely for meeting environmental compliance standards and should not influence the merit order dispatch process. Therefore, it is requested that Hon'ble Commission may be pleased to direct the beneficiaries of the instant station to not consider the Supplementary Energy Charge for Merit Order Dispatch.

Prayers:

In light of the above submissions, the Petitioner respectfully prays that the Hon'ble Commission may be pleased to:

- i) Allow Petitioner to bill provisional supplementary tariff based on implementation of FGD system in the instant station till the Supplementary Tariff is finally determined & approved by the Hon'ble Commission.
- ii) Allow the recovery of the cost of reagent consumption through Supplementary Energy Charge from the date of commissioning and put to use of the ECS Schemes till 31.03.2029.
- iii) Determine & Approve Supplementary Tariff of Unchahar-I for the tariff period from the date of operationalization of the ECS schemes till 31.03.2029.
- iv) Direct the beneficiaries of the instant station to not consider the Supplementary Energy Charge for Merit Order Dispatch.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

Deponent

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TARIFF FILING FORMS

DETERMINATION OF SUPPLEMENTARY TARIFF

FOR

Uncharhar Stage I- ECS

(From 22.02.2025 to 31.03.2029)

PART-I

APPENDIX-IA

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Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations		
Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Supplementary Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	ECS Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	NA
FORM- 6	Financial Package upto COD	✓
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A#	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	✓
FORM- 15	Details of Fuel for Computation of Energy Charges: Primary Fuel(Coal)	NA
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	✓
FORM-17	Details of Capital Spares	NA
FORM- 18	Non-Tariff Income	NA
FORM-19	Details of Water Charges	NA
FORM-20	Details of Statutory Charges	NA
#Additional Form		

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		PART-I
List of Supporting Forms / documents for tariff filing for Thermal Stations		
Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	✓
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM -H	Statement of Additional Capitalisation during end of the useful life	NA
FORM -I	Details of Assets De-capitalised during the period	NA
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-Oi#	Computation of Supplementary Energy Charges	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓
#Additional Form *** Shall be provided at the time of true up		

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Summary of Supplementary Tariff										PART-I FORM- 1	
Name of the Petitioner:		NTPC Limited									
Name of the Generating Station:		Unchahar Stage I- ECS									
S. No.	Particulars	Form Ref	Unit	2024- 25(22.02.2025- 31.03.2025)					Amount in Rs. Lakhs		
				5	6	7	8	9	2025-26	2026-27	2027-28
1	2	3	4	5	6	7	8	9			
1.1	Depreciation	Form-12	Rs Lakh	3,210.23	3,210.23	3,210.23	3,210.23	3,210.23			
1.2	Interest on Loan	Form-N	Rs Lakh	1,070.28	1,006.83	874.35	739.67	605.97			
1.3	Return on Equity	Form-1(IIA)	Rs Lakh	1,575.37	1,620.74	1,620.74	1,620.74	1,620.74			
1.4	Interest on Working Capital	Form-O	Rs Lakh	166.19	172.73	172.66	172.66	172.79			
1.5	O&M Expenses	Form-3A	Rs Lakh	701.91	738.76	777.55	818.37	861.33			
	Total		Rs Lakh	6723.98	6749.31	6655.54	6561.67	6471.07			
2.1	Landed Cost of Reagent	Form-Oi	Rs/MT	2,865	2,865	2,865	2,865	2,865			
2.2	Supplementary ECR ex-bus	Form-Oi	Rs/ kWh	0.076	0.076	0.076	0.076	0.076			

(Petitioner)

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PART-I FORM- 1(I)						
Name of the Petitioner:		NTPC Limited				
Name of the Generating Station:		Unchahar Stage I- ECS				
Statement showing claimed capital cost						
S. No.	Particulars	2024- 25(22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
A	Capital Cost as on ODe	36196.36				
i	Un-Amortized Finance Charges	224.61				
ii	Notional IDC as on ODe	345.38				
iii	Loan ERV Charged to P&L	-1097.07				
1	Opening Capital Cost	35669.27	35669.27	35669.27	35669.27	35669.27
2	Add: Addition during the year / period	-	-	-	-	-
3	Less: De-capitalisation during the year / period					
4	Less: Reversal during the year / period					
5	Add: Discharges during the year / period					
6	Closing Capital Cost	35669.27	35669.27	35669.27	35669.27	35669.27
7	Average Capital Cost	35669.27	35669.27	35669.27	35669.27	35669.27

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Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station:		Uncharhar Stage I- ECS						
Statement showing Return on Equity								
		Amount in Rs. Lakhs						
S. No.	Particulars	2024-25 (22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
	Return on Equity							
1	Gross Opening Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
2	Less: Adjustment in Opening Equity							
3	Adjustment during the year							
4	Net Opening Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
5	Add: Increase in equity due to addition during the year / period	-	-	-	-	-		
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-		
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-		
9	Add: Increase due to discharges during the year / period	-	-	-	-	-		
10	Net closing Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
11	Average Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
12	Rate of ROE (%)	12.15	12.50	12.50	12.50	12.50		
13	Effective Tax Rate for respective years(%)	17.47	17.47	17.47	17.47	17.47		
14	Rate of Return on Equity (Pre-tax)(%)	14.722%	15.146%	15.146%	15.146%	15.146%		
15	Total ROE	1,575.37	1,620.74	1,620.74	1,620.74	1,620.74		

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Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Company	NTPC Limited
Name of the Power Station	Unchahar Stage I- ECS FGD Characteristics
Name of the Petitioner	NTPC LIMITED
Name of the Generating Station	Feroze Gandhi Unchahar Thermal Power Station
Unit(s)/Block(s)/Parameters	Stage-I (2x210 MW)
Installed Capacity (MW)-Coal Based	Stage-I (2x210 MW)+Stage-II (2x210 MW) + Stage-III (1X210 MW) + Stage-IV (1X500 MW)
Date of Ode	22.02.2025
Type of System	Flue Gas Desulfurization System (FGD)
Name of the FGD Manufacturer	GEPIL
Design Flue Gas Quantity at WFGD inlet	2,718,642 kg/hr
Design Flue Gas Quantity at WFGD outlet	2,836,611 Kg/hr
Design FGD Efficiency	92.00%
Reagent Details	
Primary Reagent	Limestone
Secondary Reagent	Hydrated Lime
Special Features/Site Specific Features	<p>Wet Limestone based FGD technology has been employed for control of SO₂ in Unchahar Stage-I Units. This process is suitable for large-scale flue gas treatment, and uses a low cost absorbent (limestone), and produces stable and valuable by-products (gypsum).</p> <p>The flue gas is drawn from the boiler into the FGD ductwork and forced into the absorber tower by Booster Fans. In the Absorber warm exhaust gases from the coal-fired boiler come into contact with limestone slurry which is sprayed through nozzles using Slurry Recirculation Pumps. When the warm gas comes into contact with the limestone slurry a chemical reaction occurs between the Sulphur Dioxide (SO₂) in the gas and the limestone. This reaction removes the SO₂ from the flue gases and converts the limestone into Calcium Sulphite. This Calcium Sulphite and limestone slurry then falls to the base of the absorber where it is injected with compressed air. The compressed air oxidises the calcium sulphite and converts it to Calcium Sulphate – commonly known as gypsum. This reaction removes the sulphur dioxide from the flue gases.</p> <p>The clean gas is exhausted through a new borosilicate lined chimney after removal of entrapped moisture in the mist eliminators installed inside the Absorber.</p>
Any other special features	Wet Chimney without Gas to Gas Heater

Normative parameters considered for supplementary tariff computations

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station:		Unchaahar Stage I- ECS						
		Amount in Rs. Lakhs						
Particulars	Unit	2024-25 (22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
Base Rate of Return on Equity	%	12.15	12.50	12.50	12.50	12.50	12.50	
Effective Tax Rate	%	17.472	17.472	17.472	17.472	17.472	17.472	
Target Availability		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Auxiliary Energy Consumption	%	9.00	9.00	9.00	9.00	9.00	9.00	
Auxiliary Energy Consumption for emission control system (Design)	%	1.00	1.00	1.00	1.00	1.00	1.00	
Design Heat Rate	Kcal/KWh	2430	2430	2430	2430	2430	2430	
Rate of Interest on Working Capital	%	11.90	12.25	12.25	12.25	12.25	12.25	
O&M Expenses	% of Capital Cost	2						
Maintenance Spares for WC	% of O&M	20						
Receivables for WC	in Days	45						

FGD Date of Operation (Ode)	
U1	22.02.2025
U2	22.02.2025

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Reason: AGM (Commercial)
Location: NTPC Ltd

(Petitioner)

Calculation of O&M Expenses

Name of the Company :		NTPC Limited						
Name of the Power Station :		Unchahar Stage I- ECS						
		Amount in Rs. Lakhs						
S.No.	Particulars	2024- 25(22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
1	O&M expenses under Reg.36(1)(9)							
1a	Normative O&M expenses- ECS	701.91	738.76	777.55	818.37	861.33		
2	O&M expenses under Reg.36(1)(6)							
2a	Water Charges							
2b	Security expenses							
2c	Capital Spares							
3	Total O&M Expenses	701.91	738.76	777.55	818.37	861.33		

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Reason: AGM (Commercial)
Location: NTPC Ltd

(Petitioner)

Financial Package upto COD

Name of the Company	NTPC Ltd
Name of the Power Station	FGUTPS-I,II&III (FGD)
Project Cost as on COD	
Date of Commercial Operation of the Station	22-02-2025
Debt : Equity Ratio	70:30

(Rs. In lakhs)

Sl. No.	Particulars	Financial Package		Financial Package as on 22-02-2025	
		Currency	Amount	Currency	Amount
1	Bank Of India-V (D-2)			INR	2,400.00
2	Bank Of India-V A			INR	2,400.00
3	HDFC Bank Ltd. XI			INR	856.00
4	HDFC Bank Ltd. XII(D-1)			INR	100.00
5	HDFC Bank Ltd. XII (D-2)			INR	400.00
6	HDFC Bank Ltd. XII (D-3)			INR	400.00
7	HDFC Bank Ltd. XII (D-7)			INR	800.00
8	HDFC Bank Ltd. XIII-D3 (Repayment from 01-06-2031)			INR	700.00
9	HDFC Bank Ltd. XIII-D4 (Repayment from 01-06-2031)			INR	400.00
10	Indusind Bank 1A (D-1)			INR	500.00
11	UCO BANK IV (D-3)			INR	600.00
12	UCO BANK V (D-2)			INR	400.00
13	Bond-74			INR	5,400.00
14	Bond-75			INR	5,100.00
15	JPY Equ. 750Million II			JPY	845.08
16	Euro Loan I			Euro	2,792.31
17	JBIC Green Drawl I			JPY	3,326.57
18	JBIC Green Drawl II			JPY	3,987.71
19	JBIC Green Drawl III			JPY	5,356.18
20	JBIC Green Drawl IV			JPY	6,744.11
21	USD 750 Million Drawl II			USD	1,690.60
22	USD 750 Million Drawl III			USD	1,281.55
23	USD 750 Million Drawl IV			USD	1,928.09
24	USD 750 Million Drawl V			USD	2,211.26
25	USD 750 Million Drawl VI			USD	2,324.86
26	JPY Equ. \$400 Million Drawl I			JPY	286.37
27	JPY Equ. \$400 Million Drawl II			JPY	1,981.23
28	JPY Equ. \$400 Million Drawl III			JPY	1,041.24
29	JPY Equ. \$400 Million Drawl IV			JPY	906.80
30	EUR loan II DI			EUR	153.34
31	EUR loan II DII			EUR	103.58
32	EUR loan II DIII			EUR	1,012.64
33	EUR loan II -V			EUR	607.13
34	EUR loan II -VI			EUR	103.32
	Total				59,139.98
	Cummulative Repayment upto 30.06.2021				4,739.75
	Net Laon				54,400.23

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 Reason: AGM (Commercial)
 Location: NTPC Ltd

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 50500001081

T00001

D00002

Unsecured Loan From Bank Of India-V

Source of Loan :	Bank Of India-V	
Currency :	INR	
Amount of Loan :	18,10,87,00,000	
Total Drawn amount :	83,00,00,000	
Date of Drawal :	15.06.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	15.06.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	Yearly	
Repayment Type :	AVG	
First Repayment Date :	05.03.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	UNCHAHAR-I, II & III-FGD	24,00,00,000
	SIPAT-I (3X660 MW) FGD	15,00,00,000
	SIMHADRI-II & I FGD	2,00,00,000
	SOLAPUR-FGD	9,00,00,000
	KUDGI-FGD	8,00,00,000
	FARAKKA-I, II & III FGD	2,00,00,000
	KAHALGAON-I & II FGD	1,00,00,000
	TSTPS STAGE-II & I FGD	22,00,00,000
Total Allocated Amount		83,00,00,000

LOAN FULL REPAYED ON 30/3/2023

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Loan redeployed after adjustment of NGEL Loan

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001386

T00001

D00003

Unsecured Loan From HDFC Bank Ltd. XI		
Source of Loan :	HDFC Bank Ltd. XI	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of drawl	01.09.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.74%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.07.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	14.07.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	5,02,14,00,000.00
	PAKRI BARWADIH CMB	1,70,00,00,000.00
	NOKH SOLAR PLOT-III (245M	39,00,00,000.00
	SINGRAULI-I & II FGD	36,73,00,000.00
	KERANDARI	25,00,00,000.00
	NOKH SOLAR PLOT-II (245MW	22,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,06,00,000.00
	TALAI PALI COAL MINE	20,00,00,000.00
	TSTPS STAGE-II & I FGD	17,83,00,000.00
	FARAKKA-I, II & III FGD	16,76,00,000.00
	VINDHYACHAL-I & II FGD	15,73,00,000.00
	TTPS III (2X660MW)	10,00,00,000.00
	DULANGA COAL MINE	10,00,00,000.00
	KAHALGAON-I & II FGD	9,88,00,000.00
	NOKH SOLAR PLOT-I (245MW	9,00,00,000.00
	UNCHA HAR -I, II & III-FGD	8,56,00,000.00
	VINDHYACHAL-III & IV FGD	8,05,00,000.00
	SIMHADRI-II & I FGD	7,48,00,000.00
	RIHAND- II & III FGD	5,39,00,000.00
	KHARGONE FGD	5,36,00,000.00
	KORBA-I, II & III FGD	5,14,00,000.00
	SIPAT-I FGD	5,07,00,000.00

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Reason: AGM (Commercial)
Location: NTPC Ltd **23**

	KUDGI-FGD	4,74,00,000.00
	DARLIPALLI FGD	4,50,00,000.00
	LARA FGD	3,92,00,000.00
	MOUDA-II FGD	3,14,00,000.00
	GADARWARA FGD	3,08,00,000.00
	NORTH KARANPURA FGD	2,42,00,000.00
	MOUDA-I FGD	2,30,00,000.00
	BARH-II FGD	2,19,00,000.00
	SOLAPUR-FGD	2,17,00,000.00
	TANDA II FGD	2,05,00,000.00
	RAMAGUNDAM-III FGD	31,00,000.00
	Total Allocated Amount	10,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00001

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	13-Oct-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.57%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SINGRAULI-I & II FGD	17,00,00,000.00
	UNCHAHAAR-I, II & III-FGD	1,00,00,000.00
	TANDA II	20,00,00,000.00
	KORBA-I,FGD	8,00,00,000.00
	VINDHYACHAL-III&IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	3,00,00,000.00
	SIPAT-II (3X660 MW) FGD	7,00,00,000.00
	TSTPS STAGE-II & I FGD	1,00,00,000.00
	BARH I	75,00,00,000.00
	TAPOVAN VISHNUGARH (4X1	24,00,00,000.00
	BARH II FGD	1,00,00,000.00

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **24**

	NORTH KARANPURA	50,00,00,000.00
	RAMAGUNDAM-I & II FGD	3,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	1,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MAUDA II FGD	3,00,00,000.00
	SOLAPUR FGD	1,00,00,000.00
	KUDGI FGD	1,00,00,000.00
	LARA	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	80,00,00,000.00
	GADARWARA	10,00,00,000.00
	RAMMAM (3X40MW)	13,50,00,000.00
	KHARGONE	20,00,00,000.00
	TELANGANA	92,50,00,000.00
	TALLAIPELLI	16,00,00,000.00
	BARAUNI-II	10,00,00,000.00
	KERANDARI CMB	9,00,00,000.00
	NABINAGAR	20,00,00,000.00
	Total Allocated Amount	5,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00002

Unsecured Loan From HDFC Bank Ltd. XII

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	01-Nov-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.57%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	50,00,00,000.00
	TAPOVAN VISHNUGARH	13,00,00,000.00
	NORTH KARANPURA	66,00,00,000.00
	RAMMAM (3X40MW)	7,00,00,000.00
	TELANGANA (2X800MW)	25,00,00,000.00
	TTPS III (2X660MW)	30,00,00,000.00

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Reason: AGM (Commercial)
Location: NTPC Ltd **25**

	LARA, STAGE-II, 2X800 MW	4,50,00,000.00
	NOKH SOLAR PLOT-I (245MW)	20,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	40,00,00,000.00
	NOKH SOLAR PLOT-III (245M)	30,00,00,000.00
	NABINAGAR	15,00,00,000.00
	TALAI PALI COAL MINE	20,00,00,000.00
	KERANDARI	43,00,00,000.00
	RIHAND- I FGD	4,00,00,000.00
	RIHAND- II & III FGD	8,00,00,000.00
	UNCHA HAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I & II FGD	7,50,00,000.00
	VINDHYACHAL-III & IV FGD	6,50,00,000.00
	SIPAT-I (3X660 MW) FGD	1,50,00,000.00
	SIPAT-II FGD	11,00,00,000.00
	KORBA-I, II & III FGD	10,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	6,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	4,00,00,000.00
	SIMHADRI-II & I FGD	4,50,00,000.00
	MOUDA-II FGD	3,00,00,000.00
	SOLAPUR-FGD	4,50,00,000.00
	KUDGI-FGD	1,00,00,000.00
	SINGRAULI-I & II FGD	13,00,00,000.00
	FARAKKA-I , II & III FGD	11,00,00,000.00
	KAHALGAON-I & II FGD	26,00,00,000.00
	TSTPS STAGE-II & I FGD	8,50,00,000.00
	Total Allocated Amount	5,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00003

Unsecured Loan From HDFC Bank Ltd. XII

Source of Loan :	HDFC Bank Ltd. XII
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	10,00,00,00,000
Date of drawl	01-Dec-23
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	7.71%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	13.10.2023
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	12 Yearly Instalment
Repayment Type :	AVG
First Repayment Date :	13.10.2027
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **26**

Project Code	Project Name	Amount
	BARH-I (3X 660MW)	2,13,00,00,000.00
	TAPOVAN VISHNUGARH (4X1	86,50,00,000.00
	NORTH KARANPURA (3X660)	47,00,00,000.00
	RAMMAM (3X40MW)	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	75,00,00,000.00
	GANDHAR 20MW	1,00,00,000.00
	SOLAPUR SOLAR (23MW)	3,00,00,000.00
	RIHAND SOLAR (20MW)	2,00,00,000.00
	ANTA SOLAR (90MW)	6,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	15,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	24,00,00,000.00
	NOKH SOLAR PLOT-III (245M	29,00,00,000.00
	LARA-I	70,00,00,000.00
	KHARGONE	43,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	50,00,00,000.00
	TANDA-II	10,00,00,000.00
	BARAUNI-II (2X250MW)	20,00,00,000.00
	NABINAGAR	20,00,00,000.00
	CHATTI BARIATU CMB	20,00,00,000.00
	TALAI PALI COAL MINE	22,00,00,000.00
	KERANDARI	14,00,00,000.00
	PAKRI BARWADIH CMB	60,00,00,000.00
	RIHAND- I FGD	5,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00
	UNCHA HAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I & II FGD	8,50,00,000.00
	VINDHYACHAL-III & IV FGD	5,50,00,000.00
	SIPAT-II FGD	4,00,00,000.00
	KORBA-I, II & III FGD	20,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MOUDA-II FGD	1,00,00,000.00
	SOLAPUR-FGD	1,00,00,000.00
	KUDGI-FGD	2,00,00,000.00
	SINGRAULI-I & II FGD	21,00,00,000.00
	FARAKKA-I , II & III FGD	1,00,00,000.00
	KAHALGAON-I & II FGD	17,00,00,000.00
	TSTPS STAGE-II & I FGD	6,00,00,000.00
	Total Allocated Amount	10,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00007

Unsecured Loan From HDFC Bank Ltd. XII

Source of Loan :	HDFC Bank Ltd. XII
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	10,00,00,00,000

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **27**

Date of drawl	15-Mar-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.60%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	5,23,00,00,000.00
	TAPOVAN VISHNUGARH 4X13	1,77,00,00,000.00
	NORTH KARANPURA (3X660)	1,48,00,00,000.00
	RAMMAM (3X40MW)	18,00,00,000.00
	TTPS III (2X660MW)	22,00,00,000.00
	KERANDARI	34,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00
	UNCHAHAHAR-I, II & III-FGD	8,00,00,000.00
	VINDHYACHAL-I & II FGD	15,00,00,000.00
	VINDHYACHAL-III & IV FGD	7,00,00,000.00
	SIPAT-I (3X660 MW) FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	RAMAGUNDAM-I & II FGD	5,50,00,000.00
	SIMHADRI-II & I FGD	7,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	8,00,00,000.00
	TSTPS STAGE-II & I FGD	11,50,00,000.00
	Total Allocated Amount	10,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001502

T00001

D00003

Unsecured Loan From HDFC Bank Ltd. XIII

Source of Loan :	HDFC Bank Ltd. XIII
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	8,00,00,00,000
Date of drawl	01-Oct-24
Interest Type :	Floating

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd. **28**

Fixed Interest Rate :		
Base Rate, If Floating Interest	7.67%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.06.2024	
Repayment Period (Inc Moratorium) :	18 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.06.2031	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	2,19,00,00,000.00
	TAPOVAN VISHNUGARH	44,00,00,000.00
	NORTH KARANPURA	1,51,00,00,000.00
	TTPS- III	23,00,00,000.00
	LARA- II	3,00,00,000.00
	GANDHAR	1,00,00,000.00
	SOLAPUR SOLAR	5,50,00,000.00
	RIHAND SOLAR	23,50,00,000.00
	NOKH SOLAR PLOT-I	1,19,00,00,000.00
	NOKH SOLAR PLOT-II	28,00,00,000.00
	NOKH SOLAR PLOT-III	93,00,00,000.00
	RAMAGUNDAM SOLAR	21,00,00,000.00
	KERANDARI	2,00,00,000.00
	RIHAND- II & III FGD	4,50,00,000.00
	UNCHAHAHAR-I,II & III-FGD	7,00,00,000.00
	VINDHYACHAL-III & IV FGD	6,50,00,000.00
	SIPAT-I FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	BARH-II FGD	1,50,00,000.00
	RAMAGUNDAM-I & II FGD	5,00,00,000.00
	SIMHADRI-II & I FGD	6,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MOUDA-II FGD	2,50,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	7,50,00,000.00
	FARAKKA-I, II & III FGD	2,00,00,000.00
	KAHALGAON-I & II FGD	1,50,00,000.00
	TSTPS STAGE-II & I FGD	10,00,00,000.00
	Total Allocated Amount	8,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001502

