एनटीपीसी
NTPC

FOR REVISION OF TARIFF AFTER TRUING UP EXERCISE

FOR

Faridabad Gas Power Station

(From 01.04.2019 to 31.03.2024)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No-487/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations,2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Faridabad Gas Power Station for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

INDEX

Sl. No.	Description	Page No.
1.	Summary of Issues	1-2
2.	Petition for Revision of Tariff for Faridabad Gas Power Station	3-8
3.	Affidavit	9-10
4.	Appendix-I	11- 137
5.	Annexure-A1	138-156
6.	Annexure-A2	157-158
7.	Annexure-A3	159-
8.	Annexure-A4	160-162
9.	Annexure-A5	163
10.	Annexure-A6	164-199
11.	Annexure-A7	200-202
12.	Annexure-A8	203
13.	Annexure-B1	204-207

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14.	Annexure-B2	208-224
15.	Annexure-C (Non Tariff Income)	225-229
16.	Annexure-D (Form 15)	230-243
17.	Annexure-E (Balance Sheet)	244-689

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Summary of Issues:

Petition for revision of tariff in Revision of Tariff for Faridabad Gas Power Station(FGPS)(431.59 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the FGPS (2000 MW) Truing up petition are as follows: -

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of for Faridabad Gas Power Station (431.59 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

FGPS is located in the State of Haryana and comprises of 2 GTs of 140.827 MW each and 1 ST of 149.932 MW totalling 431.586 MW. The COD of station is 01.01. 2001.The power generated from FGPS is being supplied to Haryana Power Purchase Centre (HPPC) as per MoP allocation.

The tariff for FGPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 31.03.2023 in Petition No. 487/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

The tariff of FGPS for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 0.98 Cr, Rs 0.88 Cr, Rs 66.71 Cr, Rs 5.25 Cr and Rs 1.64 Cr respectively amounting to total of Rs 9.43 crores during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along

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with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I as per direction of Hon'ble commission in order dated 05.09.2023 in Petition No. 424/GT/2020.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Faridabad Gas Power Station (FGPS), the Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

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BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No-487/GT/2020

IN THE MATTER OF	:	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Faridabad Gas Power Station for the period from 01.04.2019 to 31.03.2024 after the truing up exercise
Petitioner:	:	NTPC Ltd. NTPC Bhawan Core-7, Scope Complex 7, Institutional Area, Lodhi Road New Delhi-110 003
Respondents		Haryana Power Purchase Centre Shakti Bhawan, Sector-IV Panchkula, Haryana - 134109

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects at different regions and places in the country. Faridabad Gas Power Station (hereinafter referred to as FGPS is one such station located in the State of Haryana.

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3) The power generated from FGPS is being supplied to the respondents herein mentioned above.

4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014."

7) In accordance with the above, Petition No. **487/GT/2020** for determination of tariff for **FGPS** was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

8) The tariff for **FGPS** for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 31.03.2023 in Petition No. 487/GT/2020. The capital cost allowed for tariff determination included the

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projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:
(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:
a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:
b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.
(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.
....."

10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.

11) The year wise actual capital expenditure has been indicated and enclosed as part of Appendix-I herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.

12) As per para 9 of CERC order dated 31.03.2023 in petition no. 487/GT/2020 the capital cost as on 31.3.2024 is Rs 101,646.21 Lakh, as shown in Form-5. Further, the Petitioner has claimed additional capitalization under the regulatory provisions of CERC Tariff Regulations-2019 for truing up of tariff. The difference in additional capitalization amounting to Rs -342.65 Lakh wrt earlier add-cap has been adjusted to arrive at the capital cost as on 31.3.2024, as shown in Form-5A. Hon'ble Commission may be pleased to take the same into consideration while approving the tariff of the instant station.

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13) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.

14) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third -quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

15) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:
Rate of interest of existing loan: 8.000% (say)
Rate of interest of new loan for refinancing of existing loan: 6.000% (say)
Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

16) Hon'ble Commission vide tariff order dated 31.03.2023 in tariff petition 487/GT/2020 of the stations at Para 41-45 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual for 2019-20 and projection basis for period 2020-21 to 2023-24. Accordingly, the details for water charges comprising the allocation of water, the normative water consumption during 2019-24 and details of water charges are being submitted in the instant petition.

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17) It is submitted that Hon'ble Commission at para 50-51 in its order dated 31.03.2023 in tariff petition 487/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

18) It is further submitted that in petition no. 487/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis and the same has been considered by Hon'ble Commission subject to truing up in its order dated 31.03.2023 in petition no. 487/GT/2020.The details of actual security expenses has been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

19) It is submitted that the Hon'ble Commission, in its order dated 31.03.2023 on tariff petition 487/GT/2020, assumed a deletion for the R&M of C&I equipment work in the absence of projected deletion figures for this work. However, It is submitted that the actual decapitalization for this item is reflected in Form-9A (2022-23) and Form-9A (2023-24) of instant petition. The Hon'ble Commission may kindly consider these actual figures against earlier assumed deletion for R&M of C&I equipment.

20) The tariff calculation is based on the above & other applicable provisions, in the formats provided in the **Appendix-I** of the Tariff Regulations 2019.

21) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

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Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 31.03.2023 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve revised tariff of FGPS for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.

iii) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: 16-11-2024

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Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

Haryana Power Purchase Centre
Shakti Bhawan, Sector-IV
Panchkula, Haryana - 134109

NOTARIAL NOTARIAL

AFFIDAVIT

I, Parimal Piyush, Son of Late Bharat Mishra, aged about 49 years, resident of IN1-2004, Inspire, Eldeco Aamantran, Sector-119, Noida (UP), do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No. 1 to 21 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

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(Deponent)

Verification:

Verified at Noida on this 16th day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

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ATTESTED
BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)
16 NOV 2024

TARIFF FILING FORMS (THERMAL)

FOR REVISION OF TARIFF AFTER TRUING UP EXERCISE

FOR

Faridabad Gas Power Station

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I

परिमल पीयूष/PARIMAL PIYUSH
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Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM-3B	Statement of Ash Transportation Expenses	NA
FORM-3C	Computation of Special Allowance	NA
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15##	Details of Fuel for Computation of Energy Charges: Primary Fuel	✓
FORM- 15F	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

Provided yearwise for the period 2019-24

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List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	NA
FORM –I	Details of Assets De-capitalised during the period	✓
FORM –J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM –K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

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List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	✓
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	✓
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

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PART-I
FORM- 1

Summary of Tariff

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Faridabad Gas Power Station
Place (Region/District/State):	Northern Region/ Faridabad/ Haryana

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	2,406.59	2,435.00	2,462.31	2,497.29	2,597.40	3,295.78
1.2	Interest on Loan	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00
1.3	Return on Equity	Rs Lakh	9,408.94	8,938.12	8,943.38	8,947.76	8,964.46	8,983.90
1.4	Interest on Working Capital	Rs Lakh	3,881.95	3,339.63	2,953.45	2,426.02	9,395.27	7,284.43
1.5	O&M Expenses	Rs Lakh	8,148.20	8,959.51	9,188.29	9,555.17	10,276.97	10,018.69
1.6	Special Allowance (If applicable)	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh						
	Total	Rs Lakh	**23845.68**	**23672.26**	**23547.43**	**23426.24**	**31234.09**	**29562.79**
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA	Rs/Ton	7152.91	6547.91	7931.04	6621.61	29165.08	20354.78
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal		NA					
	(%) of Fuel Quantity							
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA							
	(%) of Fuel Quantity							
2.5	Secondary fuel oil cost	Rs/KL	0.000	0.000	0.000	0.000	8775.719	2174.686
2A	Energy Charge Rate ex-bus (Paise/kWh) - Coal	Rs/Unit	0.000	0.000	0.000	0.000	0.000	0.000
2B	Energy Charge Rate ex-bus (Paise/kWh) - oil	Rs/Unit	0.000	0.000	0.000	0.000	0.000	0.000
2C	Energy Charge Rate ex-bus (Paise/kWh) - Total	Rs/Unit	3.858	3.326	3.088	2.578	11.347	7.922

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(i)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Faridabad Gas Power Station

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	1,00,359.99	1,00,458.03	1,00,546.75	1,00,613.46	1,01,139.33
2	Add: Addition during the year/period	168.08	139.25	94.19	738.96	166.39
3	Less: De-capitalisation during the year/period	70.04	99.30	45.07	215.77	59.54
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	-	48.77	17.59	2.68	37.38
6	Closing Capital Cost	1,00,458.03	1,00,546.75	1,00,613.46	1,01,139.33	1,01,303.56
7	**Average Capital Cost**	**1,00,409.01**	**1,00,502.39**	**1,00,580.10**	**1,00,876.39**	**1,01,221.44**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	100359.99	100458.03	100546.75	100613.46	101139.33
2	Add: Addition during the year / period	168.08	139.25	94.19	738.96	166.39
3	Less: De-capitalisation during the year / period	70.04	99.30	45.07	215.77	59.54
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	48.77	17.59	2.68	37.38
6	Closing Capital Cost	100458.03	100546.75	100613.46	101139.33	101303.56
7	**Average Capital Cost**	**100409.01**	**100502.39**	**100580.10**	**100876.39**	**101221.44**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(IIA)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Faridabad Gas Power Station

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	47,574.06	47,603.47	47,630.09	47,650.10	47,807.86
2	Less: Adjustment in Opening Equity	-				
3	Adjustment during the year		-	-	-	-
4	Net Opening Equity (Normal)	47,574.06	47,603.47	47,630.09	47,650.10	47,807.86
5	Add: Increase in equity due to addition during the year / period	50.42	41.78	28.26	221.69	55.92
7	Less: Decrease due to De-capitalisation during the year / perioc	21.01	29.79	13.52	64.73	17.86
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	14.63	5.28	0.81	11.21
10	Net closing Equity (Normal)	47,603.47	47,630.09	47,650.10	47,807.86	47,857.13
11	Average Equity (Normal)	47,588.76	47,616.78	47,640.09	47,728.98	47,832.49
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	**8,938.12**	**8,943.38**	**8,947.76**	**8,964.46**	**8,983.90**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(IIB)

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Faridabad Gas Power Station

Return on Equity at weighted average rate of interest

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity at weighted average rate of interest					
1	Gross Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / perio	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (Normal)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (Normal)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	11.609	7.526	7.857	8.282	8.795
13	Total ROE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Plant Characteristics				PART-I FORM-2
Name of the Petitioner	**NTPC Ltd**			
Name of the Generating Station	**Faridabad Gas Power Station**			
Unit(s)/Block(s)/Parameters	**GT-1**	**GT-2**	**ST-1**	
Installed Capacity (MW)	140.827	140.827	149.932	
Schedule COD as per Investment Approval				
Actual COD	01.01.2001			
Pit Head or Non Pit Head	NA			
Name of the Boiler Manufacture				
Name of Turbine Generator Manufacture				
Main Steams Pressure at Turbine inlet (kg/Cm^2) abs	Not Applicable			
Main Steam Temperature at Turbine inlet (^{0}C)				
Reheat Steam Pressure at Turbine inlet (kg/Cm^2)				
Reheat Steam Temperature at Turbine inlet (^{0}C)				
Main Steam flow at Turbine inlet under MCR condition (tons /hr)				
Main Steam flow at Turbine inlet under VWO condition (tons /hr)				
Unit Gross electrical output under MCR /Rated condition (MW)				
Unit Gross electrical output under VWO condition (MW)				
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)				
Conditions on which design turbine cycle heat rate guaranteed				
% MCR				
% Makeup Water Consumption				
Design Capacity of Make up Water System				
Design Capacity of Inlet Cooling System				
Design Cooling Water Temperature (^{0}C)				
Back Pressure				
Steam flow at super heater outlet under BMCR condition (tons/hr)				
Steam Pressure at super heater outlet under				
BMCR condition) (kg/Cm^2)				
Steam Temperature at super heater outlet under				
BMCR condition (^{0}C)				
Steam Temperature at Reheater outlet at BMCR condition (^{0}C)				
Design / Guaranteed Boiler Efficiency (%)				
Design Fuel with and without Blending of domestic/imported coal				
Type of Cooling Tower	IDCT			
Type of cooling system	Closed Circuit			
Type of Boiler Feed Pump	Motor Driven			
Fuel Details				
-Primary Fuel	Natural Gas			
-Secondary Fuel	NA			
-Alternate Fuels	Naphtha/ HSD			
Special Features/Site Specific Features				
Special Technological Features				
Environmental Regulation related features				
Any other special features				

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EDC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	**NTPC Limited**
Name of the Generating Station:	**Faridabad Gas Power Station**

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization beyond Original Scope and excluding Change in Law	%	-	9.580	6.210	6.484	6.835	7.258
Effective Tax Rate	%	21.5488	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	2.50	2.75	2.75	2.75	2.75	2.75
Gross Station Heat Rate	kCal/kWh	1975.00	1975.00	1975.00	1975.00	1975.00	1975.00
Fuel Cost for WC	in Months	30	30	30	30	30	30
Liquid Fuel Stock for WC	in Months	15	15	15	15	15	15
O&M Expenses	Rs lakh/MW	18.72	17.58	18.2	18.84	19.5	20.19
Maintenance Spares for WC	% of O&M	30.00	30.00	30.00	30.00	30.00	30.00
Receivables for WC	in Days	60	45	45	45	45	45
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.60	12.00

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company :	NTPC Limited
Name of the Power Station :	Faridabad Gas Power Station

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	**O&M expenses under Reg.35(1)**					
1a	Normative	7587.28	7854.87	8131.08	8415.93	8713.72
2	**O&M expenses under Reg.35(6)**					
2a	Water Charges	94.76	154.06	34.14	38.00	100.22
2b	Secutiry expenses	1191.18	1118.03	1215.53	1188.28	1108.05
2c	Capital Spares	86.28	61.33	174.42	634.76	96.70
	Total O&M Expenses	**8959.51**	**9188.29**	**9555.17**	**10276.97**	**10018.69**

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Faridabad Gas Power Station**

Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	31-03-2023
Reference of petition no. in which the above order was	**Petition no.**	487/GT/2020
Following details (whether admitted and /or considered) as on the last date i.e. on 31.03.2024 of the period for which tariff is approved, in the above order by the Commission:		
Capital cost	**(Rs. in lakh)**	101646.21
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		40.50
Gross Normative Debt		53837.04
Cumulative Repayment		53837.04
Net Normative Debt		0
Normative Equity		47809.17
Cumulative Depreciation		79114.50
Freehold land		10660.64

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- 5A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station	**Faridabad Gas Power Station**

Reference of Final True-up Tariff Petition	**Affidavit dated**	16-11-2024
Capital Cost as on 31.03.2024 as per Hon'ble Commission's Order dated 31.03.2023 in Pet. No. 487/GT/2020	**Rs. Lakhs**	1,01,646.21
Adjustment as per Para 7 of this petition		-342.65
Following details as considered by the Petitioner as on the last date of the period i.e. on 31.03.2024 for which final true-up tariff is claimed:		
Capital cost	**(Rs. in lakh)***	1,01,303.56
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		317.26
Gross Normative Debt		53,446.43
Cumulative Repayment		53,446.43
Net Normative Debt		0.00
Normative Equity		47,857.13
Cumulative Depreciation		78,225.19
Freehold land		10,660.64

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

BP NO 5050000981	TRANCHE NO T00001	D00008
Unsecured Loan From HDFC Bank Ltd. IX		
Source of Loan :	**HDFC Bank Ltd. IX**	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	18.11.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	18.11.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH I	1,75,00,00,000.00
	BARAUNI-II	25,00,00,000.00
	SOLAPUR	20,00,00,000.00
	TTPS R&M	1,00,00,000.00
	SINGRAULI R&M	15,00,00,000.00
	KORBA R&M	15,00,00,000.00
	RAMAGUNDAM I & II R&M	43,50,00,000.00
	VINDHYACHAL R&M	18,00,00,000.00
	FARAKKA R&M	12,00,00,000.00
	UNCHAHAR R&M	16,00,00,000.00
	RIHAND R&M	16,00,00,000.00
	FARIDABAD R&M	1,50,00,000.00
	DADRI GAS R&M	3,00,00,000.00
	TSTPP R&M	11,50,00,000.00
	KAHALGAON R&M	16,00,00,000.00
	SIMHADRI R&M	1,50,00,000.00
	CHATTI BARIATU CMB	25,00,00,000.00
	TALAIPALI COAL MINE	75,00,00,000.00
	KIRENDARI	10,00,00,000.00
Total Allocated Amount		**5,00,00,00,000**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन. टी. पी. सी. लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Form 8

TRANCHE NO

BP NO 5050001151 T00001 D00004

Unsecured Loan From HDFC Bank Ltd. X		
Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	12.05.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.83%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	33,00,00,000.00
	KAYAKULAM FLOATING	40,00,00,000.00
	AURAIYA SOLAR FS 20	5,00,00,000.00
	JETSAR SOLAR	10,00,00,000.00
	DEVIKOT SOLAR	5,00,00,000.00
	DEVIKOT SOLAR-90MW	20,00,00,000.00
	NOKHRA SOLAR	1,00,00,00,000.00
	ETTAYAPURAM SOLAR	5,50,00,000.00
	RIHAND-SOLAR	1,00,00,000.00
	KAWAS SOLAR	5,00,00,000.00
	ANTA SOLAR	8,50,00,000.00
	SOLAPUR SOLAR	5,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	33,00,00,000.00
	NOKH SOLAR PLOT-III (245M	39,00,00,000.00
	SINGRAULI-R&M	13,00,00,000.00
	KORBA-R&M	10,00,00,000.00
	RAMAGUNDAM-R&M	37,00,00,000.00
	VSTPS R&M	9,00,00,000.00
	FSTPS R&M	20,00,00,000.00
	RIHAND-R&M	20,00,00,000.00
	FARIDABAD R&M	5,00,00,000.00
	TSTPP R&M	10,00,00,000.00
	KAHALGAON(R&M)	10,00,00,000.00
	NCPS-STAGE-I-DSI	56,00,00,000.00
Total Allocated Amount		**5,00,00,00,000**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EDC, A-8A, Sector-24, Noida-201301 (U.P.)

(Amount in Rs. Lakh)

Particulars		
Source of Loan - Bonds Series	73	75
Currency	INR	INR
Amount of Loan sanctioned (In Lakh)	2,50,000	3,00,000
Amount of Gross Loan drawn upto COD (In Lakh)	2,50,000	3,00,000
Interest Type	Fixed	Fixed
Fixed Interest Rate, if applicable	6.43%	6.69%
Base Rate, if Floating Interest	N/A	N/A
Margin, if Floating Interest	N/A	N/A
Are there any Caps/Floor	No	No
If above is yes,specify caps/floor	N/A	N/A
Moratorium Period (In Years)	10	10
Moratorium effective from*	27-01-2021	13-09-2021
Repayment Period	Bullet Repayment	Bullet Repayment
Repayment effective from	27-01-2031	13-09-2031
Repayment Frequency	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)	2,50,000	3,00,000
Base Exchange Rate	N/A	N/A
Door to Door Maturity (In Years)	10	10

Name of the Projects	73	75
Anta Solar 90MW		650.00
Auraiya R&M	200.00	
Auraiya Solar 20MW	400.00	
Auraiya Solar FS 20MW		
Barauni-II		8,400.00
BARH I	51,100.00	42,800.00
BARH II		
BONGAIGAON		
CC		
CC - Jhabua Power		
CC - NEEPCO	18,243.00	48,250.00
CC - THDC	34,207.00	90,470.00
CHATTI BARIATU CMB	825.00	1,350.00
DADRI GAS R&M		200.00
DARLIPALLI	28,300.00	1,000.00
DULANGA COAL	2,700.00	4,100.00
FARAKKA III		
FARAKKA R&M	1,700.00	1,550.00
Farakka-I , II & III FGD		550.00
Faridabad R&M	100.00	700.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Particulars		
GADARWARA	19,000.00	
Gandhar 20MW		90.00
KAHALGAON II		
KAHALGAON R&M	600.00	2,620.00
Kahalgaon-I & II FGD		
Kawas Solar		5,250.00
Kayamkulam FS (22 MW)	170.00	2,195.00
Kayamkulam FS (70 MW)	1,830.00	1,925.00
KHARGONE	3,000.00	
Kirenderi Coal Mine	7,350.00	165.00
KOLDAM		
KORBA III		
KORBA R&M	2,300.00	4,050.00
Korba-I, II & III FGD		
KUDGI		
KUDGI-FGD		1,000.00
LARA	1,700.00	
MAUDA I		
MAUDA II		2,200.00
Nabinagar		
NCPS-FGD		5,600.00
NCTPP II		
NCTPP R&M		
Nokh Solar Plot-I (245MW)		
Nokh Solar Plot-II (245MW)		
Nokh Solar Plot-III (245MW)		
NORTH KARANPURA	9,500.00	11,900.00
PAKRI BARWADIH CMB		
RAMAGUNDAM R&M		
Ramagundam Floating Solar-100 MW	3,375.00	8,640.00
Ramagundam I & II R&M	4,200.00	8,985.00
RAMAGUNDAM SOLAR		
Ramagundam-I & II FGD		100.00
Ramagundam-III (1x500 MW)		
RAMMAM	3,300.00	800.00
Rihand- I FGD		20.00
Rihand- II & III FGD		130.00
RIHAND III		
RIHAND R&M	1,200.00	6,275.00
Rihand Solar (20MW)		510.00
Simhadri Floating	1,875.00	525.00
SIMHADRI II		
SIMHADRI R&M		200.00
Simhadri-II & I (2x500 MW) & (2x500 MW) FGD		1,150.00
Singrauli R&M	4,200.00	2,725.00

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Particulars		
Singrauli-I & II FGD		150.00
SIPAT I		
Sipat-I (3x660 MW) FGD		1,100.00
SIPAT II		
SOLAPUR		
Solapur Solar		2,575.00
Solapur-FGD		3,450.00
Talaipali Coal Mine	19,400.00	2,160.00
TALCHER II		
TALCHER R&M	500.00	
TANDA R&M		
TANDA II	9,500.00	1,000.00
TAPOVAN VISHNUGAD	6,200.00	1,500.00
TELANGANA	9,725.00	9,200.00
TSTPP R&M		640.00
TSTPS Stage-II & I FGD		
UNCHAHAR IV		
Unchahar R&M	500.00	1,050.00
Unchahar-I, II & III-FGD		5,100.00
Unchahar-IV-FGD		1,200.00
VINDHYACHAL IV		
VINDHYACHAL R&M	2,800.00	2,900.00
Vindhyachal-I &II FGD		900.00
TOTAL	**2,50,000.00**	**3,00,000.00**

*Moratorium period has been taken as the period from Deemed Date of Allotment till the date of firs

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB
2. Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remainir
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. H
5. If the Tariff in the petition is claimed seperately for various units, details in the Form is to be give
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, speci
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as mo
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/
14. If the repayment instalment amount and repayment date can not be worked out from the data
15. In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 9A
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station
COD	01-01-2001
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Justification and Regulation Regulations under which claimed	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7	8	9
A.	**Works under Original scope, Change in Law etc. eligble for RoE at Normal Rate**							
1	Items Claimed							
a	Installation of Energy efficient LED Lighting	14.63	5.67					
b	Sewage Treatment Plant	-		-25.89		4.97		40.00
c	Installation of Energy efficient LED Lighting	6.58						
d	Installation of CCTV System	59.32						
e	Procurement of Fire Tender-Water							
f	R&M of C&I equipment				1,841.85		Please refer respective financial Year Form 9A for Justification and Regulation under which Claimed	2,000.00
g	RTU replacement				9.31			
	Sub Total	80.53	5.67	-25.89	1,851.16	4.97		2,040.00
2	Capitalisation of MBOA	67.55	133.58	120.08	9.69	190.44		
3	Decap Corresponding to R&M of C&I				-1,122.10	-9.02		
4	Decap of Spares Part of Capital Cost	-38.83	-28.79	-32.43	-202.59	-15.53		-
5	Decap of MBOA Part of Capital Cost	-31.21	-70.51	-12.85	-13.18	-44.01		
6	Discharge of Liability	-	48.77	17.59	2.68	37.38		
	Total (A)	**98.04**	**88.72**	**66.71**	**525.87**	**164.23**		**2,040.00**
B.	**Works beyond Original scope exluding add-cap due to Change in Law eligble for RoE at Wtd. Average rate of Interest**							
1	Items Claimed	NIL						
	Total (B)	-	-	-	-	-		
Total Add. Cap. Claimed (A+B)		**98.04**	**88.72**	**66.71**	**525.87**	**164.23**		

(Petitioner)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A1	Claims									
1	Sewage Treatment Plant	13.94	-	13.94	13.94	-	-	26(1)(a), 25(1)(b)	It is submitted that Hon'ble NGT vide its Judgement dated 13th January, 2015 has directed the State of Haryana to ensure units located at or near the banks of the River Yamuna should preferably be no discharge unit. Relevant extract of order dtd 13.01.2015 are enclosed as **Annexure-A1**. Construction of Sewage Treatment Plant at Faridabad GPS has been carried out in terms of Hon'ble NGT order dtd 13.01.2015. This expenditure is balance work of scheme of STP allowed in 2018-19 Further, it is submitted that Hon'ble commission has already allowed the said expenditure on projection basis for Tariff period 2019-24 in order dated 31.03.2020 in petition no. 467/GT/2020. Therefore, the Hon'ble Commission may be pleased to allow capitalization.	40.00
2	Installation of Energy efficient LED Lighting	14.63	-	14.63	-	14.63	-	26(1)(i)	Hon'ble Prime Minister of India on 05.01.2015 launched National LED Programme with an objective to reduce energy consumption by using energy efficient lighting. In line with the objective, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme was implemented by EESL. NTPC was mandated through MoP, GoI letter dated 02.08.2017 to replace all conventional lightings with LED based lightings in all NTPC buildings including compound /street lighting occupied by NTPC (copy of the letter dated 02.08.2017 is enclosed as **Annex-A2**). It is submitted that any direction of Government of India is required to be implemented by the Petitioner in letter and spirit and has the force of Law. Further, replacement of energy intensive conventional lightings with energy efficient LED based lightings was carried out in accordance with Energy Conservation Act, 2001 which provides as under: "Section 14. Power of Central Government to enforce efficient use of energy and its conservation. — The Central Government may, by notification, in consultation with the Bureau — (a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy; (i) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation;" In order to comply with the directions of Govt. of India vide its letter dated 04.08.2017, and as per provisions of Energy Conservation Act, 2001, NTPC took the work of replacing the conventional energy inefficient lightings with energy efficient LED lighting in the premises of the station/ compound/ building owned and operated by NTPC in phased manner. Some of the major benefits of LED fittings are as under:	-