T00001

D00004

Unsecured Loan From HDFC Bank Ltd. XIII	
Source of Loan :	HDFC Bank Ltd. XIII

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd. **29**

Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	25-Oct-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.67%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.06.2024	
Repayment Period (Inc Moratorium) :	18 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.06.2031	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	20,00,00,000.00
	TAPOVAN VISHNUGARH	2,00,00,000.00
	NORTH KARANPURA	51,00,00,000.00
	TTPS III	22,00,00,000.00
	DARLIPALLI-I	70,00,00,000.00
	NABINAGAR-I	15,00,00,000.00
	TELANGANA	50,00,00,000.00
	CHATTI BARIATU CMB	9,00,00,000.00
	KERANDARI	45,00,00,000.00
	PAKRI BARWADIH NW QUARY	1,00,00,000.00
	BADAM	2,00,00,000.00
	PAKRI BARWADIH CMB	1,45,00,00,000.00
	DULANGA COAL MINE	5,00,00,000.00
	RIHAND- I FGD	2,00,00,000.00
	RIHAND- II & III FGD	1,00,00,000.00
	UNCHAAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-III & IV FGD	6,00,00,000.00
	SIPAT-I FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	2,00,00,000.00
	SIMHADRI-II & I FGD	5,00,00,000.00
	MOUDA-I FGD	1,00,00,000.00
	MOUDA-II FGD	2,00,00,000.00
	SOLAPUR-FGD	3,00,00,000.00
	KUDGI-FGD	3,00,00,000.00
	SINGRAULI-I & II FGD	9,00,00,000.00
	FARAKKA-I, II & III FGD	2,00,00,000.00
	KAHALGAON-I & II FGD	3,00,00,000.00
	TSTPS STAGE-II & I FGD	11,00,00,000.00
	Total Allocated Amount	5,00,00,00,000.00

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001512

T00001

D0001

Unsecured Loan From Indusind Bank 1A		
Source of Loan :	Indusind Bank 1A	
Currency :	INR	
Amount of Loan :	15,00,00,00,000	
Total Drawn amount :	7,83,58,00,000	
Date of Drawal:	1-Jul-24	
Interest Type :	FLOATING	
Rate of Interest	7.95%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	15-Jul-22	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Equal annual Instalments	
Repayment Type :	AVG	
First Repayment Date :	15-Jul-26	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TTPS III	36,00,00,000.00
	SINGRAULI III	2,00,00,000.00
	GANDHAR SOLAR	1,00,00,000.00
	SOLAPUR SOLAR	4,00,00,000.00
	ANTA SOLAR	16,00,00,000.00
	NOKH SOLAR PLOT-I	8,50,00,000.00
	NOKH SOLAR PLOT-II	1,07,00,00,000.00
	NOKH SOLAR PLOT-III	1,06,50,00,000.00
	CHATTI BARIATU CMB	60,00,00,000.00
	KERANDARI	23,00,00,000.00
	PAKRI BARWADIH CMB	1,47,58,00,000.00
	DULANGA COAL MINE	5,00,00,000.00
	RIHAND- I FGD	9,50,00,000.00
	UNCHAHAR-I, II & III-FGD	5,00,00,000.00
	VINDHYACHAL-I &II FGD	14,75,00,000.00
	VINDHYACHAL-III &IV FGD	7,00,00,000.00
	SIPAT-I FGD	3,25,00,000.00
	SIPAT-II FGD	4,00,00,000.00
	KORBA-I, II & III	21,75,00,000.00
	BARH-II FGD	1,75,00,000.00
	RAMAGUNDAM-I & II FGD	14,25,00,000.00
	RAMAGUNDAM-III FGD	13,25,00,000.00
	SIMHADRI-II & I FGD	6,00,00,000.00
	MOUDA-II FGD	3,75,00,000.00
	SOLAPUR-FGD	2,50,00,000.00

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **31**

	KUDGI-FGD	10,00,00,000.00
	SINGRAULI-I & II FGD	10,00,00,000.00
	FARAKKA-I , II & III FGD	28,00,00,000.00
	KAHALGAON-I & II FGD	91,75,00,000.00
	TSTPS STAGE-II & I FGD	20,50,00,000.00
	Total Allocated Amount	7,83,58,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001342

T00001

D00003

Unsecured Loan From UCO BANK IV		
Source of Loan :	UCO BANK IV	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawal:	08.05.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.70%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	08.05.2023	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	200000000
	TAPOVAN VISHNUGARH	120000000
	NORTH KARANPURA	200000000
	RAMMAM	300000000
	TELANGANA	350000000
	NOKH SOLAR PLOT-I	200000000
	NOKH SOLAR PLOT-III	130000000
	DARLIPALLI	400000000
	NABINAGAR	800000000
	CHATTI BARIATU CMB	100000000
	TALAI PALI COAL MINE	700000000
	KIRENDARI	800000000
	RIHAND-I FGD	700000000
	RIHAND- II & III FGD	100000000

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

	UNCHAHAHAR-I, II & III-FGD	60000000
	VINDHYACHAL-I & II FGD	70000000
	VINDHYACHAL-III & IV FGD	30000000
	SIPAT-II FGD	30000000
	RAMAGUNDAM-III	30000000
	KORBA-I, II & III (3X200)	120000000
	RAMAGUNDAM-I & II FGD	50000000
	SIMHADRI-II & I (2X500 MW)	10000000
	MOUDA-I FGD	10000000
	MOUDA-II FGD	20000000
	SOLAPUR-FGD	30000000
	KUDGI-FGD	20000000
	SINGRAULI-I & II FGD	130000000
	FARAKKA-I, II & III FGD	10000000
	KAHALGAON-I & II FGD	10000000
	TSTPS STAGE-II & I FGD	100000000
	Total Allocated Amount	2,50,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

EARLIER BP NO 5050001232

TRANCHE NO

BP NO 5050001323

T00001

D00002

Unsecured Loan From UCO BANK V

Source of Loan :	UCO BANK V
Currency :	INR
Amount of Loan :	7,50,00,00,000
Total Drawn amount :	2,90,00,00,000

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Date of Drawal:	12-09-2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	12-Sep-23	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	30.03.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	26,00,00,000.00
	KHARGONE	30,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	30,00,00,000.00
	TANDA-II	30,00,00,000.00
	NABINAGAR	32,00,00,000.00
	RIHAND- II & III FGD	6,00,00,000.00
	UNCHAHAAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	8,00,00,000.00
	VINDHYACHAL-III &IV FGD	10,00,00,000.00
	SIPAT-II FGD	10,00,00,000.00
	KORBA-I, II & III FGD	8,00,00,000.00
	BARH-II FGD	4,00,00,000.00
	RAMAGUNDAM-I & II FGD	15,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	SIMHADRI-II & I FGD	9,00,00,000.00
	MOUDA-I FGD	5,00,00,000.00
	SOLAPUR-FGD	15,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	FARAKKA-I , II & III FGD	10,00,00,000.00
	Total Allocated Amount	2,90,00,00,000.00

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

FORM-8

Details of Allocation of Corporate Bonds to various projects

Name of the Company **NTPC LIMITED**
 Name of the Power Station **Unchahar-I, II & III-FGD**
 Commercial Operation Date (COD) **22-Feb-25**

		(Amount in Rs. Lakh)	
Particulars		74	75
Source of Loan - Bonds Series		INR	INR
Currency			
Amount of Loan sanctioned (In Lakh)		3,99,600.00	3,00,000.00
Amount of Gross Loan drawn upto COD		3,99,600.00	3,00,000.00
Interest Type		Fixed	Fixed
Fixed Interest Rate, if applicable		6.87%	6.69%
Base Rate, if Floating Interest		N/A	N/A
Margin, if Floating Interest		N/A	N/A
Are there any Caps/Floor		No	No
If above is yes, specify caps/floor		N/A	N/A
Moratorium Period (In Years)		15 yrs 1 day	10
Moratorium effective from*		20-04-2021	13-09-2021
Repayment Period		Bullet Repayment	Bullet Repayment
Repayment effective from		21-04-2036	13-09-2031
Repayment Frequency		Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)		3,99,600.00	3,00,000.00
Base Exchange Rate		N/A	N/A
Door to Door Maturity (In Years)		15 yrs 1 day	10

Name of the Projects	74	75
Unchahar-I, II & III-FGD	5,400.00	5,100.00

Document certified by SAMEER KUMAR
 AGM (Commercial) <skumarw@ntpc.co.in>
 Digitally signed by SAMEER KUMAR
 Date: 2025.05.28 15:50:54 IST
 Reason: AGM (Commercial)
 Location: NTPC Ltd

*Moratorium period has been taken as the period from Deemed Date of Allotment till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given.
14. If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be given.
15. In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Document certified by SAMEER KUMAR
AGGARWAL <skaggarwal@ntpc.co.in>

Digitally signed by SAMEER
KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Company
Name of the Power Station

Particulars	12	17	20	21	22	23	25	26	27	28	29
Source of Loan	JPY Equ. 750Million II	Euro Loan I	JBIC Green Drawl I	JBIC Green Drawl II	JBIC Green Drawl III	JBIC Green Drawl IV	USD 750 Million Drawl II	USD 750 Million Drawl III	USD 750 Million Drawl IV	USD 750 Million Drawl V	USD 750 Million Drawl VI
Drawal	JPY	EUR	JPY	JPY	JPY	JPY	USD	USD	USD	USD	USD
Amount of loan sanctioned	10,74,22,92,405	4,89,31,659	10,00,00,00,000	10,00,00,00,000	15,00,00,00,000	15,00,00,00,000	10,00,00,00,000	25,00,00,00,000	10,00,00,00,000	10,00,00,00,000	10,00,00,00,000
Amount of Gross Loan drawn upto 19.03.2024	10,74,22,92,405	4,89,31,659	10,00,00,00,000	10,00,00,00,000	15,00,00,00,000	15,00,00,00,000	10,00,00,00,000	25,00,00,00,000	10,00,00,00,000	10,00,00,00,000	10,00,00,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-	-	-	-	-
Base Rate, if floating interest*	6 Month JPY Libor /3 Months TONA*	6 Month Euribor*	6 Month JPY Libor /6 Month Compounded TONA	6 Month JPY Libor /6 Month Compounded TONA	6 Month JPY Libor /6 Month Compounded TONA	6 Month JPY Libor /6 Month Compounded TONA	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*
Margin, if floating interest rate	0.80%/1.02%	0.95%	0.92%	0.92%	0.92%	0.92%	1.16933%	1.16933%	1.16933%	1.16933%	1.16933%
Are there any Caps / Floor	No	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-	-	-	-	-
Moratorium Period	6 Years	7	3	3	3	3	4	4	4	4	4
Moratorium effective from	15-May-2020	07-Jun-2021	25-Feb-2021	25-Feb-2021	25-Feb-2021	25-Feb-2021	25-Apr-2022	25-Apr-2022	25-Apr-2022	25-Apr-2022	25-Apr-2022
Repayment period	1 year	Bullet payment	Half-Yearly	Half-Yearly	Half-Yearly	Half-Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	15-May-2026	14-Aug-2028	17-Sep-2023	17-Sep-2023	17-Sep-2023	17-Sep-2023	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026
Repayment frequency	Six Time	One Time	Twenty Five	Twenty Five	Twenty Five	Twenty Five	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	2,68,53,73,101	4,89,31,659	40,00,00,000	40,00,00,000	60,00,00,000	60,00,00,000	1,42,85,714	3,57,14,286	1,42,85,714	1,42,85,714	1,42,85,714
Base Exchange Rate -21.02.2025	89.5191034	92.2800	0.5832	0.5832	0.5832	0.5832	87.1200	87.1200	87.1200	87.1200	87.1200
Are foreign currency loan hedged	No	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-	-	-
Name of the Projects	%	%	%	%	%	%	%	%	%	%	%
Uncharhan-I, II & III FGD	1.35%	6.18%	5.70%	6.84%	6.12%	7.71%	1.94%	0.59%	2.21%	2.54%	2.67%

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Location: NTPC Ltd

Name of the Company
Name of the Power Station

Particulars	30	31	32	33	34	35	36	38	39
Source of Loan	JPY Equ. \$400 Million Drawl I	JPY Equ. \$400 Million Drawl II	JPY Equ. \$400 Million Drawl III	JPY Equ. \$400 Million Drawl IV	EUR loan II DI	EUR loan II DII	EUR loan II DIII	EUR loan II -V	EUR loan II -VI
Drawal	JPY	JPY	JPY	JPY	EUR	EUR	EUR	EUR	EUR
Amount of loan sanctioned	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,65,00,000	922,50,000	920,40,000	923,50,000	1372,50,000	141,76,50,000
Amount of Gross Loan drawn upto 19.03.2024	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,65,00,000	9,22,50,000	9,20,40,000	9,23,50,000	13,72,50,000	14,17,65,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-	-	-
Base Rate, if floating interest*	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M EURIBOR	6M EURIBOR	6M EURIBOR	6M EURIBOR	6M EURIBOR
Margin, if floating interest rate	1.20000%	1.20000%	1.20000%	1.20000%	1.25000%	1.25000%	1.25000%	1.25000%	1.25000%
Are there any Caps / Floor	No	No	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-	-	-
Moratorium Period	4	4	4	4	4	4	4	4	4
Moratorium effective from	31-Aug-2023	31-Aug-2023	31-Aug-2023	31-Aug-2023	27-Mar-2024	16-Apr-2024	03-Jun-2024	21-Oct-2024	13-Dec-2024
Repayment period	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	31-Aug-2027	31-Aug-2027	31-Aug-2027	31-Aug-2027	11-Aug-2028	11-Aug-2028	11-Aug-2028	11-Aug-2028	11-Aug-2028
Repayment frequency	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	1,93,07,85,714	1,98,45,71,429	2,11,08,57,143	2,03,66,42,857	1,31,78,571	1,31,48,571	1,31,92,857	1,96,07,143	2,02,52,143
Base Exchange Rate -21.02.2025	0.5832	0.5832	0.5832	0.5832	92.2800	92.2800	92.2800	92.2800	92.2800
Are foreign currency loan hedged	-	-	-	-	-	-	-	-	-
If above is Yes, specify details	-	-	-	-	-	-	-	-	-
Name of the Projects	%	%	%	%	%	%	%	%	%
Unchahar-I, II & III PGD	0.36%	2.45%	1.21%	1.09%	0.18%	0.12%	1.19%	0.48%	0.0790%

JPY Equ 750Million A, B, C, D					
2024-25	part I (75%)	31-01-2025	60	1.2734%	0.76
		01-04-2025			
		60		0.76	
		Rate			1.3166%
2024-25	part II (25%)	31-01-2025	60	1.4934%	0.90
		01-04-2025			
		60		0.90	
		Rate			1.5386%
	Combine Rate			1.37209%	
Euro Loan I- Draw I	2024-25	06-12-2024	116	3.5750%	4.147
		01-04-2025			
		116		4.147	3.6900%
JBIC Green Loan I	2024-25	17-03-2025	15	1.3971%	0.2096
		01-04-2025			
		0		-	
		15		0.2096	1.41650%
JBIC Green Loan II	2024-25	17-03-2025	15	1.3971%	0.2096
		01-04-2025			
		0		-	
		15		0.2096	1.41650%
JBIC Green Loan III	2024-25	17-03-2025	15	1.3971%	0.2096
		01-04-2025			
		0		-	
		15		0.2096	1.41650%
JBIC Green Loan IV	2024-25	17-03-2025	15	1.3971%	0.2096
		01-04-2025			
		0		-	
		15		0.2096	1.41650%
Euro Loan II- Draw I	2024-25	11-02-2025	49	3.7180%	1.82182
		01-04-2025			
		49		1.82182	3.7700%
Euro Loan II- Draw II	2024-25	11-02-2025	49	3.7180%	1.82182

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		01-04-2025				
			49		1.82182	3.7700%
Euro Loan II- Drawl III	2024-25	11-02-2025	49	3.7180%	1.82182	
		01-04-2025				
			49		1.82182	3.7700%
Euro Loan II- Drawl V	2024-25	11-02-2025	49	3.7180%	1.82182	
		01-04-2025			0	
			49		1.82182	3.7700%
Euro Loan II- Drawl VI	2024-25	11-02-2025	49	3.7180%	1.82182	
		01-04-2025				
			49		1.82182	3.7700%
USD 750 M Loan Drawl I-part I	2024-25	25-10-2024	158	5.63486%	8.903079	
		01-04-2025			0	
			158		8.903079	5.7131%
USD 750 M Loan Drawl I-part II	2024-25	25-10-2024	158	5.55486%	8.776679	
		01-04-2025			0	
			158		8.776679	5.9573%
					Part I	4.9514%
					Part II	0.7943%
						5.7457%
JPY Equ. \$400 Million Drawl I	2024-25	28-02-2025	32	1.67716%	0.536691	
		01-04-2025				
			32		0.536691	1.6800%

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Name of the Bank	Interest Details	
	w.e.f.	ROI
BANK OF INDIA V	08-Feb-23	8.15%
BANK OF INDIA V A	07-Feb-25	7.75%
HDFC-XI	11-Feb-25	7.32%
HDFC-XII	13-Feb-25	7.16%
HDFC-XIII	01-Feb-25	7.71%
IndusInd Bank-1A	01-Jan-25	7.85%
UCO Bank-IV	11-Feb-25	7.45%
UCO Bank-V	10-Dec-24	8.25%

Year wise Statement of Additional Capitalisation after COD							PART-I FORM- 9A
Name of the Petitioner		NTPC Limited					
Name of the Generating Station		Unchahar Stage I- ECS					
For Financial Year		2024-29					
Sl. No.	Head of Work /Equipment	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29	Amount in Rs Lakh
1	2	3	4	5	6	7	
1	Wet FGD	-	-	-	-	-	-
Total Add Cap		-	-	-	-	-	-

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 Reason: AGM (Commercial)
 Location: NTPC Ltd

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2024-25(22.02.2025-31.03.2025)						
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)		Regulations under which claimed	Justification	Amount in Rs Lakh		
		Un-discharged Liability included in col. 3	IndC included in col. 3			Admitted Cost by the Commission, if any		
		Accrual basis as per IGAAP	Cash basis					
1	2	3	4	5=(3-4)	6	7	8	9
		NIL						
Total		-	-	-	-	-	-	-

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Reason: AGM (Commercial)
Location: NTPC Ltd

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited							Amount in Rs Lakh
Name of the Generating Station		Unchahar Stage I- ECS							
For Financial Year		2025-26							
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	ACE Claimed (Projected)			Regulations under which claimed	Justification	Admitted Cost by the Commission, if any	
			Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3				
1	2	3	4	5= (3-4)	6	7	8	9	
NIL									
Total		-	-	-	-	-	-	-	

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Reason: AGM (Commercial)
Location: NTPC Ltd

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						Amount in Rs Lakh
Name of the Generating Station		Uncharhar Stage I- ECS						
For Financial Year		2026-27						
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)		Regulations under which claimed	Justification	Admitted Cost by the Commission, if any		
		Un-discharged Liability included in col. 3	Cash basis					
1	2	3	4	5=(3-4)	6	7	8	9
Total								

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Reason: AGM (Commercial)
Location: NTPC Ltd

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2027-28						
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	ACE Claimed (Projected)		Regulations under which claimed	Justification	Amount in Rs Lakh Admitted Cost by the Commission, if any
				Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
NIL								
Total		-	-	-	-	-	-	-

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Reason: AGM (Commercial)
Location: NTPC Ltd

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2028-29						
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	ACE Claimed (Projected)		Regulations under which claimed	Justification	Amount in Rs Lakh	
			Un-discharged Liability included in col. 3	Cash basis			AD included in col. 3	Admitted Cost by the Commission, if any
1	2	3	4	5= (3-4)	6	7	8	9
NIL								
Total		-	-	-	-			

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Location: NTPC Ltd

Name of the Petitioner		NTPC Limited			
Name of the Generating Station		Uncharhar Stage I- ECS			
Financial Year (Starting from COD)1					
1	2	3	4	5	6
	2024-25	2025-26	2026-27	2027-28	2028-29

Amount capitalised in Work/ Equipment

Financing Details	
Loan-1	
Loan-2	
Loan-3 and so on	
Total Loan2	
Equity	
Internal Resources	
Others (Pl. specify)	
Total	

Add cap is proposed to be finance in Debt:Equity ratio of 70:30

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Location: NTPC Ltd

(Petitioner)

Statement of Depreciation										PART-I FORM- 12	
Name of the Company :		NTPC Limited									
Name of the Power Station :		Unchahar Stage I- ECS									
S. No.	Particulars	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29	(Amount in Rs Lakh)				
1	2	3	4	5	6	7					
	No of Days in the period	365	365	365	366	365					
	No of Days in the year	38	365	365	366	365					
1	Opening Capital Cost	35,669.27	35,669.27	35,669.27	35,669.27	35,669.27					
2	Closing Capital Cost	35,669.27	35,669.27	35,669.27	35,669.27	35,669.27					
3	Average Capital Cost	35,669.27	35,669.27	35,669.27	35,669.27	35,669.27					
1a	Cost of IT Equipments & Software included in (1) above										
2a	Cost of IT Equipments & Software included in (2) above										
3a	Average Cost of IT Equipments & Software*										
4	Freehold land										
5	Rate of depreciation (%)	NA	NA	NA	NA	NA					
6	Depreciable value	32,102.34	32,102.34	32,102.34	32,102.34	32,102.34					
7.	Balance useful life at the beginning of the period	10.00	9.90	8.90	7.90	6.90					
8	Cumulative depreciation at the beginning of the period	-	334.22	3,544.45	6,754.68	9,964.92					
9	Remaining depreciable value	32,102.34	31,768.13	28,557.89	25,347.66	22,137.42					
10	Depreciation (for the period)	334.22	3,210.23	3,210.23	3,210.23	3,210.23					
11	Depreciation (annualised)	3,210.23	3,210.23	3,210.23	3,210.23	3,210.23					
12	Cumulative depreciation at the end of the period	334.22	3,544.45	6,754.68	9,964.92	13,175.15					
13	Net Cumulative depreciation at the end of the period after adjustments	334.22	3,544.45	6,754.68	9,964.92	13,175.15					

*To be provided at the time of true up

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Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Company
Name of the station

NTPC Ltd
UNCHAHR-I, II & III-FGD

Rs in Lacs

S No	Loan	2024-25 (22-02-2025 to 31-03-2025)	2025-26	2026-27	2027-28	2028-29
1	Bank Of India-V (D-2)					
	Gross loan - Opening	2400.00	2400.00	2400.00	2400.00	2400.00
	Cumulative repayments of Loans upto previous period	2400.00	2400.00	2400.00	2400.00	2400.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.1500%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
2	Bank Of India-V A					
	Gross loan - Opening	2400.00	2400.00	2400.00	2400.00	2400.00
	Cumulative repayments of Loans upto previous period	0.00	200.00	400.00	600.00	800.00
	Net loan - Opening	2400.00	2200.00	2000.00	1800.00	1600.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2400.00	2200.00	2000.00	1800.00	1600.00
	Repayments of Loans during the period	200.00	200.00	200.00	200.00	200.00
	Net loan - Closing	2200.00	2000.00	1800.00	1600.00	1400.00
	Average Net Loan	2300.00	2100.00	1900.00	1700.00	1500.00
	Rate of Interest on Loan	7.7500%	7.7500%	7.7500%	7.7500%	7.7500%
	Interest on Loan Annualised	178.25	162.75	147.25	131.75	116.25
3	HDFC Bank Ltd. XI					
	Gross loan - Opening	856.00	856.00	856.00	856.00	856.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	71.33
	Net loan - Opening	856.00	856.00	856.00	856.00	784.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	856.00	856.00	856.00	856.00	784.67
	Repayments of Loans during the period	0.00	0.00	0.00	71.33	71.33
	Net loan - Closing	856.00	856.00	856.00	784.67	713.33
	Average Net Loan	856.00	856.00	856.00	820.33	749.00
	Rate of Interest on Loan	7.3200%	7.3200%	7.3200%	7.3200%	7.3200%
	Interest on Loan Annualised	62.66	62.66	62.66	60.05	54.83
4	HDFC Bank Ltd. XII(D-1)					
	Gross loan - Opening	100.00	100.00	100.00	100.00	100.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	8.33
	Net loan - Opening	100.00	100.00	100.00	100.00	91.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	100.00	100.00	100.00	100.00	91.67
	Repayments of Loans during the period	0.00	0.00	0.00	8.33	8.33
	Net loan - Closing	100.00	100.00	100.00	91.67	83.33
	Average Net Loan	100.00	100.00	100.00	95.83	87.50

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	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	7.16	7.16	7.16	6.86	6.27
5	HDFC Bank Ltd. XII (D-2)					
	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	33.33
	Net loan - Opening	400.00	400.00	400.00	400.00	366.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	400.00	400.00	400.00	366.67
	Repayments of Loans during the period	0.00	0.00	0.00	33.33	33.33
	Net loan - Closing	400.00	400.00	400.00	366.67	333.33
	Average Net Loan	400.00	400.00	400.00	383.33	350.00
	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	28.64	28.64	28.64	27.45	25.06
6	HDFC Bank Ltd. XII (D-3)					
	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	33.33
	Net loan - Opening	400.00	400.00	400.00	400.00	366.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	400.00	400.00	400.00	366.67
	Repayments of Loans during the period	0.00	0.00	0.00	33.33	33.33
	Net loan - Closing	400.00	400.00	400.00	366.67	333.33
	Average Net Loan	400.00	400.00	400.00	383.33	350.00
	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	28.64	28.64	28.64	27.45	25.06
7	HDFC Bank Ltd. XII (D-7)					
	Gross loan - Opening	800.00	800.00	800.00	800.00	800.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	66.67
	Net loan - Opening	800.00	800.00	800.00	800.00	733.33
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	800.00	800.00	800.00	800.00	733.33
	Repayments of Loans during the period	0.00	0.00	0.00	66.67	66.67
	Net loan - Closing	800.00	800.00	800.00	733.33	666.67
	Average Net Loan	800.00	800.00	800.00	766.67	700.00
	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	57.28	57.28	57.28	54.89	50.12
8	HDFC Bank Ltd. XIII-D3 (Repayment from 01-06-2031)					
	Gross loan - Opening	700.00	700.00	700.00	700.00	700.00
	Cumulative repayments of Loans upto previous period	0.00	77.78	155.56	233.33	311.11
	Net loan - Opening	700.00	622.22	544.44	466.67	388.89
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	700.00	622.22	544.44	466.67	388.89
	Repayments of Loans during the period	77.78	77.78	77.78	77.78	77.78
	Net loan - Closing	622.22	544.44	466.67	388.89	311.11
	Average Net Loan	661.11	583.33	505.56	427.78	350.00
	Rate of Interest on Loan	7.7100%	7.7100%	7.7100%	7.7100%	7.7100%
	Interest on Loan Annualised	50.97	44.98	38.98	32.98	26.99
9	HDFC Bank Ltd. XIII-D4 (Repayment from 01-06-2031)					

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	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	44.44	44.44	44.44	44.44
	Net loan - Opening	400.00	355.56	355.56	355.56	355.56
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	355.56	355.56	355.56	355.56
	Repayments of Loans during the period	44.44	0.00	0.00	0.00	0.00
	Net loan - Closing	355.56	355.56	355.56	355.56	355.56
	Average Net Loan	377.78	355.56	355.56	355.56	355.56
	Rate of Interest on Loan	7.7100%	7.7100%	7.7100%	7.7100%	7.7100%
	Interest on Loan Annualised	29.13	27.41	27.41	27.41	27.41
10	Indusind Bank 1A (D-1)					
	Gross loan - Opening	500.00	500.00	500.00	500.00	500.00
	Cumulative repayments of Loans upto previous period	0.00	41.67	41.67	83.33	125.00
	Net loan - Opening	500.00	458.33	458.33	416.67	375.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	500.00	458.33	458.33	416.67	375.00
	Repayments of Loans during the period	41.67	0.00	41.67	41.67	41.67
	Net loan - Closing	458.33	458.33	416.67	375.00	333.33
	Average Net Loan	479.17	458.33	437.50	395.83	354.17
	Rate of Interest on Loan	7.8500%	7.8500%	7.8500%	7.8500%	7.8500%
	Interest on Loan Annualised	37.61	35.98	34.34	31.07	27.80
11	UCO BANK IV (D-3)					
	Gross loan - Opening	600.00	600.00	600.00	600.00	600.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	66.67	133.33
	Net loan - Opening	600.00	600.00	600.00	533.33	466.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	600.00	600.00	600.00	533.33	466.67
	Repayments of Loans during the period	0.00	0.00	66.67	66.67	66.67
	Net loan - Closing	600.00	600.00	533.33	466.67	400.00
	Average Net Loan	600.00	600.00	566.67	500.00	433.33
	Rate of Interest on Loan	7.4500%	7.4500%	7.4500%	7.4500%	7.4500%
	Interest on Loan Annualised	44.70	44.70	42.22	37.25	32.28
12	UCO BANK V (D-2)					
	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	33.33	66.67	100.00
	Net loan - Opening	400.00	400.00	366.67	333.33	300.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	400.00	366.67	333.33	300.00
	Repayments of Loans during the period	0.00	33.33	33.33	33.33	33.33
	Net loan - Closing	400.00	366.67	333.33	300.00	266.67
	Average Net Loan	400.00	383.33	350.00	316.67	283.33
	Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
	Interest on Loan Annualised	33.00	31.63	28.88	26.13	23.38
13	Bond-74					
	Gross loan - Opening	5400.00	5400.00	5400.00	5400.00	5400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	5400.00	5400.00	5400.00	5400.00	5400.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00

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	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5400.00	5400.00	5400.00	5400.00	5400.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	5400.00	5400.00	5400.00	5400.00	5400.00
	Average Net Loan	5400.00	5400.00	5400.00	5400.00	5400.00
	Rate of Interest on Loan	6.9000%	6.9000%	6.9000%	6.9000%	6.9000%
	Interest on Loan Annualised	372.60	372.60	372.60	372.60	372.60
14	Bond-75					
	Gross loan - Opening	5100.00	5100.00	5100.00	5100.00	5100.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	425.00	850.00	1275.00
	Net loan - Opening	5100.00	5100.00	4675.00	4250.00	3825.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5100.00	5100.00	4675.00	4250.00	3825.00
	Repayments of Loans during the period	0.00	425.00	425.00	425.00	425.00
	Net loan - Closing	5100.00	4675.00	4250.00	3825.00	3400.00
	Average Net Loan	5100.00	4887.50	4462.50	4037.50	3612.50
	Rate of Interest on Loan	6.7200%	6.7200%	6.7200%	6.7200%	6.7200%
	Interest on Loan Annualised	342.72	328.44	299.88	271.32	242.76
15	JPY Equ. 750Million II					
	Gross loan - Opening	845.08	845.08	845.08	845.08	845.08
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	211.27	422.54
	Net loan - Opening	845.08	845.08	845.08	633.81	422.54
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	845.08	845.08	845.08	633.81	422.54
	Repayments of Loans during the period	0.00	0.00	211.27	211.27	211.27
	Net loan - Closing	845.08	845.08	633.81	422.54	211.27
	Average Net Loan	845.08	845.08	739.45	528.18	316.91
	Rate of Interest on Loan	1.3721%	1.3721%	1.3721%	1.3721%	1.3721%
	Interest on Loan Annualised	11.60	11.60	10.15	7.25	4.35
16	Euro Loan I					
	Gross loan - Opening	2792.31	2792.31	2792.31	2792.31	2792.31
	Cumulative repayments of Loans upto previous period	0.00	0.00	232.69	465.39	698.08
	Net loan - Opening	2792.31	2792.31	2559.62	2326.93	2094.23
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2792.31	2792.31	2559.62	2326.93	2094.23
	Repayments of Loans during the period	0.00	232.69	232.69	232.69	232.69
	Net loan - Closing	2792.31	2559.62	2326.93	2094.23	1861.54
	Average Net Loan	2792.31	2675.96	2443.27	2210.58	1977.89
	Rate of Interest on Loan	3.6900%	3.6900%	3.6900%	3.6900%	3.6900%
	Interest on Loan Annualised	103.04	98.74	90.16	81.57	72.98
17	JBIC Green Drawl I					
	Gross loan - Opening	3326.57	3326.57	3326.57	3326.57	3326.57
	Cumulative repayments of Loans upto previous period	399.19	665.31	931.44	1197.57	1463.69
	Net loan - Opening	2927.38	2661.26	2395.13	2129.01	1862.88
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2927.38	2661.26	2395.13	2129.01	1862.88
	Repayments of Loans during the period	266.13	266.13	266.13	266.13	266.13
	Net loan - Closing	2661.26	2395.13	2129.01	1862.88	1596.75
	Average Net Loan	2794.32	2528.19	2262.07	1995.94	1729.82
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	39.58	35.81	32.04	28.27	24.5

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18	JBIC Green Drawl II					
	Gross loan - Opening	3987.71	3987.71	3987.71	3987.71	3987.71
	Cumulative repayments of Loans upto previous period	478.52	797.54	1116.56	1435.57	1754.59
	Net loan - Opening	3509.18	3190.17	2871.15	2552.13	2233.12
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3509.18	3190.17	2871.15	2552.13	2233.12
	Repayments of Loans during the period	319.02	319.02	319.02	319.02	319.02
	Net loan - Closing	3190.17	2871.15	2552.13	2233.12	1914.10
	Average Net Loan	3349.67	3030.66	2711.64	2392.62	2073.61
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	47.45	42.93	38.41	33.89	29.37
19	JBIC Green Drawl III					
	Gross loan - Opening	5356.18	5356.18	5356.18	5356.18	5356.18
	Cumulative repayments of Loans upto previous period	642.74	1071.24	1499.73	1928.22	2356.72
	Net loan - Opening	4713.43	4284.94	3856.45	3427.95	2999.46
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	4713.43	4284.94	3856.45	3427.95	2999.46
	Repayments of Loans during the period	428.49	428.49	428.49	428.49	428.49
	Net loan - Closing	4284.94	3856.45	3427.95	2999.46	2570.96
	Average Net Loan	4499.19	4070.69	3642.20	3213.71	2785.21
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	63.73	57.66	51.59	45.52	39.45
20	JBIC Green Drawl IV					
	Gross loan - Opening	6744.11	6744.11	6744.11	6744.11	6744.11
	Cumulative repayments of Loans upto previous period	809.29	1348.82	1888.35	2427.88	2967.41
	Net loan - Opening	5934.82	5395.29	4855.76	4316.23	3776.70
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5934.82	5395.29	4855.76	4316.23	3776.70
	Repayments of Loans during the period	539.53	539.53	539.53	539.53	539.53
	Net loan - Closing	5395.29	4855.76	4316.23	3776.70	3237.17
	Average Net Loan	5665.05	5125.52	4585.99	4046.47	3506.94
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	80.25	72.60	64.96	57.32	49.68
21	USD 750 Million Drawl II					
	Gross loan - Opening	1690.60	1690.60	1690.60	1690.60	1690.60
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	241.51	483.03
	Net loan - Opening	1690.60	1690.60	1690.60	1449.09	1207.57
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1690.60	1690.60	1690.60	1449.09	1207.57
	Repayments of Loans during the period	0.00	0.00	241.51	241.51	241.51
	Net loan - Closing	1690.60	1690.60	1449.09	1207.57	966.06
	Average Net Loan	1690.60	1690.60	1569.85	1328.33	1086.82
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	97.14	97.14	90.20	76.32	62.44
22	USD 750 Million Drawl III					
	Gross loan - Opening	1281.55	1281.55	1281.55	1281.55	1281.55
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	183.08	366.16

	Net loan - Opening	1281.55	1281.55	1281.55	1098.47	915.39
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1281.55	1281.55	1281.55	1098.47	915.39
	Repayments of Loans during the period	0.00	0.00	183.08	183.08	183.08
	Net loan - Closing	1281.55	1281.55	1098.47	915.39	732.32
	Average Net Loan	1281.55	1281.55	1190.01	1006.93	823.86
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	73.63	73.63	68.37	57.86	47.34
23	USD 750 Million Drawl IV					
	Gross loan - Opening	1928.09	1928.09	1928.09	1928.09	1928.09
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	275.44	550.88
	Net loan - Opening	1928.09	1928.09	1928.09	1652.65	1377.21
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1928.09	1928.09	1928.09	1652.65	1377.21
	Repayments of Loans during the period	0.00	0.00	275.44	275.44	275.44
	Net loan - Closing	1928.09	1928.09	1652.65	1377.21	1101.76
	Average Net Loan	1928.09	1928.09	1790.37	1514.93	1239.49
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	110.78	110.78	102.87	87.04	71.22
24	USD 750 Million Drawl V					
	Gross loan - Opening	2211.26	2211.26	2211.26	2211.26	2211.26
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	315.89	631.79
	Net loan - Opening	2211.26	2211.26	2211.26	1895.36	1579.47
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2211.26	2211.26	2211.26	1895.36	1579.47
	Repayments of Loans during the period	0.00	0.00	315.89	315.89	315.89
	Net loan - Closing	2211.26	2211.26	1895.36	1579.47	1263.58
	Average Net Loan	2211.26	2211.26	2053.31	1737.42	1421.52
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	127.05	127.05	117.98	99.83	81.68
25	USD 750 Million Drawl VI					
	Gross loan - Opening	2324.86	2324.86	2324.86	2324.86	2324.86
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	332.12	664.25
	Net loan - Opening	2324.86	2324.86	2324.86	1992.74	1660.61
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2324.86	2324.86	2324.86	1992.74	1660.61
	Repayments of Loans during the period	0.00	0.00	332.12	332.12	332.12
	Net loan - Closing	2324.86	2324.86	1992.74	1660.61	1328.49
	Average Net Loan	2324.86	2324.86	2158.80	1826.68	1494.55
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	133.58	133.58	124.04	104.95	85.87
26	JPY Equ. \$400 Million Drawl I					
	Gross loan - Opening	286.37	286.37	286.37	286.37	286.37
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	40.91
	Net loan - Opening	286.37	286.37	286.37	286.37	245.46
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	286.37	286.37	286.37	286.37	245.46
	Repayments of Loans during the period	0.00	0.00	0.00	40.91	40.91
	Net loan - Closing	286.37	286.37	286.37	245.46	204.55
	Average Net Loan	286.37	286.37	286.37	265.92	225.01
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	4.81	4.81	4.81	4.47	3.7

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27	JPY Equ. \$400 Million Drawl II					
	Gross loan - Opening	1981.23	1981.23	1981.23	1981.23	1981.23
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	283.03
	Net loan - Opening	1981.23	1981.23	1981.23	1981.23	1698.20
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1981.23	1981.23	1981.23	1981.23	1698.20
	Repayments of Loans during the period	0.00	0.00	0.00	283.03	283.03
	Net loan - Closing	1981.23	1981.23	1981.23	1698.20	1415.16
	Average Net Loan	1981.23	1981.23	1981.23	1839.71	1556.68
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	33.28	33.28	33.28	30.91	26.15
28	JPY Equ. \$400 Million Drawl III					
	Gross loan - Opening	1041.24	1041.24	1041.24	1041.24	1041.24
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	148.75
	Net loan - Opening	1041.24	1041.24	1041.24	1041.24	892.49
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1041.24	1041.24	1041.24	1041.24	892.49
	Repayments of Loans during the period	0.00	0.00	0.00	148.75	148.75
	Net loan - Closing	1041.24	1041.24	1041.24	892.49	743.74
	Average Net Loan	1041.24	1041.24	1041.24	966.87	818.12
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	17.49	17.49	17.49	16.24	13.74
29	JPY Equ. \$400 Million Drawl IV					
	Gross loan - Opening	906.80	906.80	906.80	906.80	906.80
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	129.54
	Net loan - Opening	906.80	906.80	906.80	906.80	777.26
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	906.80	906.80	906.80	906.80	777.26
	Repayments of Loans during the period	0.00	0.00	0.00	129.54	129.54
	Net loan - Closing	906.80	906.80	906.80	777.26	647.72
	Average Net Loan	906.80	906.80	906.80	842.03	712.49
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	15.23	15.23	15.23	14.15	11.97
30	EUR loan II DI					
	Gross loan - Opening	153.34	153.34	153.34	153.34	153.34
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	153.34	153.34	153.34	153.34	153.34
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	153.34	153.34	153.34	153.34	153.34
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	21.91
	Net loan - Closing	153.34	153.34	153.34	153.34	131.43
	Average Net Loan	153.34	153.34	153.34	153.34	142.38
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	5.78	5.78	5.78	5.78	5.37
31	EUR loan II DII					
	Gross loan - Opening	103.58	103.58	103.58	103.58	103.58
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	103.58	103.58	103.58	103.58	103.58
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	103.58	103.58	103.58	103.58	103.58
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	14.91

	Net loan - Closing	103.58	103.58	103.58	103.58	88.78
	Average Net Loan	103.58	103.58	103.58	103.58	96.18
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	3.91	3.91	3.91	3.91	3.63
32	EUR loan II DIII					
	Gross loan - Opening	1012.64	1012.64	1012.64	1012.64	1012.64
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	1012.64	1012.64	1012.64	1012.64	1012.64
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1012.64	1012.64	1012.64	1012.64	1012.64
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	144.66
	Net loan - Closing	1012.64	1012.64	1012.64	1012.64	867.97
	Average Net Loan	1012.64	1012.64	1012.64	1012.64	940.31
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	38.18	38.18	38.18	38.18	35.45
33	EUR loan II -V					
	Gross loan - Opening	607.13	607.13	607.13	607.13	607.13
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	607.13	607.13	607.13	607.13	607.13
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	607.13	607.13	607.13	607.13	607.13
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	86.73
	Net loan - Closing	607.13	607.13	607.13	607.13	520.40
	Average Net Loan	607.13	607.13	607.13	607.13	563.77
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	22.89	22.89	22.89	22.89	21.25
34	EUR loan II -VI					
	Gross loan - Opening	103.32	103.32	103.32	103.32	103.32
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	103.32	103.32	103.32	103.32	103.32
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	103.32	103.32	103.32	103.32	103.32
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	14.76
	Net loan - Closing	103.32	103.32	103.32	103.32	88.56
	Average Net Loan	103.32	103.32	103.32	103.32	95.94
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	3.90	3.90	3.90	3.90	3.62
	TOTAL					
	Gross loan - Opening	59139.98	59139.98	59139.98	59139.98	59139.98
	Cumulative repayments of Loans upto previous period	4729.75	6646.80	9168.77	13358.39	18363.25
	Net loan - Opening	54410.23	52493.18	49971.21	45781.58	40776.72
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	54410.23	52493.18	49971.21	45781.58	40776.72
	Repayments of Loans during the period	1917.05	2521.97	4189.62	5004.86	5287.72
	Net loan - Closing	52493.18	49971.21	45781.58	40776.72	35489.01
	Average Net Loan	53451.70	51232.19	47876.40	43279.15	38132.86
	Rate of Interest on Loan	4.315%	4.372%	4.412%	4.454%	4.523%
	Interest on Loan Annualised	2306.65	2239.86	2112.17	1927.44	1724.64

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Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Company
Name of the Power Station

FORM-14
NTPC LIMITED
FGUTPS-I,II&III (FGD)

Name of the Loan / Bonds	Description	2020-21	2020-21	(01-	2020-21	2020-21	2020-21	2021-22	2021-22	(01-	2021-22
		(01-APR-20 - 30-JUN-20)	JUL-20 - SEP-20)	30-	(01-OCT-20 - 31-DEC-20)	(01-JAN-21 - 31-MAR-21)		Q1	Q2	Q3	(01-OCT-21 - 31-DEC-21)
		Q1	Q2	Q3	Q4	Total		Q1	Q2	Q3	
JPY Equ. 750 Million II	Drawl Amount	10,17,43,127				10,17,43,127					
	Interest Debit	15,212	3,06,875	2,30,314	2,01,862	7,54,263		2,15,506	2,09,678	2,04,030	
	Interest Credit	46,977	3,90,986			4,37,964					
	Withholding Tax	488	9,912	7,321	6,664	24,385		6,825	6,874	6,525	
	Adj. Amount					-					
	Net Charge	- 31,277	- 74,200	2,37,635	2,08,526	3,40,685		2,22,331	2,16,552	2,10,555	
	Financial charges	26,08,080	-	-	-	26,08,080		-	-	-	
EURO Loan-I Drawl I	Drawl Amount								26,99,00,016		
	Interest Debit								8,09,741	6,01,060	
	Interest Credit								8,18,050		
	Withholding Tax								14,016	10,730	
	Adj. Amount										
	Net Charge								5,706	6,11,790	
	Financial charges								69,75,211	-	
JBIC Green Drawl I	Drawl Amount								39,28,00,000		
	Interest Debit								18,01,764	8,53,590	
	Interest Credit								23,44,955		
	Withholding Tax										
	Adj. Amount								- 6,69,715		
	Net Charge								- 12,12,907	8,53,590	
	Financial charges								19,49,759.40	0	
JBIC Green Drawl II	Drawl Amount										45,57,00,000
	Interest Debit										11,00,943
	Interest Credit										19,93,484
	Withholding Tax										
	Adj. Amount										
	Net Charge										- 8,92,541
	Financial charges										2337262.786
JBIC Green Drawl III	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
JBIC Green Drawl IV	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
USD 750 Million Drawl II	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
USD 750 Million Drawl III	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
USD 750 Million Drawl IV	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
USD 750 Million Drawl V	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
USD 750 Million Drawl VI	Drawl Amount										
	Interest Debit										
	Interest Credit										

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2021-22	2021-22	2022-23	2022-23	2022-23	2022-23	2022-23	2022-23	2023-24
		(01-JAN-22 - 31-MAR-22)	Total	APR-22 - 30-JUN-22)	JUL-22 - 30-SEP-22)	(01-OCT-22 - 31-DEC-22)	(01-JAN-23 - 31-MAR-23)	Total	Total	(01-APR-23 - 30-JUN-23)
		Q4		Q1	Q2	Q3	Q4			Q1
JPY Equ. 750 Million II	Drawl Amount		-							
	Interest Debit	1,95,082	8,24,297	1,75,660	1,79,358	1,87,005	1,89,930	7,31,953	1,77,293	
	Interest Credit		-					-		
	Withholding Tax	6,440	26,665	5,852	5,828	6,069	6,166	23,916	5,813	
	Adj. Amount		-					-		
	Net Charge	2,01,523	8,50,961	1,81,512	1,85,186	1,93,074	1,96,096	7,55,869	1,83,106	
	Financial charges	-	-	-	-	-	-	-	-	
EURO Loan-I Drawl I	Drawl Amount		26,99,00,016							
	Interest Debit	6,16,816	20,27,616	5,74,061	5,91,931	11,46,665	23,16,486	46,29,144	24,67,943	
	Interest Credit		8,18,050					-		
	Withholding Tax	10,672	35,417	10,536	10,228	20,138	40,070	80,972	44,353	
	Adj. Amount		-					-		
	Net Charge	6,27,487	12,44,983	5,84,598	6,02,159	11,66,802	23,56,557	47,10,116	25,12,296	
	Financial charges	-	69,75,211					-		
JBIC Green Drawl I	Drawl Amount		39,28,00,000							
	Interest Debit	7,87,661	34,43,014	7,45,263	7,22,044	8,56,709	8,04,456	31,28,471	7,70,889	
	Interest Credit		23,44,955					-		
	Withholding Tax		-					-		
	Adj. Amount		(6,69,715)					-		
	Net Charge	7,87,661	4,28,344	7,45,263	7,22,044	8,56,709	8,04,456	31,28,471	7,70,889	
	Financial charges	0	19,49,759	0	0			-		
JBIC Green Drawl II	Drawl Amount		45,57,00,000							
	Interest Debit	9,49,149	20,50,091	8,97,119	8,65,545	10,26,975	9,64,337	37,53,976	9,24,099	
	Interest Credit	22,47,768	42,41,252					-		
	Withholding Tax		-					-		
	Adj. Amount		-					-		
	Net Charge	- 12,98,619	(21,91,161)	8,97,119	8,65,545	10,26,975	9,64,337	37,53,976	9,24,099	
	Financial charges	0	23,37,263	0	0			-		
JBIC Green Drawl III	Drawl Amount	48,41,37,500	48,41,37,500	10,51,76,511				10,51,76,511		
	Interest Debit	10,13,123	10,13,123	12,56,817	11,62,576	13,79,403	12,95,270	50,94,067	12,41,223	
	Interest Credit		-	1,38,967				1,38,967		
	Withholding Tax		-					-		
	Adj. Amount		-	2,69,406				(2,69,406)		
	Net Charge	10,13,123	10,13,123	8,48,444	11,62,576	13,79,403	12,95,270	46,85,693	12,41,223	
	Financial charges	3139345.23	31,39,345	0	0			-		
JBIC Green Drawl IV	Drawl Amount			32,35,64,300	36,74,21,689			69,09,85,989		
	Interest Debit			5,38,845	21,18,702	17,36,845	16,30,910	60,25,303	15,62,859	
	Interest Credit			14,14,825	27,24,459			41,39,284		
	Withholding Tax							-		
	Adj. Amount							-		
	Net Charge			- 8,75,979	- 6,05,757	17,36,845	16,30,910	18,86,019	15,62,859	
	Financial charges			3952836.887				39,52,837		
USD 750 Million Drawl II	Drawl Amount				15,50,00,049			15,50,00,049		
	Interest Debit				10,62,823	21,45,321	22,59,973	54,68,117	24,41,566	
	Interest Credit				4,89,145			4,89,145		
	Withholding Tax				7,933	16,158	16,977	41,067	18,603	
	Adj. Amount							-		
	Net Charge				5,81,611	21,61,479	22,76,949	50,20,040	24,60,169	
	Financial charges				2704894.149			27,04,894		
USD 750 Million Drawl III	Drawl Amount					12,00,00,000		12,00,00,000		
	Interest Debit					16,91,561	17,13,159	34,04,720	18,50,814	
	Interest Credit					70,196		70,196		
	Withholding Tax					12,711	12,869	25,580	14,102	
	Adj. Amount							-		
	Net Charge					16,34,076	17,26,028	33,60,104	18,64,916	
	Financial charges					2050428.504		20,50,429		
USD 750 Million Drawl IV	Drawl Amount					18,25,00,000		18,25,00,000		
	Interest Debit					15,50,423	26,00,684	41,51,107	27,92,666	
	Interest Credit					3,88,742		3,88,742		
	Withholding Tax					11,650	19,538	31,188	21,256	
	Adj. Amount							-		
	Net Charge					11,73,331	26,20,222	37,93,553	28,13,923	
	Financial charges					3084857.178		30,84,857		
USD 750 Million Drawl V	Drawl Amount						21,00,00,000	21,00,00,000		
	Interest Debit						33,33,508	33,33,508	32,21,982	
	Interest Credit						3,56,671	3,56,671		
	Withholding Tax						25,049	25,049	24,446	
	Adj. Amount							-		
	Net Charge						30,01,886	30,01,886	32,46,409	
	Financial charges						3537916.263	35,37,916		
USD 750 Million Drawl VI	Drawl Amount						21,99,96,998	21,99,96,998		
	Interest Debit						1,69,507	1,69,507	1,69,507	
	Interest Credit						83,250	83,250		