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
									(a) Reduction of auxiliary consumption and benefits to beneficiaries in terms of sharing of ECR gain. (b) Ex-bus energy available to the beneficiaries would increase. (c) Helps in meeting grid requirement during peak demand. (d) Reduces CO2 emission & helps GoI in achieving the target of NET ZERO by 2070. Accordingly, it is humbly submitted that Hon'ble Commission may be pleased to allow the said capitalization under Regulation 29 (1) (b) of Tariff Regulations, 2019.	
3	Installation of CCTV System	8.06	-	8.06	1.49	6.58	-	26(1)(b),26(1)(d)	It is submitted that in view of prevailing Security situation in the region, GoI, through Ministry of Power,has requested NTPC for strengthening of the security of vital installations and critical infrastructure.(**GoI Letter** is attached as **Annexure-A3**) To ensure, comprehensive physical surveillance of vital installations and critical infrastructure, centralized round-the-clock CCTV monitoring has been implemented. In view of this, Hon'ble Commission may be pleased to allow the same under Reg. 26(1)(b) and 26(1)(d) of Tariff Regulations 2019.	
4	Procurement of Fire Tender-Water	59.32	-	59.32	-	59.32	-	26(1)(b),26(1)(d),26(2)(c)	Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2010 (**Attached as Annexure-A4**) mandates the provision on fire tender as part of fire-fighting system . Water tenders are essential for firefighting, especially in remote areas or during large-scale incidents. They provide a crucial water supply, enabling firefighters to quickly and effectively combat fires, protecting lives and property.Further it is submitted that water Tender was procured at Faridabad in March 1999 and CISF has directed to replace the water tender, in view of the fact that Fire Tender has completed its stipulated life of 10 years(**Letter attached as annexure-A5**). The expenditure was incurred as per the requirement of CISF for fire-fighting purposes. The Hon'ble Commission may be pleased to allow capitalization under the 26(1)(b),26(1)(d) and 26(2)(c).	
Subtotal: Claimed Add Cap		95.96	-	95.96	13.43	80.53				

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A2	Capitalization of MBOA									
I	Hospital Equipment	1.14	-	1.14	0.10	1.04		25(2)(iii)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25 (2) (iii) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
II	Furniture & Fixtures	14.07	-	14.07	-	14.07				
III	Other office equipments	50.19	-	50.19	0.71	49.48				

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual Basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
IV	EDP, WP Machines & SATCOM equipments	24.68	0.20	24.85	7.78	17.08				
V	Communication Equipments	5.88	-	5.88	-	5.88				
Subtotal- Capitalization of MBOA		95.68	0.20	95.14	8.60	87.56				
Decapitalization										
A3	Decap of Spares: Part of Capital Cost	(7.58)	(31.26)	(38.83)	-	(38.83)	-	29(2)	These spares were part of capital cost. Therefore, to be removed from capital cost after de-capitalization. Details in Form I	
A4	Decap of MBOA: Part of Capital Cost	(4.56)	(26.65)	(31.21)	-	(31.21)		29(2)	These MBOA were part of capital cost. Therefore, to be removed from capital cost after de-capitalization. Details in Form I	
Subtotal: Decapitalization		(12.13)	(57.90)	(70.04)	-	(70.04)				
Total add cap claimed		179.77	(57.71)	122.06	24.02	98.04				
Add: Discharge of liability corresponding to allowed works						-		25(1)(d)	Discharge of liabilities of allowed/ claimed works. Details in Form-5 i.e. Liability Flow Statement. Hon'ble Commission may be pleased to allow the same	
TOTAL Add cap claimed including liability discharge						98.04				

Petitioner

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Ltd	FART-I
Name of the Generating Station		Faridabad Gas Power Station	FORM- 9A
Station COD		01.01.2001	
For Financial Year		2020-21	

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Regulations under wh;ch claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A1	Claims									
1	Sewage Treatment Plant	5.67	-	5.67	-	5.67	-	25(1)(a), 25(1)(b)	Please refer to Justification provided in Form-9(2019-20) for Sewage Treatment Plant	-
Subtotal of Additional Capitalization		5.67	-	5.67	-	5.67			-	
2	Decap of Spares Part of Capital Cost	(5.46)	(23.33)	(28.79)	-	(28.79)		26(2)	These spares were part of capital cost. Therefore, to be removed from capital cost after de-capitalization. Details in Form I	
3	Decap of MBOA Part of Capital Cost	(6.41)	(64.10)	(70.51)	-	(70.51)		26(2)	These MBOA were part of capital cost. Therefore, to be removed from capital cost after de-capitalization. Details in Form I	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2020-21

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
4	Capitalization of MBOA (Replacement of Assets)							25(2)(iii)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25 (2) (iii) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
i	Enabling Structures	1.44	-	1.44	-	1.44				
ii	Furniture & Fixtures	26.07	-	26.07	-	26.07				
iii	Other office equipments	38.87	-	38.87	3.35	35.52				
iv	EDP, WP Machines & SATCOM equipments	70.54	-	70.54	-	70.54				
v	Communication Equipments									
	Subtotal - Capitalization of MBOA	136.93	-	136.93	3.35	133.58				
	Subtotal of Additional Capitalization	130.73	- 87.42	43.30	3.35	39.95	-			
5	Add: Discharge of liability corresponding to allowed works					48.77		25(1)(d)	Discharge of liabilities of allowed claimed works. Details in Form-5 i.e. Liability Flow Statement. Hon'ble Commission may be pleased to allow the same	
TOTAL Add cap claimed including liability discharge						88.72				

Petitioner

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2021-22

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= [3B-4]	6	7	8	9
A1	Claims									
1	Sewage Treatment Plant	- 25.46		- 25.46	0.44	- 25.89	-	26(1)(a), 26(1)(b)	Please refer to Justification provided in Form-9(2018-29) for Sewage Treatment Plant	
Subtotal of Additional Capitalization		- 25.46	-	- 25.46	0.44	- 25.89				
2	Decap of Spares- Part of Capital Cost	(4.97)	(27.46)	(32.43)	-	(32.43)		26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	
3	Decap of MBOA- Part of Capital Cost	(0.29)	(12.35)	(12.65)	-	(12.65)		26(2)	These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized.	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-II
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2021-22

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
4	Capitalization of MBOA (Replacement of Assets)									
i	Plant and machinery of MBOA Nature	50.33	-	50.33	-	50.33		29(2)(a)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 29 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
ii	Furniture & Fixtures	0.40	-	0.40	-	0.40				
iii	Other office equipments	61.09	0.01	61.10	1.79	59.31				
iv	EDP, WP Machines & SATCOM equipments	5.17	-	5.17	-	5.17				
v	Communication Equipments	0.32	-	0.32	0.32	-				
	Hospital Equipmen	4.88	-	4.88	-	4.88				
Subtotal- Capitalization of MBOA		122.19	0.01	122.20	2.11	120.09				
Subtotal of Additional Capitalization		91.47	39.80	51.67	2.56	49.12	-			
5	Add: Discharge of liability corresponding to allowed works					17.59		25(1)(d)	Discharge of liabilities of allowed/ claimed works. Details in Form-5 i.e. Liability Flow Statement. Hon'ble Commission may be pleased to allow the same	
TOTAL Add cap claimed including liability discharge						66.71				

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		PART-I
Name of the Generating Station	NTPC Ltd	FORM- 9A
Station COD	Faridabad Gas Power Station	
For Financial Year	01.01.2001	
	2022-23	

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
Claims										
A1	R&M of C&I equipment	2,183.71	-	2,183.71	341.86	1,841.85	133.18	25(2)(c)	It is submitted that Digital Control System in Faridabad is SIEMENS make SPPA T2000. SIEMENS, vide letter dtd. 19.02.2015, has informed that this system is out of production and they have stopped spare support since September 2014. Copy of letter dtd 19.02.2015 is attached as **Annexure - A6**. Therefore, it has become necessary to replace existing system with latest one due to obsolescence of technology of existing system. Hon'ble Commission has already allowed the said expenditure on projection basis for Tariff period 2019-24 in order dated 31.03.2023 in petition no. 487/GT/2020 under Regulation 25(2)(c).Further it is submitted that Hon'ble commission has assumed deletion to the tune of 753.78 Lakh in order dated 31.03.2023 in 487/GT/2020 and directed to submit actual decapitalisation value. Decap Corresponding to RAM is provided at Sl no-A5 of form 9(22-23) and Sl no-A4 of form 9(23-24) as directed by Hon'ble commision in the order dated 31.03.2023.In the view of above, Hon'ble commission may kindly allow the expenditure.	-
A2	RTU replacement	9.31	-	9.31	-	9.31	-	26(1)(b)	Hon'ble Commission vide its order dated 26.09.2019 in Petition no-313/RC/2019 directed ISGS stations as under: "i. All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room. ii. The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication. iv. The NLDC is also directed to commission the required communication infrastructure. v. The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA." The copy of Hon'ble Commission's order dated 26.9.2019 is attached as **Annexure-A5**. Further, in various meeting of NRPC including 16th TeST Sub Committee meeting of NRPC held on 14.11.2019 it was decided to replace existing old RTUs with latest RTUs on 104 Protocol so as to enable seamless communication required for AGC implementation as well as for communication of other telemetry and protection data. The extract of NRPC meeting dtd 14.11.2019 is attached herewith as **Annexure-A7**. Accordingly, in compliance of direction of Hon'ble Commission dtd 26.9.2019 and also as mandated in NRPC meeting, the work of RTUs was carried out. Hon'ble Commission may be pleased to allow the same under Regulation 26 (1) (b) of TR, 2019.	-
Subtotal of Additional Capitalization		2,193.02	-	2,193.02	341.86	1,851.16	133.18			

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2022-23

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
A3	Decap of Spares Part of Capital Cost	(34.37)	(168.22)	(202.59)	-	(202.59)		26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalised.	
A4	Decap of MBOA Part of Capital Cost	(2.94)	(10.24)	(13.18)	-	(13.18)		26(2)	These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalised.	
A5	Decap of R&M Assets(C&I Equipment)	(216.31)	(905.79)	(1,122.10)	-	(1,122.10)		26(2)	These Assets were part of capital cost, have become unserviceable. Accordingly the same are decapitalised.	
A6	**Capitalisation of MBOA (Replacement of Assets)**									
i	Water supply Drainage Sewerage	1.08	-	1.08	-	1.08				
ii	Other office equipments	6.33	-	6.33	1.76	4.56				
iv	EDP, WP Machines & SATCOM equipments	4.24	-	4.24	-	4.24		25(2)(a)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	
Subtotal- Capitalization of MBOA		**11.65**	-	**11.65**	**1.76**	**9.88**				
Subtotal of Additional Capitalization		**1,951.08**	**1,084.24**	**866.81**	**343.62**	**523.19**	**133.15**			
A7	Add: Discharge of liability corresponding to allowed works					**2.68**		25(1)(d)	Discharge of liabilities of allowed claimed works. Details in Form-5 i.e. Liability Flow Statement. Hon'ble Commission may be pleased to allow the same.	
TOTAL Add cap claimed including liability discharge						**525.87**				

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2023-24

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2023-24)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	8	9
Claims										
A1	Sewage Treatment Plant	7.47	-	7.47	2.49	4.97	-	25(1)(b)	Please refer to Justification provided in Form-9(2019-20) for Sewage Treatment Plant	-
Decapitalization										-
A2	Decap of Spares Part of Capital Cost	(6.47)	(9.06)	(15.53)	-	(15.53)	-	26(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized	-
A3	Decap of MBOA Part of Capital Cost	(10.80)	(33.21)	(44.01)	-	(44.01)	-	26(2)	These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized	
A4	Decap of R&M Assets Part of Capital Cost(C&I Equipment)	(1.70)	(7.32)	(9.02)	-	(9.02)	-	26(2)	These Assets were part of capital cost, have become unserviceable. Accordingly the same are decapitalized	
Subtotal: Decapitalization		(11.51)	(49.59)	(61.10)	2.49	(63.59)	-			
A5	Capitalization of MBOA (Replacement of Assets)									
i	Communication Equipment	56.60	-	56.85	4.17	52.48	-			
ii	EDP, WP Machines & SATCOM Equipment	97.53	(3.64)	93.89	2.55	91.14	-			

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
FORM- 9A

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2023-24

Amount in Rs. Lakhs

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2023-24)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= [3B-4]	6	7	8	9
iii	Furniture & Fixtures	18.56	-	18.56	-	18.56	-	25(2)(a)	These MBOAs were capitalised due to replacement of assets which were deployed under original scope. The old assets outlived their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOAs as per Regulation 25 (2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station	
iv	Hospital Equipment	3.44	-	3.44	-	3.44	-			
v	Laboratory & Workshop Equipment	4.51	-	4.51	-	4.51	-			
vi	Other Buildings	11.40	-	11.40	0.40	11.00	-			
vii	Other Office Equipments	1.60	-	1.60	-	1.60	-			
viii	Tools and Tackles	0.04	-	0.04	-	0.04	-			
ix	Software	7.20	-	7.20	-	7.20	-			
x	Vehicles including speedboats	0.49	-	0.49	-	0.49	-			
Subtotal- Capitalization of MBOA		201.41	(2.64)	197.57	7.13	190.44	-			
Subtotal of Additional		180.90	(53.42)	136.48	9.62	126.86	-			
Add	Add: Discharge of liability corresponding to allowed works					37.88		25(1)(d)	Discharge of liabilities of allowed/ claimed works, Details in Form-5 i.e. Liability Flow Statement. Hon'ble Commission may be pleased to allow the same	
TOTAL Add cap claimed						164.23				

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 10

Name of the Petitioner				**NTPC Limited**						
Name of the Generating Station				**Faridabad Gas Power Station**						
Date of Commercial Operation				**01-01-2001**						
							Amount in Rs Lakh			
Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details	**Add cap is proposed to be finance in Debt:Equity ratio of 70:30**									
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
Equity Internal Resources										
Others (Pl. specify)										
Total										

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 12

Statement of Depreciation

Name of the Company : NTPC Limited

Name of the Power Station : Faridabad Gas Power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	1,00,517.99	1,00,359.99	1,00,458.03	1,00,546.75	1,00,613.46	1,01,139.33
2	Closing Capital Cost	1,00,359.99	1,00,458.03	1,00,546.75	1,00,613.46	1,01,139.33	1,01,303.56
3	Average Capital Cost	1,00,438.99	1,00,409.01	1,00,502.39	1,00,580.10	1,00,876.39	1,01,221.44
1a	Cost of IT Equipments & Software included in (1) above		379.00	449.37	419.05	389.76	389.95
2a	Cost of IT Equipments & Software included in (2) above		449.37	419.05	389.76	389.95	405.31
3a	Average Cost of IT Equipments & Software		414.19	434.21	404.40	389.86	397.63
4	Freehold land	10,660.64	10,660.64	10,660.64	10,660.64	10,660.64	10,660.64
5	Rate of depreciation	-	-	-	-	-	-
6	Depreciable value	80,800.52	80,814.95	80,901.00	80,967.96	81,233.16	81,544.49
9	Balance useful life at the beginning of the period	6.99	5.99	4.99	3.99	2.99	1.99
9	Depreciation (for the period)	2,406.59	2,435.00	2,462.31	2,497.29	2,597.40	3,295.78
10	Depreciation (annualised)	2,406.59	2,435.00	2,462.31	2,497.29	2,597.40	3,295.78
11	Cumulative depreciation at the end of the period	66,385.03	68,864.28	71,078.37	73,501.07	76,064.34	78,281.67
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	155.75	50.23	72.59	34.12	1,078.45	56.48
15	Net Cumulative depreciation at the end of the period after adjustments	66,229.28	68,814.05	71,003.78	73,466.94	74,985.89	78,225.19

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	2019-20	2020-21	2021-22	2022-23	2023-24
HDFC Bank Limited-IX	6.300%	18-Nov-20	23-Dec-20	36.00	2.27		6.0440%			
	5.950%	24-Dec-20	31-Mar-21	98.00	5.83					
				134.00	8.10					
HDFC IX	5.95%	01-04-2021	31-03-2022	365	21.72			5.95%		
HDFC-IX	5.95%	01-04-2022	23-05-2022	53.00	3.15					
HDFC-IX	6.35%	24-05-2022	23-06-2022	31.00	1.97					
HDFC-IX	6.85%	24-06-2022	23-08-2022	61.00	4.15					
HDFC-IX	7.35%	24-08-2022	23-10-2022	61.00	4.48					
HDFC-IX	7.85%	24-10-2022	23-12-2022	61.00	4.79					
HDFC-IX	8.20%	24-12-2022	31-12-2022	8.00	0.66					
HDFC-IX	7.95%	01-01-2023	28-02-2023	59.00	4.69					
	8.01%	01-03-2023	31-03-2023	31.00	2.48					
				365.00	26.40				7.2335%	
HDFC-IX	8.01%	01-Apr-23	31-May-23	61.00	4.89					
HDFC-IX	7.95%	01-Jun-23	31-Mar-24	305.00	24.25					
				366.00	**29.13**					**7.96%**
HDFC-X	5.83%	12-05-2022	23-05-2022	12.00	0.70					
HDFC-X	6.23%	24-05-2022	23-08-2022	92.00	5.73					
HDFC-X	7.23%	24-08-2022	31-12-2022	130.00	9.40					
HDFC-X	7.73%	01-01-2023	23-02-2023	54.00	4.17					
HDFC-X	8.26%	24-02-2023	28-02-2023	5.00	0.41					
HDFC-X	8.01%	01-03-2023	31-03-2023	31.00	2.48					
				324.00	22.90				7.0671%	
HDFC-X	8.01%	01-Apr-23	31-May-23	61.00	4.89					
HDFC-X	7.95%	01-Jun-23	31-Mar-24	305.00	24.25					
				366.00	**29.13**					**7.96%**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM 13

Calculation of Interest on Actual Loan

Name of the Company NTPC Limited
Name if Power Station Faridabad

(Amount in Lacs)

Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	**HDFC-IX**					
	Gross loan - Opening	0.00	0.00	150.00	150.00	150.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	150.00	150.00	150.00
	Addition	0.00	150.00	0.00	0.00	0.00
	Total	0.00	150.00	150.00	150.00	150.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	150.00	150.00	150.00	150.00
	Average Net Loan	0.00	75.00	150.00	150.00	150.00
	Rate of Interest on Loan	0.0000%	6.0440%	5.9500%	7.2335%	7.9600%
	Interest on loan	0.00	4.53	8.93	10.85	11.94
2	**HDFC-X**					
	Gross loan - Opening	0.00	0.00	0.00	0.00	500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	500.00
	Addition	0.00	0.00	0.00	500.00	0.00
	Total	0.00	0.00	0.00	500.00	500.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	500.00	500.00
	Average Net Loan	0.00	0.00	0.00	250.00	500.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	7.0871%	7.9600%
	Interest on loan	0.00	0.00	0.00	17.67	39.80
3	**BOND 73**					
	Gross loan - Opening	0.00	0.00	100.00	100.00	100.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	100.00	100.00	100.00
	Addition	0.00	100.00	0.00	0.00	0.00
	Total	0.00	100.00	100.00	100.00	100.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	100.00	100.00	100.00	100.00
	Average Net Loan	0.00	50.00	100.00	100.00	100.00
	Rate of Interest on Loan	0.0000%	6.4600%	6.4600%	6.4600%	6.4600%
	Interest on loan	0.00	3.23	6.46	6.46	6.46
4	**BOND 75**					
	Gross loan - Opening	0.00	0.00	0.00	700.00	700.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	700.00	700.00
	Addition	0.00	0.00	700.00	0.00	0.00
	Total	0.00	0.00	700.00	700.00	700.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	700.00	700.00	700.00
	Average Net Loan	0.00	0.00	350.00	700.00	700.00
	Rate of Interest on Loan	0.0000%	0.0000%	6.7200%	6.7200%	6.7200%
	Interest on loan	0.00	0.00	23.52	47.04	47.04

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

TOTAL					
Gross loan - Opening	0	0	250	950	1450
Cumulative repayments of Loans	0	0	0	0	0
Net loan - Opening	0	0	250	950	1450
Addition	0	250	700	500	0
Total	0	250	950	1450	1450
Repayments of Loans during the year	0	0	0	0	0
Net loan - Closing	0	250	950	1450	1450
Average Net Loan	0	125	600	1200	1450
Rate of Interest on Loan	0.0000%	6.2104%	6.4842%	6.8348%	7.2579%
Interest on loan	0	7.763	38.905	82.01800216	105.24

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Generation /Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Faridabad Gas Power Station

S. No.	Particulars	Unit	Oct-18					Nov-18					Dec-18				
			NG	RLNG	Liquid Fuel Naphtha	Liquid Fuel HSD	Total	NG	RLNG	Liquid Fuel Naphtha	HSD	Total	NG	RLNG	Liquid Fuel Naphtha	Liquid Fuel HSD	Total
A)	OPENING QUANTITY																
1	Electronic Quantity of NG/RLNG/Liquid Fuel	SCM / KL															
2	Value of Stock	Rs															
B)	QUANTITY																
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	1712107.450	1810940.000	7037.014	262.159	7299.173	876872.000	1710.000	7037.014	262.159	7299.173	1136223.950	23648.200	7037.014	262.159	7299.173
4	Add: Indirect (+) or specific supplied in lieu by NG/RLNG/Liquid Fuel	SCM / KL															
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	1712107.450	1810940.000	7037.014	262.159	7299.173	876872.000	1710.000	7037.014	262.159	7299.173	1136223.950	23648.200	7037.014	262.159	7299.173
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL															
7	Net NG/RLNG/Liquid Fuel Supplies (5-6)	SCM / KL	1712107.450	1810940.000	7037.014	262.159	7299.173	876872.000	1710.000	7037.014	262.159	7299.173	1136223.950	23648.200	7037.014	262.159	7299.173
C)	PRICE																
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	362339863	7194097	235560854	7191874	242381227	1259947	68733	235560854	7191874	243881227	1516808379	36913134	235560854	7191874	243881227
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs															
10	Handling, transporting and such other similar charges	Rs															
11	Total amount Charged (8+9+10)	Rs	362339863	7194097	235560854	7191874	242381227	1259947	68733	235560854	7191874	243881227	1516808379	36913134	235560854	7191874	243881227
D)	TRANSPORTATION																
12	Transportation charges by rail/ship/ road/pipeline	Rs															
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs															
14	Demurrage Charges, if any	Rs															
15	Cost of Diesel in transporting cost through NG/R system, if applicable	Rs															
16	Total Transportation Charges (12+13+14+15)	Rs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs	362339863	7194097	235560854	7191874	242381227	1259947	68733	235560854	7191874	243881227	1516808379	36913134	235560854	7191874	243881227
E)	TOTAL COST																
18	Landed cost of NG/RLNG/Liquid Fuel (2+7+8+17)	Rs/1000 SCM / Rs. Per KL	1473.39	4035.03	31272.25	35025.87	31383.39	1436.13	39860.73	31272.25	35025.87	31383.39	1488.65	39443.89	31272.25	35025.87	31383.39
19	Subsidy from Domestic Customers	Rs															
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	1473.39	4035.03	31272.25	35025.87	31383.39	1436.13	39860.73	31272.25	35025.87	31383.39	1488.65	39443.89	31272.25	35025.87	31383.39
F)	QUALITY																
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL															
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL	9100.00	9193.00			9061.35	9222.44	9100.00			9061.35	9175.11	9162.12			9061.35
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL															
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL															
25	Weighted Average GCV of NG/RLNG/Liquid Fuel as Fired	(Kcal/SCM/ Kcal/KL	9100.00	9193.00			9061.35	9222.44	9100.00			9061.35	9175.11	9162.12			9061.35
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM / Kcal/KL															
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL	9100.00	9193.00			9061.35	9222.44	9100.00			9061.35	9175.11	9162.12			9061.35
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM / Kcal/KL															
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM / Kcal/KL															
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL	9100.00	9193.00			9061.35	9222.44	9100.00			9061.35	9175.11	9162.12			9061.35
	Weighted Average Rate of Fuel	Rs/SCM / Rs/KL	SCM 1810.15	Rs/SCM 4035.03			Liquid Fuel 31383.39										
	Weighted Average GCV of Fuel	Kcal/SCM / Kcal/KL	9181.67	9193.24			9061.35										

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

PART-I
FORM - VI

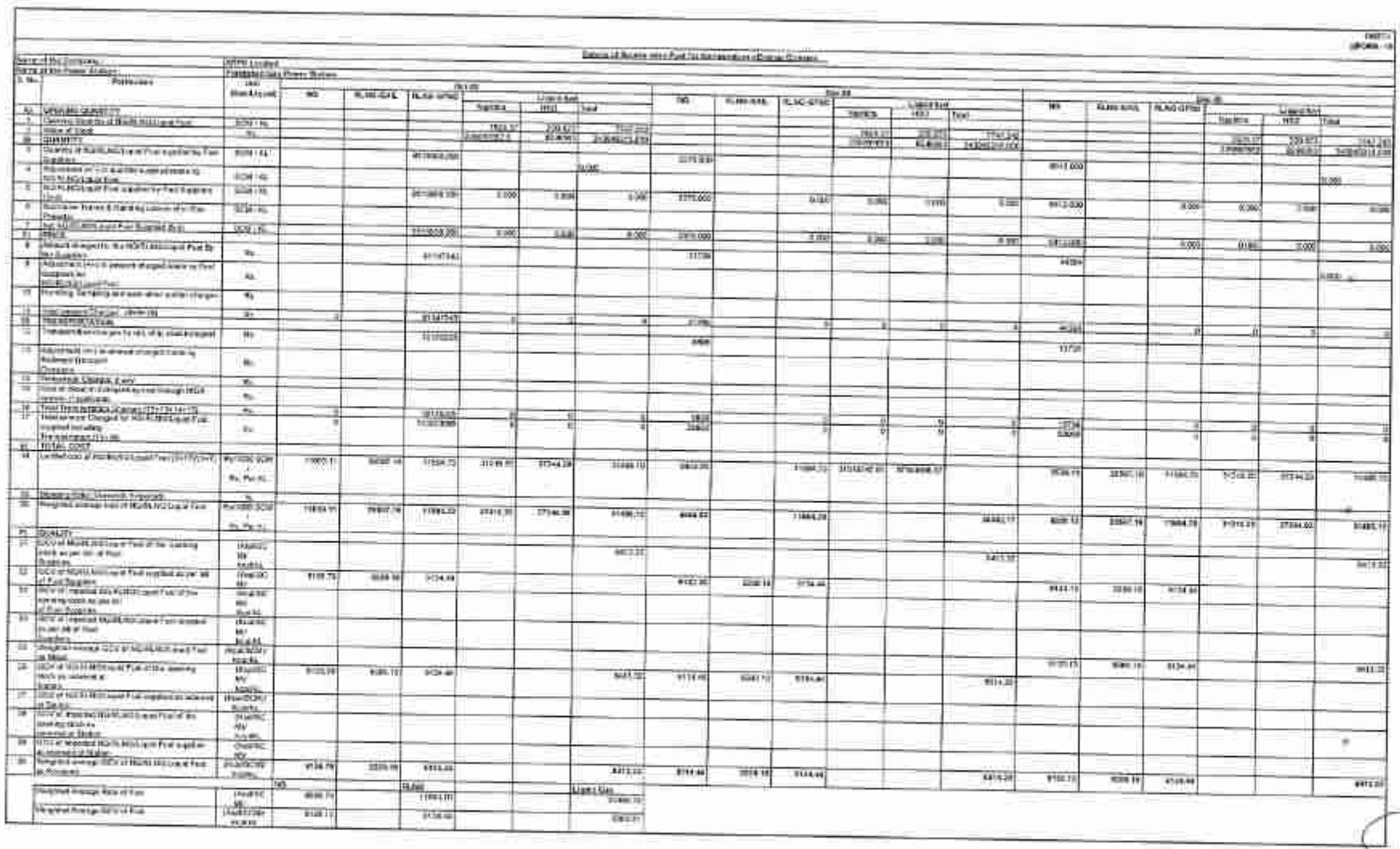
Details of Source wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Faridabad Gas Power Station