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 Date: 2025.05.28 15:50:54 IST
 Reason: AGM (Commercial)
 Location: NTPC Ltd

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2023-24 (01-JUL-23 - 30-SEP-23)	2023-24 (01-OCT-23 - 31-DEC-23)	2023-24 (01-JAN-24 - 31-MAR-24)	2023-24	2024-25 (01-APR-24 - 30-JUN-24)	2024-25 (01-JUL-24 - 30-SEP-24)	2024-25 (01-OCT-24 - 31-DEC-24)	2024-25 (01-JAN-25 - 21-FEB-25)
		Q2	Q3	Q4	Total	Q1	Q2	Q3	Q4
JPY Equ. 750 Million II	Drawl Amount				-				
	Interest Debit	1,80,496	1,79,498	1,70,058	7,07,344	1,86,489	2,33,428	2,21,008	1,30,751
	Interest Credit				-				
	Withholding Tax	5,885	5,828	5,399	22,925	5,824	7,224	6,807	4,283
	Adj. Amount				-				
	Net Charge	1,86,381	1,85,326	1,75,457	7,30,269	1,92,313	2,40,652	2,27,816	1,35,033
	Financial charges				-				
					-				
EURO Loan-I Drawl I	Drawl Amount				-				
	Interest Debit	32,17,003	34,10,828	34,06,544	1,25,02,319	33,39,694	34,89,441	27,68,864	14,55,512
	Interest Credit				-				
	Withholding Tax	55,626	60,805	58,954	2,19,737	58,796	60,454	49,219	25,132
	Adj. Amount				-				
	Net Charge	32,72,629	34,71,633	34,65,498	1,27,22,056	33,98,490	35,49,895	28,18,083	14,80,644
	Financial charges				-				
					-				
JBIC Green Drawl I	Drawl Amount				-				
	Interest Debit	7,32,556	8,03,086	7,23,212	30,29,743	7,24,845	10,25,295	8,45,839	5,58,941
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	7,32,556	8,03,086	7,23,212	30,29,743	7,24,845	10,25,295	8,45,839	5,58,941
	Financial charges				-				
					-				
JBIC Green Drawl II	Drawl Amount				-				
	Interest Debit	8,78,147	9,62,695	8,66,946	36,31,887	8,68,904	12,29,066	10,13,945	7,43,907
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount			- 1,65,121	(1,65,121)				
	Net Charge	8,78,147	9,62,695	7,01,825	34,66,766	8,68,904	12,29,066	10,13,945	7,43,907
	Financial charges				-				
					-				
JBIC Green Drawl III	Drawl Amount				-				
	Interest Debit	11,79,502	12,93,065	11,64,458	48,78,248	11,67,087	16,50,847	13,61,902	9,99,195
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount			- 3,02,764	(3,02,764)				
	Net Charge	11,79,502	12,93,065	8,61,694	45,75,484	11,67,087	16,50,847	13,61,902	9,99,195
	Financial charges				-				
					-				
JBIC Green Drawl IV	Drawl Amount				-				
	Interest Debit	14,85,144	16,28,133	14,66,201	61,42,337	14,69,512	20,78,627	17,14,809	12,58,114
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	14,85,144	16,28,133	14,66,201	61,42,337	14,69,512	20,78,627	17,14,809	12,58,114
	Financial charges				-				
					-				
USD 750 Million Drawl II	Drawl Amount				-				
	Interest Debit	26,24,402	26,71,994	27,25,451	1,04,63,413	26,40,784	27,11,247	24,66,962	13,91,973
	Interest Credit				-				
	Withholding Tax	19,744	20,395	20,515	79,257	20,173	20,405	18,847	10,464
	Adj. Amount				-				
	Net Charge	26,44,146	26,92,389	27,45,966	1,05,42,670	26,60,957	27,31,652	24,85,809	14,02,438
	Financial charges				-				
					-				
USD 750 Million Drawl III	Drawl Amount				-				
	Interest Debit	19,89,412	20,25,489	20,66,011	79,31,727	20,01,830	20,55,244	18,70,065	10,55,177
	Interest Credit				-				
	Withholding Tax	14,967	15,460	15,551	60,080	15,292	15,468	14,287	7,932
	Adj. Amount				-				
	Net Charge	20,04,379	20,40,949	20,81,563	79,91,807	20,17,122	20,70,712	18,84,352	10,63,109
	Financial charges				-				
					-				
USD 750 Million Drawl IV	Drawl Amount				-				
	Interest Debit	29,93,058	30,47,336	31,08,301	1,19,41,362	30,11,742	30,92,102	28,13,502	15,87,507
	Interest Credit				-				
	Withholding Tax	22,518	23,260	23,397	90,431	23,006	23,271	21,495	11,934
	Adj. Amount				-				
	Net Charge	30,15,576	30,70,596	31,31,698	1,20,31,793	30,34,748	31,15,373	28,34,997	15,99,441
	Financial charges				-				
					-				
USD 750 Million Drawl V	Drawl Amount				-				
	Interest Debit	34,32,635	34,94,884	35,64,804	1,37,14,285	34,54,063	35,46,225	32,26,708	18,20,657
	Interest Credit				-				
	Withholding Tax	25,825	26,676	26,833	1,03,780	26,385	26,689	24,652	13,687
	Adj. Amount				-				
	Net Charge	34,58,460	35,21,560	35,91,637	1,38,18,065	34,80,448	35,72,914	32,51,360	18,34,344
	Financial charges				-				
					-				
USD 750 Million Drawl VI	Drawl Amount				-				
	Interest Debit	36,08,984	36,74,431	37,47,942	1,44,41,309	36,31,512	37,28,410	33,92,477	19,52,822
	Interest Credit				-				

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Location: NTPC Ltd **60**

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2024-25	GRAND TOTAL
		Total	
JPY Equ. 750 Million II	Drawl Amount	-	10,17,43,127
	Interest Debit	7,71,676	37,89,533
	Interest Credit	-	437,964
	Withholding Tax	24,138	1,22,028
	Adj. Amount	-	-
	Net Charge	7,95,814	34,73,598
	Financial charges	-	26,08,080
EURO Loan-I Drawl I	Drawl Amount	-	26,99,00,016
	Interest Debit	1,10,53,511	3,02,12,589
	Interest Credit	-	818,050
	Withholding Tax	1,93,601	5,29,727
	Adj. Amount	-	-
	Net Charge	1,12,47,111	2,99,24,267
	Financial charges	-	69,75,211
JBIC Green Drawl I	Drawl Amount	-	39,28,00,000
	Interest Debit	31,54,920	1,27,56,147
	Interest Credit	-	23,44,955
	Withholding Tax	-	-
	Adj. Amount	-	(6,69,715)
	Net Charge	31,54,920	97,41,477
	Financial charges	-	19,49,759
JBIC Green Drawl II	Drawl Amount	-	45,57,00,000
	Interest Debit	38,55,822	1,32,91,776
	Interest Credit	-	42,41,252
	Withholding Tax	-	-
	Adj. Amount	-	(1,65,121)
	Net Charge	38,55,822	88,85,403
	Financial charges	-	23,37,263
JBIC Green Drawl III	Drawl Amount	-	58,93,14,011
	Interest Debit	51,79,031	1,61,64,469
	Interest Credit	-	1,38,967
	Withholding Tax	-	-
	Adj. Amount	-	(5,72,170)
	Net Charge	51,79,031	1,54,53,331
	Financial charges	-	31,39,345
JBIC Green Drawl IV	Drawl Amount	-	69,09,85,989
	Interest Debit	65,21,062	1,86,88,702
	Interest Credit	-	41,39,284
	Withholding Tax	-	-
	Adj. Amount	-	-
	Net Charge	65,21,062	1,45,49,418
	Financial charges	-	39,52,837
USD 750 Million Drawl II	Drawl Amount	-	15,50,00,049
	Interest Debit	92,10,966	2,51,42,497
	Interest Credit	-	4,89,145
	Withholding Tax	69,889	1,90,213
	Adj. Amount	-	-
	Net Charge	92,80,855	2,48,43,565
	Financial charges	-	27,04,894
USD 750 Million Drawl III	Drawl Amount	-	12,00,00,000
	Interest Debit	69,82,317	1,83,18,763
	Interest Credit	-	70,196
	Withholding Tax	52,979	1,38,639
	Adj. Amount	-	-
	Net Charge	70,35,296	1,83,87,206
	Financial charges	-	20,50,429
USD 750 Million Drawl IV	Drawl Amount	-	18,25,00,000
	Interest Debit	1,05,04,853	2,65,97,321
	Interest Credit	-	3,88,742
	Withholding Tax	79,707	2,01,325
	Adj. Amount	-	-
	Net Charge	1,05,84,560	2,64,09,905
	Financial charges	-	30,84,857
USD 750 Million Drawl V	Drawl Amount	-	21,00,00,000
	Interest Debit	1,20,47,653	2,90,95,447
	Interest Credit	-	3,56,671
	Withholding Tax	91,413	2,20,242
	Adj. Amount	-	-
	Net Charge	1,21,39,066	2,89,59,017
	Financial charges	-	35,37,916
USD 750 Million Drawl VI	Drawl Amount	-	21,99,96,998
	Interest Debit	1,26,66,591	2,72,77,407
	Interest Credit	-	93,808

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Location: NTPC Ltd **61**

Name of the Company
Name of the Power Station

FORM-14
NTPC LIMITED
FGUTPS-I,II&III (FGD)

Name of the Loan / Bonds	Description	2020-21 (01-APR-20 - 30-JUN-20)	2020-21 JUL-20 - 30-SEP-20)	2020-21 (01-OCT-20 - 31-DEC-20)	2020-21 (01-JAN-21 - 31-MAR-21)	2020-21	2021-22 (01-APR-21 - 30-JUN-21)	2021-22 JUL-21 - 30-SEP-21)	2021-22 (01-OCT-21 - 31-DEC-21)
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
JPY Equ. \$400 Million Drawl I	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
JPY Equ. \$400 Million Drawl II	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
JPY Equ. \$400 Million Drawl III	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
JPY Equ. \$400 Million Drawl IV	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
EURO LOAN II Drawl I	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
EURO LOAN II Drawl II	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
EURO LOAN II Drawl III	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
EURO LOAN II Drawl V	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
EURO LOAN II Drawl VI	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
74	Drawl Amount						54,00,00,000		
	Interest Debit						62,68,797	92,90,377	93,50,729
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges						62,68,797	92,90,377	93,50,729
	Financial Charges						38,060	13,606.58	87

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 Location: NTPC Ltd

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2021-22 (01-JAN-22 - 31-MAR-22)	2021-22	2022-23 (01- APR-22 - 30- JUN-22)	2022-23 (01- JUL-22 - 30- SEP-22)	2022-23 (01-OCT-22 - 31-DEC-22)	2022-23 (01-JAN-23 - 31-MAR-23)	2022-23	2023-24 (01-APR-23 - 30-JUN-23)
	Withholding Tax						1,274	1,274	25,788
	Adj. Amount							-	8,75,315
	Net Charge						87,532	87,532	43,00,497
	Financial charges						37,19,674	37,19,674	
JPY Equ. \$400 Million Drawl I	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
JPY Equ. \$400 Million Drawl II	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
JPY Equ. \$400 Million Drawl III	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
JPY Equ. \$400 Million Drawl IV	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
EURO LOAN II Drawl I	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
EURO LOAN II Drawl II	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
EURO LOAN II Drawl III	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
EURO LOAN II Drawl V	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
EURO LOAN II Drawl VI	Drawl Amount							-	
	Interest Debit							-	
	Interest Credit							-	
	Withholding Tax							-	
	Adj. Amount							-	
	Net Charge							-	
	Financial charges							-	
74	Drawl Amount		54,00,00,000					-	
	Interest Debit	91,47,452	3,40,57,356	92,49,090	93,50,729	93,50,729	91,47,452	3,70,98,000	92,49,090
	Interest Credit		-					-	
	Adjustment Amount		-					-	
	Net Interest Charges	91,47,452	3,40,57,356	92,49,090	93,50,729	93,50,729	91,47,452	3,70,98,000	92,49,090
	Financial Charges	15	52,068	21,027	14,70	391	3,782	25,215	32

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Location: NTPC Ltd

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2023-24 (01-JUL-23 - 30-SEP-23)	2023-24 (01-OCT-23 - 31-DEC-23)	2023-24 (01-JAN-24 - 31-MAR-24)	2023-24	2024-25 (01-APR-24 - 30-JUN-24)	2024-25 (01-JUL-24 - 30-SEP-24)	2024-25 (01-OCT-24 - 31-DEC-24)	2024-25 (01-JAN-25 - 21-FEB-25)
	Withholding Tax	27,151	28,046	28,212	1,09,197	27,741	28,060	25,918	14,390
	Adj. Amount				8,75,315				
	Net Charge	36,36,135	37,02,477	37,76,154	1,54,15,263	36,59,253	37,56,470	34,18,396	19,28,582
	Financial charges				-				
					-				
JPY Equ. \$400 Million Drawl I	Drawl Amount	2,99,99,999			2,99,99,999				
	Interest Debit	1,26,471	82,593	79,040	2,88,104	82,037	1,05,855	95,490	69,788
	Interest Credit	1,18,565			1,18,565				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	7,906	82,593	79,040	1,69,539	82,037	1,05,855	95,490	69,788
	Financial charges	4,90,824			4,90,824				
					-				
JPY Equ. \$400 Million Drawl II	Drawl Amount	20,00,00,000			20,00,00,000				
	Interest Debit	4,34,336	5,80,709	5,46,827	15,61,872	5,67,559	7,32,341	6,60,634	4,82,814
	Interest Credit	81,946			81,946				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	3,52,390	5,80,709	5,46,827	14,79,926	5,67,559	7,32,341	6,60,634	4,82,814
	Financial charges	33,03,660			33,03,660				
					-				
JPY Equ. \$400 Million Drawl III	Drawl Amount		10,00,00,000		10,00,00,000				
	Interest Debit		3,29,443	2,87,387	6,16,830	2,98,283	3,84,884	3,47,198	2,53,744
	Interest Credit		1,35,018		1,35,018				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge		1,94,425	2,87,387	4,81,812	2,98,283	3,84,884	3,47,198	2,53,744
	Financial charges		16,32,375		16,32,375				
					-				
JPY Equ. \$400 Million Drawl IV	Drawl Amount			9,00,00,000	9,00,00,000				
	Interest Debit			2,87,891	2,87,891	2,61,998	3,35,190	3,02,370	2,20,982
	Interest Credit			4,58,889	4,58,889				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge			- 1,70,998	(1,70,998)	2,61,998	3,35,190	3,02,370	2,20,982
	Financial charges			14,73,415	14,73,415				
					-				
EURO LOAN II Drawl I	Drawl Amount				-	1,50,00,000			
	Interest Debit				-	1,93,865	2,08,308	1,72,869	3,61,496
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-	10,781			
	Net Charge				-	2,04,646	2,08,308	1,72,869	3,61,496
	Financial charges				-	2,31,731			
					-				
EURO LOAN II Drawl II	Drawl Amount				-	1,00,00,000			
	Interest Debit				-	1,09,914	1,40,341	1,16,776	2,44,198
	Interest Credit				-	25,300			
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-	84,614	1,40,341	1,16,776	2,44,198
	Financial charges				-	1,56,896			
					-				
EURO LOAN II Drawl III	Drawl Amount				-		9,87,88,965		
	Interest Debit				-	17,13,325		11,41,638	23,87,349
	Interest Credit				-	7,65,782			
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-		9,47,543	11,41,638	23,87,349
	Financial charges				-		15,36,952		
					-				
EURO LOAN II Drawl V	Drawl Amount				-			6,00,00,000	
	Interest Debit				-			5,27,421	14,11,310
	Interest Credit				-			3,95,043	
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-			1,32,378	14,11,310
	Financial charges				-			9,30,052	
					-				
EURO LOAN II Drawl VI	Drawl Amount				-				1,00,00,000
	Interest Debit				-				84,343
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-				84,343
	Financial charges				-				1,53,237
					-				
74	Drawl Amount				-				
	Interest Debit	93,50,729	93,50,729	91,52,728	3,71,03,276	92,43,814	93,50,729	93,50,729	52,85,195
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	93,50,729	93,50,729	91,52,728	3,71,03,276	92,43,814	93,50,729	93,50,729	52,85,195
	Financial Charges	4,040.51	468	4,510	31,950	1,867	5,408.36	31,267	
					-				

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Location: NTPC Ltd **64**

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2024-25	GRAND TOTAL			
	Withholding Tax	96,109	2,06,580			
	Adj. Amount	-	8,75,315			
	Net Charge	1,27,62,700	2,82,65,495			
	Financial charges	-	37,19,674			
		-	-			
JPY Equ. \$400 Million Drawl I	Drawl Amount	-	2,99,99,999			
	Interest Debit	3,53,170	6,41,274			
	Interest Credit	-	1,18,565			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	3,53,170	5,22,709			
	Financial charges	-	4,90,824			
		-	-			
JPY Equ. \$400 Million Drawl II	Drawl Amount	-	20,00,00,000			
	Interest Debit	24,43,349	40,05,221			
	Interest Credit	-	81,946			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	24,43,349	39,23,274			
	Financial charges	-	33,03,660			
		-	-			
JPY Equ. \$400 Million Drawl III	Drawl Amount	-	10,00,00,000			
	Interest Debit	12,84,110	19,00,940			
	Interest Credit	-	1,35,018			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	12,84,110	17,65,922			
	Financial charges	-	16,32,375			
		-	-			
JPY Equ. \$400 Million Drawl IV	Drawl Amount	-	9,00,00,000			
	Interest Debit	11,20,540	14,08,431			
	Interest Credit	-	4,58,889			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	11,20,540	9,49,542			
	Financial charges	-	14,73,415			
		-	-			
EURO LOAN II Drawl I	Drawl Amount	1,50,00,000	1,50,00,000			
	Interest Debit	9,36,538	9,36,538			
	Interest Credit	-	-			
	Withholding Tax	-	-			
	Adj. Amount	10,781	10,781			
	Net Charge	9,47,319	9,47,319			
	Financial charges	2,31,731	2,31,731			
		-	-			
EURO LOAN II Drawl II	Drawl Amount	1,00,00,000	1,00,00,000			
	Interest Debit	6,11,229	6,11,229			
	Interest Credit	25,300	25,300			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	5,85,929	5,85,929			
	Financial charges	1,56,896	1,56,896			
		-	-			
EURO LOAN II Drawl III	Drawl Amount	9,87,88,965	9,87,88,965			
	Interest Debit	52,42,312	52,42,312			
	Interest Credit	7,65,782	7,65,782			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	44,76,530	44,76,530			
	Financial charges	15,36,952	15,36,952			
		-	-			
EURO LOAN II Drawl V	Drawl Amount	6,00,00,000	6,00,00,000			
	Interest Debit	19,38,731	19,38,731			
	Interest Credit	3,95,043	3,95,043			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	15,43,688	15,43,688			
	Financial charges	9,30,052	9,30,052			
		-	-			
EURO LOAN II Drawl VI	Drawl Amount	1,00,00,000	1,00,00,000			
	Interest Debit	84,343	84,343			
	Interest Credit	-	-			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	84,343	84,343			
	Financial charges	1,53,237	1,53,237			
		-	-			
74	Drawl Amount	-	54,00,00,000			
	Interest Debit	3,32,30,466	14,14,89,098			
	Interest Credit	-	-			
	Adjustment Amount	-	-			
	Net Interest Charges	3,32,30,466	14,14,89,098			
	Financial Charges	38,542	1,47,776			
		-	-			

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Reason: AGM (Commercial)
Location: NTPC Ltd **65**

Name of the Company
Name of the Power Station

FORM-14
NTPC LIMITED
FGUTPS-I,II&III (FGD)

Name of the Loan / Bonds	Description	2020-21 (01-APR-20 - 30-JUN-20)	2020-21 (01- JUL-20 - 30- SEP-20)	2020-21 (01-OCT-20 - 31-DEC-20)	2020-21 (01-JAN-21 - 31-MAR-21)	2020-21	2021-22 (01-APR-21 - 30-JUN-21)	2021-22 (01- JUL-21 - 30- SEP-21)	2021-22 (01-OCT-21 - 31-DEC-21)
75	Drawl Amount							51,00,00,000	
	Interest Debit							4,58,027	64,68,925
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges							4,58,027	64,68,925
	Financial Charges							29,696.48	3,830
BANK OF INDIA V	Drawl Amount						24,00,00,000		
	Interest Debit						6,31,233	36,29,589	36,29,589
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges						6,31,233	36,29,589	36,29,589
	Financial Charges								
BANK OF INDIA V A	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XI	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XII	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XIII	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
IndusInd Bank-1A	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
UCO Bank-IV	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
UCO Bank-V	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								

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Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2021-22 (01-JAN-22 - 31-MAR-22)	2021-22	2022-23 (01- APR-22 - 30- JUN-22)	2022-23 (01- JUL-22 - 30- SEP-22)	2022-23 (01-OCT-22 - 31-DEC-22)	2022-23 (01-JAN-23 - 31-MAR-23)	2022-23	2023-24 (01-APR-23 - 30-JUN-23)
75	Drawl Amount		51,00,00,000					-	
	Interest Debit	91,30,815	1,60,57,768	85,06,381	85,99,858	85,99,858	84,12,904	3,41,19,000	85,06,381
	Interest Credit		-					-	
	Adjustment Amount		-					-	
	Net Interest Charges	91,30,815	1,60,57,768	85,06,381	85,99,858	85,99,858	84,12,904	3,41,19,000	85,06,381
	Financial Charges	1,474	35,000	20,643	18.49	374	3,577	24,613	21,531
			-					-	
BANK OF INDIA V	Drawl Amount		24,00,00,000					-	
	Interest Debit	35,50,685	1,14,41,096	38,18,302	43,61,424	47,52,329	46,53,370	1,75,85,425	
	Interest Credit		-					-	
	Adjustment Amount		-					-	
	Net Interest Charges	35,50,685	1,14,41,096	38,18,302	43,61,424	47,52,329	46,53,370	1,75,85,425	-
	Financial Charges		-					-	
			-					-	
BANK OF INDIA V A	Drawl Amount						24,00,00,000	24,00,00,000	
	Interest Debit						1,07,178	1,07,178	47,86,849
	Interest Credit							-	
	Adjustment Amount							-	
	Net Interest Charges						1,07,178	1,07,178	47,86,849
	Financial Charges								
HDFC-XI	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XII	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XIII	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
IndusInd Bank-1A	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
UCO Bank-IV	Drawl Amount								6,00,00,000
	Interest Debit								6,83,507
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								6,83,507
	Financial Charges								
UCO Bank-V	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								

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Reason: AGM (Commercial)
Location: NTPC Ltd **67**

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2023-24 (01-JUL-23 - 30-SEP-23)	2023-24 (01-OCT-23 - 31-DEC-23)	2023-24 (01-JAN-24 - 31-MAR-24)	2023-24	2024-25 (01-APR-24 - 30-JUN-24)	2024-25 (01-JUL-24 - 30-SEP-24)	2024-25 (01-OCT-24 - 31-DEC-24)	2024-25 (01-JAN-25 - 21-FEB-25)
75	Drawl Amount				-				
	Interest Debit	85,99,858	85,99,858	84,55,045	3,41,61,141	84,83,139	85,80,958	85,99,858	48,60,789
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	85,99,858	85,99,858	84,55,045	3,41,61,141	84,83,139	85,80,958	85,99,858	48,60,789
	Financial Charges	3,820.64	446	4,947	30,744	1,953	5,119.58	29,532	-
					-				
BANK OF INDIA V	Drawl Amount				-				
	Interest Debit				-				
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges				-				
					-				
BANK OF INDIA V A	Drawl Amount				-				
	Interest Debit	48,39,452	48,39,452	47,86,850	1,92,52,603	47,86,849	48,39,452	48,39,452	27,10,685
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	48,39,452	48,39,452	47,86,850	1,92,52,603	47,86,849	48,39,452	48,39,452	27,10,685
	Financial Charges				-				
					-				
HDFC-XI	Drawl Amount	8,56,00,000			8,56,00,000				
	Interest Debit	5,47,371	16,97,554	16,68,286	39,13,211	16,75,203	16,61,015	16,07,497	9,18,781
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	5,47,371	16,97,554	16,68,286	39,13,211	16,75,203	16,61,015	16,07,497	9,18,781
	Financial Charges				-				
					-				
HDFC-XII	Drawl Amount		9,00,00,000	8,00,00,000	17,00,00,000				
	Interest Debit		9,46,574	20,05,038	29,51,612	32,38,849	31,83,006	31,04,059	17,79,551
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges		9,46,574	20,05,038	29,51,612	32,38,849	31,83,006	31,04,059	17,79,551
	Financial Charges				-				
					-				
HDFC-XIII	Drawl Amount				-			11,00,00,000	
	Interest Debit				-			19,35,854	12,06,384
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges				-			19,35,854	12,06,384
	Financial Charges				-				
					-				
IndusInd Bank-1A	Drawl Amount				-		5,00,00,000		
	Interest Debit				-		10,01,918	10,20,822	5,59,178
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges				-		10,01,918	10,20,822	5,59,178
	Financial Charges				-				
					-				
UCO Bank-IV	Drawl Amount				6,00,00,000				
	Interest Debit	11,64,493	11,64,493	11,51,836	41,64,329	11,51,836	11,64,493	11,64,493	6,53,671
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	11,64,493	11,64,493	11,51,836	41,64,329	11,51,836	11,64,493	11,64,493	6,53,671
	Financial Charges				-				
					-				
UCO Bank-V	Drawl Amount	4,00,00,000			4,00,00,000				
	Interest Debit	1,65,534	8,02,740	8,00,219	17,68,493	8,07,781	8,22,356	8,27,945	4,70,137
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	1,65,534	8,02,740	8,00,219	17,68,493	8,07,781	8,22,356	8,27,945	4,70,137
	Financial Charges				-				

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Location: NTPC Ltd **68**

Name of the Company
Name of the Power Station

Name of the Loan / Bonds	Description	2024-25	GRAND TOTAL		
75	Drawl Amount	-	51,00,00,000		
	Interest Debit	3,05,24,744	11,48,62,653		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	3,05,24,744	11,48,62,653		
	Financial Charges	36,605	1,26,962		
		-	-		
BANK OF INDIA V	Drawl Amount	-	24,00,00,000		
	Interest Debit	-	2,90,26,521		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	-	2,90,26,521		
	Financial Charges	-	-		
		-	-		
BANK OF INDIA V A	Drawl Amount	-	24,00,00,000		
	Interest Debit	1,71,76,438	3,65,36,219		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	1,71,76,438	3,65,36,219		
	Financial Charges	-	-		
		-	-		
HDFC-XI	Drawl Amount	-	8,56,00,000		
	Interest Debit	58,62,496	97,75,707		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	58,62,496	97,75,707		
	Financial Charges	-	-		
		-	-		
HDFC-XII	Drawl Amount	-	17,00,00,000		
	Interest Debit	1,13,05,465	1,42,57,077		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	1,13,05,465	1,42,57,077		
	Financial Charges	-	-		
		-	-		
HDFC-XIII	Drawl Amount	11,00,00,000	11,00,00,000		
	Interest Debit	31,42,238	31,42,238		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	31,42,238	31,42,238		
	Financial Charges	-	-		
		-	-		
IndusInd Bank-1A	Drawl Amount	5,00,00,000	5,00,00,000		
	Interest Debit	25,81,918	25,81,918		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	25,81,918	25,81,918		
	Financial Charges	-	-		
		-	-		
UCO Bank-IV	Drawl Amount	-	6,00,00,000		
	Interest Debit	41,34,493	82,98,822		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	41,34,493	82,98,822		
	Financial Charges	-	-		
		-	-		
UCO Bank-V	Drawl Amount	-	4,00,00,000		
	Interest Debit	29,28,219	46,96,712		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	29,28,219	46,96,712		
	Financial Charges	-	-		

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Location: NTPC Ltd **69**

Qtr Ended on	Expr. During Qtr	Cumulative Expr. Up to the end of the Qtr	Debt Applied (Dom Borr and Bonds)	Repayments of DB & Bonds	Cumulative debt applied (DB & Bonds)
30-06-2020	14.53	14.53	-	-	-
30-09-2020	3.96	18.49	-	-	-
31-12-2020	0.87	19.36	-	-	-
31-03-2021	53.23	72.59	-	-	-
30-06-2021	149.82	222.41	78.00	-	78.00
30-09-2021	141.80	364.21	51.00	-	129.00
31-12-2021	35.31	399.52	-	-	129.00
31-03-2022	51.69	451.21	-	-	129.00
30-06-2022	92.75	543.96	-	-	129.00
30-09-2022	44.71	588.67	-	-	129.00
31-12-2022	45.26	633.93	-	-	129.00
31-03-2023	79.26	713.19	24.00	24.00	129.00
30-06-2023	6.93	718.12	6.00	-	135.00
30-09-2023	13.66	731.78	12.56	-	147.56
31-12-2023	35.84	767.62	9.00	-	156.56
31-03-2024	5.09	772.71	8.00	-	164.56
30-06-2024	2.34	775.05	-	-	164.56
30-09-2024	47.38	822.43	5.00	-	169.56
31-12-2024	0.88	823.31	11.00	-	180.56
22-02-2025	17.31	840.62	-	-	180.56

Debt Applied (ECB)	Repayments of ECB	ERV	Cumulative debt applied (ECB)	Cumulative debt applied (Total)	Debt Equity Ratio
10.17	-	-	10.17	10.17	70.30
-	-	-	10.17	10.17	55.45
-	-	-	10.17	10.17	53.47
39.28	-	(0.4223)	49.03	49.03	68.32
26.99	-	-	76.02	154.02	69.31
45.57	-	-	121.59	250.59	69.31
-	-	-	121.59	250.59	68.37
58.93	-	(8.8121)	171.71	300.71	67.33
69.10	-	-	240.81	369.81	68.32
27.50	-	-	268.31	397.31	67.33
39.05	-	-	307.36	436.36	69.31
22.00	-	5.0523	334.41	463.41	65.35
3.00	-	-	337.41	472.41	66.34
30.20	7.49	-	360.12	507.88	69.31
9.00	-	-	369.12	525.88	68.32
1.50	7.48	(23.8669)	339.27	503.83	65.35
10.88	-	-	350.15	514.71	66.34
-	7.93	-	342.22	511.78	62.38
7.00	-	-	349.22	529.78	64.36
-	-	14.3134	363.53	544.09	65.35
-	-	-	-	-	-

Normative debt	Interest Rate p.a.	Notional IDC	Cumulative Notional IDC
10.17	2.53%	0.00	0.00
12.94	-0.07%	-0.00	-0.00
13.55	0.23%	0.01	0.01
50.81	0.20%	0.00	0.01
155.69	0.81%	0.01	0.02
254.95	1.04%	0.05	0.07
279.66	0.90%	0.26	0.33
315.85	0.88%	0.13	0.48
380.77	0.82%	0.09	0.55
412.07	0.72%	0.11	0.66
442.35	0.92%	0.06	0.71
497.83	0.95%	0.33	1.04
502.68	0.91%	0.27	1.31
512.25	0.96%	0.04	1.36
537.33	0.96%	0.11	1.47
540.90	0.93%	0.34	1.82
542.53	0.94%	0.26	2.08
575.70	1.02%	0.65	2.73
576.31	0.97%	0.45	3.18
588.43	0.61%	0.27	3.45

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Location: NTPC Ltd

Exch rate	JPY Equ. 750 Million II		JPB Green Drawl I		JPB Green Drawl II		Previous Year ERV	JPY
	JPY	SFGD - JPY	INR	SFGD - JPY	INR	SFGD - JPY		
2020-21	1.3489%	1.3489%	5.7040%	5.7040%	6.8376%	6.8376%		
Opening Balance	-	-	-	-	-	-	-	-
Drawals	10,74,22,52,405	14,49,04,931	6,88,64,00,000	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,88,64,00,000	-	-	-	-	-
PERV	(31,30,40,01)	(42,27,53,00)	(15,64,00,000)	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,73,00,00,000	-	-	-	-	-
Exch rate	0.6736		0.6736					
2021-22	1.3489%	1.3489%	5.7040%	5.7040%	6.8376%	6.8376%		
Opening Balance	10,74,22,52,405	14,49,04,931	6,73,00,00,000	-	-	-	-	-
Drawals	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,73,00,00,000	-	-	-	-	-
PERV	(48,34,03,158)	(65,20,72,2)	(45,00,00,000)	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,28,00,00,000	57,03,99,628	35,82,10,966	68,37,63,249	42,94,03,320	15,00,00,00,000
Exch rate	0.6280		0.6280					
2022-23	1.3489%	1.3489%	5.7040%	5.7040%	6.8376%	6.8376%		
Opening Balance	10,74,22,52,405	14,49,04,931	6,28,00,00,000	57,03,99,628	35,82,10,966	68,37,63,249	42,94,03,320	15,00,00,00,000
Drawals	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,28,00,00,000	57,03,99,628	35,82,10,966	68,37,63,249	42,94,03,320	15,00,00,00,000
PERV	(1,82,61,897)	(2,46,338)	(1,70,00,000)	(9,69,679)	-	(11,62,398)	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Exch rate	0.6263		0.6263					
2023-24	1.3489%	1.3489%	5.7040%	5.7040%	6.8376%	6.8376%		
Opening Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Drawals	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
PERV	(1,75,95,486)	(9,54,869)	(88,52,20,000)	(3,89,87,953)	-	(4,67,86,586)	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Exch rate	0.5576		0.5576					
2024-25	1.3489%	1.3489%	5.7040%	5.7040%	6.8376%	6.8376%		
Opening Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Drawals	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
PERV	(1,75,95,486)	(9,54,869)	(88,52,20,000)	(3,89,87,953)	-	(4,67,86,586)	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Exch rate	0.5576		0.5576					
2025-26	1.3489%	1.3489%	5.7040%	5.7040%	6.8376%	6.8376%		
Opening Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Drawals	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
PERV	(1,75,95,486)	(9,54,869)	(88,52,20,000)	(3,89,87,953)	-	(4,67,86,586)	-	-
Closing Balance	10,74,22,52,405	14,49,04,931	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000
Exch rate	0.5832		0.5832					

(1,72,34,992)

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 Reason: AGM (Commercial)
 Location: NTPC Ltd

	JBIC Green Draw III			JBIC Green Draw IV			EURO Loan Draw I			USD 750 Million Draw				
	INR	SFGD - JPY	Previous Year ERV	JPY	INR	SFGD - JPY	Previous Year ERV	EUR	INR	SFGD - EUR	Previous Year ERV	USD	INR	SFGD - USD
Each rate		6.1227%	6.1227%			7.7093%	7.7093%			6.1840%	6.1840%			1.9405%
2024-21														
Opening Balance														
Drawals														
Repayments														
Closing Balance	9,62,50,00,000	75,49,09,091	48,44,00,000					4,89,31,659	4,36,45,22,664	30,25,910	26,59,00,000			
FERV	(20,50,00,000)	75,49,09,091	48,44,00,000					4,89,31,659	4,36,45,22,664	30,25,910	26,59,00,000			
Closing Balance	9,42,00,00,000	75,49,09,091	47,40,82,999					4,89,31,659	4,19,63,79,057	30,25,910	25,95,02,080			
Each rate		0.6280				0.597533333			89.1963				79.874375	
2022-23														
Opening Balance	9,42,00,00,000	75,49,09,091	47,40,82,999					4,89,31,659	4,19,63,79,057	30,25,910	25,95,02,080			
Drawals		16,35,02,355	10,26,79,479	15,00,00,00,000	8,36,30,00,000	1,15,63,97,393	69,09,85,989					10,00,00,00,000	7,98,74,37,500	19,40,547,27
Repayments				15,00,00,00,000			69,09,85,989							
Closing Balance	9,42,00,00,000	91,84,11,446	57,62,388	15,00,00,00,000	8,36,30,00,000	1,15,63,97,393	69,09,85,989	4,89,31,659	4,19,63,79,057	30,25,910	25,95,02,080	10,00,00,00,000	7,98,74,37,500	19,40,547,27
FERV	(2,55,00,00,000)	91,84,11,446	57,62,388	15,00,00,00,000	43,15,00,000		3,32,65,698	4,89,31,659	25,00,40,776		1,54,62,402	10,00,00,00,000	28,65,62,500	
Closing Balance	9,39,45,00,000	91,84,11,446	57,52,01,088	15,00,00,00,000	9,39,45,00,000	1,15,63,97,393	72,42,51,687	4,89,31,659	4,44,64,19,833	30,25,910	27,49,64,482	10,00,00,00,000	8,27,40,00,000	19,40,547,27
Each rate		0.6263				0.6263			90.83700				82.7400	
2023-24														
Opening Balance	9,39,45,00,000	91,84,11,446	57,52,01,088	15,00,00,00,000	9,39,45,00,000	1,15,63,97,393	72,42,51,687	4,89,31,659	4,44,64,19,833	30,25,910	27,49,64,482	10,00,00,00,000	8,27,40,00,000	19,40,547,27
Drawals	67,43,40,000	7,34,73,916	4,12,88,005	1,20,00,00,000	67,43,40,000	9,25,11,791	5,19,87,001							
Repayments	8,72,01,60,000	84,49,38,530	53,39,12,682	13,80,00,00,000	8,72,01,60,000	1,06,38,85,602	67,22,64,686	4,89,31,659	4,44,64,19,833	30,25,910	27,49,64,482	10,00,00,00,000	8,27,40,00,000	19,40,547,27
Closing Balance	(1,02,92,80,000)	84,49,38,530	53,39,12,682	13,80,00,00,000	1,06,38,85,602		(7,99,62,075)	4,89,31,659	3,13,16,282		19,36,583	12,10,00,000	8,39,50,00,000	
FERV	7,69,88,80,000	84,49,38,530	47,11,37,724	13,80,00,00,000	7,69,88,80,000	1,06,38,85,602	59,32,22,612	4,89,31,659	4,47,77,36,095	30,25,910	27,69,01,065	10,00,00,00,000	8,39,50,00,000	19,40,547,27
Closing Balance						0.5576			91.5100				83.9500	
Each rate 31.03.2024														
2024-25														
Opening Balance	7,69,88,80,000	84,49,38,530	47,11,37,724	13,80,00,00,000	7,69,88,80,000	1,06,38,85,602	59,32,22,612	4,89,31,659	4,47,77,36,095	30,25,910	27,69,01,065	10,00,00,00,000	8,39,50,00,000	19,40,547,27
Drawals														
Repayments	35,73,00,000	3,67,36,458	2,18,76,561	60,00,00,000	35,73,00,000	4,62,55,896	2,75,45,386							
Closing Balance	7,33,75,80,000	80,85,02,072	44,92,61,164	13,20,00,00,000	7,33,75,80,000	1,01,76,29,706	56,56,77,226	4,89,31,659	4,47,77,36,095	30,25,910	27,69,01,065	10,00,00,00,000	8,39,50,00,000	19,40,547,27
FERV	36,06,60,000	80,85,02,072	44,92,61,164	13,20,00,00,000	36,06,60,000		2,78,04,219	4,89,31,659	3,76,77,377		23,29,951	10,00,00,00,000	31,70,00,000	
Closing Balance	7,69,82,40,000	80,85,02,072	47,13,43,449	13,20,00,00,000	7,69,82,40,000	1,01,76,29,706	59,34,81,645	4,89,31,659	4,51,54,13,472	30,25,910	27,62,31,016	10,00,00,00,000	8,71,20,00,000	19,40,547,27
Each rate 22.02.2025						0.5832			92.28				87.1200	

	USD 750 Million Drawl III			USD 750 Million Drawl IV			USD 750 Million Drawl V								
	SFGD-INR	Previous Year ERV	SFGD-USD	INR	USD	SFGD-INR	Previous Year ERV	SFGD-USD	INR	USD	SFGD-INR	Previous Year ERV	SFGD-USD	INR	USD
III															
Each rate	1.9405%		0.5884%			0.5884%					2.2131%				2.5382%
2020-21															
Opening Balance															
Drawals															
Repayments															
Closing Balance															
FERV															
Each rate															
2021-22															
Opening Balance															
Drawals															
Repayments															
Closing Balance															
FERV															
Each rate															
2022-23															
Opening Balance															
Drawals															
Repayments															
Closing Balance															
FERV															
Each rate															
2023-24															
Opening Balance															
Drawals															
Repayments															
Closing Balance															
FERV															
Each rate															
2024-25															
Opening Balance															
Drawals															
Repayments															
Closing Balance															
FERV															
Each rate															

Year-Wise details of FERV A

	USD 750 Million Drawal VI			JPY Equ. \$400 Million Drawal I			JPY Equ. \$400 Million Drawal II		
	USD	INR	SFGD-USD 2.6686%	JPY	INR	SFGD-JPY 0.3633%	JPY	INR	SFGD-JPY 2.4454%
Each rate									
2020-21									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2021-22									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2022-23									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2023-24									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2024-25									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2025-26									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2026-27									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2027-28									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2028-29									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2029-30									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2030-31									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2031-32									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2032-33									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2033-34									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2034-35									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2035-36									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2036-37									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2037-38									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2038-39									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2039-40									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2040-41									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2041-42									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2042-43									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2043-44									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2044-45									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2045-46									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2046-47									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2047-48									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
Each rate									
2048-49									
Opening Balance									
Drawals									

Year-Wise details of FERV J

	JPY Eqn. \$400 Million Drawal III			JPY Eqn. \$400 Million Drawal IV			EURO Loan II Drawal I			EU			
	INR	SFGD-JPY 1.2083%	Previous Year ERV	JPY	INR	SFGD-JPY 1.0966%	Previous Year ERV	EURO	INR	SFGD-EURO 0.1801%	Previous Year ERV	EURO	INR
Each rate		1.2083%				1.0966%				0.1801%			
2024-21													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
Each rate													
2021-22													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
Each rate													
2022-23													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
Each rate													
2023-24													
Opening Balance													
Drawals	8,27,60,40,000	17,85,39,495	-	14,25,65,00,000	8,25,20,18,613	15,54,87,410	9,00,00,000	9,22,50,000	8,32,76,72,025	-	-	-	-
Repayments													
Closing Balance	8,27,60,40,000	17,85,39,494,73	10,00,00,000	14,25,65,00,000	8,25,20,18,613	15,54,87,409,83	9,00,00,000	9,22,50,000	8,32,76,72,025				
FERV	6,09,42,400		(4,46,378)		6,025,94,219		(33,00,220)		11,41,23,475				
Closing Balance	8,25,90,97,600	17,85,39,495	9,95,53,622	14,25,65,00,000	7,94,94,24,400	15,54,87,410	8,66,92,780	9,22,50,000	8,44,17,97,500				
Each rate 31.03.2024													
2024-25													
Opening Balance	8,23,90,97,600,00	17,85,39,494,73	9,95,53,622,26	14,25,65,00,000,000	7,94,94,24,400,00	15,54,87,409,83	8,66,99,779,72	9,22,50,000	8,44,17,97,500	1,66,163	1,52,05,566	9,20,40,000	8,19,98,18,840
Drawals													
Repayments													
Closing Balance	8,23,90,97,600	17,85,39,494,73	9,95,53,622	14,25,65,00,000	7,94,94,24,400	15,54,87,409,83	8,66,92,780	9,22,50,000	8,44,17,97,500	1,66,163	1,52,05,566	9,20,40,000	8,19,98,18,840
FERV	37,82,65,600		45,70,611		36,49,66,400		39,80,478		7,10,32,500		1,27,945		29,36,32,860
Closing Balance	8,61,73,63,200	17,85,39,495	10,41,24,233	14,25,65,00,000	8,31,48,90,800	15,54,87,410	9,06,80,257	9,22,50,000	8,51,28,30,000	1,66,163	1,53,33,511	9,20,40,000	8,49,34,51,200
Each rate 22.02.2025													
Each rate													
22.02.2025													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
Each rate													
22.02.2025													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													

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Location: NTPC Ltd

Year-Wise details of FERV. I

VI	SFGD- INR	Previous Year
	0.0750%	ERV
Each rate		
2020-21		
Opening Balance		
Drawals		
Repayments		
Closing Balance		
FERV		
Each rate		
2021-22		
Opening Balance		
Drawals		
Repayments		
Closing Balance		
FERV		
Each rate		
2022-23		
Opening Balance	-	
Drawals		
Repayments		
Closing Balance		
FERV		
Each rate		
2023-24		
Opening Balance	-	
Drawals		
Repayments		
Closing Balance		
FERV		
Each rate		
2024-25		
Opening Balance		
Drawals	1,00,00,000	
Repayments		
Closing Balance	1,00,00,000	
FERV	3,32,353	-
Closing Balance	1,03,32,353	
Each rate 22.02.2025		

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Name of the Company
Name of the Power Station

NTPC LIMITED
FCUTPS-I,II&III (FGD)

(Amount in Rs.)