S. No.	Particulars	Unit	Dec-19						Nov-19						Dec-18				
			NG	RLNG	Liquid Fuel			NG	RLNG	Liquid Fuel			NG	RLNG	Liquid Fuel		
					Naphtha	HSD	Total			Naphtha	HSD	Total			Naphtha	HSD	Total
A)	OPENING QUANTITY																
i	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7574.37	220.873	7747.243			7574.37	220.873	7747.243			7574.37	220.873	7747.243
ii	Value of Stock	Rs.			31588703.0	8245353	39834056.070			31588703.0	8245353	39834056.070			31588703.0	8245353	39834056.070
B)	QUANTITY																
1	Quantity of NG/RLNG/Liquid Fuel received by Gas Supplier	SCM / KL						3356.000	3356.226				3511.194.227	3410.473			
2	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					0.000										
3	NG/RLNG/Liquid Fuel supplied by Fuel Supplier (1+2)	SCM / KL	0.000	0.000	0.000	0.000	0.000	3356.000	3356.226	0.000	0.000	0.000	3511.194.227	3410.473	0.000	0.000	0.000
4	Normative Transit & Handling Losses (For Gas Pipeline)	SCM / KL															
5	Net NG/RLNG/Liquid Fuel Supplied (3-4)	SCM / KL	0.000	0.000	0.000	0.000	0.000	3356.000	3356.226	0.000	0.000	0.000	3511.194.227	3410.473	0.000	0.000	0.000
C)	ERRIS																
6	Amount charged for the NG/RLNG/Liquid Fuel by the Supplier	Rs						82091	79997				4167.09400	1677812			
7	Adjustment (+/-) in amount charged made by Fuel Supplier in NG/RLNG/Liquid Fuel	Rs					0.000										0.000
8	Handling, Demuring and such other similar charges	Rs															
9	Total amount Charged (6+7+8)	Rs	0	0	0	0	0	82091	79997	0	0	0	4167.09400	1677812	0	0	0
D)	TRANSPORTATION																
10	Transportation charges by rail /Road cost/vessel	Rs						11419	10931				579.60013	5481			
11	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs															
12	Demurrage Charges, if any	Rs															
13	Cost of diesel in transporting coal through MGR system, if applicable	Rs															
14	Total Transportation Charges (10+11+12+13)	Rs	0	0	0	0	0	11419	10931	0	0	0	579.60013	5481	0	0	0
15	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+14)	Rs	0	0	0	0	0	94109	90928	0	0	0	4746.69413	1683293	0	0	0
E)	TOTAL COST																
16	Landed cost of NG/RLNG/Liquid Fuel (3+11)/(4+12)	Rs/1000 SCM / Rs. Per KL	14210.11	18603.13	31316.25	37344.09	31486.10	13607.71	31338.84	31316.25	37344.09	31486.10	14013.79	33880.09	31316.25	37344.09	31486.10
17	Effective Rate (Annex-I) (Annex)	%															
18	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	14210.11	18603.13	31316.25	37344.09	31486.10	13607.71	31338.84	31316.25	37344.09	31486.10	14013.79	33880.09	31316.25	37344.09	31486.10
F)	QUANTITY																
19	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Supplier	(Kcal/SCM / Kcal/KL					8413.32					8413.32					8413.32
20	GCV of NG/RLNG/Liquid Fuel received as per bill of Fuel Supplier	(Kcal/SCM / Kcal/KL	9146.47	9142.76				9317.39	9326.13				9207.04	9225.07			
21	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Supplier	(Kcal/SCM / Kcal/KL															
22	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Supplier	(Kcal/SCM / Kcal/KL															
23	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM/ Kcal/KL)	9146.47	9142.76			8413.32	9317.39	9326.13			8413.32	9207.04	9225.07			8413.32
24	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM / Kcal/KL					8413.32					8413.32					8413.32
25	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)	9146.47	9142.76				9317.39	9326.13				9207.04	9225.07			
26	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM / Kcal/KL															
27	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM / Kcal/KL															
28	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL)	9146.47	9142.76			8413.32	9317.39	9326.13			8413.32	9207.04	9225.07			8413.32

		NG	RLNG	Liquid Fuel
Weighted Average Rate of Fuel	(Kcal/SCM / Kcal/KL)	14210.11	31338.84	31486.10
Weighted Average GCV of Fuel	(Kcal/SCM/ Kcal/KL)	9207.04	9225.07	8413.32

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड /NTPC LIMITED



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART I
FORM 1A

Details of Source wise Fuel for Operational Efficiency Charges

Name of the Company		NTPC Limited																	
Name of the Power Station		Faridabad Gas Power Station																	
S. No.	Particulars	Unit	Oct-21					Nov-21						Dec-21					
			NG	RLNG	Liquid fuel			NG	RLNG	Liquid fuel				NG	RLNG	Liquid fuel			
					Naphtha	HSD	Total			Naphtha	HSD	Total				Naphtha	HSD	Total	
A)	OPENING QUANTITY																		
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7526.37	370.47	7896.840			8181.37	187.47	8368.840				8181.37	187.47	8368.840	
2	Value of Stock	Rs.			20560758.16	1643088.19	22203846.35			15980456.8	1089245.71	17069702.51				15980456.8	1089245.71	17069702.51	
B)	QUANTITY																		
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL		1181090.000		90.000	90.000		4853.000								140.000	140.000	
4	Adjustment (+) / (-) quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL																	
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL		1181090.000	0.000	90.000	90.000	0.000	4853.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	140.000	140.000	
6	Normative Transit & Handling Losses (For Gas Pipeline)	SCM / KL																	
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL		1181090.000	0.000	90.000	90.000	0.000	4853.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	140.000	140.000	
C)	PRICE																		
8	AMount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.		84143000		8851211	8851211		3954450.00								11280183	11280183.000	
9	Adjustment (+) / (-) amount charged more by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.																	
10	Handling, Sampling and such other similar Charges	Rs.																	
11	Total amount Charged (9+10+11)	Rs.	0	84143000	0	8851211	8851211	0	3954450	0	0	0	0	0	0	0	11280183	11280183	
D)	TRANSPORTATION																		
12	Transportation charges by rail, sea/ road transport	Rs.		2398800					87512										
13	Adjustment (+) / (-) amount charged made by Railways/ Transport Company	Rs.																	
14	Demurrage Charges, if any	Rs.																	
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.																	
16	Total Transportation Charges (12+13+14+15)	Rs.	0	2398800	0	0	0	0	87512	0	0	0	0	0	0	0	0	0	
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	86541800	0	8851211	8851211	0	4041962	0	0	0	0	0	0	0	11280183	11280183	
E)	TOTAL COST																		
18	Landed cost of NG/RLNG/Liquid Fuel (7+17/61-3)	Rs/1000 SCM / Rs. Per KL	8517.30	73622.79	81139845.15	97538884.74		8517.30	83479.24	81139845.15	81671342.50			8517.30	83479.24	81139845.15	75895170.21		
19	Operating Ratio (Generator) (Annexure)	%			0.8861	0.1139													
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	8517.30	73622.79			38034885.59	8517.30	83479.24			39603.17		8517.30	83479.24				39603.17
F)	QUALITY																		
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL)					8314.29					8314.29							8317.31
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL)		9091.17					9114.84										
23	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL)																	8317.31
24	GCV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM / Kcal/KL)																	
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM/ Kcal/KL)	9177.60	9091.17			8314.29	9114.84				8314.29		9177.60	9114.84	8160.13	8037.58	8317.31	
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM / Kcal/KL)					8314.29					8314.29							8317.31
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)		9091.17				9114.84											
28	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM / Kcal/KL)																	8317.31
29	GCV of imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM / Kcal/KL)																	
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL)	9177.60	9091.17			8314.29	9114.84				8314.29		9177.60	9114.84				8317.31
	Weighted Average Rate of Fuel	(Rs/1000 SCM / Rs per KL)	NG 8517.30	RLNG 73622.79			Liquid Fuel 97538.87												
	Weighted Average GCV of Fuel	(Kcal/SCM/ Kcal/KL)	9177.60	9091.17			8314.29												

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 15

Details of Station wise Fuel for Computation of Energy Charges

Name of the Company : NTPC Limited
Name of the Power Station : Pandiyur Gas Power Station

S. No.	Particulars	Unit	Oct-22					Nov-22					Dec-22				
			NG	RLNG	Liquid fuel			NG	RLNG	Liquid fuel			NG	RLNG	Liquid fuel		
					Naphtha	HSD	Total			Naphtha	HSD	Total			Naphtha	HSD	Total
(I)	OPENING QUANTITY																
1	Calorific Quantity of NG/RLNG/Liquid Fuel	SCM / KL			107.80	277.87	6364.240			9271.31	277.87	9549.240			9271.31	277.87	9549.240
2	Value of Stock	Rs			1881.0346.1	19830187.41	20170033.57			161325.12.1	19830187.41	20170033.57			161325.12.1	19830187.41	20170033.57
(II)	QUANTITY																
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL		13330.000						6396.000							
4	Adjustment (+/-) in quantity recorded invoice by NG/RLNG/Liquid Fuel	SCM / KL															
5	NG/RLNG/Liquid Fuel supplied to Fuel Suppliers (3+4)	SCM / KL		13330.000	0.000	0.000	0.000	0.000		6396.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Normative Transit & Handling Losses / For Gas Pipeline	SCM / KL															
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL		13330.000	0.000	0.000	0.000	0.000		6396.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
(III)	PRICE																
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs		7784573						3933577							
9	Adjustment (+/-) in amount charged by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs															
10	Handling, Servicing transport other similar charges	Rs															
11	Total amount Charged (8+9+10)	Rs	0	7784573	0	0	0	0		3933577	0	0	0	0	0	0	0
(IV)	TRANSPORTATION																
12	Transportation charges by rail/ship/road transport	Rs															
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs															
14	Demurrage Charges, if any	Rs															
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs															
16	Total Transportation Charges (12+13+14+15)	Rs	0	0	0	0	0	0		0	0	0	0	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs	0	7784573	0	0	0	0		3933577	0	0	0	0	0	0	0
(V)	FOR Rs. /SCM																
18	Landed cost of NG/RLNG/Liquid Fuel (3+7+16+17)	Rs/1000 SCM / Rs. Per KL	22944.00	58479.60	31316044.34	19814200.46		22944.00	84906.10	31316044.34	70540220.46	220030448.80	22944.00	84906.10	93316744.34	71848220.46	220037488.70
19	Rate in Rials (Domestic Regasified)	SAR															
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	22944.00	58479.60			29181.93	22944.00	84906.10			29181.93	22944.00	84906.10			29181.93
(VI)	QUALITY																
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	Kcal/SCM / Kcal/KL			9155	9215	9206.00			9158	9215	9220.00			9155	9215	9220.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	Kcal/SCM / Kcal/KL					9246.00										
23	GCV of Imported Naptha/ NG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	Kcal/SCM / Kcal/KL															
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	Kcal/SCM / Kcal/KL															
25	Weighted average GCV of NG/RLNG/Liquid Fuel as billed	Kcal/SCM / Kcal/KL	9178.00	9240.00	9155.00	9215.00	9206.00	9178.00	9246.00	9158.00	9215.00	9220.00	9178.00	9240.00	9155.00	9215.00	9220.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	Kcal/SCM / Kcal/KL			9155	9215	9206.00			9158	9215	9220.00			9155.00	9215.00	9220.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	Kcal/SCM/ Kcal/KL															
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	Kcal/SCM / Kcal/KL															
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	Kcal/SCM / Kcal/KL															
30	Weighted average GCV of NG/RLNG/Liquid Fuel as received	Kcal/SCM/ Kcal/KL	9178.00	9240.00			9206.00	9178.00	9246.00			9220.00	9178.00	9240.00			9220.00

		NG	RLNG	Liquid Gas
Weighted Average Rate of Fuel	Rs/SCM / Rs/KL	22944.00	58479.60	29181.93
Weighted Average GCV of Fuel	Kcal/SCM / Kcal/KL	9178.00	9240.00	9220.00

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Company :
Name of the Power Station :

Computation of Energy Charges
NTPC Limited
Fatehabad Gas Power Station

Sl	Description	Unit		2019-20			2020-21			2021-22			2022-23			2023-24*		
				Gas	LNG	Liquid	Gas	LNG	Liquid	Gas	LNG	Liquid	Gas	LNG	Liquid	Gas	LNG	Liquid
		Gas/RLNG	HSD															
1	Normative Heat Rate (For CC Operation)	(Kcal/Kwh)	(Kcal/kwh)	1975			1975			1975			1975			1975		
2	Normative Heat Rate (For OC Operation)	(Kcal/Kwh)	(Kcal/kwh)	2900			2900			2900			2900			2900		
3	Capacity	MW	MW	431.58			431.58			431.58			431.58			431.58		
4	Normative Availability Factor	%	%	85.00%			85.00%			85.00%			85.00%			85.00%		
5	APC for CC operation	%	%	2.75%			2.75%			2.75%			2.75%			2.75%		
6	APC for OC operation	%	%	1.00%			1.00%			1.00%			1.00%			1.00%		
7	Weighted Average Rate of Fuel	Rs/1000SCM	Rs/Kg	44,162.15	45,336.89	31,383.36	14,013.71	33,398.89	31,488.10	8,530.74	11,584.70	31,488.10	9,517.36	72,076.31	33,732.87	72,944.03	55,196.14	33,730.87
8	Weighted Average GCV of Fuel	Kcal/SCM	Kcal/Kg	9,765.87	9,172.24	9,661.33	3,223.59	8,214.69	9,413.32	3,128.13	9,124.64	9,360.37	3,159.62	9,380.83	9,315.10	9,178.00	9,270.67	9,315.10
9	Rate of Energy- Ex Bus-CC	(Paise/kwh)	(Paise/kwh)	212.562	853.1	703.8	320.334	734.3	780.1	106.230	257.2	783.1	105.906	2411.2	823.8	667.696	1217.8	823.8
10	Rate of Energy- Ex Bus-OC	(Paise/kwh)	(Paise/kwh)	451.019	1380.276	1014.340	440.850	1059.427	1696.321	272.096	371.027	1162.640	272.477	2507.606	1198.246	733.291	1786.459	1198.256
11	Mode of Operation on Fuel (% of Scheduled Generation)	%	%	97.56%	2.44%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	14.31%	81.69%	49.29%	30.29%	20.42%
12	Weighted Average Energy Charge Rate Ex Bus CC(P1)	(Paise/kwh)	(Paise/kwh)	329.56			320.33			257.78			1116.25			767.33		
12A	Weighted Average Energy Charge Rate Ex Bus OC(P2)	(Paise/kwh)	(Paise/kwh)	476.36			440.85			371.63			1612.96			1135.87		
12B	Open Cycle Operation(%age)(X)	%	%	2.12			0.15			0.39			3.83			1.49		
12C	Weighted Average Energy Charge Rate Ex Bus P1*(1-X/100)+P2*X/100	(Paise/kwh)	(Paise/kwh)	332.6			320.8			257.8			1134.7			782.2		
	WC Calculation																	
13	No. Of days			366			366			365			365			365		
14	ESO in a year (in MUs)			3134.87			3125.30			3125.22			3127.09			3134.57		
15	Fuel cost for 30 days (Rs. Lakh)			8347.01			7821.04			6621.81			20393.09			20254.79		
16	Cost of Liquid stock for 15 days (Rs. Lakh)			0.00			0.00			0.00			8775.72			2174.69		

*Unit was under shutdown during Q3 of 2022. Therefore ,for Mode of operation (SI No-11) and Open cycle operation %age(SI no-12B ,average of Q3 parameter of previous years is considered.

PETITIONER

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station
COD	01-01-2001
For Financial Year	2019-20

In Rs Lakh

Sl. No	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
1	DELETEDIMPELLER P NO:152 OA NO:16W0F7670	1.28	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
2	IMPELLER MOC:CI FG260 IS:210 P NO. 5501	0.30	N	N	N	N	
3	DELETEDLOWER SHAFT MOC:SS-410 P NO.8358	0.18	N	N	N	N	
4	DELETEDPR. TRANSMITTER RANGE 0-10 KG/	0.20	N	N	N	N	
5	V94.7 VER-3 FUEL GAS F- STOP VALVE	9.49	N	N	N	N	
6	COMPRESSOR,AIR,FORT BREATH,DOENKA,GA 9	5.56	N	N	N	N	
7	VCB:33KV VCB 800A,MEGAWIN	5.00	N	N	N	N	
8	RELAY,NUMERI GE MULTILIN F650	1.73	N	N	N	N	
9	RELAY,NUMERIC/DIGITAL 220VDC,REC670,ABB	8.41	N	N	N	N	
10	DRY CELL ASSY FOR BATTERY,VR-4118, VARTA	0.84	N	N	N	N	
11	PR TRANSMITTER 0-4 KGF/CM2	0.22	N	N	N	N	
12	PRESSURE/DP SWITCH RANGE-UNSPECIFIED	0.03	N	N	N	N	
13	SYS CONTLR BOARD ADVANCE URAS14,0769055	3.77	N	N	N	N	
14	FLOW METER: 0-325M3/HR, EL-MAGNETIC	1.26	N	N	N	N	
15	FSSS SCANNERSNO - PROCON NO PTS 12	0.25	N	N	N	N	
16	PNEU ACTUATOR - MODEL: ESO-89, CRANE	0.89	N	N	N	N	
17	ACTUATOR,ELE,F25 MOD,ARGUS	0.21	N	N	N	N	
18	PRESSURE CONTROLLER: T940, MAKE:EUROTHRM	1.92	N	N	N	N	
19	BUS CIRCUIT BOARD 24T.6599BIEA.70BL01	0.25	N	N	N	N	
20	ANALOG I/O MODULE: EM11, MAKE: SIEMENS	0.10	N	N	N	N	
21	INTERFACE MODULE: 6ES5-318-8MB13:SIEMENS	0.20	N	N	N	N	
22	INTERFACE MODULE,6ES5-308-3UB11,SIEMENS	34.79	N	N	N	N	
23	DIGITAL I/P MODULE: 6ES5-462-8MA13:SIEMN.	0.20	N	N	N	N	
24	PLC PROCESSOR MODULE,6ES5-095-8FB01	9.54	N	N	N	N	
	Total	86.28					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station
COD	01-01-2001
For Financial Year	2020-21

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	TOP SHAFT 1 3/16IN DG-CSD/99/01/02/527	0.18	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissable separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
	LINE SHAFT 1 3/16IN DG-CSD/99/01/02/527	0.17	N	N	N	N	
	PUMP SHAFT NO.17,PK6D30, BHEL -HP-BFP	2.36	N	N	N	N	
	DELETEDPUMP SHAFT QA NO 21B1A2271/02	0.01	N	N	N	N	
	KPDS50/32 COMPLETE ASSY	6.54	N	N	N	N	
	KWU VALVE SPINDLE	5.37	N	N	N	N	
	DIGIT MULT PROT RLY,RF.7SJ5311-5EA03-3AA	1.19	N	N	N	N	
	X-MR,CURR,1600A,245kV	5.14	N	N	N	N	
	MISCAPPLIRELAY-CAG34G D,PRE5A60HZ,BHEL	0.54	N	N	N	N	
	MISCAPPLIRELAY-CTN3/N.P.S220VDC3NO3BHEL	0.43	N	N	N	N	
	100U,PLC CPU WITH MEMORY SUB MODULE	0.10	N	N	N	N	
	PNEU.ACTUATOR - MODEL: FSO 69, CRANE	0.44	N	N	N	N	
	ACTUATOR TYPE SG07.1-F07,AUMA,GERMANY	2.66	N	N	N	N	
	ANALOG I/P RTD(X4), 70FAG3,6ES9IA3AA	2.71	N	N	N	N	
	ANALOG INPUT MODULE,70FA04,DCS	2.40	N	N	N	N	
	ANALOG I/O MODULE: EM11, MAKE: SIEMENS	0.16	N	N	N	N	
	DIGITAL I/P MODULE: 6ESF-431-8FA11,SIEMN	0.10	N	N	N	N	
	IT41 CARD: 6GD1-606-3AC0, MAKE: SIEMENS	2.29	N	N	N	N	
	IT42 CARD: 6GD1-606-4AB0; MAKE: SIEMENS	17.57	N	N	N	N	
	PROCSR MODULE: 70PR05,6ES9PD5BA/6ESPD5AA	11.26	N	N	N	N	
	Total	61.33					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station
COD	01-01-2001
For Financial Year	2021-22

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	FLOWSOO.550M3/HR)	13.31	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
	INTERMEDIATE SHAFTS (SS -410) R1	0.04	N	N	N	N	
	12UPH1,COMPLETE ASSY	0.89	N	N	N	N	
	SFE/SFC720/1220/MINI CONTROL UNIT MCU 03	11.64	N	N	N	N	
	6ES5 451-8MA11 SIMATIC S5 451	1.40	N	N	N	N	
	DIGIT MULT PROT RLY,RF.7SJ6311-5EA02-3AA	1.19	N	N	N	N	
	V94.2 VER-3 PUMP	1.03	N	N	N	N	
	PUMP,61220.0001,SIEMENS,V94.2 VER-3	0.14	N	N	N	N	
	3612 MOTOR	3.91	N	N	N	N	
	STORAGE TANK-50 CUBIC M,FRP	31.66	N	N	N	N	
	HYDRA-14 HYD MOBILE CRANE 14T COMP ASSY	15.95	N	N	N	N	
	V.RELAYINSTASNOR;MLVAG21AF110VACAUXG220VDC	0.88	N	N	N	N	
	BATTERY,RECH,LEAD ACID,3W,350AH,SAN	40.43	N	N	N	N	
	INVERTER,345VDC,350VAC,PVE-1000E-2,TMEIC	21.20	N	N	N	N	
	SOLENOID V/V SPARES 2/2 PILOT OPER 24VDC	0.23	N	N	N	N	
	CEILING FAN W/O REGULATOR 1200 MM 48	0.05	N	N	N	N	
	PROCONTROL AI 2 WIRE TX (X4) 70EA02	0.26	N	N	N	N	
	ANALOG I/P MODULE, 6ES5-464-8MF21,SIEMNS	0.18	N	N	N	N	
	70AS04, DRIVE CONTROL MODULE	5.61	N	N	N	N	
	PROCSR MODULE, 70PR05,659P05RA/65SP05AA	5.21	N	N	N	N	
	INPUT MODULE,EN7470115869	10.86	N	N	N	N	
	Total	174.42					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station
COD	01-01-2001
For Financial Year	2022-23

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	SHAFT ASSY,CW1Q	4.46	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
	INTER SHAFT ASSY,CW1Q	3.00	N	N	N	N	
	DRIVE SHAFT ASSY,CW1Q	4.78	N	N	N	N	
	DELETEDPUMP SHAFT,OA NO.0680A0181/10	0.01	N	N	N	N	
	DRAIN VALVE ASSY,80091413,SEMPELL AG	12.15	N	N	N	N	
	COMPLETE VALVE ASSY	0.07	N	N	N	N	
	COMPLETE VALVE ASSY	0.00	N	N	N	N	
	COMPLETE VALVE ASSY., C1500	0.11	N	N	N	N	
	MOTORISED ELECTRICAL ACTUATOR	2.20	N	N	N	N	
	KWU;JOURNAL BEARING B365X315	17.32	N	N	N	N	
	KWU;VALVE CONE	28.78	N	N	N	N	
	KWU;VALVE CONE WITH SPINDLE	32.56	N	N	N	N	
	MOP ASSY,0-11000-10000,BHEL	56.88	N	N	N	N	
	KWU;THURST BEARING PAD	2.95	N	N	N	N	
	KWU;LPT MOVING BLADE 7L	166.77	N	N	N	N	
	KWU;LPT MOVING BLADE 7R	166.77	N	N	N	N	
	EHC ASSY,0-11427-08000,BHEL	7.67	N	N	N	N	
	FOLLOW UP PISTON,01142708000,BHEL	7.57	N	N	N	N	
	DELETEDTHRUST PADS DRG NO 0-11604-21000	0.10	N	N	N	N	
	N2 GEN SKID COMP ASSY,10NM3/HR	10.70	N	N	N	N	
	OLTC,BHEL XFMR,25MVA,10.5/6.9KV	47.20	N	N	N	N	
	OLTC DRIVE,BHEL XFMR 25MVA,10.5/6.9KV	5.81	N	N	N	N	
	RELAY,NUMERIC/DIGITAL,110VAC,1/5A,RET670	6.02	N	N	N	N	
	H.SPEEDTRIPRELAY,220V230VDCRELAYVAJC11BF	0.86	N	N	N	N	
	POSITION MEASUREMENT MODULE, 69205APMAA	2.44	N	N	N	N	
	ELECT POSIT TRANSMITER C74451-A1390-A103	3.30	N	N	N	N	
	LIMITER MODULE TYPE NO. 69205AVBAA	0.46	N	N	N	N	
	ANALOG INPUT MODULE,EO65WA3AA00	11.94	N	N	N	N	
	MODULE 70E800,FBINARY INPUT CONTACT	7.75	N	N	N	N	
	70A804, DRIVE CONTROL MODULE	5.61	N	N	N	N	
	PROCSR MODULE 70PR05,069P05BA/65PC5AA	19.43	N	N	N	N	
	Total	634.76					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 17

Details/Information to be Submitted in respect of Capital Spares

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station
COD	01-01-2001
For Financial Year	2023-24

In Rs Lakh

Sl. No.	Details of Capital Spares and Expenses						
	Name of Spare	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Remarks
	INTERMEDIATE SHAFTS (SS -410) R1	3.09	N	N	N	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhauls/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.
	SOLENOID V/V SPARES 2/2 PILOT OPER 24VDC	0.23	N	N	N	N	
	ANALOG INPUT MODULE,ED659IA3AA00	5.97	N	N	N	N	
	PROCSR MODULE 70PR05.659P05BAR659P05AA	5.21	N	N	N	N	
	INPUT MODULE,EN7470115689	14.96	N	N	N	N	
	LEVEL TRANSMTR, 0-800 MM, CAPACITIVE	0.80	N	N	N	N	
	TRANSFORMER;220KV,INS.LEVEL<=1.0KV NA	2.18	N	N	N	N	
	CONTROL CARD, MAKE: SAB NIFE	0.08	N	N	N	N	
	FIRING CARD FOR BAT.CHARGR,MAKE:SAB NIFE	0.06	N	N	N	N	
	V.RELAY(INSTANTANEOUS,VOLTAGE)VAGM22AF110VAC	0.18	N	N	N	N	
	HUM DETECTOR - MODEL NO.: CP104, MEGGITT	6.82	N	N	N	N	
	RELAY,NUMERIC/DIGITAL,110VAC,5A,7UT	7.92	N	N	N	N	
	AUTO SYNCHRONIZER,7VE2149-1,SIEMENS	9.79	N	N	N	N	
	ANALOG O/P X4W/OL 6590A2AA,70AAO2	2.29	N	N	N	N	
	MODULE,ED7470400188,BHEL,TARI-105/45	3.42	N	N	N	N	
	PR.TRANS FOR AIR INTAK,PM075-ACJ7D11DAAA	0.59	N	N	N	N	
	SEC AIR CONTROLR DRIVE; SI,V3540000; EUBA	23.46	N	N	N	N	
	COMPLETE BOWL ASSY	9.05	N	N	N	N	
	LEVEL TRANSMTR, 0-800 MM, CAPACITIVE	0.80	N	N	N	N	
	Total	96.70					

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

FORM- 18

Non-Tariff Income

Name of the Petitioner		**NTPC Limited**				
Name of the Generating Station		**Faridabad Gas Power Station**				
					Amount In Rs Lakh	
		2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1	Income from sale of scrap	6.68	2.92	6.67	3.66	13.31
2	Income from rent of land or buildings	8.68	7.76	7.92	9.17	13.87
3	Income from advertisements					
Total Non Tariff Income		15.35	10.68	14.59	12.83	27.19

* The Non Tariff income shown above is after S.T. sharing with beneficiaries.