	2020-21	2021-22	2022-23	2023-24	2024-25
JPY Equ. 750 Million II	(42,22,530)	(65,20,722)	(2,46,338)	(99,54,969)	37,09,566
Euro Loan I		(1,03,97,920)	1,54,62,402	19,36,583	23,29,951
JBIC Green Drawl I		(3,45,89,033)	(9,69,679)	(3,89,87,955)	1,37,14,689
JBIC Green Drawl II		(2,62,96,680)	(11,62,398)	(4,67,36,586)	1,64,40,404
JBIC Green Drawl III		(1,03,17,091)	(37,95,832)	(6,27,75,259)	2,20,82,285
JBIC Green Drawl IV			3,32,65,698	(7,90,42,075)	2,78,04,419
USD 750 Million Drawl II			55,60,881	23,48,062	61,51,535
USD 750 Million Drawl III			17,12,194	17,79,934	46,63,133
USD 750 Million Drawl IV			6,15,253	26,77,900	70,15,656
USD 750 Million Drawl V			8,566	30,71,191	80,46,013
USD 750 Million Drawl VI			72,506	39,54,034	84,59,370
JPY Equ. \$400 Million Drawl I				(26,19,691)	12,57,059
JPY Equ. \$400 Million Drawl II				(1,05,73,697)	86,96,760
JPY Equ. \$400 Million Drawl III				(4,46,378)	45,70,611
JPY Equ. \$400 Million Drawl IV				(33,00,220)	39,80,478
EUR loan II DI					3,33,511
EUR loan II DII					3,58,096
EUR loan II DIII					24,74,766
EUR loan II -V					7,13,461
EUR loan II -VI					3,32,353
	-42,22,530	-8,81,21,447	5,05,23,254	(23,86,69,126)	14,31,34,115

(Amount in Rs. Lakh)

	Total FERV (FERV Sheet)	Transferred to PL (other than BC)- Balance ERV	ERV Treated as BC- IDC	ERV Treated as BC- T/ft to PL	ERV to be capitalise	Cummulative ERV in CWIP	ERV prior to 01.04.2016 capitalised in GB	ERV after 01.04.2016 capitalised in GB	ERV capitalised in Gross Block	Balance in CWIP
2020-21	-42.23	-42.23	-	-	-	-	-	-	-	-
2021-22	-881.21	-881.21	-	-	-	-	-	-	-	-
2022-23	505.23	110.28	394.95	-	-	-	-	-	-	-
2023-24	-2,386.69	-2,073.40	-313.29	-	-	-	-	-	-	-
2024-25 (up to 31-12-2025)	1,431.34	1,453.46	-22.12	-	-	-	-	-	-	-
2024-25 (01.01.25 to 21.02.2025)		-1,104.78	1,104.78	-	-	-	-	-	-	-
	-1,373.56	-2,537.88	1,164.32	-	-	-	-	-	-	-

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(Amount in Rs. Lakh)

ERV Charged to P&L Account

Year	Contractor ERV	BC transferred to P&L	Loan ERV	Total
2020-21			-42.23	-42.23
2021-22			-881.21	-881.21
2022-23			110.28	110.28
2023-24			-2,073.40	-2,073.40
2024-25			1,453.46	1,453.46
2024-25			-1,104.78	-1,104.78
Total	-	-	-2,537.88	-2,537.88

Total FERV not taken to capital Cost

As on 22.02.2025

Sr. No.	Particulars	Amount(in Rs. lakhs)
1	Loan ERV treated as Borrowing Cost drawn after 01.04.2016 transfer to P&L	-
2	Loan FERV after 01.04.2016 transfer to P&L	-1,097.07
3	Short Term FERV	-
	Total	-1,097.07

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Details of IDC

FGUTPS-I,II&III (FGD)

Year	IDC DOMESTIC LOAN (1)	IDC BONDS (2)	IDC FOREIGN LOAN- Current Year	Prev Period IDC- Foreign Loan	IDC Foreign Loan (3)	Total IDC
2020-21	-	-	3,40,685	-	3,40,685	3,40,685
2021-22	1,14,41,096	5,01,15,123	13,46,251	-	13,46,251	6,29,02,470
2022-23	1,76,92,603	7,12,17,000	3,54,53,485	-	3,54,53,485	12,43,63,088
2023-24	3,20,50,248	7,12,64,417	9,24,26,532	-	9,24,26,532	19,57,41,197
2024-25(till 31.12.24)	3,88,32,880	5,36,09,226	7,68,75,441	-	7,68,75,441	16,93,17,548
2024-25 (till 21.02.2025)	82,98,387	1,01,45,984	1,85,19,773	-	1,85,19,773	3,69,64,144

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Details of IDC

Year	Financial charges capitalised	IDC/Finance charges capitalised- Other	Total Finance Charges Capitalized (4)	ERV treated As BC	Prev Period -ERV treated As BC	ERV treated As BC (5)
2020-21	81,513		81,513	-		-
2021-22	30,16,112		30,16,112	-		-
2022-23	52,36,654		52,36,654	3,94,95,276		3,94,95,276
2023-24	78,62,426		78,62,426	-3,13,29,116		-3,13,29,116
2024-25(till 31.12.24)	62,40,262		62,40,262	-22,11,844		-22,11,844
2024-25 (till 21.02.2025)	10,71,409		10,71,409	11,04,77,881		11,04,77,881

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Details of IDC

(Amount in lacs)

Year	Total Interest and Finance Charges (6=1+2+3+4+5)	Amort Exp Vendor Disc-ind AS (7)	Total IDC incl IND AS ADJ (9=6+7+8)	Charged to P&L (10)	IDC taken to CWIP (11=9-10)	Cummulative IDC in CWIP- Ind AS (12)
2020-21	4,22,198	-	4,22,198	-	4,22,198	4,22,198
2021-22	6,59,18,583	-	6,59,18,583	-	6,59,18,583	6,63,40,781
2022-23	16,90,95,017	-	16,90,95,017	-	16,90,95,017	23,54,35,798
2023-24	17,22,74,508	-	17,22,74,508	-	17,22,74,508	40,77,10,306
2024-25(till 31.12.24)	17,33,45,966	-	17,33,45,966	-	17,33,45,966	58,10,56,271
2024-25 (till 21.02.2025)	14,85,13,434	-	14,85,13,434	-	14,85,13,434	72,95,69,705

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Location: NTPC Ltd

Details of IDC

Year	Ind AS and IGAAP			IDC Capitalized to Gross Block - Ind AS (16)
	IDC Capitalized as Unwinding of Vendor Discounting (13)	IDC capitalised to CWIP - IGAAP (14= 11-13)	Cummulative IDC in CWIP post capitalisation IGAAP (15)	
2020-21	-	4,22,198	4,22,198	
2021-22		6,59,18,583	6,63,40,781	
2022-23		16,90,95,017	23,54,35,798	
2023-24		17,22,74,508	40,77,10,306	
2024-25(till 31.12.24)		17,33,45,966	58,10,56,271	
2024-25 (till 21.02.2025)		14,85,13,434	55,62,23,740	30,98,26,804

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 Location: NTPC Ltd

Details of IDC

Year	Gross Block			CWIP	
	Cumulative IDC Capitalized to Gross Block - Ind AS (17)	Cumulative Vendor Discounting in GB as IDC (18)	Cumulative IDC Capitalized to Gross Block - IGAAP (19= 17-18)	Cumulative IDC Capitalized to CWIP - Ind AS (20= 12-17)	Cumulative Vendor Discounting CWIP as IDC (21)
2020-21	-	-	-	4,22,198	
2021-22	-	-	-	6,63,40,781	
2022-23	-	-	-	23,54,35,798	
2023-24	-	-	-	40,77,10,306	
2024-25 (till 31.12.24)	-	-	-	58,10,56,271	
2024-25 (till 21.02.2025)	30,98,26,804		30,98,26,804	41,97,42,901	

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 Location: NTPC Ltd

Details of IDC

Year	IDC Capitalized to Gross Block excluding Vendor Discounting - IGAAP (22= 20-21)
	-
2020-21	4,22,198
2021-22	6,63,40,781
2022-23	23,54,35,798
2023-24	40,77,10,306
2024-25(till 31.12.24)	58,10,56,271
2024-25 (till 21.02.2025)	41,97,42,901

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 Location: NTPC Ltd

Finance Charges for the loan drawn after 01.04.2015

FGUTPS-I,II&III (FGD)

(Rs in lakhs)

Loan	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
JPY Equ. 750 Million II	-	26.08	-	-	-	-
EURO Loan-I Drawl I	-	-	69.75	-	-	-
JBIC Green Drawl I	-	-	19.50	-	-	-
JBIC Green Drawl II	-	-	23.37	-	-	-
JBIC Green Drawl III	-	-	31.39	-	-	-
JBIC Green Drawl IV	-	-	-	39.53	-	-
USD 750 Million Drawl II	-	-	-	27.05	-	-
USD 750 Million Drawl III	-	-	-	20.50	-	-
USD 750 Million Drawl IV	-	-	-	30.85	-	-
USD 750 Million Drawl V	-	-	-	35.38	-	-
USD 750 Million Drawl VI	-	-	-	37.20	-	-
JPY Equ. \$400 Million Drawl I	-	-	-	-	4.91	-
JPY Equ. \$400 Million Drawl II	-	-	-	-	33.04	-
JPY Equ. \$400 Million Drawl III	-	-	-	-	16.32	-
JPY Equ. \$400 Million Drawl IV	-	-	-	-	14.73	-
EURO LOAN II Drawl I	-	-	-	-	-	2.32
EURO LOAN II Drawl II	-	-	-	-	-	1.57
EURO LOAN II Drawl III	-	-	-	-	-	15.37
EURO LOAN II Drawl V	-	-	-	-	-	9.30
EURO LOAN II Drawl VI	-	-	-	-	-	1.53
Bond 74	-	-	-	-	-	-
Bond 75	-	-	-	-	-	-
BANK OF INDIA V	-	-	-	-	-	-
BANK OF INDIA V A	-	-	-	-	-	-
HDFC-XI	-	-	-	-	-	-
HDFC-XII	-	-	-	-	-	-
HDFC-XIII	-	-	-	-	-	-
IndusInd Bank-1A	-	-	-	-	-	-
UCO Bank-IV	-	-	-	-	-	-
UCO Bank-V	-	-	-	-	-	-
Sub-Total	-	26.08	144.02	190.51	69.00	30.99

Grand Total **459.69**

Finance Charges capitalized through amortization as IDC

2020-21	0.82
2021-22	30.16
2022-23	52.37
2023-24	78.62
2024-25 (till 31-12.24)	62.40
2024-25 (01.01.25 to 21.02.2025)	10.71
Total	235.08
Net Value to be claimed	224.61

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Location: NTPC Ltd **86**

Details of Reagent for Computation of Supplementary Energy Charge Rate

PART-I
FORM- 16

Name of the Petitioner		NTPC Limited			
Name of the Generating Station		NTPC Uncharhar Stage-I (2X210MW)			
S. No.	Month	Unit	For preceding	For preceding	For preceding
			3 rd Month (from ODe) Nov-2024	2 nd Month (from ODe) Dec-2024	1 st Month (from ODe) Jan-2025
1	Quantity of Limestone supplied by Reagent supply Company	tonne	0	0	1579.4
2	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	tonne	NA	NA	NA
3	Net quantity of Limestone Received (1±2)	tonne	0	0	1579.4
4	Amount charged for Limestone supply Company Including Transportation & GST @ 5 %	(Rs.)	0.00	0	4524191.3
5	Adjustment (+/-) in amount charged made for Limestone supply by the Company	(Rs.)	NA	NA	NA
6	Total amount Charged (4±5)	(Rs.)	0.00	0.00	4524191.30
7	Transportation charges by rail/ship/road transport	(Rs.)	Included above S.N.4	Included above S.N.4	Included above S.N.4
8	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	NA	NA	NA
9	Demurrage Charges, if any	(Rs.)	NA	NA	NA
10	Total Transportation Charges (7±-8-9)	(Rs.)	Included above S.N.4	Included above S.N.4	Included above S.N.4
11	Total amount Charged for Limestone supplied including Transportation (5+10)	(Rs.)	0.00	0.00	4524191.30
12	Weighted Average Cost of Limestone during the month	(Rs/tonne)			2864.50
13	Quantity of Limestone received during the month	(%)			84.38%
14	sulphur Content of the coal	%	0.44	0.39	0.4

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 Location: NTPC Ltd

			PART-I FORM- B
Capital Cost for ECS			
Name of the Petitioner		NTPC Limited	
Name of the Generating Station		Unchahar Stage I- ECS	
Sl. No.	Break Down	Capitalisation as on date of Operationalization of FGD (22-02-2025)	Total Liabilities corresponding to Capitalisation shown in Column (4)
(1)	(2)	(3)	(4)
1	FGD		
A.	Plant & Machinery	3,00,37,79,400.65	28,51,15,046.88
B.	Civil Works - FGD		
1	Chimney system - FGD	30,34,72,635.39	
2	FGD Control Room Building	5,82,63,049.85	
C.	Buildings		
1	Gypsum Dewatering Building	1,86,33,424.86	
2	Gypsum Storage Shed	3,05,98,953.81	
3	Truck Tippler Platform & Building, BRU	2,29,20,907.60	
4	Roads/Drains	1,53,72,273.00	
D.	Pre Commissioning (Limestone+Electricity+ Water etc)	1,49,26,312.93	
Total Plant & Equipment including Civil Works		3,46,79,66,958.10	28,51,15,046.88
E.	Initial Spares	3,17,99,080.50	
F.	Assistance in Commissioning Activities	97,92,927.48	
G.	Taxes & Duties	included in Above	
Total Capital cost excluding IDC, IEDC & FC		3,50,95,58,966.08	28,51,15,046.88
H.	IDC, FC, IEDC, FERV & Hedging Cost		
1	Interest During Construction (IDC)	26,03,81,473.00	
2	Financing Charges (FC)		
3	Incidental Expenditure During Construction (IEDC)	8,53,64,807.00	
4	Foreign Exchange Rate Variation (FERV)	4,94,45,330.80	
5	Hedging Cost		
Total of IDC, FC, IEDC, FERV & Hedging Cost		39,51,91,610.80	
Capital cost of FGD including IDC, FC, FERV & Hedging Cost		3,90,47,50,576.88	28,51,15,046.88

(Petitioner)

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 Location: NTPC Ltd
 

Reconciliation of capitalisation claimed vis-à-vis books		Form-J
Name of the Petitioner		NTPC Ltd
Name of the Generating Station		Unchahar Stage I- ECS
		2024-25(01.04.2024-22.02.2025)
Sl No	Particulars	
1	Closing Gross Block as per IND AS	6,14,286.02
2	Add/Less:- Adjustments	2,04,860.92
3	Closing Gross Block as per IGAAP	8,19,146.94
4	Opening Gross Block as per IND AS	5,57,767.21
5	Add/ Less: Initial IND AS Adjustments	2,05,080.37
6	Opening Gross Block as per IGAAP	7,62,847.58
7	Total Additions as per books (G = 3 - 6)	56,299.36
8	Addition of Add- Cap due to other than ECS	14,377.69
9	Add- Cap due to ECS in other stages (2 &3)	2,435.31
10	Add- Cap due to ECS in other stage 4	438.86
11	Net Additional Capital Expenditure Claimed (on accrual basis)	39,047.51
12	Less: Un-discharged Liabilities (as per IGAAP)	2,851.15
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	-
14	Net Additional Capital Expenditure Claimed (on cash basis)	36,196.36
		(Petitioner)

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Reason: AGM (Commercial)
Location: NTPC Ltd

Name of the Petitioner
Name of the Generating StationNTPC Limited
Unchahar Stage I,II&III - ECS**Statement of Capital cost**
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	As on 22.02.2025(ODe of FGD System)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	-	-	-
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)			-
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	3,90,47,50,576.88	28,51,15,046.88	3,61,96,35,530.00
	b) Amount of IDC in C(a) above	30,98,26,803.80	-	30,98,26,803.80
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	8,53,64,807.00	-	8,53,64,807.00
D	a) Deletion in Gross Block Amount during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books	3,90,47,50,576.88	28,51,15,046.88	3,61,96,35,530.00
	b) Amount of IDC in E(a) above	30,98,26,803.80		30,98,26,803.80
	c) Amount of FC in E(a) above	-		-
	d) Amount of FERV in E(a) above	-		-
	e) Amount of Hedging Cost in E(a) above	-		-
	f) Amount of IEDC in E(a) above	8,53,64,807.00		8,53,64,807.00

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Reason: AGM (Commercial)
Location: NTPC Ltd. **90**

Name of the Petitioner
Name of the Generating StationNTPC Limited
Unchahar Stage I,II&III - ECS**Statement of Capital Woks in Progress**
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	FY 2024-25(Upto 22.02.2025)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	8,46,94,58,165.94	77,45,08,132.79	7,69,49,50,033.15
	b) Amount of IDC in A(a) above	40,77,04,885.60		40,77,04,885.60
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above	5,80,90,416.81		5,80,90,416.81
B	a) Addition in CWIP during the period	72,08,03,696.39	95,90,464.60	71,12,13,231.79
	b) Amount of IDC in B(a) above	321864820.7		32,18,64,820.67
	c) Amount of FC in B(a) above			-
	d) Amount of FERV in B(a) above			-
	e) Amount of Hedging Cost in B(a) above			-
	f) Amount of IEDC in B(a) above	16,53,91,501.63		16,53,91,501.63
C	a) Transferred to Gross Block Amount during the period	3,90,47,50,576.88	28,51,15,046.88	3,61,96,35,530.00
	b) Amount of IDC in C(a) above	30,98,26,803.80		30,98,26,803.80
	c) Amount of FC in C(a) above			-
	d) Amount of FERV in C(a) above			-
	e) Amount of Hedging Cost in C(a) above			-
	f) Amount of IEDC in C(a) above	8,53,64,807.00		8,53,64,807.00
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	5,28,55,11,285.45	49,89,83,550.51	4,78,65,27,734.94
	b) Amount of IDC in E(a) above	41,97,42,902.47	-	41,97,42,902.47
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	13,81,17,111.44	-	13,81,17,111.44
		-	-	-

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Reason: AGM (Commercial)
Location: NTPC Ltd. 91

PART-I FORM-N									
Calculation of Interest on Normative Loan									
Name of the Company : NTPC Limited									
Name of the Power Station : Unchahar Stage I- ECS									
(Amount in Rs Lakh)									
S. No.	Particulars	2024- 25(22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29			
1	2	3	4	5	6	7			
1	Gross Normative loan – Opening	24,968.49	24,968.49	24,968.49	24,968.49	24,968.49			
2	Cumulative repayment of Normative loan up to previous year	-	334.22	3,544.45	6,754.68	9,964.92			
3	Net Normative loan – Opening	24,968.49	24,634.27	21,424.04	18,213.80	15,003.57			
4	Add: Increase due to addition during the year / period	-	-	-	-	-			
5	Less: Decrease due to de-capitalisation during the year / period	-	-	-	-	-			
6	Less: Decrease due to reversal during the year / period	-	-	-	-	-			
7	Add: Increase due to discharges during the year / period	-	-	-	-	-			
8	Less: Repayment of Loan	334.22	3,210.23	3,210.23	3,210.23	3,210.23			
9	Net Normative loan - Closing	24,634.27	21,424.04	18,213.80	15,003.57	11,793.34			
10	Average Normative loan	24,801.38	23,029.15	19,818.92	16,608.69	13,398.45			
11	Weighted average rate of interest*	4.32%	4.37%	4.41%	4.45%	4.52%			
12	Interest on Loan	1070.28	1006.83	874.35	739.67	605.97			

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Location: NTPC Ltd

Calculation of Interest on Working Capital

Name of the Company :		NTPC Limited						
Name of the Power Station :		Uncharhar Stage I- ECS						
		(Amount in Rs Lakh)						
S. No.	Particulars	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	365	365	366	365	4	
	No of days							
1	Cost of Limestone/Reagent Stock	20 days	41.42	41.42	41.42	41.42	41.42	41.42
1a	Cost of Limestone/Reagent Advance Payment	30 Days	62.13	62.13	62.13	62.13	62.13	62.13
2	Receivables	45 days	1,094.08	1,097.20	1,085.64	1,074.07	1,062.90	1,062.90
3	O & M Expenses	1 month	58.49	61.56	64.80	68.20	71.78	71.78
4	Maintenance Spares	@20%	140.38	147.75	155.51	163.67	172.27	172.27
5	Total Working Capital		1396.51	1410.08	1409.50	1409.50	1410.50	1410.50
6	Rate of Interest	%	11.90	12.25	12.25	12.25	12.25	12.25
7	Interest on Working Capital		166.19	172.73	172.66	172.66	172.79	172.79

Petitioner

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Location: NTPC Ltd

Name of the Company	NTPC Limited		
Name of the Power Station	Unchahar Stage I- ECS		

(Amount in Rs Lakh)							
SN	Particulars	Unit	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29
1	Auxiliary consumption	%	9.00	9.00	9.00	9.00	9.00
2	Additional Auxiliary Power Consumption (ECS)	%	1.00	1.00	1.00	1.00	1.00
3	Design SO2 Removal Efficiency	%	92.00	92.00	92.00	92.00	92.00
4	SHR		2430.00	2430.00	2430.00	2430.00	2430.00
5	CVPF		3982.59	3982.59	3982.59	3982.59	3982.59
6	Specific Reagent Consumption (kg/kwh)	g/kwh	8.44	8.44	8.44	8.44	8.44
4	Landed Cost of Reagent (Rs/MT)	Rs/MT	2864.50	2864.50	2864.50	2864.50	2864.50
7	Supplementary Energy Charge (Rs/kwh)	Rs/kwh	0.08	0.08	0.08	0.08	0.08
8	Capacity (FGD Commissioned)	MW	420.00	420.00	420.00	420.00	420.00
9	No of Days in the year	Days	365.00	365.00	365.00	366.00	365.00
10	ESO in 1 Day	MU	7.71	7.71	7.71	7.71	7.71
11	Cost of Reagent consumed in a day	Rs Lakh	2.07	2.07	2.07	2.07	2.07
A	LP		85.00	85.00	85.00	85.00	85.00
B	ECR supp.=dECR+ [(SRC x LPR / 10)/(100-(AUXn + AUXen))]		0.08	0.08	0.08	0.08	0.08
C	dECR=ECRen-ECRn		0.05	0.05	0.05	0.05	0.05
D	SRC=[K x SHR x S/ CVPF] x [85/ LP]		8.44	8.44	8.44	8.44	8.44
E	K=(35.2x Design SO2 Removal Efficiency/96%)		33.73	33.73	33.73	33.73	33.73
F	CVPF		3982.59	3982.59	3982.59	3982.59	3982.59
G	ECRn		4.46	4.46	4.46	4.46	4.46
H	ECRen		4.51	4.51	4.51	4.51	4.51
I	S		0.41	0.41	0.41	0.41	0.41

(Petitioner)

Form-O(i) Parameters

	U#1 ODe	Source
CVPF (Average)	3982.59	As per Average of CVPF of FY 2023-24(Submitted to CERC in 2024-29 Petition)
LP(Average)	84.38	Form-16
Sulpher Content(Average)	0.41	Form-16
ECRn(Average)	4.46	As per petition submitted to CERC(2024-29 Main Petition)
ECRen(Average)	4.51	Considering additional APC of 1%
Average Cost of Limestone	2,864.50	Form-16

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Location: NTPC Ltd **94**

Actual Cash expenditure

FORM-R

Name of the Petitioner : NTPC Ltd. (in Lakhs)	
Name of the Generating Station : FGUTPS-I,II&III (FGD)	
Particulars	As on 22.02.2025
	FGUTPS-I,II&III (FGD)
Expenditure towards Gross Block	41,482.82
Add: Expenditure towards CWIP	50,419.80
Add: Capital Advances, if any	
Less: Un-discharged liabilities (included above)	2,851.15
Less: Un-discharged liabilities (included above)	4,989.84
Add/Less: Others	-
Payment to contractors/ suppliers towards capital assets (Cash basis)	84,061.63

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Location: NTPC Ltd. **95**

Flow of Capital liabilities		NTPC Limited Uncharhar Stage I- ECS		Part-I Form-S Amount in Rs	
Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Undischarged liabilities relating to GB as on 22.02.2024
(1)	(2)	(3)	(4)		(5)
5500035380	1131041 GE POWER INDIA LIMITED	FGD Package for Uncharhar - Ex-works Supply (India) for Flue Gas	2024-25	Claimed	16,15,16,948
5500036967	1131041 GE POWER INDIA LIMITED	Civil and Architectural Works for FGD ST-I III EPC Package NTPC	2024-25	Claimed	8,76,14,693
5500039185	1131041 GE POWER INDIA LIMITED	STRUCTURAL STEEL WORKS FOR FGD STG-1,2<(>&<)>3 EPC PACKAGE OF NTPC	2024-25	Claimed	82,02,216
5500039187	1131041 GE POWER INDIA LIMITED	INSTALLATION SERVICES(MECHANICAL <(>&<)> E<(>&<)>) OF FGD ST-1,2	2024-25	Claimed	2,51,03,080
5500041265	1131041 GE POWER INDIA LIMITED	ELECTRICAL INSTALLATION SERVICES OF FGD ST-1,2<(>&<)>3 EPC PACKAGE	2024-25	Claimed	18,97,552
5500041731	1131041 GE POWER INDIA LIMITED	C<(>&<)>I INSTALLATION SERVICES OF FGD ST-1,2<(>&<)>3 EPC PACKAGE	2024-25	Claimed	7,80,557
				Total	28,51,15,047

(Petitioner)

Document certified by SAMEER KUMAR AGGARWAL <skaggarwal@ntpc.co.in>.

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Summary of issue involved in the petition		PART 1 FORM-T
Name of the Company :		NTPC Limited
Name of the Power Station :		Unchahar Stage I- ECS
1	Petitioner:	NTPC Limited
2	Subject	Determination of Supplementary Tariff for 2024-24 period
3		<p>i) Allow Petitioner to bill provisional supplementary tariff based on implementation of FGD system in the instant station till the Supplementary Tariff is finally determined & approved by the Hon'ble Commission.</p> <p>ii) Allow the recovery of the cost of reagent consumption through Supplementary Energy Charge from the date of commissioning and put to use of the ECS Schemes till 31.03.2029.</p> <p>iii) Determine & Approve Supplementary Tariff of Unchahar-I for the tariff period from the date of operationalization of the ECS schemes till 31.03.2029.</p> <p>iv) Direct the beneficiaries of the instant station to not consider the Supplementary Energy Charge for Merit Order Dispatch.</p> <p>v) Pass any other order as it may deem fit in the circumstances mentioned above.</p>
4	Respondents	
SI No.	Name of Respondents	
1	Uttar Pradesh Power Corp. Ltd. (UPPCL)	
2	Uttarakhand Power Corporation Ltd. (UPCL)	
3	Tata Power Delhi Distribution Ltd. (TPDDL)	
4	BSES Rajdhani Power Ltd. (BRPL)	
5	BSES Yamuna Power Ltd. (BYPL)	
6	Haryana Power Purchase Centre. (HPPC)	
7	Gujarat Urja Vikas Nigam Ltd.(GUVNL)	
8	Electricity Department (Chandigarh)	
9	Power Development Department (PDD-J&K)	

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Annexure-A

रजिस्ट्री सं० डी० एल०-33004/99

REGD. NO. D. L.-33004/99


भारत का राजपत्र
The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)

PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 2620]

नई दिल्ली, मंगलवार, दिसम्बर 8, 2015/अग्राहायण 17, 1937

No. 2620]

NEW DELHI, TUESDAY, DECEMBER 8, 2015/AGRAHAYANA 17, 1937

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 7 दिसम्बर, 2015

का.आ. 3305(अ).—केंद्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात्:—

1.(1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) संशोधन नियम, 2015 है।

(2) ये उनके राजपत्र में प्रकाशन की तारीख को प्रवृत्त होंगे।

2. पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची 1 में,—

(क) क्रम सं. 5 और उससे संबंधित प्रविष्टियों के स्थान पर निम्नलिखित क्रम सं. और प्रविष्टियां अंतःस्थापित की जाएंगी, अर्थात्:—

क्रम सं.	उद्योग	मापदंड	मानक
1	2	3	4
5क	ताप विद्युत संयंत्र (जल उपभोग सीमा)	जल उपभोग	I. एक बार शीतलन (ओटीसी) के माध्यम से सभी संयंत्र शीतलन टावरों (सीटी) को प्रतिष्ठापित करेंगे और अधिसूचना की तारीख से दो वर्ष की अवधि के भीतर अधिकतम 3.5m ³ /MWh के विनिर्दिष्ट जल उपभोग को हासिल करेंगे।

.5113 GI/2015

(1)

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

			<p>II. सभी विद्यमान सीटी-आधारित संयंत्र 3.5m³/MWh इस अधिसूचना के प्रकाशन की तारीख से दो वर्ष के भीतर अधिकतम 3.5m³/MWh तक के विनिर्दिष्ट जल उपभोग को कम करेंगे।</p> <p>III. जनवरी, 2017 के पश्चात् प्रतिष्ठापित किए जाने वाले नए संयंत्र अधिकतम 2.5 m³/MWh तक के विनिर्दिष्ट जल उपभोग को पूरा करेंगे और शून्य जल दुर्व्यय को हासिल करेंगे।</p>
--	--	--	--

(ख) क्रम सं. 25 और उससे संबंधित प्रविष्टियों के पश्चात् निम्नलिखित क्रम सं. और प्रविष्टियां रखी जाएंगी, अर्थात् :—

क्रम सं.	उद्योग	मापदंड	मानक
1	2	3	4
		विवक्त पदार्थ	100 mg/Nm ³
		सल्फर डायोक्साइड (SO ₂)	600 mg/Nm ³ (500 मेगावाट से कम क्षमता की इकाईयों से लघु इकाईयां) 200 mg/Nm ³ (500 मेगावाट और उससे अधिक क्षमता की इकाईयां)
		नाइट्रोजन के आक्साइड (NO _x)	300 mg/Nm ³
		पारा (Hg)	0.03 mg/Nm ³ (500 मेगावाट और उससे अधिक क्षमता की इकाईयां)
		1 जनवरी, 2003 के पश्चात् 31 दिसंबर, 2016 तक प्रतिष्ठापित टीपीपी (इकाईयां)	
		विवक्त पदार्थ	50 mg/Nm ³
		सल्फर डायोक्साइड (SO ₂)	600 mg/Nm ³ (500 मेगावाट से कम क्षमता की इकाईयों से लघु इकाईयां) 200 mg/Nm ³ (500 मेगावाट और उससे अधिक क्षमता की इकाईयां)
		नाइट्रोजन के आक्साइड (NO _x)	300 mg/Nm ³
		पारा (Hg)	0.03 mg/Nm ³
		1 जनवरी, 2017 से प्रतिष्ठापित टीपीपी (इकाईयां)	
		विवक्त पदार्थ	30 mg/Nm ³
		सल्फर डायोक्साइड (SO ₂)	100 mg/Nm ³
		नाइट्रोजन के आक्साइड	100 mg/Nm ³

	(NOx)	
	पारा (Hg)	0.03 mg/Nm ³

* टीपीपी (इकाईयां) इस अधिसूचना के प्रकाशन की तारीख से दो वर्ष के भीतर परिसीमाओं को पूरा करेंगी।
 ** इसके अंतर्गत सभी टीपीपी (इकाईयां) हैं, जिन्हें पर्यावरणीय निकासी प्रदान की गई है और संनिर्माण के अधीन है।

[फा. सं. क्यू-15017/40/2007-सीपीडब्ल्यू]

डा. राशिद हसन, सलाहकार

टिप्पण :- मूल नियम भारत के राजपत्र, असाधारण, भाग II, खंड 3, उपखंड (ii) में सं. का.आ. 844(अ) 19 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और उनका पश्चातवर्ती का.आ. 433(अ) तारीख 18 अप्रैल, 1987 ; सा.का.नि 176(अ) तारीख 2 अप्रैल, 1996; सा.का.नि. 97 (अ), तारीख 18 फरवरी, 2009 ; सा.का.नि 149(अ) तारीख 4 मार्च, 2009 ; सा.का.नि. 543(अ) तारीख 22 जुलाई, 2009 ; सा.का.नि. 739(अ) तारीख 9 सितम्बर, 2010 ; सा.का.नि. 809(अ) तारीख 4 अक्टूबर, 2010, सा.का.नि. 215(अ) तारीख 15 मार्च, 2011 ; सा.का.नि. 221(अ) तारीख 18 मार्च, 2011 ; सा.का.नि. 354(अ) तारीख 2 मई, 2011 ; सा.का.नि. 424(अ) तारीख 1 जून, 2011 ; सा.का.नि. 446(अ) तारीख 13 जून, 2011 ; सा.का.नि. 152(अ) तारीख 16 मार्च, 2012 ; सा.का.नि. 266(अ) तारीख 30 मार्च, 2012 ; सा.का.नि. 277(अ) तारीख 31 मार्च, 2012; सा.का.नि. 820(अ) तारीख 9 नवम्बर, 2012 ; सा.का.नि. 176(अ) तारीख 18 मार्च, 2013 ; सा.का.नि. 535(अ) तारीख 7 अगस्त, 2013 ; सा.का.नि. 771(अ) तारीख 11 दिसम्बर, 2013 ; सा.का.नि. 2(अ) तारीख 2 जनवरी, 2014 ; सा.का.नि. 229(अ) तारीख 28 मार्च, 2014 ; सा.का.नि. 232(अ) तारीख 31 मार्च, 2014 ; सा.का.नि. 325(अ) तारीख 7 मई, 2014, सा.का.नि. 612(अ) तारीख 25 अगस्त, 2014 और अन्तिम संशोधन सा.का.नि. 789(अ) तारीख 11 नवम्बर, 2014 किया गया था।

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 7th December, 2015

S.O. 3305(E).— In exercise of the powers conferred by sections 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

- (1) These rules may be called the Environment (Protection) Amendment Rules, 2015.
- (2) They shall come into force on the date of their publication in the Official Gazette.
- In the Environment (Protection) Rules, 1986, in Schedule – I, -
 - (a) after serial number 5 and entries relating thereto, the following serial number and entries shall be inserted, namely:—

Sr. No.	Industry	Parameter	Standards
1	2	3	4
"5A.	Thermal Power Plant (Water consumption limit)	Water consumption	I. All plants with Once Through Cooling (OTC) shall install Cooling Tower (CT) and achieve specific water consumption upto maximum of 3.5m ³ /MWh within a period

			<p>of two years from the date of publication of this notification.</p> <p>II. All existing CT-based plants reduce specific water consumption upto maximum of 3.5m³/MWh within a period of two years from the date of publication of this notification.</p> <p>III. New plants to be installed after 1st January, 2017 shall have to meet specific water consumption upto maximum of 2.5 m³/MWh and achieve zero waste water discharged”;</p>
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(b) for serial number 25, and the entries related thereto, the following serial number and entries shall be substituted, namely:-

Sr. No.	Industry	Parameter	Standards
1	2	3	4
25.	Thermal Power Plant	TPPs (units) installed before 31 st December, 2003*	
		Particulate Matter	100 mg/Nm ³
		Sulphur Dioxide (SO ₂)	600 mg/Nm ³ (Units Smaller than 500MW capacity units) 200 mg/Nm ³ (for units having capacity of 500MW and above)
		Oxides of Nitrogen (NO _x)	600 mg/Nm ³
		Mercury (Hg)	0.03 mg/Nm ³ (for units having capacity of 500MW and above)
		TPPs (units) installed after 1 st January, 2003, upto 31 st December, 2016*	
		Particulate Matter	50 mg/Nm ³
		Sulphur Dioxide (SO ₂)	600 mg/Nm ³ (Units Smaller than 500MW capacity units) 200 mg/Nm ³ (for units having capacity of 500MW and above)
		Oxides of Nitrogen (NO _x)	300 mg/Nm ³
		Mercury (Hg)	0.03 mg/Nm ³
		TPPs (units) to be installed from 1 st January, 2017**	
		Particulate Matter	30 mg/Nm ³
		Sulphur Dioxide (SO ₂)	100 mg/Nm ³
		Oxides of Nitrogen (NO _x)	100 mg/Nm ³
		Mercury (Hg)	0.03 mg/Nm ³

*TPPs (units) shall meet the limits within two years from date of publication of this notification.

**Includes all the TPPs (units) which have been accorded environmental clearance and are under construction”.

[F. No. Q-15017/40/2007-CPW]

Dr. RASHID HASAN, Advisor

Note: - The principal rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) *vide* number S.O. 844(E), dated the 19th November, 1986 and subsequently amended *vide* the following notifications:—

S.O. 433(E), dated 18th April 1987; G.S.R. 176(E) dated 2nd April, 1996; G.S.R. 97(E), dated the 18th February, 2009; G.S.R. 149(E), dated the 4th March, 2009; G.S.R. 543(E), dated 22nd July, 2009; G.S.R. 739(E), dated the 9th September, 2010; G.S.R. 809(E), dated, the 4th October, 2010; G.S.R. 215(E), dated the 15th March, 2011; G.S.R. 221(E), dated the 18th March, 2011; G.S.R. 354(E), dated the 2nd May, 2011; G.S.R. 424(E), dated the 1st June, 2011; G.S.R. 446(E), dated the 13th June, 2011; G.S.R. 152(E), dated the 16th March, 2012; G.S.R. 266(E), dated the 30th March, 2012; and G.S.R. 277(E), dated the 31st March, 2012; and G.S.R. 820(E), dated the 9th November, 2012; G.S.R. 176(E), dated the 18th March, 2013; G.S.R. 535(E), dated the 7th August, 2013; G.S.R. 771(E), dated the 11th December, 2013; G.S.R. 2(E), dated the 2nd January, 2014; G.S.R. 229(E), dated the 28th March, 2014; G.S.R. 232(E), dated the 31st March, 2014; G.S.R. 325(E), dated the 07th May, 2014, G.S.R. 612(E), dated the 25th August, 2014 and lastly amended *vide* notification G.S.R. 789(E), dated 11th November, 2014.


भारत का राजपत्र
The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)

PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 590]

नई दिल्ली, सोमवार, मार्च 7, 2016/फाल्गुन 17, 1937

No. 590]

NEW DELHI, MONDAY, MARCH 7, 2016/ PHALGUNA 17, 1937

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

शुद्धिपत्र

नई दिल्ली, 7 मार्च, 2016

का.आ. 682(अ).—भारत के राजपत्र में प्रकाशित पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय की अधिसूचना सा.का.नि. 3305(अ) तारीख 7 दिसंबर, 2015 द्वारा अधिसूचित पर्यावरण (संरक्षण) संशोधन नियम, 2015 के अंतर्गत आने वाली नीचे उल्लिखित प्रविष्टियों को निम्न पढ़ें:

1. पृष्ठ सं. 2, क्रम सं. 25, पंक्ति सं. 2 के नीचे सारणी में स्तम्भ 3 और 4 में “31 दिसंबर, 2003 से पहले संस्थापित टीपीपी (इकाईयां)”
2. पृष्ठ सं. 2, क्रम सं. 25, पंक्ति सं. 6 की सारणी के स्तम्भ 4 में “300 mg/Nm³” के स्थान पर “600 mg/Nm³” पढ़ें
3. पृष्ठ सं. 2, क्रम सं. 25, पंक्ति सं. 8 की सारणी के स्तम्भ 3 और 4 में “1 जनवरी, 2003” के स्थान पर “1 जनवरी, 2004” पढ़ें

[फा.सं. क्यू.15017/40/2007-सीपीडब्ल्यू]

डा. राशिद हसन, सलाहकार

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE**CORRIGENDUM**

New Delhi, the 7th March, 2016

S.O. 682(E).—In the notification of the Government of India in the Ministry of Environment, Forest and Climate Change vide number S.O. 3305(E), dated the 7th December, 2015, published in the Gazette of India, Part II, Section 3, Sub-section (ii), in page 4, in the Table, against serial number 25, for “1st January, 2003” substitute “1st January, 2004”.

[F.No. Q-15017/40/2007-CPW]

Dr. RASHID HASAN, Advisor


सत्यमेव जयते

भारत का राजपत्र

The Gazette of India

सी.जी.-डी.एल.-अ.-31122024-259752
CG-DL-E-31122024-259752

असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)
PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 725]

नई दिल्ली, सोमवार, दिसम्बर 30, 2024/ पौष 9, 1946

No. 725]

NEW DELHI, MONDAY, DECEMBER 30, 2024/PAUSHA 9, 1946

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 30 दिसम्बर, 2024

सा.का.नि. 787(अ). — पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3, 6 और 25 के द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्रीय सरकार एतद्वारा पर्यावरण (संरक्षण) नियम, 1986 में आगे और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :-

- (1) इन नियमों को पर्यावरण (संरक्षण) तीसरा संशोधन नियम, 2024 कहा जाएगा।
- (2) ये राजपत्र में उनके प्रकाशन की तारीख से प्रवृत्त होंगे।
- पर्यावरण (संरक्षण) नियम, 1986 में, अनुसूची-1 में क्रम संख्या 25 में " तालिका 1 " में, -
 - क्रम संख्या 1 के सामने, कॉलम (5) की प्रविष्टियों में, "31 दिसंबर, 2024 तक" शब्दों और आंकड़ों के स्थान पर "31 दिसंबर, 2027 तक" शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;
 - क्रम संख्या 2 के सामने, कॉलम (5) की प्रविष्टियों में, "31 दिसंबर, 2025 तक" शब्दों और आंकड़ों के स्थान पर "31 दिसंबर, 2028 तक" शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;

(iii) क्रम संख्या 3 के सामने, कॉलम (5) की प्रविष्टियों में, “31 दिसंबर, 2026 तक” शब्दों और आंकड़ों के स्थान पर “31 दिसंबर, 2029 तक” शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;

(iv) कॉलम (7) की प्रविष्टियों में, “31 दिसंबर, 2027 तक” शब्दों और आंकड़ों के स्थान पर “31 दिसंबर, 2030 तक” शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;

[फा सं. क्यू-15017/40/2007-सीपीडब्ल्यू]

वेद प्रकाश मिश्रा, संयुक्त सचिव

टिप्पणी : मूल नियम भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (i) में का.आ. संख्या 844(अ), तारीख 19 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और इन्हें अंतिम बार अधिसूचना सं. का.आ. 3864(अ), तारीख 09 सितंबर, 2024 द्वारा संशोधित किया गया था।

**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE
NOTIFICATION**

New Delhi, the 30th December, 2024

G.S.R. 787(E).— In exercise of the powers conferred by sections 3, 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

1. (1) These rules may be called the Environment (Protection) Third Amendment Rules, 2024.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Environment (Protection) Rules, 1986, in Schedule – I, in serial number 25, in Table 1,—
 - (i) against serial number 1, in the entries under column (5), for the words and figures “Up to 31st December, 2024” the words and figures “Up to 31st December, 2027.”, shall be substituted;
 - (ii) against serial number 2, in the entries under column (5), for the words and figures “Up to 31st December, 2025” the words and figures “Up to 31st December, 2028.”, shall be substituted;
 - (iii) against serial number 3, in the entries under column (5), for the words and figures “Up to 31st December, 2026” the words and figures “Up to 31st December, 2029.”, shall be substituted;
 - (iv) in the entries under column (7), for the words and figures “Up to 31st December, 2027” the words and figures “Up to 31st December, 2030.”, shall be substituted.

[F. No. Q-15017/40/2007-CPW]
VED PRAKASH MISHRA, Jt. Secy.

Note.— The principle rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i), vide number S.O. 844(E), dated the 19th November, 1986 and last amended vide notification S.O. 3864(E), dated the 9th September, 2024.


भारत का राजपत्र
The Gazette of India

सी.जी.-डी.एल.-अ.-05092022-238614
CG-DL-E-05092022-238614

असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)
PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 603]
No. 603]

नई दिल्ली, सोमवार, सितम्बर 5, 2022/भाद्र 14, 1944
NEW DELHI, MONDAY, SEPTEMBER 5, 2022/BHADRA 14, 1944

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 5 सितम्बर, 2022

सा.का.नि. 682(अ).—केन्द्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3, धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :-

1. (1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) दूसरा संशोधन नियम, 2022 है।

(2) ये राजपत्र में उनके प्रकाशन की तारीख को प्रवृत्त होंगे।

2. पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची 1 के क्रम सं. 25 में, "(i) सारणी 1" के स्थान पर निम्नलिखित रखा जाएगा, अर्थात् :-

सारणी-1

क्रम सं.	प्रवर्ग	अवस्थान/क्षेत्र	अनुपालन के लिए समय-सीमा (निवृत्त न होने वाली इकाईयां)		अनुपालन से छूट के लिए इकाईयों को निवृत्त करने की अंतिम तारीख	
			SO ₂ उत्सर्जन से पैरामीटर	SO ₂ उत्सर्जन से पैरामीटर	SO ₂ उत्सर्जन से पैरामीटर	SO ₂ उत्सर्जन से पैरामीटर
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	प्रवर्ग क	राष्ट्रीय राजधानी क्षेत्र या 10 लाख से	31 दिसंबर,	31 दिसंबर,	31	

		अधिक जनसंख्या वाले शहरों ¹ की दस किलोमीटर की परिधि के भीतर।	2022 तक	2024 तक	2022 तक	31 दिसंबर, 2027 तक
2.	प्रवर्ग ख	गंभीर रूप से प्रदूषित क्षेत्रों ¹ की या गैर-प्राप्ति शहरों ² की दस किलोमीटर के अर्धव्यास के भीतर	31 दिसंबर, 2023 तक	31 दिसंबर, 2025 तक	31 दिसंबर, 2025 तक	
3.	प्रवर्ग ग	प्रवर्ग क और ख में सम्मिलित से भिन्न	31 दिसंबर, 2024 तक	31 दिसंबर, 2026 तक	31 दिसंबर, 2025 तक	

1 भारत की 2011 की जनगणना के अनुसार

2 केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा यथा-परिभाषित।

3. “(ii)” के स्थान पर निम्नलिखित रखा जाएगा, अर्थात्:--

‘(ii)(क) सारणी 1 के स्तंभ (6) में यथा-विनिर्दिष्ट तारीख से पूर्व निवृत्त होने के लिए घोषित तापीय विद्युत संयंत्र से, ऐसे संयंत्रों द्वारा केन्द्रीय प्रदूषण नियंत्रण बोर्ड और केन्द्रीय विद्युत प्राधिकरण को ऐसे संयंत्र द्वारा निवृत्त होने के आधार पर छूट के लिए वचनबंध प्रस्तुत करने की दशा में SO₂ उत्सर्जन से भिन्न पैरामीटर के लिए विनिर्दिष्ट मानकों को पूरा करने की अपेक्षा नहीं होगी:

परंतु ऐसे संयंत्रों पर सारणी 1 के स्तंभ (4) में यथा-विनिर्दिष्ट तारीख से उनके द्वारा वचनबंध में यथा-विनिर्दिष्ट तारीख से आगे जारी रहता है, उनके प्रचालन की दशा में जनित विद्युत की प्रति इकाई पर 0.40 रुपए की दर से पर्यावरण प्रतिकर उदग्रहित किया जाएगा;

(ii)(ख) सारणी 1 के स्तंभ (7) में यथा-विनिर्दिष्ट तारीख से पूर्व निवृत्त होने के लिए घोषित तापीय विद्युत संयंत्र से, ऐसे संयंत्रों द्वारा केन्द्रीय प्रदूषण नियंत्रण बोर्ड और केन्द्रीय विद्युत प्राधिकरण को ऐसे संयंत्र द्वारा निवृत्त होने के आधार पर छूट के लिए वचनबंध प्रस्तुत करने की दशा में SO₂ उत्सर्जनों से भिन्न विनिर्दिष्ट मानकों को पूरा करने की अपेक्षा नहीं होगी:

परंतु ऐसे संयंत्रों पर सारणी 1 के स्तंभ (5) में यथा-विनिर्दिष्ट तारीख से उनके द्वारा वचनबंध में यथा विनिर्दिष्ट तारीख से आगे जारी रहता है, उनके प्रचालन की दशा में जनित विद्युत की प्रति इकाई पर 0.40 रुपए की दर से पर्यावरण प्रतिकर उदग्रहित किया जाएगा;’

4. “(iii)” के स्थान पर निम्नलिखित रखा जाएगा, अर्थात्:--

“(iii) सारणी 1 के स्तंभ (4) और स्तंभ (5) में यथा-विनिर्दिष्ट तारीख के पश्चात् निवृत्त न होने वाले तापीय विद्युत संयंत्रों पर सारणी-2 में विनिर्दिष्ट दरों के अनुसार, पर्यावरण प्रतिकर उदग्रहित किया जाएगा, अर्थात्:--

सारणी-2

समय-सीमा से आगे अननुपालन प्रचालन	पर्यावरण प्रतिकर (प्रति इकाई जनित विद्युत)
0-180 दिन	0.20
181-365 दिन	0.30
366 दिन और उससे आगे	0.40”

[फा. सं. क्यू-15017/40/2007-सीपीडब्ल्यू]

नरेश पाठ संभवतः नरेश पाठ
Document certified by SAMEER KUMAR
AGGARWAL <skaggarwal@ntpc.co.in>

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KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

टिप्पण : मूल नियम, भारत के राजपत्र, असाधारण, भाग II, खंड 3, उपखंड (i) में संख्यांक का.आ. 844(अ), तारीख 19 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और उनका अंतिम संशोधन अधिसूचना संख्यांक सा.का.नि. 143(अ), तारीख 22 फरवरी, 2022 द्वारा किया गया।

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 5th September, 2022

G.S.R. 682(E).—In exercise of the powers conferred by sections 3, 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

- (1) These rules may be called the Environment (Protection) Second Amendment Rules, 2022.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Environment (Protection) Rules, 1986, in Schedule – I, in serial number 25 for “* (i) Table 1” the following shall be substituted, namely: -

Table-I

Sl. No.	Category	Location/area	Timelines for compliance (Non-retiring units)		Last date for retirement of units for exemption from compliance	
			parameters other than SO ₂ emissions	SO ₂ emissions	parameters other than SO ₂ emissions	SO ₂ emissions
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Category A	With 10 km radius of National Capital Region or cities having million plus population ¹ .	Up to 31 st December 2022	Up to 31 st December 2024	Up to 31 st December 2022	Up to 31 st December 2027
2	Category B	With 10 km radius of Critically Polluted Areas ² or Non-attainment cities ²	Up to 31 st December 2023	Up to 31 st December 2025	Up to 31 st December 2025	
3	Category C	Other than those included in category A and B	Up to 31 st December 2024	Up to 31 st December 2026	Up to 31 st December 2025	

¹ As per 2011 census of India.