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- 19

Details of Water Charges

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Faridabad Gas Power Station

S. No.	Details	Quantity allocated	Normative consumption at 100% PLF	Rate specified (as per govt. notification or agreement)Rs./1Cubic Meter	Spillage of water (in percentage)	Amount Claimed
	Name of source-Rampur Distributory for FGPS	Unit (Cusec)	Unit - MCM			Unit- Rs Lakhs
2019-20		28.00	13.23	10	Nil	94.76
2020-21		28.00	13.23	10	Nil	154.06
2021-22		28.00	13.23	10	Nil	34.14
2022-23		28.00	13.23	20	Nil	38.00
2023-24		28.00	13.23	20	Nil	100.22

*Water rate notification is attached as annexure B1 and B2

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (
Addl. General Manager (
एन टी पी सी लिमिटेड/NTPC
EOC
Sector-24, Noida

PART 1
FORM- 20

Details of Statutory Charges

Name of the Petitioner	NTPC Limited		
Name of the Generating Station	Faridabad Gas Power Station		
Particulars	Unit Rate	No of Units	Amount Claimed
Electricity Duty and Cess (Total)	NIL		
Water Cess			

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20

Part-I

FORM- I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs Lakhs

Rate of Depreciation	2000-2001	2001-02	2002-03	2003-04	2004-05	
	7.09%	4.50%	4.50%	4.50%	4.02%	
	2005-06	2006-07	2007-08	2008-09	2009-10	
	4.02%	4.02%	4.02%	4.02%	4.831%	
	2010-11	2011-12				
	4.86%	4.87%				

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset Capitalised As per Ind-AS	Ind-AS Adjustment	Value of the Asset Capitalised As per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of Spares- Part of Capital Cost							
1	Decap of Spares	Claimed as add cap	7.23	30.05	37.28	1999-00	27.14
2	Decap of Spares	Claimed as add cap	0.35	1.20	1.55	2000-01	1.10
Subtotal- Decap of Spares- Part of capital cost			**7.58**	**31.25**	**38.83**		**28.24**
Decap of MBOAs - Part of Capital cost							
3	Furniture & Fixtures	Claimed as add cap	0.15	1.44	1.59	1999-00	1.16
4			0.65	3.34	3.99	2000-01	2.84
5			0.40	2.43	2.83	2001-02	1.93
6			-	0.33	0.33	2002-03	0.22
7			0.22	0.53	0.75	2003-04	0.48
8			-	0.05	0.05	2006-07	0.03
9	Other Office Equipments		1.03	7.80	8.83	1999-00	6.43
10			1.01	6.03	7.04	2000-01	5.00
11			0.89	3.85	4.74	2001-02	3.23
12			0.13	0.60	0.73	2002-03	0.48
13			0.06	0.14	0.20	2003-04	0.13
14			0.03	0.03	0.06	2006-07	0.04
15	Hospital Equipments		-	0.07	0.07	2001-02	0.05
Subtotal- Decap of MBOA: Part of Capital Cost			**4.56**	**26.65**	**31.21**	-	**21.99**
TOTAL Decap of assets: part of capital cost			**12.13**	**57.90**	**70.04**		**50.23**

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20							Part-I
							FORM- I
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Faridabad Gas Power Station				
Station COD			01.01.2001				
For Financial Year			2019-20				
							Amount in Rs Lakhs
Decap of spares- Not part of capital cost			-	-	-		
16	Decap of Spares	Kept under exclusion	0.52	1.53	2.06	2010-11	
17			0.23	0.04	0.26	2013-14	
18			3.86	0.17	4.02	2014-15	
Subtotal- Decap of Spares: Not Part of Capital Cost			4.61	1.74	6.34		
Decap of MBOA- Not part of capital cost							
19	Furniture & Fixtures	Kept under exclusion	-	0.02	0.02	2005-06	As recorded in para 13 of order dtd 12.11.2008 in petition no 23/2007, these assets are not part of capital cost for the purpose of Tariff.
20			0.21	0.61	0.82	2007-08	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
21			0.39	0.55	0.94	2008-09	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
22			0.69	0.41	1.11	2009-10	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
23	Other Office Equipments		0.15	0.77	0.92	2005-06	As recorded in para 13 of order dtd 12.11.2008 in petition no 23/2007, these assets are not part of capital cost for the purpose of Tariff.
24			1.13	2.72	3.86	2007-08	As recorded in para 33(c) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
25			0.04	0.04	0.09	2008-09	As recorded in para 35(b) & 35(f) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
26			-	0.08	0.08	2009-10	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
27			0.50	0.13	0.63	2012-13	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2019-20							Part-I FORM- I
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Faridabad Gas Power Station				
Station COD			01.01.2001				
For Financial Year			2019-20				
							Amount in Rs Lakhs
28			0.66	-	0.66	2018-19	Capitalization of MBOAs beyond cut-off date is not admissible as per Tariff Regulations 2014. Accordingly, capitalization of these assets kept under exclusion in the instant petition. Therefore, corresponding decap also kept under exclusion.
29	EDP, WP Machine & SATCOM equipments		0.38	0.16	0.54	2014-15	
30			5.26	-	5.26	2015-16	
Subtotal- Decap of MBOA: Not part of capital cost			9.42	5.60	14.92		
TOTAL Decap of assets: Not part of capital cost			14.02	7.24	21.26		
Grand Total of Decap of assets in 2018-19			26.16	65.14	91.30		50.23

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2020-21

Part-I

FORM- I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2020-21

Amount in Rs lacs

Rate of Depreciation	2000-2001	2001-02	2002-03	2003-04	2004-05	
	7.09%	4.60%	4.60%	4.60%	4.02%	
	2005-06	2006-07	2007-08	2008-09	2009-10	
	4.02%	4.02%	4.02%	4.02%	4.831%	
	2010-11	2011-12				
	4.86%	4.87%				

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset Capitalised As per Ind-AS	Ind-AS Adjustment	Value of the Asset Capitalised As per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of Spares- Part of Capital Cost							
1	Decap of Spares	Claimed as add cap	3.09	14.24	17.33	1999-00	13.08
2	Decap of Spares	Claimed as add cap	2.37	9.09	11.46	2000-01	8.47
Subtotal- Decap of Spares- Part of capital cost			**5.46**	**23.33**	**28.79**		**21.55**
Decap of MBOAs - Part of Capital cost							
3	EDP, WP Machine & SATCOM equipments	Claimed as add cap	0.07	0.65	0.72	1999-00	0.54
4			3.40	30.57	33.97	2000-01	25.12
5			2.53	23.71	26.35	2001-02	18.84
6			0.03	0.27	0.30	2002-03	0.21
7			0.28	2.49	2.77	2003-04	1.87
8	Software	Claimed as add cap	-	6.40	6.40	2002-03	4.45
Subtotal- Decap of MBOA: Part of Capital Cost			**6.41**	**64.10**	**70.51**		**51.03**
TOTAL Decap of assets: part of capital cost			**11.87**	**87.42**	**99.30**		**72.59**
Decap of spares- Not part of capital cost			-	-	-		
9	Decap of Spares	Kept under exclusion	2.21	11.93	14.14	2008-09	As per order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
10			1.48	4.42	5.90	2009-10	As per order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
Subtotal- Decap of Spares: Not Part of Capital Cost			**3.69**	**16.35**	**20.04**		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2020-21							Part-I FORM- I
Name of the Petitioner	NTPC Ltd						
Name of the Generating Station	Faridabad Gas Power Station						
Station COD	01.01.2001						
For Financial Year	2020-21						
Decap of MBOA- Not part of capital cost							Amount in Rs lacs
11	EDP, WP Machine & SATCOM equipments	Kept under exclusion	0.19	1.70	1.89	2007-08	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
12			0.02	0.15	0.17	2009-10	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
13			0.07	0.63	0.71	2010-11	
14			0.01	0.10	0.11	2011-12	
15			0.04	0.14	0.17	2012-13	
16			0.89	0.03	0.92	2013-14	
17			9.22	2.51	11.72	2014-15	Capitalization of MBOAs beyond cut-off date is not admissible as per Tariff Regulations 2014. Accordingly, capitalization of these assets kept under exclusion in the instant petition. Therefore, corresponding decap also kept under exclusion.
18			23.81	-	23.81	2015-16	
19			0.60	-	0.60	2016-17	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2020-21							Part-I FORM- I
Name of the Petitioner			**NTPC Ltd**				
Name of the Generating Station			**Faridabad Gas Power Station**				
Station COD			**01.01.2001**				
For Financial Year			**2020-21**				
							Amount in Rs lacs
20	Other office equipments	Kept under exclusion	0.89	2.49	3.38	2008-09	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
21			0.51	0.23	0.74	2010-11	As recorded in para 38 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
22	Software	Kept under exclusion	-	0.88	0.88	2005-06	As recorded in para 13 of order dtd 12.11.2008 in petition no 23/2007, these assets are not part of capital cost for the purpose of Tariff.
23	Communication Equipments	Kept under exclusion	-	0.49	0.49	2009-10	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
24			0.17	0.04	0.21	2012-13	
Subtotal- Decap of MBOA: Not part of capital cost			**36.42**	**9.38**	**45.80**		
TOTAL Decap of assets: Not part of capital cost			**40.10**	**25.74**	**65.84**		
Grand Total of Decap of assets in 2020-21			**51.98**	**113.16**	**165.14**		**72.59**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2021-22

Part-I

FORM- I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2021-22

Amount in Rs lacs

Rate of Depreciation	2000-2001	2001-02	2002-03	2003-04	2004-05	
	7.09%	4.60%	4.60%	4.60%	4.02%	
	2005-06	2006-07	2007-08	2008-09	2009-10	
	4.02%	4.02%	4.02%	4.02%	4.831%	
	2010-11	2011-12				
	4.86%	4.87%				

S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset Capitalised As per Ind-AS	Ind-AS Adjustment	Value of the Asset Capitalised As per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
Decap of Spares- Part of Capital Cost							
1	Decap of Spares	Claimed as add cap	2.96	18.22	21.17	1999-00	16.54
2	Decap of Spares	Claimed as add cap	2.01	9.24	11.25	2000-01	8.65
Subtotal- Decap of Spares- Part of capital cost			**4.97**	**27.48**	**32.43**		**25.19**
Decap of MBOAs - Part of Capital cost							
6	Other office equipments	Claimed as add cap	0.29	2.65	2.94	2002-03	2.16
9	Software	Claimed as add cap	-	2.07	2.07	1999-00	1.62
			-	0.50	0.50	2004-05	0.35
14			-	7.13	7.13	2006-07	4.81
Subtotal- Decap of MBOA: Part of Capital Cost			**0.29**	**12.35**	**12.65**		**8.93**
TOTAL Decap of assets: part of capital cost			**5.26**	**39.81**	**45.07**		**34.12**
Decap of spares- Not part of capital cost			-	-	-		
18	Decap of Spares	Kept under exclusion	0.09	0.27	0.36	2010-11	As per order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
			1.33	0.22	1.54	2013-14	
			0.02	-	0.02	2015-16	

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एन टी पी सी लिमिटेड/NTPC LIMITED
Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2021-22							Part-I
							FORM- I
Name of the Petitioner			NTPC Ltd				
Name of the Generating Station			Faridabad Gas Power Station				
Station COD			01.01.2001				
For Financial Year			2021-22				
							Amount in Rs lacs
			15.91	-	15.91	2021-22	As capitalization of capital spares beyond cut off date is not admissible, capitalization of capital spares has been kept under exclusion in the instant petition. Therefore, decapitalization also kept under exclusion.Hon'ble commission may please allow the same.
Subtotal- Decap of Spares: Not Part of Capital Cost			17.36	0.48	17.84		
Decap of MBOA- Not part of capital cost							
	EDP, WP Machines & SATCOM equipments	Kept under exclusion	0.03	0.25	0.28	2009-10	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
			0.14	1.31	1.45	2010-11	
			0.34	0.69	1.03	2012-13	
			0.27	0.15	0.42	2013-14	
			1.49	0.76	2.25	2014-15	Capitalization of MBOAs beyond cut-off date is not admissible as per Tariff Regulations 2014. Accordingly, capitalization of these assets kept under exclusion in the instant petition. Therefore, corresponding decap also kept under exclusion.
			2.69	-	2.69	2015-16	
			0.54	-	0.54	2021-22	
22			-	1.77	1.77	2005-06	As recorded in para 13 of order dtd 12.11.2008 in petition no 23/2007, these assets are not part of capital cost for the purpose of Tariff.

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अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

Details of decapitalization during 2021-22							Part-I
Name of the Petitioner	NTPC Ltd						FORM- I
Name of the Generating Station	Faridabad Gas Power Station						
Station COD	01.01.2001						
For Financial Year	2021-22						
							Amount in Rs lacs
	Software	Kept under exclusion	-	0.10	0.10	2007-08	As recorded in para 33(c) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
			-	9.00	9.00	2008-09	As recorded in para 35(b) & 35(f) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
			-	4.60	4.60	2010-11	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
Subtotal- Decap of MBOA: Not part of capital cost			5.49	18.83	24.32		
TOTAL Decap of assets: Not part of capital cost			22.85	19.31	42.16		
Grand Total of Decap of assets in 2020-21			28.11	59.12	87.23		34.12

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23							Part-I
							FORM- I
Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Faridabad Gas Power Station					
Station COD		01.01.2001					
For Financial Year		2022-23					
							Amount in Rs lacs
Rate of Depreciation		2000-2001	2001-02	2002-03	2003-04	2004-05	
		7.09%	4.60%	4.60%	4.60%	4.02%	
		2005-06	2006-07	2007-08	2008-09	2009-10	
		4.02%	4.02%	4.02%	4.02%	4.831%	
		2010-11	2011-12				
		4.86%	4.87%				
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset Capitalised As per Ind-AS	Ind-AS Adjustment	Value of the Asset Capitalised As per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
1	Decap of R&M Assets	Claimed as add cap	216.31	905.79	1,122.10	1999-00	906.13
Decap of Spares- Part of Capital Cost							
1	Decap of Spares	Claimed as add cap	2.01	12.90	14.91	1999-00	12.04
2	Decap of Spares	Claimed as add cap	32.36	155.32	187.68	2000-01	149.77
Subtotal- Decap of Spares- Part of capital cost			34.37	168.22	202.59		161.81
Decap of MBOAs - Part of Capital cost							
3	Temporary Structures	Claimed as add cap	-	0.83	0.83	1999-00	0.67
4	Furniture & Fixtures	Claimed as add cap	-	0.81	0.81	1999-00	0.66
5			0.21	1.47	1.68	2000-01	1.34
6	P&M of MBOA Nature	Claimed as add cap	2.26	5.16	7.42	2000-01	5.92
7	Other office equipments	Claimed as add cap	-	0.11	0.11	1999-00	0.09
8			0.25	1.07	1.32	2000-01	1.05
9			0.15	0.56	0.72	2002-03	0.55
10			0.08	0.21	0.29	2003-04	0.22
Subtotal- Decap of MBOA: Part of Capital Cost			2.94	10.24	13.18		10.50
TOTAL Decap of assets: part of capital cost			37.32	178.46	215.77		172.31
Decap of spares- Not part of capital cost			-	-	-		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23							Part-I FORM- I
Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Faridabad Gas Power Station					
Station COD		01.01.2001					
For Financial Year		2022-23					
							Amount in Rs lacs
1	Decap of Spares	Kept under exclusion	13.52	0.89	14.41	2014-15	As recorded in para 29-32 of order dtd 07.12.2022 in petition no 299/GT/2020, these assets are not part of capital cost for the purpose of Tariff.
Subtotal- Decap of Spares: Not Part of Capital Cost			13.52	0.89	14.41		
Decap of MBOA- Not part of capital cost							
2	Other office equipments	Kept under exclusion	0.04	0.07	0.12	2005-06	As recorded in para 13 of order dtd 12.11.2008 in petition no 23/2007, these assets are not part of capital cost for the purpose of Tariff.
3			-	0.03	0.03	2007-08	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
5			0.17	-	0.17	2018-19	As recorded in para 29-32 of order dtd 07.12.2022 in petition no 299/GT/2020, these assets are not part of capital cost for the purpose of Tariff.
6			-	0.35	0.35	2008-09	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
7	Furniture & Fixtures	Kept under exclusion	0.41	0.14	0.55	2011-12	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 &

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23							Part-I
Name of the Petitioner			NTPC Ltd				FORM- I
Name of the Generating Station			Faridabad Gas Power Station				
Station COD			01.01.2001				
For Financial Year			2022-23				
							Amount in Rs lacs
8			0.36	0.08	0.44	2012-13	333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
9			0.54	0.03	0.57	2014-15	Capitalization of MBOAs beyond cut-off date is not admissible as per Tariff Regulations 2014. Accordingly, capitalization of these assets kept under exclusion in the instant petition. Therefore, corresponding decap also kept under exclusion.
	EDP, WP Machines & SATCOM Equipment	Kept under exclusion	0.59		0.59	2017-18	
			2.17		2.17	2018-19	
10	Communication Equipments	Kept under exclusion	0.32	-	0.32	2021-22	
Subtotal- Decap of MBOA: Not part of capital cost			4.601017	0.70	5.30		
TOTAL Decap of assets: Not part of capital cost			18.12	1.59	19.71		
Grand Total of Decap of assets in 2022-23			271.74	1,085.83	1,357.57		1,078.45

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of decapitalization during 2022-23							Part-I FORM- I
Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Faridabad Gas Power Station					
Station COD		01.01.2001					
For Financial Year		2023-24					
							Amount in Rs lacs
Rate of Depreciation		2000-2001	2001-02	2002-03	2003-04	2004-05	
		7.09%	4.60%	4.60%	4.60%	4.02%	
		2005-06	2006-07	2007-08	2008-09	2009-10	
		4.02%	4.02%	4.02%	4.02%	4.831%	
		2010-11	2011-12				
		4.86%	4.87%				
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset Capitalised As per Ind-AS	Ind-AS Adjustment	Value of the Asset Capitalised As per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization/ Remarks
1	Decap of R&M Assets	Claimed as add cap	1.70	7.32	9.02	1999-00	7.53
Decap of Spares- Part of Capital Cost							
1	Decap of Spares	Claimed as add cap	1.77	4.92	6.69	1999-00	5.58
2	Decap of Spares	Claimed as add cap	4.71	4.13	8.83	2000-01	7.31
Subtotal- Decap of Spares- Part of capital cost			6.47	9.05	15.53		12.89
Decap of MBOAs - Part of Capital cost							
1	Temporary Structures	Claimed as add cap	0.67	0.65	1.31	2000-01	1.09
2			1.28	1.17	2.46	2001-02	2.00
3			1.44	1.13	2.57	2002-03	2.07
4			0.19	0.11	0.31	2003-04	0.24
5	P&M of MBOA Nature		2.32	8.29	10.61	1999-00	8.85
6			4.25	9.88	14.14	2000-01	11.69
7			0.55	1.23	1.78	2001-02	1.45
8			0.09	0.18	0.27	2002-03	0.22
7	Software		-	10.57	10.57	2003-04	8.44
Subtotal- Decap of MBOA: Part of Capital Cost			10.80	33.21	44.01		36.06
TOTAL Decap of assets: part of capital cost			17.28	42.26	59.54		48.95
Decap of spares- Not part of capital cost			-	-	-		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (परियोजना)
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

1	Decap of Spares	Kept under exclusion	5.61	-	5.61	2020-21	As capitalization of capital spares beyond cut off date is not admissible, capitalization of capital spares has been kept under exclusion in the instant petition. Therefore, decapitalization also kept under exclusion Hon'ble commission may please allow the same.
2			5.97	-	5.97	2022-23	
Subtotal- Decap of Spares: Not Part of Capital Cost			**11.58**	-	**11.58**		
Decap of MBOA- Not part of capital cost							
1	Communication Equipment		0.35	-	0.35	2015-16	As recorded in para 29.32 of order dtd 07.12.2022 in petition no 299/GT/2020, these assets are not part of capital cost for the purpose of Tariff.
2			1.47	-	1.47	2016-17	
3			0.53	-	0.53	2017-18	
19			-	0.03	0.03	2006-07	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
8			0.01	0.13	0.14	2007-08	
			0.06	0.56	0.62	2008-09	
			0.01	0.05	0.06	2009-10	As recorded in para 36 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
			0.02	0.24	0.26	2010-11	
7			0.36	0.93	1.31	2012-13	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

8	EDP, WP Machines & SATCOM Equipment	Kept under exclusion	0.20	0.11	0.31	2013-14	
9			12.11	2.68	14.79	2014-15	As recorded in para 29-32 of order dtd 07.12.2022 in petition no 299/GT/2020, these assets are not part of capital cost for the purpose of Tariff.
			8.68	-	8.68	2015-16	
			1.52	-	1.52	2016-17	
10			6.79	-	6.79	2017-18	
			25.75	-	25.75	2018-19	
21			3.23	-	3.23	2019-20	Capitalization of MBOAs beyond cut-off date is not admissible as per Tariff Regulations 2014. Accordingly, capitalization of these assets kept under exclusion in the instant petition. Therefore, corresponding decap also kept under exclusion.
			11.67	-	11.67	2020-21	
22			0.02	-	0.02	2023-24	
	Other Office Equipments		0.19	0.52	0.70	2010-11	As recorded in para 38 of order dtd 18.09.2015 in petition no 253/GT/2013 & 333/GT/2014, these assets are not part of capital cost for the purpose of Tariff.
			1.79	0.43	2.23	2011-12	
			0.62	0.72	1.34	2012-13	
			0.45	0.25	0.71	2013-14	
23			0.23	0.01	0.24	2014-15	As recorded in para 29-32 of order dtd 07.12.2022 in petition no 299/GT/2020, these assets are not part of capital cost for the
24			0.96	-	0.96	2015-16	
25			1.87	-	1.87	2017-18	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

26	P&M of MBOA Nature	0.20	0.27	0.47	2004-05	As recorded in para 13 of order dtd 12.11.2008 in petition no 23/2007, these assets are not part of capital cost for the purpose of Tariff.
27	Software	-	0.41	0.41	2007-08	As recorded in para 35(b) of order dtd 11.01.2010 in petition no 141/2009, these assets are not part of capital cost for the purpose of Tariff.
Subtotal- Decap of MBOA: Not part of capital cost		**79.13**	**7.34**	**86.47**		
TOTAL Decap of assets: Not part of capital cost		**90.71**	**7.34**	**98.05**		
Grand Total of Decap of assets in 2022-23		**109.88**	**56.92**	**166.61**		**55.48**

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing reconciliation of ACE claimed with the capital additions as per books							Part-1
							Form-J
Name of the Petitioner		NTPC Limited					
Name of the Generating Station		Faridabad Gas Power Station					
Station CoD		01.01.2001					
							Amount in Rs Lakh
Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	Remarks
1	Closing Gross Block as per IGAAP (row 9+2)	1,25,405.89	1,25,603.74	1,25,759.41	1,27,139.42	1,29,705.56	
2	Adjustments (11+6+7-8-5-4+3)	67,325.05	67,222.02	67,165.56	65,545.95	65,479.01	
	Add: Adjustment of accumulated Dep	69,107.88	69,107.88	69,107.88	69,107.88	69,107.88	
	Less:Gross block adjustment with regard to Acc. Dep for decapitalisation	694.50	694.50	694.50	694.50	694.50	
	Less: Capital Overhauling/Major Inspection Capitalised OUT OF REVENUE	1,193.44	1,193.44	1,193.44	1,726.42	1,726.42	
	Add: Decapitalisation of capital Overhauling during the year	-	-	-	-	-	
	Less: Unwinding expenses Capitalised	-	-	-	-	-	
	Add: Vendor Discounting	160.53	160.47	161.18	161.34	160.29	
	Less: IND AS Adj of Decapitalisation out of ROW-6 (Mitigating the impact of carrying cost exemption to arrive)	56.14	168.12	227.23	1,314.03	1,379.91	
	Add/Less: Any other Adj in PPE due to IND AS implementation	9.72	9.72	11.67	11.67	11.67	
3	Closing Gross Block as per IND-AS	58,080.94	58,381.72	58,593.85	61,593.48	64,226.55	As Per IND AS Balance Sheet
4	Opening Gross Block as per IGAAP (row 12+11)	1,25,233.40	1,25,405.89	1,25,603.74	1,25,759.41	1,27,139.42	
5	Adjustments (Add: Cumulative Ind AS Adjustment (break-up given below))	67,387.47	67,325.05	67,222.02	67,165.56	65,545.95	
	Add: Adjustment of accumulated Dep	69,107.88	69,107.88	69,107.88	69,107.88	69,107.88	
	Less:Gross block adjustment with regard to Acc. Dep for decapitalisat	694.50	694.50	694.50	694.50	694.50	
	Less: Capital Overhauling/Major Inspection Capitalised OUT OF REVE	1,193.44	1,193.44	1,193.44	1,193.44	1,726.42	
	Add: Decapitalisation of capital Overhauling during the year		-	-	-	-	
	Less: Unwinding expenses Capitalised		-	-	-	-	

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing reconciliation of ACE claimed with the capital additions as per books							Part-I
							Form-J
Name of the Petitioner		NTPC Limited					
Name of the Generating Station		Faridabad Gas Power Station					
Station CoD		01.01.2001					
							Amount in Rs Lakh
Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	Remarks
	Add: Vendor Discounting	160.33	160.53	160.47	161.18	161.34	
	Less: IND AS Adj of Decapitalisation out of ROW 8 (Mitigating the impact of carrying cost a		65.14	165.12	227.23	1,314.03	
	Add/Less: Any other Adj in PPE due to IND AS implementation	7.20	9.72	9.72	11.67	11.67	
6	Opening Gross Block as per IND-AS	57,845.93	58,099.84	58,381.72	58,593.86	61,593.48	
7	Addition as per IGAAP (row 1 - 10)	172.49	197.86	155.67	1,380.01	2,666.14	IND-AS BS
8	Addition as per IGAAP corresponding to Faridabad Solar	-	5.92	(97.16)	(4.88)	(10.95)	Annex-I
9	Net Additions pertaining to Faridabad GPS	172.49	191.93	212.88	1,384.89	2,677.09	Annex-I
10	Less: Exclusions (Items not allowable /not claimed)	50.42	148.63	161.19	818.09	2,440.61	Annex-I
11	Net Additional Capital Expenditure Claimed (accrual basis) (Generation	122.06	43.30	51.67	566.81	136.48	Form-9A
12	Less: Undischarged liabilities	24.02	3.35	2.55	343.62	9.62	Form-9A
13	Add: Discharge of Liabilities of Allowed asset	-	49.77	17.59	2.00	37.36	Form-5
14	Net Additional Capital Expenditure Claimed (Cash basis) (Generation)	98.04	39.95	49.12	523.19	126.85	Form-9A
15	Total Add Cap Claim (21+22)	86.04	88.72	66.71	525.67	164.23	Form-5A

(Petitioner)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions

PART-I
FORM- K

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Faridabad Gas Power Station
COD	01.01.2001
For Financial Year	2019-20

Amount in Rs Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	(4)	5= (3B-4)	(6)	(7)
1	Inter Unit Transfer							As per practice, the Hon'ble Commission is not considering the Inter unit transfers for tariff, hence kept under exclusion.
a.	Furniture & Fixtures							
i	Rattnam HEP to FGPS	0.32	0.16	0.48	0.00	0.48		
ii	From FGPS to EOC	-0.14	0.00	-0.14	0.00	-0.14		
b.	Other Office Equipments							
i	From NCTPS Dadri to FGPS	4.30	0.00	4.30	0.00	4.30		
ii	From FGPS to EOC	-1.13	0.00	-1.13	0.00	-1.13		
c.	EDP, WP Machines, SATCOM							
i	From various Stations to FGPS	44.64	2.36	47.00	0.00	47.00		
ii	From FGPS to EOC	-3.54	0.00	-3.54	0.00	-3.54		
	Subtotal- Inter Unit Transfer	44.45	2.52	46.97	0.00	46.97		
2	Capitalization of Capital Spares	24.71	0.00	24.71	0.00	24.71	-	Capital spares capitalized during 2019-24 period are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
3	Decap of Capital Spares-Not part of Capital Cost	-4.61	-1.74	-6.34	0.00	-6.34	-	These spares are not part of capital cost. Hence decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
4	Decap of MBOAs: Not Part of Capital Cost	-9.42	-5.50	-14.92	0.00	-14.92	-	These assets are not part of capital cost. Hence decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
Total Exclusion Claimed		55.13	-4.71	50.42	0.00	50.42	-	