² as defined by CPCB.

3. For “* (ii)” the following shall be substituted, namely: -

“(ii) (a) The thermal power plant declared to retire before the date as specified in column (6) of Table-I shall not be required to meet the specified norms for parameters other than SO₂ emissions in case such plants submit an undertaking to CPCB and CEA for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (4) of table –I, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking;

(ii) (b) The thermal power plant declared to retire before the date as specified in column (7) of Table-I shall not be required to meet the specified norms for SO₂ emissions in case such plants submit an undertaking to CPCB and CEA for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (5) of table –I, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking;”

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Location: NTPC Ltd

4. For “* (iii)” the following shall be substituted, namely: -

“(iii) there shall be levied environment compensation on the non-retiring thermal power plants, after the date as specified in column (4) and (5) of Table-I, as per the rates specified in the Table-II, namely: -

Table-II

Non-Compliant operation beyond the Timeline	Environmental Compensation (Rs. per unit electricity generated)
0-180 days	0.20
181-365 days	0.30
366 days and beyond	0.40”

[F. No. Q-15017/40/2007-CPW]

NARESH PAL GANGWAR, Addl. Secy.

Note : The principle rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) vide number S.O. 844(E), dated the 19th November, 1986 and lastly amended vide notification G.S.R. 143(E), dated the 22nd February, 2022.

Annexure-D

Summary of stage-wise Gross Block as on COD of ECS		
Project: NTPC UNCHAHR		
Details of Gross Block of Station		
Sl	Particulars	ODe of FGD of Stage-I
		22.02.2025
		FY 2024-25
		(Amount Rs Lakhs.)
1	Opening Gross Block as on 01.04.2024 (As per IGAAP)	7,62,847.58
2	Add: Additions from 01.04.2024 to ODe (Ind-AS)	57,484.11
3	Add: Additions out of adjustment column from 01.04.2024 to ODe (Ind-AS)	718.33
4	Less: Decapitalisation out of adjustment column from 01.04.2024 to ODe (Ind-AS)	1,684.64
5	Total Addition from 01.04.2024 to ODe (2 + 3 -4) (Ind-AS)	56,517.81
6	Add/ Less: IND AS adjustment having impact on addition/adjustment/decap	-219.45
7	Closing Gross Block (As per IGAAP) (1 + 5 + 6)	8,19,145.94
8	Addion as per IGAAP (7 - 1)	56,298.36
Breakup of Addition as per IGAAP (Sl no. 8):		
9	Addition of Add- Cap due to other than ECS	14,376.69
10	Add- Cap due to ECS in other stages (2 &3)	2,435.31
11	Add- Cap due to ECS in other stage 4	438.86
12	Capitalization pertaining to (ECS Scheme(s)) in Stage-I during Current Period/Year	39,047.51
Details of Capitalization of ECS		
12	Capitalization pertaining to (ECS Scheme(s)) in Stage-I	39,047.51
12a	Liabilities included in above	2,851.15
12b	IDC included in above	3,098.27
12c	IEDC included in above	853.65
12d	FERV included in above	

In terms of our report of even date

For M.C. Bhandari & Co

Chartered Accountants

FRN-303002E

**AMIT
BISWAS**

Digitally signed
by AMIT BISWAS
Date:
2025.05.22
17:44:22 +05'30'

(Amit Biswas)

Partner

M.No. 052296

Date:- 22.05.2025

Place :- New Delhi

UDIN:-25052296BMNXGA4604

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VENKATESWAR BOMPADA
Date: 2025.05.22 17:34:12
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Head of Finance

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AGGARWAL <skaggarwal@ntpc.co.in>

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KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Form-I

Particulars	
1. Name of the Petitioner/Applicant	NTPC Limited
2. Address of the Petitioner/Applicant	SCOPE Complex, Core -7, Institutional Area, Lodhi Road, New Delhi – 110 003
3. Subject Matter	Payment of Annual Tariff Filing fees for NTPC Stations for FY 2024-25 as per CERC (Payment of Fees) (Third Amendment) Regulations, 2022
4. Petition No., if any	As per Enclosed Sheet (Annexure A)
5. Details of generation assets a) Generating station/units b) Capacity in MW c) Date of commercial operation d) Period for which fee paid e) Amount of fee paid f) Surcharge, if any	As per Enclosed Sheet (Annexure A)
6. Details of transmission assets a) Transmission line and sub-stations b) Date of commercial operation c) Period for which fee paid d) Amount of fee paid e) Surcharge, if any	N.A.
7. Fee paid for Adoption of tariff for a) Generation asset b) Transmission asset	N.A.
8. Application fee for licence a) Trading licence b) Transmission licence c) Period for which paid d) Amount of fee paid	N.A.
9. Fees paid for Miscellaneous Application	N.A.
10. Fees paid for Interlocutory Application	N.A.

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **113**

Aggarwal

11. Fee paid for Regulatory Compliance petition	N.A.
12. Fee paid for Review Application	N.A.
13. License fee for inter-State Trading a) Category b) Period c) Amount of fee paid d) Surcharge, if any	N.A.
14. License fee for inter-State Transmission a) Expected/Actual transmission charge b) Period c) Amount of fee calculated as a percentage of transmission charge. d) Surcharge, if any	N.A.
15. Annual Registration Charge for Power Exchange a) Period b) Amount of turnover c) Fee paid d) Surcharge, if any	N.A.
16. Details of fee remitted a) Transaction id/ Reference No./ Payment id b) Date of remittance c) Amount remitted	37c568eba62158b7b321 24.04.2024 Rs. 256553700.00/-
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized signatory with date	

H. Kumar

Dt. 27.04.2024

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Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd 14

हर्षित शर्मा / HARSHIT SHARMA
वरिष्ठ प्रबन्धक (Commercial)
Sr. Manager (Commercial)
एन टी पी सी लिमिटेड
RA Sector-24, New Delhi

CERC Filing Fees For FY 2024-25 For NTPC Stations

Annexure - I

S.No	Region	Station Name	Capacity as on 01.04.2024 (in MW)	Filling fees for 2024-25 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
1	NR	Feroze Gandhi Unchahar Thermal Power Station-I	420	18,48,000
2	NR	Feroze Gandhi Unchahar Thermal Power Station-II	420	18,48,000
3	NR	Feroze Gandhi Unchahar Thermal Power Station-III	210	9,24,000
4	NR	Feroze Gandhi Unchahar Thermal Power Station-IV	500	22,00,000
5	NR	National capital Power Project Dadri Stage-I	840	36,96,000
6	NR	National capital Power Project Dadri Stage-II	980	43,12,000
7	NR	Tanda Thermal Power Station	440	19,36,000
8	NR	Tanda Super Thermal Power Station Stage-II	1320	58,08,000
9	NR	Singrauli Super thermal Power Station	2000	88,00,000
10	NR	Rihand Super Thermal Power Station-I	1000	44,00,000
11	NR	Rihand Super Thermal Power Station-II	1000	44,00,000
12	NR	Rihand Super Thermal Power Station-III	1000	44,00,000
13	NR	Dadri Gas Power Station	829.78	36,51,000
14	NR	Anta Gas Power Station	419.33	18,45,100
15	NR	Auraiya Gas Power Station	663.36	29,18,800
16	NR	Faridabad Gas Power Station	431.586	18,99,000
17	ER	Farakka Super Thermal Power Station, Stage-I&II	1600	70,40,000
18	ER	Farakka Super Thermal Power Station, Stage-III	500	22,00,000
19	ER	Kahalgaon Super Thermal Power Station Stage-I	840	36,96,000
20	ER	Kahalgaon Super Thermal Power Station Stage-II	1500	66,00,000
21	ER	Bongaigaon TPS	750	33,00,000
22	ER	Barh Super Thermal Power Station-I	1320	58,08,000
23	ER	Barh Super Thermal Power Station-II	1320	58,08,000
24	ER	Barauni TPS Stage-II	500	22,00,000
25	ER	Talcher Super Thermal Power Station Stage-I	1000	44,00,000
26	ER	Darlipalii Super Thermal Power Station-I	1600	70,40,000
27	ER	North Karanpura Super Thermal Power Station	1320	58,08,000
28	ER	Nabinagar Super Thermal Power Station	1980	87,12,000
29	ER	Muzaffarpur Thermal Power Station Stage-II	390	17,16,000
30	WR	Korba Super Thermal Power Station, Stage-I&II	2100	92,40,000
31	WR	Korba Super Thermal Power Station, Stage-III	500	22,00,000
32	WR	Jhanor Gandhar Gas Power Project	657.39	28,92,500
33	WR	Kawas Gas Power Project	656.2	28,87,300
34	WR	Sipat Super Thermal Power Project Stage-I	1980	87,12,000

Document certified by SAMEER KUMAR AGGARWAL <skaggarwal@ntpc>
 Digitally signed by SAMEER KUMAR AGGARWAL Date: 2025.05.28 15:50:54 IST Reason: AGM (Commercial) Location: NTPC Ltd

CERC Filing Fees For FY 2024-25 For NTPC Stations

Annexure -

S.No	Region	Station Name	Capacity as on 01.04.2024 (in MW)	Filing fees for 2024-25 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
35	WR	Sipat Super Thermal Power Project Stage-II	1000	44,00,000
36	WR	Vindhyachal Super Thermal Power Station-I	1260	55,44,000
37	WR	Vindhyachal Super Thermal Power Station-II	1000	44,00,000
38	WR	Vindhyachal Super Thermal Power Station-III	1000	44,00,000
39	WR	Vindhyachal Super Thermal Power Station-IV	1000	44,00,000
40	WR	Vindhyachal Super Thermal Power Station-V	500	22,00,000
41	WR	Mouda Super Thermal Power Station I	1000	44,00,000
42	WR	Mouda Super Thermal Power Station II	1320	58,08,000
43	WR	Solapur Super Thermal Power Station	1320	58,08,000
44	WR	Gadarwara Super Thermal Power Station	1600	70,40,000
45	WR	Lara Super Thermal Power Station	1600	70,40,000
46	WR	Khargone Super Thermal Power Project	1320	58,08,000
47	SR	Talcher Super Thermal Power Station Stage-II	2000	88,00,000
48	SR	Ramagundam STPS Stage-I&II	2100	92,40,000
49	SR	Ramagundam STPS Stage- III	500	22,00,000
50	SR	Simadhri Thermal Power Station, Stage-I	1000	44,00,000
51	SR	Simadhri Thermal Power Station Stage-II	1000	44,00,000
52	SR	Kudgi Super Thermal Power station	2400	1,05,60,000
53	SR	Telangana Super Thermal Power Station	1600	70,40,000
54	HYDRO	Koldam Hydro	800	35,20,000
TOTAL			58307.646	25,65,53,700

AS Pandey

आनंद सागर पाण्डेय/ANAND SAGAR PANDEY
महाप्रबंधक (वाणिज्यिक)
General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

H. Sharma

17/04/2024

हर्षित शर्मा / HARSHIT SHARMA
वरिष्ठ प्रबंधक (वाणिज्यिक)
Sr. Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC Limited
Floor A 8A Sector-24 NOIDA-201301 (U.P.)

Document certified by SAMEER KUMAR AGGARWAL <skaggarwal@ntpc.co.in>

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **116**

Fee Acknowledgement

Counterfoil (Office Copy)

Transaction Id.: 37c568eba62158b7b321

Payment 19716455492

Gateway ID:

Status: success

Received From : NTPC Limited

The Sum of Rs. : 256553700

Fee Type: Annual Fees for Determination of
Tariff Generating Station(GT)

Dated : Apr 24, 2024, 2:56 PM

Fee Mode: NB

Fee Period: 2024-25

**Petitioner/ Organisation
Name:** NTPC Limited

Apr 29, 2024, 4:21 PM

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AGGARWAL <skaggarwal@ntpc.co.in>.

Digitally signed by SAMEER
KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **117**

Form-I

Particulars	
1. Name of the Petitioner/Applicant	NTPC Limited
2. Address of the Petitioner/Applicant	SCOPE Complex, Core -7, Institutional Area, Lodhi Road, New Delhi – 110 003
3. Subject Matter	Payment of Annual Tariff Filing fees for NTPC Stations for FY 2025-26 as per CERC (Payment of Fees) (Third Amendment) Regulations, 2022
4. Petition No., if any	As per Enclosed Sheet (Annexure A)
5. Details of generation assets a) Generating station/units b) Capacity in MW c) Date of commercial operation d) Period for which fee paid e) Amount of fee paid f) Surcharge, if any	As per Enclosed Sheet (Annexure A)
6. Details of transmission assets a) Transmission line and sub- stations b) Date of commercial operation c) Period for which fee paid d) Amount of fee paid e) Surcharge, if any	N.A.
7. Fee paid for Adoption of tariff for a) Generation asset b) Transmission asset	N.A.
8. Application fee for licence a) Trading licence b) Transmission licence c) Period for which paid d) Amount of fee paid	N.A.
9. Fees paid for Miscellaneous Application	N.A.
10. Fees paid for Interlocutory Application	N.A.

Document certified by SAMEER KUMAR
AGGARWAL <skaggarwal@ntpc.co.in>.

Digitally signed by SAMEER
KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

Handwritten signature

11. Fee paid for Regulatory Compliance petition	N.A.
12. Fee paid for Review Application	N.A.
13. License fee for inter-State Trading a) Category b) Period c) Amount of fee paid d) Surcharge, if any	N.A.
14. License fee for inter-State Transmission a) Expected/Actual transmission charge b) Period c) Amount of fee calculated as a percentage of transmission charge. d) Surcharge, if any	N.A.
15. Annual Registration Charge for Power Exchange a) Period b) Amount of turnover c) Fee paid d) Surcharge, if any	N.A.
16. Details of fee remitted a) Transaction id/ Reference No./ Payment id b) Date of remittance c) Amount remitted	Transaction id- fa9abb2ca0a4d379bfaf 30.04.2025 Rs. 25,46,17,700.00/-
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized signatory with date	

हर्षित शर्मा / HARSHIT SHARMA
वरिष्ठ प्रबंधक (आवृत्ति)
Sr. Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC Limited
E.O. A&A, Sector-24, NOIDA-201301 (U.P.)

Dt. 01.05.2025

Document certified by SAMEER KUMAR AGGARWAL <skaggarwal@ntpc.co.in>

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd

CERC Filing Fees For FY 2025-26 For NTPC Stations

Annexure - A

S.No	Region	Station Name	Capacity as on 01.04.2025 (in MW)	Filing fees for 2025-26 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
1	NR	Feroze Gandhi Unchahar Thermal Power Station-I	420	18,48,000
2	NR	Feroze Gandhi Unchahar Thermal Power Station-II	420	18,48,000
3	NR	Feroze Gandhi Unchahar Thermal Power Station-III	210	9,24,000
4	NR	Feroze Gandhi Unchahar Thermal Power Station-IV	500	22,00,000
5	NR	National capital Power Project Dadri Stage-I	840	36,96,000
6	NR	National capital Power Project Dadri Stage-II	980	43,12,000
7	NR	Tanda Super Thermal Power Station Stage-II	1320	58,08,000
8	NR	Singrauli Super thermal Power Station	2000	88,00,000
9	NR	Rihand Super Thermal Power Station-I	1000	44,00,000
10	NR	Rihand Super Thermal Power Station-II	1000	44,00,000
11	NR	Rihand Super Thermal Power Station-III	1000	44,00,000
12	NR	Dadri Gas Power Station	829.78	36,51,000
13	NR	Anta Gas Power Station	419.33	18,45,100
14	NR	Auraiya Gas Power Station	663.36	29,18,800
15	NR	Faridabad Gas Power Station	431.586	18,99,000
16	ER	Farakka Super Thermal Power Station, Stage-I&II	1600	70,40,000
17	ER	Farakka Super Thermal Power Station, Stage-III	500	22,00,000
18	ER	Kahalgaon Super Thermal Power Station Stage-I	840	36,96,000
19	ER	Kahalgaon Super Thermal Power Station Stage-II	1500	66,00,000
20	ER	Bongaigaon TPS	750	33,00,000
21	ER	Barh Super Thermal Power Station-I	1320	58,08,000
22	ER	Barh Super Thermal Power Station-II	1320	58,08,000
23	ER	Barauni TPS Stage-II	500	22,00,000
24	ER	Talcher Super Thermal Power Station Stage-I	1000	44,00,000
25	ER	Darlipalii Super Thermal Power Station-I	1600	70,40,000
26	ER	North Karanpura Super Thermal Power Station	1320	58,08,000
27	ER	Nabinagar Super Thermal Power Station	1980	87,12,000
28	ER	Muzaffarpur Thermal Power Station Stage-II	390	17,16,000
29	WR	Korba Super Thermal Power Station, Stage-I&II	2100	92,40,000
30	WR	Korba Super Thermal Power Station, Stage-III	500	22,00,000
31	WR	Jhanor Gandhar Gas Power Project	657.39	30,92,500
32	WR	Kawas Gas Power Project	656.2	29,73,200
33	WR	Sipat Super Thermal Power Project Stage-I	1980	87,12,000
34	WR	Sipat Super Thermal Power Project Stage-II	1000	44,00,000

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Digitally signed by SAMEER KUMAR AGGARWAL
 Date: 2025.05.28 15:50:24+05'30'
 Reason: AGM (Commercial)
 Location: NTPC Ltd. 120

H...

As...

CERC Filing Fees For FY 2025-26 For NTPC Stations

Annexure - A

S.No	Region	Station Name	Capacity as on 01.04.2025 (in MW)	Filing fees for 2025-26 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
35	WR	Vindhyachal Super Thermal Power Station-I	1260	55,44,000
36	WR	Vindhyachal Super Thermal Power Station-II	1000	44,00,000
37	WR	Vindhyachal Super Thermal Power Station-III	1000	44,00,000
38	WR	Vindhyachal Super Thermal Power Station-IV	1000	44,00,000
39	WR	Vindhyachal Super Thermal Power Station-V	500	22,00,000
40	WR	Mouda Super Thermal Power Station I	1000	44,00,000
41	WR	Mouda Super Thermal Power Station II	1320	58,08,000
42	WR	Solapur Super Thermal Power Station	1320	58,08,000
43	WR	Gadarwara Super Thermal Power Station	1600	70,40,000
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45	WR	Khargone Super Thermal Power Project	1320	58,08,000
46	SR	Talcher Super Thermal Power Station Stage-II	2000	88,00,000
47	SR	Ramagundam STPS Stage-I&II	2100	92,40,000
48	SR	Ramagundam STPS Stage- III	500	22,00,000
49	SR	Simadhri Thermal Power Station, Stage-I	1000	44,00,000
50	SR	Simadhri Thermal Power Station Stage-II	1000	44,00,000
51	SR	Kudgi Super Thermal Power station	2400	1,05,60,000
52	SR	Telangana Super Thermal Power Station	1600	70,40,000
53	HYDRO	Koldam Hydro	800	35,20,000
TOTAL			57867.646	25,46,17,700

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[Handwritten signature]

आनंद सागर पाण्डेय/ANAND SAGAR PANDEY
 महाप्रबंधक (वाणिज्यिक)
 General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED

Document certified by SAMEER KUMAR AGGARWAL <skaggarwal@ntpc.co.in>

Digitally signed by SAMEER KUMAR AGGARWAL
 Date: 2025.05.28 15:50:54 IST
 Reason: AGM (Commercial)
 Location: NTPC Ltd **121**

Fee Acknowledgement

Counterfoil (Office Copy)

Reference No.:		Transaction Id.:	fa9abb2ca0a4d379bfaf
		Payment Gateway ID:	464642904250124379
		Status:	success
Received From :	NTPC Limited		
The Sum of Rs. :	254617700		
Fee Type:	Annual Fees for Determination of Tariff Generating Station(GT)	Dated :	May 1, 2025, 12:07 PM
Fee Mode:	NEFT		
Fee Period:	2025-26		
Petitioner/ Organisation Name:	NTPC Limited		

May 8, 2025, 6:32 PM

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AGGARWAL <skaggarwal@ntpc.co.in>.

Digitally signed by SAMEER
KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **122**



Invoice Description

PO Number	8200440103
PO Description	Tariff Filing fees Payable to CERC for FY 2025-26
Vendor Name	Assistant Secretary, CENTRAL
Invoice Number	FILLINGFEE 25-26
Invoice Amount	254617700.0
Billing Plant	Feroz Gandhi Unchahar Super Thermal

Payment Details

Description	Amount Paid
CERC Fee - FY 2025-26	254617700.0
Total	254617700.0

Recovery Details

Description	Amount Recovered
Total	0.0

Net Details

Bank UTR NO	-
Net Payment	254617700.00
Payment Mode	OTHERS
Payment Credit Date	2025-04-29
Credit Bank Account	520143000000051

Document certified by SAMEER KUMAR AGGARWAL <skaggarwal@ntpc.co.in>.

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC

DECLARATION

The Petitioner(s) above named hereby solemnly declare(s) that nothing material has been concealed or suppressed and further declare(s) that the enclosures and typed set of material papers relied upon and filed herewith are true copies of original(s)/fair representation of the originals/true translation thereof. Verified at Noida on the 22nd day of May 2025.

Petitioner

Document certified by SAMEER KUMAR
AGGARWAL <skaggarwal@ntpc.co.in>.

Digitally signed by SAMEER
KUMAR AGGARWAL
Date: 2025.05.28 15:50:54 IST
Reason: AGM (Commercial)
Location: NTPC Ltd **124**

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO. /GT/2025

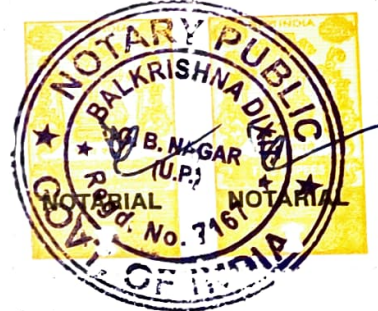
IN THE MATTER OF : Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Regulation 29 of CERC Tariff Regulations 2024 for determination of Supplementary tariff subsequent to installation of Emission Control System at Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) in compliance of Revised Emission Standards.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents: Uttar Pradesh Power Corp. Ltd. (UPPCL)
Shakti Bhawan 14, Ashok Marg
Lucknow -226 001

and

Others



I, Shri Sameer Kumar Aggarwal, son of Late Shri B. K. Aggarwal, aged about 52 years, resident of 65, Karishma Apartment, 27, IP Extension, Delhi 110092, do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.



SK Aggarwal

3. That the contents of Para No 1 to 21 as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

Sameer Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

Verified at Noida on this 22nd day of May 2025, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

Sameer Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)



ATTESTED

Balkrishna Dixit
BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)

22 MAY 2025