(Petitioner)

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions

PART-I
FORM- K

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Faridabad Gas Power Station
COD	01.01.2001
For Financial Year	2020-21

Amount in Rs Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	(4)	5= (3B-4)	(6)	(7)
1	**Inter Unit Transfer**						-	
a.	**Furniture & Fixtures**							
i	BTPS to FGPS	15.31	7.73	23.04	0.00	23.04		
ii	From FGPS to EOC	0.00	0.00	0.00	0.00	0.00		
b.	**Other Office Equipments**							
i	BTPS to FGPS	2.25	1.50	3.75	0.00	3.75		
ii	From FGPS to EOC	0.00	0.00	0.00	0.00	0.00		
c.	**EDP, WP Machines, SATCOM**							
i	From FGPS to ER-HQ Patna	-0.60	0.00	-0.60	0.00	-0.60		As per practice, the Hon'ble Commission is not considering the Inter unit transfers for tariff, hence kept under exclusion
	From FGPS to Auraiya GPS	-0.53	0.00	-0.53	0.00	-0.53		
	From Tapovan to FGPS	1.74	0.00	1.74	0.00	1.74		
	From Kodam to FGPS	0.65	0.00	0.65	0.00	0.65		
	From CMF HQ to FGPS	2.23	0.00	2.23	0.00	2.23		
ii	From BTPS to FGPS	6.17	0.96	7.13	0.00	7.13		
	Subtotal- Inter Unit Transfer	**27.33**	**10.18**	**37.41**	**0.00**	**37.41**		
2	**Capitalization of Capital Spares**	**177.12**	**-8.06**	**177.06**	**69.70**	**107.36**	-	Capital spares capitalized during 2019-24 period are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
3	Decap of Capital Spares Not part of Capital Cost	-3.69	-16.35	-20.04	0.00	-20.04	-	These spares are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
4	**Decap of MBOAs: Not Part of Capital Cost**	-36.42	-9.38	-45.80	0.00	-45.80	-	These assets are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
Total Exclusion Claimed		**164.34**	**-15.61**	**148.63**	**69.70**	**78.94**	-	

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions

PART-I
FORM- K

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Faridabad Gas Power Station
COD	01.01.2001
For Financial Year	2021-22

Amount in Rs Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	(4)	5= (3B-4)	(6)	(7)
1	Inter Unit Transfer							As per practice, the Hon'ble Commission is not considering the inter unit transfers for tariff, hence kept under exclusion.
a.	Furniture & Fixtures							
i	BTPS to FGPS	1.92	1.23	3.15	0.00	3.15		
ii	From FGPS to EOC	0.00	0.00	0.00	0.00	0.00		
b.	Other Office Equipments							
i	BTPS to FGPS	1.33	0.36	1.69	0.00	1.69		
ii	From FGPS to EOC	0.00	0.00	0.00	0.00	0.00		
c.	EDP, WP Machines, SATCOM							
i	From Various Stations to FGPS	18.75	0.34	19.10	0.00	19.10		
	From FGPS to various Stations	-19.53	0.00	-19.53	0.00	-19.53		
	Subtotal- Inter Unit Transfer	**2.47**	**1.94**	**4.41**	**0.00**	**4.41**		
2	Capitalization of Capital Spares	**190.46**	**0.47**	**198.92**	**34.73**	**164.19**	-	Capital spares capitalized during 2019-24 period are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
3	Decap of Capital Spares-Not part of Capital Cost	-17.36	-0.48	-17.84	0.00	-17.84	-	These spares are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
4	Decap of MBOAs: Not Part of Capital Cost	-5.49	-18.83	-24.32	0.00	-24.32	-	These assets are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
Total Exclusion Claimed		**178.08**	**-16.90**	**161.18**	**34.73**	**126.44**	-	

(Petitioner)

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions

PART-I
FORM- K

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Faridabad Gas Power Station
COD	01.01.2001
For Financial Year	2022-23

Amount in Rs Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	(4)	5= (3B-4)	(6)	(7)
1	Inter Unit Transfer							
a.	Furniture & Fixtures							
i	From BTPS to FGPS	0.20	0.09	0.29	0.00	0.29		As per practice, the Hon'ble Commission is not considering the inter unit transfers for tariff, hence kept under exclusion.
ii	From DBF-HQ to FGPS	0.53	0.83	1.35	0.00	1.35		
	From FGPS to EOC	-0.05	0.00	-0.05	0.00	-0.05		
b.	Other Office Equipments							
i	From FGPS to EOC	0.36	0.00	0.36	0.00	0.36		
ii	From FGPS To Rampur	-0.06	0.00	-0.06	0.00	-0.06		
	Other Office Equipments	-0.31	0.00	-0.31	0.00	-0.31		
c.	EDP, WP Machines, SATCOM							
i	From Auraiya GPS to FGPS	2.30	0.10	2.40	0.00	2.40		
	From DBF-HQ to FGPS	1.08	0.53	1.61	0.00	1.61		
d.	Hospital Equipment							
i.	From BTPS to FGPS	58.20	0.00	58.20	0.00	58.20		
	Subtotal- Inter Unit Transfer	62.23	1.55	63.79	0.00	63.79		
2	Capitalization of Capital Spares	472.37	0.16	472.53	35.12	437.41	-	Capital spares capitalized during 2019-24 period are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion
3	Change of Asset Class							
i	Furniture & Fixtures	0.11	0.00	0.11	0.00	0.11	-	Capitalization due to change in accounting practice. Therfore, kept under exclusion.
ii	Other office equipments	5.28	-0.09	5.19	0.00	5.19	-	
iii	EDP, WP Machines & SATCOM equipments	-5.31	0.00	-5.31	0.00	-5.31	-	
Subtotal- Change in Asset Class		0.09	0.09	-	-	-	-	

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions								PART-I FORM- K
Name of the Petitioner		NTPC Ltd.						
Name of the Generating Station		Faridabad Gas Power Station						
COD		01.01.2001						
For Financial Year		2022-23						
								Amount in Rs Lakhs
Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	(4)	5= (3B-4)	(6)	(7)
3	Decap of Capital Spares-Not part of Capital Cost	-13.52	-0.89	-14.41	0.00	-14.41	-	These spares are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
4	Decap of MBCAs: Not Part of Capital Cost	-4.80	0.70	-5.30		-5.30	-	These assets are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
	Capital OH (Adjustment)	532.96	-532.96	0.00		0.00		Capitalization due to change in accounting practice. Therfore, kept under exclusion.
	Amount of GST(Adjustment)	1.47	0.00	1.47		1.47		Capitalization due to change in accounting practice. Therfore, kept under exclusion.
Total Exclusion Claimed		1,051.02	-532.94	518.08	35.12	482.96	-	

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement showing items/assets/works claimed under Exclusions

PART-I
FORM- K

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Faridabad Gas Power Station
COD	01.01.2001
For Financial Year	2023-24

Amount in Rs Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND-AS Adjustment	Accrual Basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	(4)	5= (3B-4)	(6)	(7)
1	**Inter Unit Transfer**						-	
a.	**EDP, WP Machines, SATCOM**							
i	EDP, WP Machines, SATCOM (From Faridabad to Simhadri)	-0.60	0.00	-0.60	0.00	-0.60		As per practice, the Hon'ble Commission is not considering the inter unit transfers for tariff, hence kept under exclusion.
ii	EDP, WP Machines, SATCOM (From Tapovan to Faridabad)	0.60	0.00	0.60	0.00	0.60		
iii	EDP, WP Machines, SATCOM (From Kanti to Faridabad)	0.63	0.00	0.63	0.00	0.63		
	Subtotal- Inter Unit Transfer	**0.63**	**0.00**	**0.63**	**0.00**	**0.63**		
2	**Capitalization of Capital Spares**	**2536.03**	**0.00**	**2536.03**	**2.64**	**2535.39**	-	Capital spares capitalized during 2019-24 period are not allowed as per CERC Tariff Regulations 2019. Therefore, the same is put under exclusion.
3	Decap of Capital Spares-Not part of Capital Cost	-11.58	0.00	-11.58	0.00	-11.58	-	These spares are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
4	Decap of MBOAs: Not Part of Capital Cost	-79.13	-7.34	-86.47	0.00	-86.47	-	These assets are not part of capital cost. Hence, decap kept under exclusion. Details as per form I. Hon'ble Commission may be pleased to allow the same.
Total Exclusion Claimed		**2,447.55**	**-7.34**	**2,440.61**	**2.64**	**2,437.97**	-	

(Petitioner)

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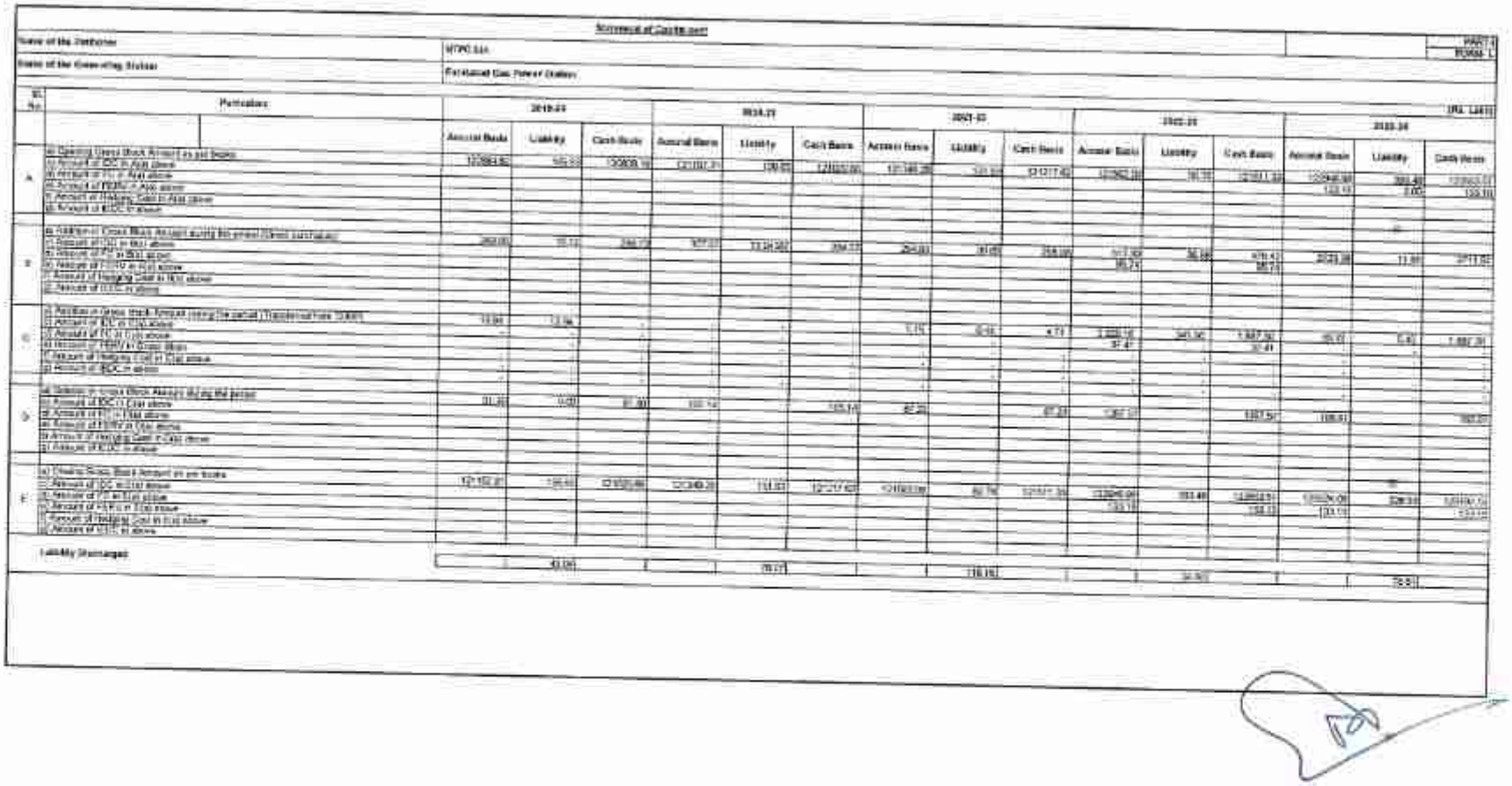
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



Annexure of Cash flow item

Name of the Petitioner	NTPC Ltd.															PART-I FORM-1
Name of the Generating Station	Farakka Gas Power Station															
Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		(Rs. Lakh)
		Accrual Basis	Liability	Cash Basis	Accrual Basis	Liability	Cash Basis	Accrual Basis	Liability	Cash Basis	Accrual Basis	Liability	Cash Basis	Accrual Basis	Liability	Cash Basis
A	(a) Opening Gross Block Amount as per Books	121884.82	165.53	120809.19	121887.31	139.53	121823.66	121946.28	120.53	121817.42	122062.19	76.75	121911.53	122148.99	362.40	122063.01
	(i) Amount of IDC in Add/ above													122.13	0.00	122.13
	(ii) Amount of FC in Add/ above															
	(iii) Amount of FERV in Add/ above															
	(iv) Amount of Hedging Cost in Add/ above															
	(v) Amount of EDC in above															
B	(a) Additions in Gross Block Amount during the period (Gross Exchange)															
	(i) Amount of IDC in Add/ above	260.00	26.53	233.47	57.22	13.24.282	234.53	264.00	81.00	258.00	313.97	30.000	470.41	3023.38	11.91	3011.82
	(ii) Amount of FC in Add/ above										85.78		85.78			
	(iii) Amount of FERV in Add/ above															
	(iv) Amount of Hedging Cost in Add/ above															
	(v) Amount of EDC in above															
C	(a) Deletion in Gross Block Amount during the period (Transfer out from GBA)	13.00	13.00													
	(i) Amount of IDC in Ded/ above							5.71	0.00	4.71	3.000.00	341.00	1.667.00	00.00	0.00	1.667.00
	(ii) Amount of FC in Ded/ above										37.41		37.41			
	(iii) Amount of FERV in Ded/ above															
	(iv) Amount of Hedging Cost in Ded/ above															
	(v) Amount of EDC in above															
D	(a) Deletion in Gross Block Amount during the period															
	(i) Amount of IDC in Ded/ above	81.00	0.00	81.00	100.14		100.14	87.00		87.00	1367.57		1367.57	199.61		199.61
	(ii) Amount of FC in Ded/ above															
	(iii) Amount of FERV in Ded/ above															
	(iv) Amount of Hedging Cost in Ded/ above															
	(v) Amount of EDC in above															
E	(a) Closing Gross Block Amount as per Books	121.152.81	165.53	121.023.66	121946.28	153.53	121.817.42	122062.19	90.53	121911.53	123148.99	362.40	122663.01	122.13	0.00	122.13
	(i) Amount of IDC in Add/ above										123.13	153.40	138.13	123.13	0.00	123.13
	(ii) Amount of FC in Ded/ above															
	(iii) Amount of FERV in Ded/ above															
	(iv) Amount of Hedging Cost in Ded/ above															
	(v) Amount of EDC in above															
	Liability Shortages		43.00			78.01			116.00			34.00			78.01	

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement of Capital Work in progress

FINT-1
FORM- V

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Faridabad Gas Power Station

(Rs. Lakh)

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accural Basis	Liability	Cash Basis	Accural Basis	Liability	Cash Basis	Accural Basis	Liability	Cash Basis	Accural Basis	Liability	Cash Basis	Accural Basis	Liability	Cash Basis
A	a) Opening CWIP as per books	5.58		5.58	5.94		5.94	344.94	115.20	436.73	3344.69	119.24	3825.93	1543.08	241.88	1392.93
	b) Amount of IDC in Add. above									0.00	37.41	0.00	37.41	0.00	0.00	0.00
	c) Amount of FC in Add. above									0						
	d) Amount of FERV in Add above									0						
	f) Amount of Hedging Cost in Add. above									0						
B	a) Addition in CWIP during the period	14.69	13.94	0.00	590.03	115.20	100.79	2805.08	512.88	3225.29	426.19	84.51	963.73	195.75	111.88	34.82
	b) Amount of IDC in Bal. above							37.41		37.41						
	c) Amount of FC in Bal. above									0						
	d) Amount of FERV in Bal.above									0						
	f) Amount of Hedging Cost in Bal. above									0						
C	a) Transferred to Gross Block Amount during the period	13.94	13.94	-	0.00			5.71	3.44	4.71	2225.19	341.88	1867.30	80.00	0.49	1867.30
	b) Amount of IDC in Cap. above									0.00	37.41		37.41			
	c) Amount of FC in Cap. above									0						
	d) Amount of FERV in Cap.above									0						
	f) Amount of Hedging Cost in Cap. above									0						
D	a) Deductions in CWIP during the period									0						
	b) Amount of IDC in Ded. above									0.00						
	c) Amount of FC in Ded. above									0						
	d) Amount of FERV in Ded.above									0						
	f) Amount of Hedging Cost in Ded. above									0						
										0.00						
E	a) Closing CWIP as per books	5.94		5.94	344.94	115.20	436.73	3344.69	231.24	3825.93	1543.08	241.88	1392.93	791.83	347.51	1392.93
	b) Amount of IDC in Bal. above							37.41	0.00	37.41	0.00	0.00	0.00	0.00	0.00	0.00
	c) Amount of FC in Bal. above															
	d) Amount of FERV in Bal.above															
	f) Amount of Hedging Cost in Bal. above															

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Faridabad Gas Power Station**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	52,850.22	52,785.93	52,854.56	52,916.66	52,963.36	53,331.47
2	Cumulative repayment of Normative loan up to previous year	52,850.22	52,785.93	52,854.56	52,916.66	52,963.36	53,331.47
3	**Net Normative loan – Opening**	-	-	-	-	-	-
4	Add: Increase due to addition during the year / period	47.78	117.65	97.48	65.93	517.27	130.47
5	Less: Decrease due to de-capitalisation during the year / period	115.78	49.03	69.51	31.55	151.04	41.68
6	Less: Decrease due to reversal during the year / period		-				
7	Add: Increase due to discharges during the year / period	3.71	-	34.14	12.31	1.88	26.16
8	Less: Repayment of Loan(8A-8B)	-64.29	68.63	62.10	46.69	368.11	114.96
8A	Repayment during the year	2,406.59	2,435.00	2,462.31	2,497.29	2,597.40	3,295.78
8B	Repayment Adj- Decap	115.78	49.03	69.51	31.55	151.04	41.68
9	**Net Normative loan - Closing**	-	-	-	-	-	-
10	**Average Normative loan**	-		-	-	-	-
11	Weighted average rate of interest	9.580	9.580	6.210	6.484	6.835	7.258
12	**Interest on Loan**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM- O

Calculation of Interest on Working Capital

Name of the Company :	NTPC Limited
Name of the Power Station :	Faridabad Gas Power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite						
2	Cost of Main Secondary Fuel Oil						
3	Fuel Cost	7152.91	8547.91	7931.04	6621.61	29165.08	20354.78
4	Liquid Fuel Stock	0	0.00	0.00	0.00	8775.72	2174.69
5	O & M Expenses	679.02	746.63	765.69	796.26	856.41	834.89
6	Maintenance Spares	2,444.46	2687.85	2756.49	2866.55	3083.09	3005.61
7	Receivables	18,478.79	15732.39	14799.67	12820.58	47598.41	34166.94
8	Total Working Capital	21602.27	27714.78	26252.89	23105.00	89478.72	60536.91
9	Rate of Interest	13.5000	12.0500	11.2500	10.5000	10.5000	12.0000
10	**Interest on Working Capital**	**2916.31**	**3339.63**	**2953.45**	**2426.02**	**9395.27**	**7264.43**

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Discharge during the year 2019-20		Total discharge during the year 2019-20	Undischarged liabilities relating to GB as on 31.03.2020
							By payment	By Reversal		
1	2	3	4	5	6		7	8	9=7+8	10=5+6-9
a) For assets eligible for normal RoE										
1	Minimax GMBH & Co	Supply+inst of inert gas fire extinguishing system	2013-14	Disallowed	33,055		33,055		33,055	-
2	RICOH INDIA LTD	PC: CORE-i 5,19"TFT,4GB RAM WITH WINDOWS	2014-15	Disallowed	3,27,503		3,27,503		3,27,503	-
3	ST JOANS EDUCATIONAL SOCIETY	Dep value Sachdeva sch bldg/corner resdn 8/2016/6796	2015-16	Not Claimed	29,642		29,642		29,642	-
4	ENERGY TRADING ELEKTRIK	V94.2 VER-3 REAR HOLLOW SHAFT(P-4000135513	2015-16	Disallowed	2,89,000		2,89,000		2,89,000	-
5	SIEMENS LTD	ACB-3 P 2500A 03 TYPE DRAWOUT SIEMENS(p-4-154850	2015-16	Disallowed	28,281		28,281		28,281	-
6	MAYA FAN AIR ENGINEERING PVT LTD	PCT NP-4.8 FAN BLADE COMP ASSY.(p-4000156981	2015-16	Disallowed	90,000		90,000		90,000	-
7	CCS COMPUTERS PVT LTD	DESKTOP PC: CORE-i5,WINDOW OS,TFT,19GB 4500236099	2015-16	Disallowed	1,31,600		1,31,600		1,31,600	-
8	AIDME VISUAL SYSTEMS	MULTIMEDIA LCD PROJECTOR	2016-17	Not Claimed	23,360		23,360		23,360	-
9	INTERACTIVE DATA SYSTEMS LIMITED	BIOMETRIC COMPUTERISED ATTANDANCE SYSTEM	2016-17	Not Claimed	10,800		10,800		10,800	-
10	RICOH INDIA LTD	PHOTO COPIER MACHINE	2016-17	Not Claimed	57,116				-	57,116.00
11	TRANSTEK INFOWAYS PVT LTD	LAPTOP, I-5,2.1-3GHZ RAM:4GB,TFT-14"/15"	2016-17	Not Claimed	8,200		8,200		8,200	-
12	TECHNOWARE SYSTEMS INDIA (P) LTD	COMMUNICATION SYSTEM &SWITCHING DEVICES	2016-17	Not Claimed	2,20,050				-	2,20,050.00
13	MAPNA INTERNATIONAL FZE	V94.2 VER-3 MIXING CHAMBER	2016-17	Not Claimed	36,17,379		1068000		10,68,000	25,49,379.00
14	HITACHI SYSTEMS MICRO CLINIC	SERVER - INTEL XEON DUAL CPU WITH OS	2016-17	Not Claimed	19,850				-	19,850.00
15	PYROTECH ELECTRONICS PVT. LTD./ ENERGY EFFICIENCY SERVICES LTD/ JAIN INDUSTRIAL LIGHTING/ SHARIKA LIGHTEC PVT LTD	Replacement of Energy efficient LED Lighting in plant & township	2016-17	Disallowed	1,66,772		1,66,772		1,66,772	-
16	V S CONSTRUCTIONS	Storage shed for chlorine gas cylinder	2017-18	Disallowed	51,969		51,969		51,969	-
17	FAN COMMUNICATIONS PVT LTD	INFO DISPLAY SYSTEM MONITOR 40"-46"	2017-18	Not Claimed	34,000				-	34,000.00
18	SUNRISE SERVICES	PHOTO COPIER MACHINE	2017-18	Not Claimed	48,450				-	48,450.00
19	TECHNOWARE SYSTEMS INDIA (P) LTD	NAS BASED STORAGE DEVICE - SAS - 48 TB	2017-18	Not Claimed	2,51,250		14250		14,250	2,37,000.00
20	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDC5A	2017-18	Not Claimed	11,57,458				-	11,57,458.00

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Discharge during the year 2019-20		Total discharge during the year 2019-20	Undischarged liabilities relating to GB as on 31.03.2020
							By payment	By Reversal		
1	2	3	4	5	6		7	8	9=7+8	10 =5-6-9
21	BHARAT HEAVY ELECTRICALS LTD	PROCSR MODULE 70PR05,669PD58A/669PD6AA	2017-18	Not Claimed	2,99,450				-	2,99,450.00
22	SREE SOMA SEKHAR INDUSTRIES	De-staging of Boiler Feed Pump(BFP)	2017-18	Disallowed	33,000		33,000		33,000	-
23	TECHNOWARE SYSTEMS INDIA (P) LTD	IP CAMERA WITH PTZ >30X,RESLN 1920X1080	2017-18	Not Claimed	49,300		1700		1,700	47,600.00
24	TECHNOWARE SYSTEMS INDIA (P) LTD	POINT TO POINT OUTDOOR WIRELESS SYSTEM	2017-18	Not Claimed	18,700		11900		11,900	6,800.00
25	TECHNOWARE SYSTEMS INDIA (P) LTD	Wi Fi Solution for internet access at NTP	2017-18	Not Claimed	2,72,981				-	2,72,981.00
26	HANS INTERIORS INDIA PVT. LTD	CENTRE TABLE: 36"X36"X18", 8MM GLASS TOP, 46/59374	2018-19	Not Claimed	16,500		16,500		16,500	-
27	BUDESH & ASSOCIATES	TABLE GODREJ CENTRE TABLE TETRA STD ,4600054616	2018-19	Not Claimed	5,46,497		5,46,497		5,46,497	-
28	INTRACTIVE DATA SYSTEMS LIMITED	SUPPLY OF BIOMETRIC MACHINE,4600060018	2018-19	Not Claimed	86,800				-	86,800.00
29	GODREJ & BOYCE MFG. CO. LTD	REFRIGERATOR(FREEZE) CAP:350-359 LTR ,4600058272 LC	2018-19	Not Claimed	1,52,999		1,52,999		1,52,999	-
30	MILLIAN PRECISION TOOLS	RWU,FOLLOW UP PISTON HYD AMPLIF ASSY, M493001750kN	2018-19	Not Claimed	99,360				-	99,360.00
31	SS ENGINEERING CORPORATION	Design, Supply , Erection & commissioning of a sewage treatment plant at FGPS . WBS CA-51016187.03	2018-19	Allowed	40,50,000				-	40,50,000.00
32	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDDSA-4301/3937	2018-19	Not Claimed	13,73,800				-	13,73,800.00
33	TRIDENT EQUIPMENTS PVT LTD	SUPPLY OF SILICA ANALYSER	2018-19	Not Claimed	1,26,534				-	1,26,534.00
34	GEMINI POWER HYDRAULICS PVT LTD	SELF PROPELLED ART BOOMLIFT	2018-19	Not Claimed	9,65,708		9,65,708		9,65,708	-
35	TECHNOWARE SYSTEMS INDIA (P) LTD	LAN SWITCH WITH Fx PORTS AND GBIC PORTS	2018-19	Not Claimed	43,633		43,633		43,633	-
36	AGMATEL INDIA PVT LTD	DESKTOP PC: CORE-I5, ALL IN ONE,8GB	2018-19	Not Claimed	2,49,625		41604		41,604	2,08,021.00
37	AVOSYS TECHNOLOGY PRIVATE LIMITED	INTERACTIVE VOICE RESPONSE SYSTEM	2018-19	Not Claimed	92,856				-	92,856.00
38	OMSAN SMART TECHNOLOGIES LLP	SUPPLY OF HIGH POWER AUDIO SYSTEM	2018-19	Not Claimed	1,37,986		1,37,986		1,37,986	-
39	RESTO PRODUCTS	NATURAL GAS/NAPHTHA DETECTION SYSTEM	2018-19	Not Claimed	3,51,600		81000		81,000	2,70,600.00
40	TOSHNIWAL INDUSTRIES PVT LTD	PROCUREMENT OF CCTV DEVICES ,4600055412	2019-20	Claimed		417000.00			-	4,17,000.00

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Discharge during the year 2019-20		Total discharge during the year 2019-20	Undischarged liabilities relating to GB as on 31.03.2020
							By payment	By Reversal		
1	2	3	4	5	6		7	8	9=7+8	10 = 5+6-9
41	SABER SOFTECH PRIVATE LIMITED	PROCUREMENT OF SAFETY KIOSK_4600227811	2019-20	Claimed		11000.00			-	11,000.00
42	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Claimed		3151.71			-	3,151.71
43	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Not Claimed		3530.29				3,530.29
44	NETWORK BULLS TECHNOLOGIES PVT. LTD	SERVER-2CPU W/8C,INTEL XEON SKYLAKE,64GB	2019-20	Claimed		548568.00			-	5,48,568.00
45	SONAL ENTERPRISES PVT LTD	SUPPLY OF LED DISPLAY MONITOR 55 INCHES AT NTPC FARIDABAD	2019-20	Claimed		18253.00			-	18,253.00
46	BPL MEDICAL TECHNOLOGIES PVT LTD	PROCUREMENT OF Automated External Defibrillator (AED) FOR NTPC FARIDABAD	2019-20	Claimed		10200.00			-	10,200.00
47	SS ENGINEERING CORPORATION	Sewage Treatment Plant_5500025131	2019-20	Claimed		1394279.75			-	13,94,279.75
48	ADITYA CORPORATION	GARDEN WASTE SHREDDER M/C 180-15/90SH M2946100001_4400000943	2020-21	Not Claimed						
49	INTEC INDIA LIMITED	AIR CONDITIONERS 1.5 TON SPLIT TYPE_4600001091	2020-21	Claimed						
50	SIEMENS LTD	M4588019651_KWU COMPLETE MCP ASSEMBLY_4000224046	2020-21	Not Claimed						
51	ABB INDIA LTD	M9020594001_7GA504_DRIVE CONTROL MODULE_4600247924	2020-21	Not Claimed						
52	KENT RO SYSTEMS LTD	BIOMETRIC FACE READER_4600064822	2020-21	Claimed						
53	FIREFLY FIRE PUMPS PVT LTD	PORTABLE FIRE PUMP(A-100AR:1050-1500LPM)_PO 4600563616	2020-21	Not Claimed						
54	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed						
55	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed						
56	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed						
57	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed						
58	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed						
59	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed						
60	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed						

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Discharge during the year 2019-20		Total discharge during the year 2019-20	Undischarged liabilities relating to GB as on 31.03.2020
							By payment	By Reversal		
1	2	3	4	5	6		7	8	9=7+8	10 =5+6-9
61	1177799_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed						
62	1177799_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed						
63	1177799_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed						
64	1203337_ARMAN TELECOM	MOBILE PHONE GISF	2021-22	Claimed						
65	1119114_EXIDE INDUSTRIES LTD	MI0216762865_LEAD ACID (P) BATTERY 360V, 250AH, SA	2021-22	Not Claimed						
66	1003965_NORTH STREET COOLING TOWERS	Complete Gear Box assembly for CT Fans Refurbished	2021-22	Not Claimed						
67	1029861_KAY DEE ENGINEERS	MI0097309131_GRP Replacement : Supply Part	2021-22	Not Claimed						
68	1158451_MILLIAN PRECISION TOOLS	MI4941306302_FOLLOW UP PISTON FOR EHCL A35(T)	2021-22	Not Claimed						
69	1158451_MILLIAN PRECISION TOOLS	MI4936017589_KWU FOLLOW UP PISTON EHC ASSEMBLY	2021-22	Not Claimed						
70	1124512_FIBROGRATS PVT LTD	MI5900300015_STORAGE TANK-50 CUBIC M FRP	2021-22	Not Claimed						
71	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 1 BHEL	2022-23	Claimed						
72	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 2 BHEL	2022-23	Claimed						
73	1186115 OMKARA SPORTS	GYM LEG RAISE & DIPS	2022-23	Claimed						
74	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed						
75	1186115 OMKARA SPORTS	CHEST PRESS EXERCISER-COMPLETE SET	2022-23	Claimed						
76	1186115 OMKARA SPORTS	GYM EXERCISE CYCLE	2022-23	Claimed						
77	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - SIT UP BOARD	2022-23	Claimed						
78	1186115 OMKARA SPORTS	GYM ITEMS TWISTER SIT & STAND	2022-23	Claimed						
79	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed						
80	1186115 OMKARA SPORTS	SPORTS/GYM ITEM -ROWER	2022-23	Claimed						

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-8

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Discharge during the year 2019-20		Total discharge during the year 2019-20	Undischarged liabilities relating to GB as on 31.03.2020
							By payment	By Reversal		
1	2	3	4	5	5	6	7	8	9=7+8	10=5+6-9
81	1212472 PRIME SPORTS	SPORTS/GYM ITEM - SKY WALKER	2022-23	Claimed						
82	1113736 SREE SOMA SEKHAR INDUSTRIES	M313655601BN_CW1Q:PUMP SHAFT ASSLY	2022-23	Not Claimed						
83	1113736 SREE SOMA SEKHAR INDUSTRIES	M313655601TN_CW1Q:INTERMEDIATE SHAFT ASSLY	2022-23	Not Claimed						
84	1113736 SREE SOMA SEKHAR INDUSTRIES	M313655601BN_CW1Q:DRIVE SHAFT ASSY	2022-23	Not Claimed						
85	SIEMENS LTD	M90411208B1-RELY NUM:1A:7UT(SIEMENS):6331-6EB92-1A	2022-23	Not Claimed						
86	SIEMENS LTD	M90411328000-RELY NUM:110V AC:3A:7UT:6335 6EB92-1BE	2022-23	Not Claimed						
87	1100538 ATHENA TECHNOLOGY	COMPLETE N2 GEN SKID(PSA TYPE) 10M3/HR	2022-23	Not Claimed						
88	1051346 STEAM EQUIPMENTS PVT LTD	M9476156019_ON-LINE DEGSD.CAT.COND.ANLZR. 0-100 US	2022-23	Not Claimed						
89	1000686 BHARAT HEAVY ELECTRICALS LTD	M3798930930_FIG C9.3.3:DN40/65:3000LBS SPLIT22:COM.	2022-23	Not Claimed						
90	1000686 BHARAT HEAVY ELECTRICALS LTD	M3798731700_812-832:DN2585:COMP.V/V ASSY	2022-23	Not Claimed						
91	1000686 BHARAT HEAVY ELECTRICALS LTD	M4830810413_KWU:VALVE SPINDLE	2022-23	Not Claimed						
92	1000686 BHARAT HEAVY ELECTRICALS LTD	M4830613672_N50-2XS:GUIDE BUSH	2022-23	Not Claimed						
93	1000989 TEAM COMPUTERS PVT LTD	AIO:I3,4.6GB RAM,1TB HDD,256GB SSD,23.8"	2023-24	Claimed						
94	1214163 SECURATEC TECHNOLOGIES	CAMERA: IP,2MP,1920X1080,X-30X,W/PTZ & PSP System	2023-24	Not Claimed						
95	1190908 ANV DIGI SOLUTIONS PRIVATE LIMITED	COMPUTER,DESK: AIO,I5,W10PRO,8,1TB SSD	2023-24	Claimed						
96	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Ground water MAC uptime services at NTPC Faridabad	2023-24	Claimed						

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form 8

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Discharge during the year 2019-20		Total discharge during the year 2019-20	Undischarged liabilities relating to GB as on 31.03.2020
							By payment	By Reversal		
1	2	3	4	5	6	6	7	8	9=7+8	10 =5+6-9
97	1188071 RARI INFOCARE PRIVATE LIMITED	Internet Lease Line connectivity and Fiber Network	2023-24	Claimed						
98	1004814 RAHUL CONSTRUCTIONS	Pipe line for STP Water(CISF Colony to Township)	2023-24	Claimed						
99	1192774 VIVAN ENTERPRISES	Shed for Oxygen plant at Health Center (Rasmipuram)	2023-24	Claimed						
b) For assets eligible for RoE at weighted average rate of interest on loan										
-NIL-										
	GRAND TOTAL				1,55,62,878	24,05,973	43,03,577	-	43,03,577	1,36,65,274
	Total Discharged liability of allowed & claimed works				40,60,300	24,02,442	-	-	-	64,62,742

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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2020-21	Discharge during the year 2020-21		Total discharge during the year 2020-21	Undischarged liabilities relating to GB as on 31.03.2021
1	2	3	4	5					
a) For assets eligible for normal RoE									
1	Minimax GMBH & Co	Supply+instal of Inert gas fire extinguishing system	2013-14	Disallowed					
2	RICOH INDIA LTD	PC: CORE I 5,19"TFT,4GB RAM WITH WINDOWS	2014-15	Disallowed					
3	ST JOANS EDUCATIONAL SOCIETY	Dep value Sachdeva schl bldg-comm recon 6320167695	2015-16	Not Claimed					
4	ENERGY TRADING ELEKTRIK	VM 2 VER-3 REAR HOLLOW SHAFT(P-4000135513	2015-16	Disallowed					
5	SIEMENS LTD	ACB 3 P 2500A-G3 TYPE DRAWOUT SIEMNS/p-4-154850	2015-16	Disallowed					
6	MAYA FAN AIR ENGINEERING PVT LTD	PCT HP-4-8 FAN BLADE COMP ASSY /p-4000155981	2015-16	Disallowed					
7	CDI COMPUTERS PVT LTD	DESKTOP PC: CORE-I5,WINDOW OS,TFT,16GB 4600036229	2015-16	Disallowed					
8	ACME VISUAL SYSTEMS	MULTIMEDIA LCD PROJECTOR	2015-17	Not Claimed					
9	INTERACTIVE DATA SYSTEMS LIMITED	BIOMERIC C OMPUTERISED ATTANDANCE SYSTEM	2015-17	Not Claimed					
10	RICOH INDIA LTD	PHOTO COPIER MACHINE	2015-17	Not Claimed				-	67,115.00
11	TRANSTEK INFOWAYS PVT LTD	LAPTOP, I-5,2.1-3GHZ,RAM,4GB,TFT-14"/15"	2015-17	Not Claimed					
12	TECHNOWARE SYSTEMS INDIA (P) LTD	COMMUNICATION SYSTEM SWITCHING DEVICES	2016-17	Not Claimed		73350.00		73,350.00	1,46,700.00
13	MAPNA INTERNATIONAL FZE	VM 4.2 VER-3 MIXING CHAMBERT	2016-17	Not Claimed				-	26,48,379.00
14	HITACHI SYSTEMS MICRO CLINIC	SERVER - INTEL XEON DUAL CPU WITH OS	2016-17	Not Claimed				-	19,560.00
15	PYROTECH ELECTRONICS PVT. LTD/7 ENERGY EFFICIENCY SERVICES LTD/ JAIN INDUSTRIAL LIGHTING/ SHARNA LIGHTED PVT LTD	Replacement of Energy efficient LED Lighting in plant & township	2016-17	Disallowed					
16	V.S CONSTRUCTIONS	Storage shed for chlorine gas cylinder	2017-18	Disallowed					
17	PAN COMMUNICATIONS PVT LTD	INFO DISPLAY SYSTEM MONITOR 40"-46"	2017-18	Not Claimed					
18	SUNRISE SERVICES	PHOTO COPIER MACHINE	2017-18	Not Claimed				-	34,000.00
19	TECHNOWARE SYSTEMS INDIA (P) LTD	NAS BASED STORAGE DEVICE - SAS - 48 TB	2017-18	Not Claimed		36750.00		-	48,450.00
20	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 3SP5DC6A	2017-18	Not Claimed		820678.00		36,750.00	2,03,250.00
								820,678.00	5,38,780.00

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Flow of Capital liabilities
Faridabad GPS

Form-5
Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2020-21	Discharge during the year 2020-21	Total discharge during the year 2020-21	Undischarged liabilities relating to GB as on 31.03.2021
1	2	3	4	5				
21	BHARAT HEAVY ELECTRICALS LTD	PROCSR MODULE 70P(05,05)RC05A/660P05AA	2017-18	Not Claimed		2,98,450.00	2,98,450.00	-
22	SREE SOMA SEKHAR INDUSTRIES	De-staging of Boiler Feed Pump(BFP)	2017-18	Disallowed				
23	TECHNOWARE SYSTEMS INDIA (P) LTD	IP CAMERA WITH PTZ >30X RESLN 1920X1080	2017-18	Not Claimed		13600.00	13,600.00	34,000.00
24	TECHNOWARE SYSTEMS INDIA (P) LTD	POINT TO POINT OUTDOOR WIRELESS SYSTEM	2017-18	Not Claimed		6,800.00	6,800.00	-
25	TECHNOWARE SYSTEMS INDIA (P) LTD	Wi- Fi Solution for internet access at NTP	2017-18	Not Claimed		10492.00	10,492.00	2,82,480.00
26	HANS INTERIORS INDIA PVT. LTD	CENTRE TABLE: 36"X18"X18", 8MM GLASS TOP 4905074	2018-19	Not Claimed				
27	SUDESH & ASSOCIATES	TABLE:GOORJ CENTRE TABLE-TETRA:STD 4600054816	2018-19	Not Claimed				
28	INTERACTIVE DATA SYSTEMS LIMITED	SUPPLY OF BIOMETRIC MACHINE,4600050618	2018-19	Not Claimed		0	-	88,800.00
29	GODREJ & BOYCE MFG. CO. LTD	REFRIGERATOR(FREEZE) CAP:300-350 LTR 4600055272 I.C	2018-19	Not Claimed				
30	MILLIAN PRECISION TOOLS	IGWU FOLLOW UP PISTON HYD AMPLIF ASSY. M4636017504N	2018-19	Not Claimed		99,360.00	99,360.00	-
31	SS ENGINEERING CORPORATION	Design, Supply , Erection & commissioning of # sewage treatment plant at FDPS , WBS CA-515151.67.03	2018-19	Allowed		4010300.00	40,10,300.00	40,300.00
32	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDC5A 4QC10357	2018-19	Not Claimed		1349180.00	13,49,180.00	24,620.00
33	TRIDENT EQUIPMENTS PVT LTD	SUPPLY OF SILICA ANALYSER	2018-19	Not Claimed		126934	1,26,934.00	-
34	GEMINI POWER HYDRAULICS PVT LTD	SELF PROPELLED ART BOOM LIFT	2018-19	Not Claimed				
35	TECHNOWARE SYSTEMS INDIA (P) LTD	LAN SWITCH WITH Fx PORTS AND GBIC PORTS	2018-19	Not Claimed				
36	ASMATEL INDIA PVT LTD	DESKTOP PC CORE-I5, ALL IN ONE BOS	2018-19	Not Claimed				
37	AVOSYS TECHNOLOGY PRIVATE LIMITED	INTERACTIVE VOICE RESPONSE SYSTEM	2018-19	Not Claimed		0	-	2,08,021.00
38	OMSAN SMART TECHNOLOGIES LLP	SUPPLY OF HIGH POWER AUDIO SYSTEM	2018-19	Not Claimed		92856	92,856.00	-
39	RESPO PRODUCTS	NATURAL GAS/NAPHTHA DETECTION SYSTEM	2018-19	Not Claimed				
40	TOSHNIWAL INDUSTRIES PVT LTD	PROCUREMENT OF CCTV DEVICES 4600055412	2019-20	Claimed		0	-	2,70,600.00
						317250.00	3,17,750.00	99,250.00

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एन टी पी सी लिमिटेड/NTPC LIMITED
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Flow of Capital liabilities
Faridabad GPS

Form-5
Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2020-21	Discharge during the year 2020-21		Total discharge during the year 2020-21	Undischarged liabilities relating to GB as on 31.03.2021
1	2	3	4	5					
41	SABER SOFTECH PRIVATE LIMITED	PROCUREMENT OF SAFETY KIOSK_4000227811	2019-20	Claimed				-	11,000.00
42	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Claimed				-	3,151.71
43	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Not Claimed				-	3,630.29
44	NETWORK BUILT TECHNOLOGIES PVT. LTD	SERVER-2CPU WSC,INTEL XEON SKYLAKE,64GB	2019-20	Claimed		546558		5,46,558.00	-
45	SONAL ENTERPRISES PVT LTD	SUPPLY OF LED DISPLAY MONITOR 55 INCHES AT NTPC FARIDABAD	2019-20	Claimed		0		-	16,253.00
46	EPIL MEDICAL TECHNOLOGIES PVT LTD	PROCUREMENT OF Automated External Defibrillator (AED) FOR NTPC FARIDABAD	2019-20	Claimed		0		-	10,200.00
47	SS ENGINEERING CORPORATION	Sewage Treatment Plant_5600025131	2019-20	Claimed		0		-	13,94,279.75
48	ADITYA CORPORATION	GARDEN WASTE SHREDDER M/C 100-150KG/H M3948100001_4400005943	2020-21	Not Claimed	25,572.00			-	25,572.00
49	INTEC INDIA LIMITED	A/R CONDITIONERS 1.5 TON SPLIT TYPE_4500061691	2020-21	Claimed	2,41,499.00			-	2,41,499.00
50	SIEMENS LTD	M4I3601669_KWU COMPLETE MOP ASSEMBLY_4600224048	2020-21	Not Claimed	58,62,616.00			-	58,62,616.00
51	ABB INDIA LTD	MSS3564801 _70A504, DRIVE CONTROL MODULE_4500247924	2020-21	Not Claimed	10,00,000.00			-	10,00,000.00
52	KENT RO SYSTEMS LTD	BIOMETRIC FACE READER_4600064822	2020-21	Claimed	93,200.00			-	93,200.00
53	FIREFLY FIRE PUMPS PVT LTD	PORTABLE FIRE PUMP(5-10BAR,1000-1600LPM)_PO 4600063518	2020-21	Not Claimed	51,500.00			-	51,500.00
54	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed					
55	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed					
56	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed					
57	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed					
58	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed					
59	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed					
60	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed					

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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2020-21	Discharge during the year 2020-21		Total discharge during the year 2020-21	Undischarged liabilities relating to GB as on 31.03.2021
1	2	3	4	5					
61	1177768_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE:SINGLE,LIGHT DUTY	2021-22	Claimed					
62	1177768_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE:SINGLE,LIGHT DUTY	2021-22	Claimed					
63	1177768_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE:SINGLE,LIGHT DUTY	2021-22	Claimed					
64	1203337_ARMAN TELECOM	MOBILE PHONE CISF	2021-22	Claimed					
65	1119114_EXIDE INDUSTRIES LTD	M9021078288_LEAD ACID (P) BATTERY, 330V 350AH, SA	2021-22	Not Claimed					
66	1003866_NORTH STREET COOLING TOWERS	Complete Gear Box assembly for CT Fans Fabricated	2021-22	Not Claimed					
67	1029081_KAY DEE ENGINEERS	M9097306131_GRP Replacement - Supply Part	2021-22	Not Claimed					
68	1169431_MILLIAN PRECISION TOOLS	M4941029002_FOLLOW UP PISTON FOR BHC(ASSY)	2021-22	Not Claimed					
69	1169431_MILLIAN PRECISION TOOLS	M4929017756R_KWU FOLLOW_UP_PISTON_EH C ASSEMBLY	2021-22	Not Claimed					
70	1124512_FIBROGRATS PVT LTD	MS800000015_STORAGE TANK-50 CUBIC M FRP	2021-22	Not Claimed					
71	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 1 BHEL	2022-23	Claimed					
72	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 2 BHEL	2022-23	Claimed					
73	1186115 OMKARA SPORTS	GYM LEG RAISE & DIPS	2022-23	Claimed					
74	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed					
75	1186115 OMKARA SPORTS	CHEST PRESS EXERCISER COMPLETE SET	2022-23	Claimed					
76	1186115 OMKARA SPORTS	GYM EXERCISE CYCLE	2022-23	Claimed					
77	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - SIT UP BOARD	2022-23	Claimed					
78	1186115 OMKARA SPORTS	GYM ITEMS TWISTER SIT & STAND	2022-23	Claimed					
79	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed					
80	1186115 OMKARA SPORTS	SPORTS/GYM ITEM -ROWER	2022-23	Claimed					

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-8

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2020-21	Discharge during the year 2020-21		Total discharge during the year 2020-21	Undischarged liabilities relating to GB as on 31.03.2021
1	2	3	4	5					
81	1212472 PRIME SPORTS	SPORTS/GYM ITEM - SKY WALKER	2022-23	Claimed					
82	1113736 SREE SOMA SEKHAR INDUSTRIES	M3136556018N_GW1Q PUMP SHAFT ASSLY	2022-23	Not Claimed					
83	1113736 SREE SOMA SEKHAR INDUSTRIES	M3136559017N_GW1Q INTERMEDIATE SHAFT ASSLY	2022-23	Not Claimed					
84	1113736 SREE SOMA SEKHAR INDUSTRIES	M3136556019N_GW1Q DRIVE SHAFT ASSY	2022-23	Not Claimed					
85	SIEMENS LTD	M9041128281 /RELY NUM:1A 7UT/SIEMENS/6331AE092-1A	2022-23	Not Claimed					
86	SIEMENS LTD	M9041126090-RELY NUM 110V AC 2A 7UT 6335-/ERB02-1BB	2022-23	Not Claimed					
87	1166838 ATLIENA TECHNOLOGY	COMPLETE N2 GEN SKID(PSA TYPE) 10M3/HR	2022-23	Not Claimed					
88	1051346 STEAM EQUIPMENTS PVT LTD	M0476156019_ON-LINE DEGSSI GAT COND.ANLZR 0-100 US	2022-23	Not Claimed					
89	1005668 BHARAT HEAVY ELECTRICALS LTD	M3799350950_FIG 09.3.9/DN4966.3000LBS.SPL.F22.COM	2022-23	Not Claimed					
90	1005668 BHARAT HEAVY ELECTRICALS LTD	M3/0R731700_312-532 DN2565 COMP VIV ASSY	2022-23	Not Claimed					
91	1005668 BHARAT HEAVY ELECTRICALS LTD	M4936016413_KMU VALVE SPINDLE	2022-23	Not Claimed					
92	1005668 BHARAT HEAVY ELECTRICALS LTD	M4035013672_N30-2X5 GUIDE BUSH	2022-23	Not Claimed					
93	1035696 TEAM COMPUTERS PVT. LTD	AIO,I3,4 8GB RAM,1TB HDD,256GB SSD,23.8"	2023-24	Claimed					
94	1214183 SECURATED TECHNOLOGIES	CAMERA: IP 2MP,1920X1080,>30X,WPTZ & POE System	2023-24	Not Claimed					
95	1130906 ANV DIGI SOLUTIONS PRIVATE LIMITED	COMPUTER,DESK: AIO,I5,W11PRO,8 1TB SSD	2023-24	Claimed					
96	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Ground water MAC uptime services at NTPC Faridabad	2023-24	Claimed					

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-8

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2020-21	Discharge during the year 2020-21		Total discharge during the year 2020-21	Undischarged liabilities relating to GB as on 31.03.2021
1	2	3	4	5					
97	1188971 PARI INFOCARE PRIVATE LIMITED	Internet Lease Line connectivity and Fiber Network	2023-24	Claimed					
98	1024614 RAHUL CONSTRUCTIONS	Pipe line for STP Water(CISF Colony to Township)	2023-24	Claimed					
99	1192774 VIVAN ENTERPRISES	Shed for Oxygen plant at Health Center Rashmipuram	2023-24	Claimed					
ii) For assets eligible for RoE at weighted average rate of interest on loan									
-NIL-									
	GRAND TOTAL				73,04,387	78,06,750	-	78,06,750	1,31,62,903
	Total Discharged liability of allowed & claimed works				3,34,699	48,75,608	-	48,75,608	19,10,833

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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2021-22	Discharge during the year 2021-22		Total discharge during the year 2021-22	Undischarged liabilities relating to GB as on 31.03.2022
1	2	3	4	5					
a) For assets eligible for normal RoE									
1	Minimax GMBH & Co	Supply+Inst of Inert gas fire extinguishing system	2013-14	Disallowed					-
2	RICOH INDIA LTD	PC: CORE-I 5 19"TFT,4GB RAM WITH WINDOWS	2014-15	Disallowed					-
3	ST JOANS EDUCATIONAL SOCIETY	Dep value Sachdeva schl bldg-comm recom 8/08/167585	2015-16	Not Claimed					-
4	ENERGY TRADING ELEKTRIK	V94.2 VER-3 REAR HOLLOW SHAFT/P-4000135513	2015-16	Disallowed					-
5	SIEMENS LTD	ACB 3 P 2500A G3 TYPE DRAWOUT SIEMENS/p-4 154850	2015-16	Disallowed					-
6	MAYA FAN AIR ENGINEERING PVT LTD	PCT HP-4.8/FAN BLADE COMP ASSY /p 4000150081	2015-16	Disallowed					-
7	DCS COMPUTERS PVT LTD	DESKTOP PC: CORE-5,WINDOW OS,TFT,16GB 4500030299	2015-16	Disallowed					-
8	ACME VISUAL SYSTEMS	MULTIMEDIA LCD PROJECTOR	2016-17	Not Claimed					-
9	INTERACTIVE DATA SYSTEMS LIMITED	BIOMERIC C OMPUTERISED ATTANDANCE SYSTEM	2016-17	Not Claimed					-
10	RICOH INDIA LTD	PHOTO COPIER MACHINE	2016-17	Not Claimed		57116		57116	-
11	TRANSTEK INFOWAYS PVT LTD	LAPTOP: I-5 2.1-3GHZ,RAM 4GB,TFT-14"/15"	2016-17	Not Claimed					-
12	TECHNOWARE SYSTEMS INDIA (P) LTD	COMMUNICATION SYSTEM SWITCHING DEVICES	2016-17	Not Claimed		73350		73350	73,350.00
13	MAPNA INTERNATIONAL FZE	V94.2 VER-3 MIXING CHAMBER1	2016-17	Not Claimed		2849376		2849376	-
14	HITACHI SYSTEMS MICRO CLINIC	SERVER - INTEL XEON,DUAL CPU WITH OS	2016-17	Not Claimed				0	19,850.00
15	PYROTECH ELECTRONICS PVT. LTD./ ENERGY EFFICIENCY SERVICES LTD/ JAIN INDUSTRIAL LIGHTING/ SHARIKA LIGHTEC PVT LTD	Replacement of Energy efficient LED Lighting in plant & township	2016-17	Disallowed					-
16	V.S CONSTRUCTIONS	Storage shed for chlorine gas cylinder	2017-18	Disallowed					-
17	PAN COMMUNICATIONS PVT LTD	INFO:DISPLAY SYSTEM MONITOR 42"-46"	2017-18	Not Claimed		34000		34000	-
18	SUNRISE SERVICES	PHOTO COPIER MACHINE	2017-18	Not Claimed				0	48,450.00
19	TECHNOWARE SYSTEMS INDIA (P) LTD	NAS BASED STORAGE DEVICE - SAS - 48 TB	2017-18	Not Claimed		44250		44250	1,66,000.00
20	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDC5A	2017-18	Not Claimed		336780		336780	

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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2021-22	Discharge during the year 2021-22		Total discharge during the year 2021-22	Undischarged liabilities relating to GB as on 31.03.2022
1	2	3	4	5					
21	BHARAT HEAVY ELECTRICALS LTD	PROCSR MODULE 70E7505 BSWP0188A/669P06AA	2017-18	Not Claimed					
22	SREE SOMA SEKHAR INDUSTRIES	De-staging of Boiler Feed Pump(BFP)	2017-18	Disallowed				0	-
23	TECHNOWARE SYSTEMS INDIA (P) LTD	IP CAMERA WITH PTZ >30X,RESLN:1920X1080	2017-18	Not Claimed					-
24	TECHNOWARE SYSTEMS INDIA (P) LTD	POINT TO POINT OUTDOOR WIRELESS SYSTEM	2017-18	Not Claimed		13600		13600	20,400.00
25	TECHNOWARE SYSTEMS INDIA (P) LTD	Wi - Fi Solution for internet access at NTP	2017-18	Not Claimed				0	-
26	HANS INTERIORS INDIA PVT. LTD.	CENTRE TABLE: 36"X18"X18", 8MM GLASS TOP 4600374	2018-19	Not Claimed				0	2,62,489.00
27	SUDESH & ASSOCIATES	TABLE:GODREJ CENTRE TABLE-TETRA,STD 4600054819	2018-19	Not Claimed					-
28	INTERACTIVE DATA SYSTEMS LIMITED	SUPPLY OF BIOMETRIC MACHINE,4600050018	2018-19	Not Claimed					-
29	GODREJ & BOYCE MFG. CO. LTD	REFRIGERATOR(FREEZER) CAP:306-350 LTR 4600055072 LC	2018-19	Not Claimed				0	85,800.00
30	WILLIAN PRECISION TOOLS	HWU:FOLLOW UP PISTON HYD AMPLIF ASSY M4038017504N	2018-19	Not Claimed					-
31	SS ENGINEERING CORPORATION	Design, Supply , Erection & commissioning of a sewage treatment plant at FGPS , WBS CA-51/151.67.03	2018-19	Not Claimed				0	-
32	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 7ZD/ADC5A 4600153837	2018-19	Not Claimed		40000		40000	-
33	TRIDENT EQUIPMENTS PVT LTD	SUPPLY OF SILICA ANALYSER	2018-19	Not Claimed		24620		24620	-
34	GEMINI POWER HYDRAULICS PVT LTD	SELF PROPELLED ART BOOM LIFT	2018-19	Not Claimed				0	-
35	TECHNOWARE SYSTEMS INDIA (P) LTD	LAN SWITCH WITH Fx PORTS AND SBC PORTS	2018-19	Not Claimed					-
36	ADMATEL INDIA PVT LTD	DESKTOP PC CORE I5, ALL IN ONE 8GB	2018-19	Not Claimed					-
37	AVOSYS TECHNOLOGY PRIVATE LIMITED	INTERACTIVE VOICE RESPONSE SYSTEM	2018-19	Not Claimed		2,06,021.00		206021	-
38	OMBAN SMART TECHNOLOGIES LLP	SUPPLY OF HIGH POWER AUDIO SYSTEM	2018-19	Not Claimed				0	-
39	RESPO PRODUCTS	NATURAL GAS/NAPHTHA DETECTION SYSTEM	2018-19	Not Claimed					-
40	TOSHNIWAL INDUSTRIES PVT LTD	PROCUREMENT OF CCTV DEVICES_4600055412	2018-20	Claimed		2,70,600.00		270600	-
									99,250.00

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Annexure-E

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2021-22	Discharge during the year 2021-22		Total discharge during the year 2021-22	Undischarged liabilities relating to GB as on 31.03.2022
1	2	3	4	5					
41	SABER SOFTECH PRIVATE LIMITED	PROCUREMENT OF SAFETY KIOSK_4000227811	2019-20	Claimed					11,000.00
42	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Claimed				0	3,151.71
43	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Not Claimed					3,530.29
44	NETWORK BULLS TECHNOLOGIES PVT. LTD.	SERVER-2CPU W9C,INTEL XEON SKYLAKE-64GB	2019-20	Claimed				0	-
45	SONAL ENTERPRISES PVT LTD	SUPPLY OF LED DISPLAY MONITOR 55 INCHES AT NTPC FARIDABAD	2019-20	Claimed				0	18,200.00
46	BPL MEDICAL TECHNOLOGIES PVT LTD	PROCUREMENT OF Automated External Defibrillator (AED) FOR NTPC FARIDABAD	2019-20	Claimed				0	10,200.00
47	SS ENGINEERING CORPORATION	Sewage Treatment Plant_4500035131	2019-20	Claimed	43643	1384279.75		1384279.75	43,643.00
48	ADITYA CORPORATION	GARDEN WASTE SHREDDER M/C 100-150KGH M2945130001_4400300343	2020-21	Not Claimed				0	25,572.00
49	INTEC INDIA LIMITED	AIR CONDITIONERS 1.5 TON SPLIT TYPE_4500061091	2020-21	Claimed		241496		241496	-
50	SIEMENS LTD	M4936016651_KWU COMPLETE M/P ASSEMBLY_4500234048	2020-21	Not Claimed		6393616		6393616	4,00,000.00
51	ABB INDIA LTD	MPX2394901_7SA604, DRIVE CONTROL MODULE_4500247924	2020-21	Not Claimed		1000000		1000000	#
52	KENT RO SYSTEMS LTD	BIOMETRIC FACE READER_4500064822	2020-21	Claimed		83000		83000	10,200.00
53	FIREFLY FIRE PUMPS PVT LTD	PORTABLE FIRE PUMP(8-10BAR,1000-1500LPM)_PO 4500368616	2020-21	Not Claimed		51500		51500	-
54	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed	2,000.00			0	2,000.00
55	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed	2,000.00			0	2,000.00
56	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed	2,000.00			0	2,000.00
57	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed	2,000.00			0	2,000.00
58	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed	28,566.00			0	28,566.00
59	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed	28,566.00			0	28,566.00
60	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed	28,566.00			0	28,566.00

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2021-22	Discharge during the year 2021-22		Total discharge during the year 2021-22	Undischarged liabilities relating to GB as on 31.03.2022
1	2	3	4	5					
01	1177795_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed	28,566.00			0	28,566.00
02	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed	28,566.00			0	28,566.00
03	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed	28,566.00			0	28,566.00
04	1203337_ARMAN TELECOM	MOBILE PHONE CHIF	2021-22	Claimed	32,000.63			0	32,000.63
05	1119114_EXIDE INDUSTRIES LTD	M9216782865_LEAD ACID (P) BATTERY, 360V, 350AH, 6A	2021-22	Not Claimed	11,528.00			0	11,528.00
06	1003996_NORTH STREET COOLING TOWERS	Complete Gear Box assembly for CT Fans Faridabad	2021-22	Not Claimed	85,000.00			0	85,000.00
07	1029081_KAY DEE ENGINEERS	MI9017309131_GRP Replacement - Supply Part	2021-22	Not Claimed	60,600.00			0	60,600.00
08	1168431_MILLIAN PRECISION TOOLS	Mc04102B002_FOLLOW UP PISTON FOR EH((ASSY)	2021-22	Not Claimed	65,170.00			0	65,170.00
09	1168431_MILLIAN PRECISION TOOLS	M49363177/BN_KWU FOLLOW_UP_PISTON_EH CLASSEMBLY	2021-22	Not Claimed	65,170.00			0	65,170.00
10	1124512_FIBROGRATS PVT LTD	M6800000015_STORAGE TANK-60 CUBIC M FRP	2021-22	Not Claimed	31,86,000.00			0	31,86,000.00
11	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 1 BHEL	2022-23	Claimed					-
12	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 2 BHEL	2022-23	Claimed					-
73	1185115 OMKARA SPORTS	GYM LEG RAISE & DIPS	2022-23	Claimed					-
74	1185115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed					-
75	1185115 OMKARA SPORTS	CHEST PRESS EXERCISER COMPLETE SET	2022-23	Claimed					-
76	1185115 OMKARA SPORTS	GYM EXERCISE CYCLE	2022-23	Claimed					-
77	1185115 OMKARA SPORTS	SPORTS/GYM ITEM - SIT UP BOARD	2022-23	Claimed					-
78	1185115 OMKARA SPORTS	GYM ITEMS-TWISTER SIT & STAND	2022-23	Claimed					-
79	1185115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed					-
80	1185115 OMKARA SPORTS	SPORTS/GYM ITEM -ROWER	2022-23	Claimed					-

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities
Fandabad GPS

Form-5
Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2021-22	Discharge during the year 2021-22		Total discharge during the year 2021-22	Undischarged liabilities relating to GB as on 31.03.2022
1	2	3	4	5					
81	1212472 PRIME SPORTS	SPORTS/GYM ITEM - SKY WALKER	2022-23	Claimed					-
82	1113736 SREE SOMA SEKHAR INDUSTRIES	M0136556015N_CW1Q:PUMP SHAFT ASSLY	2022-23	Not Claimed					-
83	1113738 SREE SOMA SEKHAR INDUSTRIES	M0136556017N_CW1Q:INTERMEDIATE SHAFT ASSLY	2022-23	Not Claimed					-
84	1113736 SREE SOMA SEKHAR INDUSTRIES	M0136555013N_CW1Q:DRIVE SHAFT ASSY	2022-23	Not Claimed					-
85	SIEMENS LTD	M9041128281-RELY NUM,1A,7UT(SIEMENS)/6331-6EB92-1A	2022-23	Not Claimed					-
86	SIEMENS LTD	M9041128060-RELY NUM,110V AC,5A,7UT/6336-6EB92-1BB	2022-23	Not Claimed					-
87	1162536 ATHENA TECHNOLOGY	COMPLETE N2 GEN SKID(PSA TYPE) 10M3/HR	2022-23	Not Claimed					-
88	1051345 STEAM EQUIPMENTS PVT LTD	M9478158019_ON-LINE DEGSD CAT COND ANLZR 0-100 US	2022-23	Not Claimed					-
89	1006669 BHARAT HEAVY ELECTRICALS LTD	M3799450930_FIG 99 3.9 DN440/65:3300LBS:SPL F22/COM	2022-23	Not Claimed					-
90	1006668 BHARAT HEAVY ELECTRICALS LTD	M3796731703_312-632:DN250/6 COMP VV ASSY	2022-23	Not Claimed					-
91	1006668 BHARAT HEAVY ELECTRICALS LTD	M4536016413_KWU VALVE SPINDLE	2022-23	Not Claimed					-
92	1006668 BHARAT HEAVY ELECTRICALS LTD	M4535013672_N80-2X5:GUIDE BUSH	2022-23	Not Claimed					-
93	1006689 TEAM COMPUTERS PVT LTD	AIO,I3,4.8GB RAM,1TB HDD,256GB SSD,22.5"	2023-24	Claimed					-
94	1214163 SECURATEC TECHNOLOGIES	CAMERA: IP 2MP 1920X1080,>30K,W/PTZ & P2P System	2023-24	Not Claimed					-
95	1190806 ANV DIGI SOLUTIONS PRIVATE LIMITED	COMPUTER,DESK_AIO,I5,W10PRO,8 1TB SSD	2023-24	Claimed					-
96	1128778 LOGICLANDER TECHNOLOGIES PVT LTD	Ground water MAC uptime services at NTPC Faridabad	2023-24	Claimed					-

परिमल पीयूष/PARIMAL PIYUSH
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2021-22	Discharge during the year 2021-22		Total discharge during the year 2021-22	Undischarged liabilities relating to GB as on 31.03.2022
1	2	3	4	5					
97	1188871 FARI INFOCARE PRIVATE LIMITED	Internet Leased Line connectivity and Fiber Network	2023-24	Claimed					
98	1004614 RAHUL CONSTRUCTIONS	Pipe line for STP Water(CISF Colony to Township)	2023-24	Claimed					
99	1192774 VIVAN ENTERPRISES	Shed for Oxygen plant at Health Center Rashmpuram	2023-24	Claimed					
(b) For assets eligible for RoE at weighted average rate of interest on loan									
-NIL-									-
	GRAND TOTAL				37,28,502	1,18,15,607	-	1,18,15,607	80,75,798
	Total Discharged liability of allowed & claimed works				2,80,042	17,58,779	-	17,58,779	4,07,095

परिमल पीयूष/PARIMAL PIYUSH
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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2022-23	Discharge during the year 2022-23		Total discharge during the year 2022-23	Undischarged liabilities relating to GB as on 31.03.2023
1	2	3	4	5					
a) For assets eligible for normal RoE									
1	Minimax GMBH & Co	Supply+inst of inert gas fire extinguishing system	2013-14	Disallowed					
2	RICOH INDIA LTD	PC CORE-I 5,19"TFT,4GB RAM WITH WINDOWS	2014-15	Disallowed					
3	ST JOANS EDUCATIONAL SOCIETY	Dep value Sachdeva schl bldg-comm recon 8920167998	2015-16	Not Claimed					
4	ENERGY TRADING ELEKTRIK	VM4.2 VER-3 REAR HOLLOW SHAFT/P-4000135313	2015-16	Disallowed					
5	SIEMENS LTD	ACB,3 P 2500A G3 TYPE DRAWOUT SIEMNS/p-4154350	2015-16	Disallowed					
6	MAYA FAN AIR ENGINEERING PVT LTD	PCT 1P-4.8 FAN BLADE COMP ASSY /p-4000155681	2015-16	Disallowed					
7	CCS COMPUTERS PVT LTD	DESKTOP PC CORE-I5,WINDOWS OS,TFT 16GB 4500356299	2015-16	Disallowed					
8	ACME VISUAL SYSTEMS	MULTIMEDIA LCD PROJECTOR	2016-17	Not Claimed					
9	INTERACTIVE DATA SYSTEMS LIMITED	BIOMERIC COMPUTERISED ATTANDANCE SYSTEM	2016-17	Not Claimed					
10	RICOH INDIA LTD	PHOTO COPIER MACHINE	2016-17	Not Claimed					
11	TRANSTEK INFOWAYS PVT LTD	LAPTOP I-5,2.1-3GHZ RAM,4GB TFT-14"/15"	2016-17	Not Claimed				0	-
12	TECHNOWARE SYSTEMS INDIA (P) LTD	COMMUNICATION SYSTEM SWITCHING DEVICES	2016-17	Not Claimed					
13	MAPNA INTERNATIONAL FZE	V94.2 VER-3 MIXING CHAMBERT	2016-17	Not Claimed		73350		73350	
14	HITACHI SYSTEMS MICRO CLINIC	SERVER - INTEL XEON,DUAL CPU WITH OS	2016-17	Not Claimed				0	-
15	PYROTECH ELECTRONICS PVT. LTD./ ENERGY EFFICIENCY SERVICES LTD/ JAIN INDUSTRIAL LIGHTING/ SHARDA LIGHTEC PVT LTD	Replacement of Energy efficient LED Lighting in plant & township	2016-17	Disallowed				0	19,660.00
16	V S CONSTRUCTIONS	Storage shed for chlorine gas cylinder	2017-18	Disallowed					
17	PAN COMMUNICATIONS PVT LTD	INFO DISPLAY SYSTEM MONITOR 40"-46"	2017-18	Not Claimed					
18	SUNRISE SERVICES	PHOTO COPIER MACHINE	2017-18	Not Claimed				0	
19	TECHNOWARE SYSTEMS INDIA (P) LTD	NAS BASED STORAGE DEVICE - SAS - 48 TB	2017-18	Not Claimed				0	46,450.00
20	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDCAA	2017-18	Not Claimed		38750		38750	1,19,250.00
								0	-

परिमल पीयूष/PARIMAL PIYUSH
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एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2022-23	Discharge during the year 2022-23		Total discharge during the year 2022-23	Undischarged liabilities relating to GB as on 31.03.2023
1	2	3	4	5					
21	BHARAT HEAVY ELECTRICALS LTD	PROCSR MODULE /DPR05.65/PO/BBA/656PC/AA	2017-18	Not Claimed					
22	SREE SOMA SEKHAR INDUSTRIES	De-stoning of Boiler Feed Pump(BFP)	2017-18	Disallowed				0	-
23	TECHNOWARE SYSTEMS INDIA (P) LTD	IP CAMERA WITH PTZ >30X,RESLN 1920X1080	2017-18	Not Claimed					
24	TECHNOWARE SYSTEMS INDIA (P) LTD	POINT TO POINT OUTDOOR WIRELESS SYSTEM	2017-18	Not Claimed		29400		29400	-
25	TECHNOWARE SYSTEMS INDIA (P) LTD	Wi- Fi Solution for internet access at NTP	2017-18	Not Claimed				0	-
26	HANS INTERIORS INDIA PVT. LTD.	CENTRE TABLE 36"X18"X18", 8MM GLASS TOP 4M55874	2018-19	Not Claimed				0	2,62,480.00
27	SUDESH & ASSOCIATES	TABLE GODREJ CENTRE TABLE TETRA STD 4600084619	2018-19	Not Claimed					
28	INTERACTIVE DATA SYSTEMS LIMITED	SUPPLY OF BIOMETRIC MACHINE,4600560016	2018-19	Not Claimed					
29	GODREJ & BOYCE MFG. CO. LTD	REFRIGERATOR(FREEZE) CAP:300-350 LTR 4600265272 LC	2018-19	Not Claimed		57886		57886	28,634.00
30	MILLIAN PRECISION TOOLS	KWLF FOLLOW UP PISTON HYD AMPLIF ASSY M49S001T04N	2018-19	Not Claimed					
31	SS ENGINEERING CORPORATION	Design, Supply , Erection & commissioning of a sewage treatment plant at PSPS , WBS CA-615151.87.03	2018-19	Allowed				0	-
32	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDC/IA-4600193837	2018-19	Not Claimed				0	-
33	TRIDENT EQUITMENTS PVT LTD	SUPPLY OF SILICA ANALYSER	2018-19	Not Claimed				0	-
34	GEMINI POWER HYDRAULICS PVT LTD	SELF PROPELLED ART BOOMLIFT	2018-19	Not Claimed				0	-
35	TECHNOWARE SYSTEMS INDIA (P) LTD	LAN SWITCH WITH Fx PORTS AND GBIC PORTS	2018-19	Not Claimed					
36	AGMATEL INDIA PVT.LTD	DESKTOP PC CORE-5, ALL IN ONE 3GB	2018-19	Not Claimed					
37	AVOBYS TECHNOLOGY PRIVATE LIMITED	INTERACTIVE VOICE RESPONSE SYSTEM	2018-19	Not Claimed				0	-
38	OMSAN SMART TECHNOLOGIES LLP	SUPPLY OF HIGH POWER AUDIO SYSTEM	2018-19	Not Claimed				0	-
39	RESPO PRODUCTS	NATURAL GAS/NAPHTHA DETECTION SYSTEM	2018-19	Not Claimed					
40	TOSHNIWAL INDUSTRIES PVT LTD	PROCUREMENT OF CCTV DEVICES 4600055412	2018-20	Claimed				0	-
								0	99,259.00

परिमल पीयूष/PARIMAL PIYUSH
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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2022-23	Discharge during the year 2022-23		Total discharge during the year 2022-23	Undischarged liabilities relating to GB as on 31.03.2023
1	2	3	4	5					
41	SABER SOFTECH PRIVATE LIMITED	PROCUREMENT OF SAFETY KIOSK_4600227811	2019-20	Claimed				0	11,000.00
42	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Claimed		3,151.71		3151.71/3116	-
43	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Not Claimed		3,530.29		3530.29/3554	-
44	NETWORK BULLS TECHNOLOGIES PVT. LTD	SERVER-2CPU W/8C,INTEL XEON SKYLAKE 6=GB	2019-20	Claimed				0	-
45	SONAL ENTERPRISES PVT LTD	SUPPLY OF LED DISPLAY MONITOR 55 INCHES AT NTPC FARIDABAD	2019-20	Claimed		18253		18253	-
46	BPL MEDICAL TECHNOLOGIES PVT LTD	PROCUREMENT OF Automated External Defibrillator (AED) FOR NTPC FARIDABAD	2019-20	Claimed				0	10,200.00
47	SS ENGINEERING CORPORATION	Sewage Treatment Plant_5500025131	2019-20	Claimed		43643		43643	-
48	ADITYA CORPORATION	GARDEN WASTE SHREDDER M/C 100-150(KG/H) M2998100001_4400000343	2020-21	Not Claimed		25572		25572	-
49	INTEC INDIA LIMITED	AIR CONDITIONERS 1.5 TON SPLIT TYPE_4000001091	2020-21	Claimed				0	-
50	SIEMENS LTD	M4098018651_KWU COMPLETE MCP ASSEMBLY_4000226648	2020-21	Not Claimed				0	4,59,000.00
51	ABB INDIA LTD	M9526594601_70A854_DRIVE CONTROL MODULE_4000247924	2020-21	Not Claimed				0	-
52	KENT RO SYSTEMS LTD	BIOMETRIC FACE READER_4600064822	2020-21	Claimed				0	10,200.00
53	FIREFLY FIRE PUMPS PVT LTD	PORTABLE FIRE PUMP(5-10BAR,1000-1500LPM)_PO 4600063616	2020-21	Not Claimed				0	-
54	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed				0	2,000.00
55	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed				0	2,000.00
56	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed				0	2,000.00
57	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed				0	2,000.00
58	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed		28566		28566	-
59	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed		28566		28566	-
60	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed		28566		28566	-

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Flow of Capital liabilities

Faridabad GPS

Form-5

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Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2022-23	Discharge during the year 2022-23		Total discharge during the year 2022-23	Undischarged liabilities relating to GB as on 31.03.2023
1	2	3	4	5					
61	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed		28566		28566	-
62	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed		28566		28566	-
63	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE,LIGHT DUTY	2021-22	Claimed		28566		28566	-
64	1200337_ARMAN TELECOM	MOBILE PHONE CISF	2021-22	Claimed		32000.62		32000.62	-
65	1119114_EXIDE INDUSTRIES LTD	M9216762665_LEAD ACID (P) BATTERY, 380V, 350AH, SA	2021-22	Not Claimed		11520		11520	-
66	1003665_NORTH STREET COOLING TOWERS	Complete Gear Box assembly for CT Fans Faridabad	2021-22	Not Claimed				0	46,000.00
67	1029091_KAY DEE ENGINEERS	M9067309131_SRP Replacement : Supply Part	2021-22	Not Claimed				0	60,800.00
68	1168431_MILLIAN PRECISION TOOLS	M4941028002_FOLLOW UP PISTON FOR EHC) ASSY)	2021-22	Not Claimed				0	95,170.00
69	1168431_MILLIAN PRECISION TOOLS	M4936017756N_KWU FOLLOW_UP_PISTON_EH C ASSEMBLY	2021-22	Not Claimed				0	95,170.00
70	1124512_FIBROMATS PVT LTD	M5800000015_STORAGE TANK-50 CUBIC M FRP	2021-22	Not Claimed		3105000		3105000	93,000.00
71	1045436_EMERSON PROCESS MANAGEMENT INDIA	GT # 1 BHEL	2022-23	Claimed	17992860.00			0	##########
72	1045436_EMERSON PROCESS MANAGEMENT INDIA	GT # 2 BHEL	2022-23	Claimed	17992860.00			0	##########
73	1186115 OMKARA SPORTS	GYM LEG RAISE & DIPS	2022-23	Claimed	20060.00			0	20,060.00
74	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed	17700.00			0	17,700.00
75	1186115 OMKARA SPORTS	CHEST PRESS EXERCISER COMPLETE SET	2022-23	Claimed	24780.00			0	24,780.00
76	1186115 OMKARA SPORTS	GYM EXERCISE CYCLE	2022-23	Claimed	17700.00			0	17,700.00
77	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - SIT UP BOARD	2022-23	Claimed	19470.00			0	19,470.00
78	1186115 OMKARA SPORTS	GYM ITEMS,TWISTER SIT & STAND	2022-23	Claimed	17110.00			0	17,110.00
79	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed	17700.00			0	17,700.00
80	1186115 OMKARA SPORTS	SPORTS/GYM ITEM -ROWER	2022-23	Claimed	18290.00			0	18,290.00

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Flow of Capital liabilities

Faridabad GPS

Form-5

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1	2	3	4	5					
81	1212472 PRIME SPORTS	SPORTSGYM ITEM - SKY WALKER	2022-23	Claimed	23500.25			0	23,500.25
82	1113738 SREE SOMA SEKHAR INDUSTRIES	M313656016N_CW1Q PUMP SHAFT ASSLY	2022-23	Not Claimed	73852.33			0	73,852.33
83	1113738 SREE SOMA SEKHAR INDUSTRIES	M313656017N_CW1Q INTERMEDIATE SHAFT ASSLY	2022-23	Not Claimed	73852.33			0	73,852.33
84	1113738 SREE SOMA SEKHAR INDUSTRIES	M313656018N_CW1Q DRIVE SHAFT ASSY	2022-23	Not Claimed	73852.33			0	73,852.33
85	SIEMENS LTD	M9041128281-RELY NUM:1A;7UT;SIEMENS;6333-6EB82-1A	2022-23	Not Claimed	20128.00			0	20,128.00
86	SIEMENS LTD	M9041128590-RELY NUM:110V AC,5A;7UT;6335-6EB82-1BB	2022-23	Not Claimed	20128.00			0	20,128.00
87	1160539 ATHENA TECHNOLOGY	COMPLETE N2 GEN SKIDPSA TYPE)-10M3/HR	2022-23	Not Claimed	325450.00			0	3,25,450.00
88	1051045 STEAM EQUIPMENTS PVT LTD	M9478156015_ON-LINE DEGSD CAT.COND.ANLZR; 0-100 US	2022-23	Not Claimed	181300.00			0	1,81,300.00
89	1008568 BHARAT HEAVY ELECTRICALS LTD	M378936/930_F/O 09 3.9 DN40/65 3000LBS;SPL-F22;COM	2022-23	Not Claimed	1056100.00			0	10,56,100.00
90	1008568 BHARAT HEAVY ELECTRICALS LTD	M378973/702_312-632 DN2565;COMP VV ASSY	2022-23	Not Claimed	867300.00			0	8,67,300.00
91	1008568 BHARAT HEAVY ELECTRICALS LTD	M4096016413_KWU-VALVE SPINDLE	2022-23	Not Claimed	536500.00			0	5,36,000.00
92	1008568 BHARAT HEAVY ELECTRICALS LTD	M4936013872_NJC-2X6;GUIDE BUSH	2022-23	Not Claimed	293200.00			0	2,93,200.00
93	1058886 TEAM COMPUTERS PVT. LTD	AIO,I3,4.8GB RAM,1TB HDD,256GB SSD,23.8"	2023-24	Claimed					
94	1214163 SECURATEC TECHNOLOGIES	CAMERA IP,2MP,1920X1080,+30X,W/PTZ & P2P System	2023-24	Not Claimed					
95	1190906 ANV DIGI SOLUTIONS PRIVATE LIMITED	COMPUTER DESK, AIO,I5,W10PRO,8,1TB SSD	2023-24	Claimed					
96	1128778 LOGICLADDER TECHNOLOGIES PVT LTD	Ground water MAC uptime services at NTPC Faridabad	2023-24	Claimed					

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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

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1	2	3	4	5					
97	1199971 PARI INFOCARE PRIVATE LIMITED	Internet Lease Line connectivity and Fiber Network	2023-24	Claimed					
98	1004614 RAHUL CONSTRUCTIONS	Pipe line for STP Water(CISF Colony to Township)	2023-24	Claimed					
99	1192774 VIVAN ENTERPRISES	Shed for Oxygen plant at Health Center Rashmipuram	2023-24	Claimed					
b) For assets eligible for RoE at weighted average rate of interest on loan									
-NIL-									
	GRAND TOTAL				3,76,74,071	36,02,435	-	36,02,435	3,80,47,435
	Total Discharged liability of allowed & claimed works				3,43,62,010	2,88,446	-	2,88,446	3,46,00,669

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Flow of Capital liabilities

Faridabad GPS

Form-5

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1	2	3	4	5				0	-
a) For assets eligible for normal RoE									
1	Minimax GMBH & Co	Supply+inst of inert gas fire extinguishing system	2013-14	Disallowed				0	-
2	RICOH INDIA LTD	PC CORE-I,5,15"TFT,4GB RAM WITH WINDOWS	2014-15	Disallowed				0	-
3	ST JOANS EDUCATIONAL SOCIETY	Dep value Sachdeva adv bldg-comm recom 8200157955	2015-16	Not Claimed				0	-
4	ENERGY TRADING ELEKTRIK	V94.2 VER-3 REAR HOLLOW SHAFT/P-4000136313	2015-16	Disallowed				0	-
5	SIEMENS LTD	ACB:3 P 2500A G3 TYPE DRAWOUT SIEMENS/p-4-154600	2015-16	Disallowed				0	-
6	MAYA FAN AIR ENGINEERING PVT LTD	PCT HP 4 B FAN BLADE COMP ASSY /p-4000155681	2015-16	Disallowed				0	-
7	CCS COMPUTERS PVT LTD	DESKTOP PC: CORE-I5,WINDOW OS,TFT,15GB 4600006299	2015-16	Disallowed				0	-
8	ACME VISUAL SYSTEMS	MULTIMEDIA LCD PROJECTOR	2016-17	Not Claimed				0	-
9	INTERACTIVE DATA SYSTEMS LIMITED	BIOMERIC C OMPUTERISED ATTANDANCE SYSTEM	2016-17	Not Claimed				0	-
10	RICOH INDIA LTD	PHOTO COPIER MACHINE	2016-17	Not Claimed				0	-
11	TRANSTEK INFOWAYS PVT LTD	LAPTOP, I-5 2.1-3GHZ,RAM 4GB,TFT-14"/15"	2016-17	Not Claimed				0	-
12	TECHNOWARE SYSTEMS INDIA (P) LTD	COMMUNICATION SYSTEM SWITCHING DEVICES	2016-17	Not Claimed				0	-
13	MARNA INTERNATIONAL FZE	V94.2 VER-3 MIXING CHAMBERT	2016-17	Not Claimed				0	-
14	HITACHI SYSTEMS MICRO CLINIC	SERVER - INTEL XEON,DUAL CPU,WITH OS	2016-17	Not Claimed				0	19,650.00
15	PYROTECH ELECTRONICS PVT. LTD./ ENERGY EFFICIENCY SERVICES LTD/ JAIN INDUSTRIAL LIGHTING/ SHARIKA LIGHTEC PVT LTD	Replacement of Energy efficient LED Lighting in plant & township	2016-17	Disallowed				0	-
16	V S CONSTRUCTIONS	Storage shed for chlorine gas cylinder	2017-18	Disallowed				0	-
17	PAN COMMUNICATIONS PVT LTD	INFO DISPLAY SYSTEM MONITOR 40"-46"	2017-18	Not Claimed				0	-
18	SUNRISE SERVICES	PHOTO COPIER MACHINE	2017-18	Not Claimed		48,460.00		48460	-
19	TECHNOWARE SYSTEMS INDIA (P) LTD	NAS BASED STORAGE DEVICE - SAS - 48 TB	2017-18	Not Claimed		1,19,250.00		119250	-
25	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDC5A	2017-18	Not Claimed				0	-

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Form-5

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1	2	3	4	5				0	-
21	BHARAT HEAVY ELECTRICALS LTD	PROCSR MODULE 70PR05 859PC05BA859PC0AA	2017-18	Not Claimed				0	-
22	SREE SOMA SEKHAR INDUSTRIES	De-staging of Boiler Feed Pump(BFP)	2017-18	Disallowed				0	-
23	TECHNOWARE SYSTEMS INDIA (P) LTD	IP CAMERA WITH PTZ, >30X,RESLN 1920X1080	2017-18	Not Claimed				0	-
24	TECHNOWARE SYSTEMS INDIA (P) LTD	POINT TO POINT OUTDOOR WIRELESS SYSTEM	2017-18	Not Claimed				0	-
25	TECHNOWARE SYSTEMS INDIA (P) LTD	Wi- Fi Solution for internet access at NTP	2017-18	Not Claimed		2,62,489.00		262489	-
26	HANS INTERIORS INDIA PVT. LTD.	CENTRE TABLE 36"X16"X18", 8MM GLASS TOP 4900554	2018-19	Not Claimed				0	-
27	SUDESH & ASSOCIATES	TABLE GODREJ CENTRE TABLE-TETRA STD 4900554819	2018-19	Not Claimed				0	-
28	INTERACTIVE DATA SYSTEMS LIMITED	SUPPLY OF BIOMETRIC MACHINE 4900000618	2018-19	Not Claimed				0	28,934.00
29	GODREJ & BOYCE MFG. CO. LTD.	REFRIGERATOR(FREEZER) CAP:300-350 LTR 4900055273 LC	2018-19	Not Claimed				0	-
30	MILLIAN PRECISION TOOLS	KWU FOLLOW UP PISTON HYD AMPLIF ASSY M4936017504N	2018-19	Not Claimed				0	-
31	SS ENGINEERING CORPORATION	Design, Supply , Erection & commissioning of a sewage treatment plant at FDPS , WBS CA-919151.87.03	2018-19	Allowed				0	-
32	SIEMENS LTD	RELY NUMERIC GRP GENERATOR PROT 220VDCSA 4001019931	2018-19	Not Claimed				0	-
33	TRIDENT EQUIPMENTS PVT LTD	SUPPLY OF SILICA ANALYSER	2018-19	Not Claimed				0	-
34	GEMINI POWER HYDRAULICS PVT LTD	SELF PROPELLED ART BOOM LIFT	2018-19	Not Claimed				0	-
35	TECHNOWARE SYSTEMS INDIA (P) LTD	LAN SWITCH WITH Fx PORTS AND GBIC PORTS	2018-19	Not Claimed				0	-
36	AZMATEL INDIA PVT LTD	DESKTOP PC CORE-I5, ALL IN ONE 8GB	2018-19	Not Claimed				0	-
37	AVOSYS TECHNOLOGY PRIVATE LIMITED	INTERACTIVE VOICE RESPONSE SYSTEM	2018-19	Not Claimed				0	-
38	OMSAN SMART TECHNOLOGIES LLP	SUPPLY OF HIGH POWER AUDIO SYSTEM	2018-19	Not Claimed				0	-
39	RESPO PRODUCTS	NATURAL GAS/NAPHTHA DETECTION SYSTEM	2018-19	Not Claimed				0	-
40	TOSHNIWAL INDUSTRIES PVT LTD	PROCUREMENT OF CCTV DEVICES 4900055412	2019-20	Claimed		99,250.00		99250	-

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Flow of Capital liabilities

Faridabad GPS

Form-9

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24		Total discharge during the year 2023-24	Undischarged liabilities relating to GB as on 31.03.2024
1	2	3	4	5					
41	SABER SOFTECH PRIVATE LIMITED	PROCUREMENT OF SAFETY KIOSK_4600227811	2019-20	Claimed		11,000.00		11000	-
42	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Claimed				0	-
43	DELPHI INFOSOLUTIONS PVT LTD	Procurement of A4 Faridabad SSC and GPS	2019-20	Not Claimed					-
44	NETWORK BULLS TECHNOLOGIES PVT. LTD	SERVER 2CPU W/8C,INTEL XECN SKYLAKE 64GB	2019-20	Claimed				0	-
45	SONAL ENTERPRISES PVT LTD	SUPPLY OF LED DISPLAY MONITOR 55 INCHES AT NTPC FARIDABAD	2019-20	Claimed				0	-
46	BPL MEDICAL TECHNOLOGIES PVT LTD	PROCUREMENT OF Automated External Defibrillator (AED) FOR NTPC FARIDABAD	2019-20	Claimed				0	10,200.00
47	SS ENGINEERING CORPORATION	Sewage Treatment Plant_5500025131	2019-20	Claimed				0	-
48	ADITYA OORPORATION	GARDEN WASTE SHREDDER M/C: 103-150KG/H M2946100021_4400000343	2020-21	Not Claimed				0	-
49	INTEC INDIA LIMITED	AIR CONDITIONERS 1.5 TON SPLIT TYPE_4600091091	2020-21	Claimed				0	-
50	SIEMENS LTD	M4936015631_KWU COMPLETE MOP ASSEMBLY_4500224048	2020-21	Not Claimed		4,99,000.00		499000	-
51	ABB INDIA LTD	M9526584601 _70/6/04, DRIVE CONTROL MODULE_4500247924	2020-21	Not Claimed				0	-
52	KENT RO SYSTEMS LTD	BIOMETRIC FACE READER_4500954822	2020-21	Claimed		10,200.00		10200	-
53	FIREFLY FIRE PUMPS PVT LTD	PORTABLE FIRE PUMPS-10BAR/1000-1500LPM)_PO 4500063616	2020-21	Not Claimed				0	-
54	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed		2,000.00		2000	-
55	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed		2,000.00		2000	-
56	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed		2,000.00		2000	-
57	1007745_KENT RO SYSTEMS LTD	BIOMETRIC FACE READER	2021-22	Claimed		2,000.00		2000	-
58	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed				0	-
59	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed				0	-
60	1177798_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE SINGLE LIGHT DUTY	2021-22	Claimed				0	-

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2022-24	Discharge during the year 2023-24		Total discharge during the year 2023-24	Undischarged liabilities relating to GB as on 31.03.2024
1	2	3	4	5					
61	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE:SINGLE:LIGHT DUTY	2021-22	Claimed				0	-
62	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE:SINGLE:LIGHT DUTY	2021-22	Claimed				0	-
63	1177796_KANTEEN INDIA EQUIPMENTS CO	HOT PLATE:SINGLE:LIGHT DUTY	2021-22	Claimed				0	-
64	1203337_ARMAN TELECOM	MOBILE PHONE CISF	2021-22	Claimed				0	-
65	1116114_EXIDE INDUSTRIES LTD	M9216782865_LEAD ACID (P) BATTERY: 36BV, 350AH, SA	2021-22	Not Claimed				0	-
66	1002965_NORTH STREET COOLING TOWERS	Complete Gear Box assembly for CT Fans Faridabad	2021-22	Not Claimed		65,000.00		65000	-
67	1026091_KAY DEE ENGINEERS	M9097309131_GRP Replacement/ Supply Part	2021-22	Not Claimed		60,600.00		60600	-
68	1188431_MILLIAN PRECISION TOOLS	M4941026002_FOLLOW UP PISTON FOR EHCI ASSY	2021-22	Not Claimed				0	65,170.00
69	1188431_MILLIAN PRECISION TOOLS	M4936017756N_KWU FOLLOW UP PISTON_EH C ASSEMBLY	2021-22	Not Claimed				0	65,170.00
70	1124612_FIBROCRATS PVT LTD	MS6030000015_STORAGE TANK-50 CUBIC M.FRP	2021-22	Not Claimed				0	91,000.00
71	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 1 BHEL	2022-23	Claimed		17,16,404.50		1716404.5	##########
72	1045430_EMERSON PROCESS MANAGEMENT INDIA	GT # 2 BHEL	2022-23	Claimed		17,16,404.50		1716404.5	##########
73	1186115 OMKARA SPORTS	GYM:LEG RAISE & DIPS	2022-23	Claimed		20,060.00		20060	-
74	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed		17,700.00		17700	-
75	1186115 OMKARA SPORTS	CHEST PRESS EXERCISER-COMPLETE SET	2022-23	Claimed		24,780.00		24780	-
76	1186115 OMKARA SPORTS	GYM EXERCISE CYCLE	2022-23	Claimed		17,700.00		17700	-
77	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - SIT UP BOARD	2022-23	Claimed		19,470.00		19470	-
78	1186115 OMKARA SPORTS	GYM ITEMS TWISTER SIT & STAND	2022-23	Claimed		17,110.00		17110	-
79	1186115 OMKARA SPORTS	SPORTS/GYM ITEM - AIR WALKER	2022-23	Claimed		17,700.00		17700	-
80	1186115 OMKARA SPORTS	SPORTS/GYM ITEM -ROWER	2022-23	Claimed		18,290.00		18290	-

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Flow of Capital liabilities

Faridabad GPS

Form-5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24		Total discharge during the year 2023-24	Undischarged liabilities relating to GB as on 31.03.2024
1	2	3	4	5					
81	1212472 PRIME SPORTS	SPORTS/GYM ITEM - SKY WALKER	2022-23	Claimed		23,500.26		23500.26	-
82	1113736 SREE SOMA SEKHAR INDUSTRIES	M3136556018N_CW1Q PUMP SHAFT ASSLY	2022-23	Not Claimed				0	73,852.33
83	1113736 SREE SOMA SEKHAR INDUSTRIES	M3136556017N_CW1Q INTERMEDIATE SHAFT ASSLY	2022-23	Not Claimed				0	73,852.33
84	1113736 SREE SOMA SEKHAR INDUSTRIES	M3136556018N_CW1Q DRIVE SHAFT ASSY	2022-23	Not Claimed				0	73,852.33
85	SIEMENS LTD	M9041128281-RELY NUM:1A 7UT(SIEMENS)6321-6EB92-1A	2022-23	Not Claimed				0	20,128.00
86	SIEMENS LTD	M9041328060-RELY NUM:110V AC,5A 7UT:6335-6EB92-1BB	2022-23	Not Claimed				0	20,128.00
87	1160836 ATHENA TECHNOLOGY	COMPLETE N2 GEN 9KG/HR SA TYPE1 10M3/HR	2022-23	Not Claimed		3,25,450.00		325450	-
88	1091345 STEAM EQUIPMENTS PVT LTD	M9476156019_C/N-LINE DEGSD CAT COND ANLZR: 0-100 US	2022-23	Not Claimed				0	1,91,300.00
89	1006668 BHARAT HEAVY ELECTRICALS LTD	M3799350000_FIG 09.3.9.DN40/65 3000LRS SPL F22 COM	2022-23	Not Claimed		10,55,100.00		1055100	-
90	1006668 BHARAT HEAVY ELECTRICALS LTD	M3799731700_312-592.DN25/65 COMP V/V ASSY	2022-23	Not Claimed		8,67,300.00		867300	-
91	1006668 BHARAT HEAVY ELECTRICALS LTD	M4938015413_KWU VALVE SPINDLE	2022-23	Not Claimed		5,36,900.00		536900	-
92	1006668 BHARAT HEAVY ELECTRICALS LTD	M4936013672_N80-245 GUIDE BUSH	2022-23	Not Claimed		2,83,200.00		283200	-
93	1006669 TEAM COMPUTERS PVT. LTD	AIO 23.8 8GB RAM,1TB HDD 256GB SSD,23.8"	2023-24	Claimed	22686				22,686.00
94	1214163 SECURATEC TECHNOLOGIES	CAMERA: IP 2MP 1920X1080,+30X,W/P/T & PSP System	2023-24	Not Claimed	264320				2,64,320.00
95	1160905 ANV DIGI SOLUTIONS PRIVATE LIMITED	COMPUTER,DESK: AIO i5,W10PRO,8 1TB SSD	2023-24	Claimed	232786				2,32,786.00
96	1126778 LOGICLADDER TECHNOLOGIES PVT LTD	Onland water MAC uptime services at NTPC Faridabad	2023-24	Claimed	61250				61,250.00

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Flow of Capital liabilities

Faridabad GPS

Form 5

Amount in Rs.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability		Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24		Total discharge during the year 2023-24	Undischarged liabilities relating to GB as on 31.03.2024
1	2	3	4	5				0	-
97	1189971 PARI INFOCARE PRIVATE LIMITED	Internet Lease Line connectivity and Fiber Network	2023-24	Claimed	355924				3,55,924.00
98	1004614 RAHUL CONSTRUCTIONS	Pipe line for STP Water(CSF Colony to Township)	2023-24	Claimed	249412.95				2,49,412.95
99	1192774 VIVAN ENTERPRISES	Shed for Oxygen plant at Health Center Rashtriputrani	2023-24	Claimed	40373				40,373.00
b) For assets eligible for RoE at weightage average rate of interest on loan									
-NIL-									
	GRAND TOTAL				12,26,761	78,81,369	-	78,81,369	3,26,02,879
	Total Discharged liability of allowed & claimed works				9,62,431	37,37,569	-	37,37,569	3,17,25,522

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1
FORM-T

Summary of issue involved in the petition

Name of the Company :		**NTPC Limited**				
Name of the Power Station :		**Faridabad Gas Power Station**				
1	**Petitioner:**	**NTPC Limited**				
2	**Subject: Revision of tariff after Truing up exercise of Faridabad Gas Power Station (431.59 MW) for the period from 01.04.2019 to 31.03.2024**					
3	**Prayer:** i) Approve revised tariff of FGPS for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019. ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner. iii) Pass any other order as it may deem fit in the circumstances mentioned above.					
4	**Name of Respondents**					
	1.Haryana Power Purchase Centre. (HPPC)					
5	**Project Scope :Faridabad Gas Power Station**					
	Cost: Approved Capital Cost of Rs 101,646.21 Lakh as on 31.03.2024					
	Commissioning : Station COD on 01.01.2001					
	Claim	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
	AFC (in Rs Lakh)	**23,672.26**	**23,547.43**	**23,426.24**	**31,234.09**	**29,562.79**
	Capital cost (in Rs Lakh)	**1,00,468.03**	**1,00,546.75**	**1,00,613.46**	**1,01,139.33**	**1,01,303.56**
	Initial spare (in Rs Lakh)	included in above				
	NAPAF (Gen) (in %)	**85**				
	Any Specific					

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure IA

Summary of Gross Block reconciliation (2019-20)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
CoD	01.01.2001

Amount in Rs.

Sr. No.	Particular	Total of Faridabad	Faridabad Gas	Faridabad Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	5,80,80,83,695	5,44,53,72,686	36,27,11,009
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS	5,78,45,92,976	5,42,18,81,967	36,27,11,009
3	Addition During the Year (1-2) (Ind-AS)	2,34,90,719	2,34,90,719	0
4	Ind-AS Adjustment	-62,42,144	-62,42,144	0
5	Addition During the Year (3+4) (IGAAP)	1,72,48,574	1,72,48,574	-

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
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Addl. General Manager (Commercial)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure IIA

Summary of Gross Block reconciliation (2020-21)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
CoD	01.01.2001

Amount in Rs.

Sr. No.	Particular	Total of Faridabad	Faridabad Gas	Faridabad Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	5,83,81,72,015	5,47,48,69,462	36,33,02,553
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS	5,80,80,83,695	5,44,53,72,686	36,27,11,009
3	Addition During the Year (1-2) (Ind-AS)	3,00,88,320	2,94,96,776	5,91,544
4	Ind-AS Adjustment	-1,03,03,422	-1,03,03,422	0
5	Addition During the Year (3+4) (IGAAP)	1,97,84,899	1,91,93,355	5,91,544

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure IIIA

Summary of Gross Block reconciliation (2021-22)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
CoD	01.01.2001

Amount in Rs.

Sr. No.	Particular	Total of Faridabad	Faridabad Gas	Faridabad Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	5,85,93,84,825	5,50,18,24,713	35,75,60,112
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS	5,83,81,72,016	5,47,48,69,462	36,33,02,553
3	Addition During the Year (1-2) (Ind-AS)	2,12,12,810	2,69,55,250	-57,42,441
4	Ind-AS Adjustment	-56,45,550	-56,70,549	24,699
5	Addition During the Year (3+4) (IGAAP)	1,55,66,960	2,12,84,702	-57,17,742

Petitioner

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure IVA

Summary of Gross Block reconciliation (2022-23)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
CoD	01.01.2001

Amount in Rs.

Sr. No.	Particular	Total of Faridabad	Faridabad Gas	Faridabad Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	6,15,93,47,560	5,80,20,31,623	35,73,15,937
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS	5,85,93,84,825	5,50,18,24,713	35,75,60,112
3	Addition During the Year (1-2) (Ind-AS)	29,99,62,734	30,02,06,910	-2,44,175
4	Ind-AS Adjustment	-16,19,61,255	-16,17,17,864	-2,43,392
5	Addition During the Year (3+4) (IGAAP)	13,80,01,479	13,84,89,045	-4,87,567

Petitioner

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure VA

Summary of Gross Block reconciliation (2022-23)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
CoD	01.01.2001

Amount in Rs.

Sr. No.	Particular	Total of Faridabad	Faridabad Gas	Faridabad Solar
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	6,42,26,55,484	6,06,58,17,225	35,68,38,259
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS	6,15,93,47,560	5,80,20,31,623	35,73,15,937
3	Addition During the Year (1-2) (Ind-AS)	26,33,07,924	26,37,85,603	-4,77,678
4	Ind-AS Adjustment	-66,93,739	-60,76,335	-6,17,404
5	Addition During the Year (3+4) (IGAAP)	25,66,14,185	25,77,09,268	-10,95,083

Petitioner

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A1	**Claims**							
1	Installation of Energy efficient LED Lighting	14,63,138		14,63,138		14,63,138		
2	Sewage Treatment Plant	13,94,280		13,94,280	13,94,280	-		
3	Installation of CCTV System	8,06,324		8,06,324	1,48,650	6,57,674		
4	Procurement of Fire Tender	59,31,858		59,31,858		59,31,858		
Subtotal: Claimed Add Cap		**95,95,599**	-	**95,95,599**	**15,42,929**	**80,52,669**		
A2	**Capitalization of MBOA**							
i	Hospital Equipment	1,14,240	0	1,14,240	10,200	1,04,040		
ii	Furniture & Fixtures	14,07,381	0	14,07,381	0	14,07,381		
iii	Other office equipments	50,19,460	0	50,19,460	71,442	49,48,017		As per Form-9A
iv	EDP, WP Machines & SATCOM equipments	24,65,844	19,528	24,85,372	7,77,871	17,07,501		
v	Communication Equipments	5,87,998	0	5,87,998	0	5,87,998		
Subtotal- Capitalization of MBOA		**95,94,923**	**19,528**	**96,14,450**	**8,59,513**	**87,54,937**		
Decapitalization								
A3	Decap of Spares: Part of Capital Cost	(7,67,646)	(31,25,354)	(38,83,000)	-	(38,83,000)	-	
A4	Decap of MBOA: Part of Capital Cost	(4,55,577)	(26,65,088)	(31,20,665)		(31,20,665)		
Subtotal: Decapitalization		**(12,13,222)**	**(57,90,442)**	**(70,03,665)**	-	**(70,03,665)**		
Total add cap claimed		**1,79,77,299**	**(57,70,915)**	**1,22,06,385**	**24,02,442**	**98,03,942**		

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EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
B	Exclusions							
B1	Inter Unit Transfer						-	
i	Furniture & Fixtures	31,658	16,352	48,010	-	48,010		
ii		(13,574)	-	(13,574)	-	(13,574)		
iii	Other Office Equipments	4,29,881	-	4,29,881	-	4,29,881		
iv		(1,12,800)	-	(1,12,800)	-	(1,12,800)		
v	EDP, WP Machines, SATCOM	44,63,568	2,36,023	46,99,591	3,530	46,96,060		
vi		(3,53,970)	-	(3,53,970)	-	(3,53,970)		As per Form K
Subtotal- Inter Unit Transfer		44,44,763	2,52,375	46,97,138	3,530	46,93,608		

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EDC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- I

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2019-20

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
B2	Capitalization of Capital Spares	24,70,987		24,70,987		24,70,987	-	
B4	Decap of Capital Spares-Not part of Capital Cost	-4,60,679	-1,73,680	-6,34,359	-	-6,34,359	-	
B5	Decap of MBOAs: Not Part of Capital Cost	-9,41,652	-5,49,925	-14,91,576	-	-14,91,576	-	
Total Exclusion		55,13,420	-4,71,230	50,42,190	3,530	50,38,660	-	
Grand Total A+B		2,34,90,719	-62,42,144	1,72,48,574	24,05,973	1,48,42,602	-	

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- II

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2020-21

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	**New Claims**							
1	Sewage Treatment Plant	5,66,999		5,66,999		5,66,999		As per Form-9A
Subtotal: Claimed Add Cap		**5,66,999**	-	**5,66,999**	-	**5,66,999**		
Decapitalization								
A1	Decap of Spares: Part of Capital Cost	(5,46,428)	(23,32,788)	(28,79,216)	-	(28,79,216)	-	As per Form-9A
A2	Decap of MBOA: Part of Capital Cost	(6,41,044)	(64,09,631)	(70,50,675)		(70,50,675)		
Subtotal: Decapitalization		**(11,87,472)**	**(87,42,419)**	**(99,29,891)**	-	**(99,29,891)**		
A3	**Capitalization of MBOA (Replacement of Assets)**							
i	Enabling Structures	1,44,300	-	1,44,300		1,44,300		As per Form 9A
ii	Furniture & Fixtures	26,07,337	-	26,07,337	-	26,07,337		
iii	Other office equipments	38,87,005		38,87,005	3,34,699	35,52,306		
iv	EDP, WP Machines & SATCOM equipments	70,54,388		70,54,388	-	70,54,388		
v	Communication Equipments					-		
Subtotal- Capitalization of MBOA		**1,36,93,031**	-	**1,36,93,031**	**3,34,699**	**1,33,58,332**		
Total add cap claimed		**1,30,72,557**	**(87,42,419)**	**43,30,139**	**3,34,699**	**39,95,440**		
B	**Exclusions**							
B1	**Inter Unit Transfer**						-	
i	Furniture & Fixtures	15,30,905	7,72,736	23,03,641	-	23,03,641		
ii				-		-		
iii	Other Office Equipments	2,25,196	1,50,238	3,75,434		3,75,434		
iv				-		-		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Year wise Statement of Additional Capitalisation after COD								PART-I Annexure- II
Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Faridabad Gas Power Station						
Station COD		01.01.2001						
For Financial Year		2020-21						
								Amount in Rs.
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
v	EDP, WP Machines, SATCOM	(60,000)		(60,000)		(60,000)		As per Form K
		(53,136)		(53,136)		(53,136)		
		1,74,352		1,74,352		1,74,352		
		64,990		64,990		64,990		
		2,23,252		2,23,252		2,23,252		
		6,17,149	95,406	7,12,555		7,12,555		
Subtotal- Inter Unit Transfer		**27,22,708**	**10,18,380**	**37,41,088**	-	**37,41,086**		
B2	Capitalization of Capital Spares	**1,77,11,744**	**(5,714)**	**1,77,06,030**	**69,69,688**	**1,07,36,342**	-	As per Form K
B3	Decap of Capital Spares-Not part of Capital Cost	(3,68,592)	(16,35,180)	(20,03,772)	-	(20,03,772)	-	As per Form K
B4	Decap of MBOAs: Not Part of Capital Cost	(36,41,642)	(9,38,488)	(45,80,130)	-	(45,80,130)	-	As per Form K
B5	Capital OH (Adjustment)							As per Form K
Total Exclusion		**1,64,24,219**	**(15,61,003)**	**1,48,63,216**	**69,69,688**	**78,93,528**	-	
Grand Total A+B		**2,94,96,776**	**(1,03,03,422)**	**1,91,93,355**	**73,04,387**	**1,18,88,968**	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (वित्त-एकीकृत)
Addl. General Manager (Co ordination)
एन टी पी सी लिमिटेड/NTPC LIMITED
OC; A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- II

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2020-21

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD								PART-I Annexure- III
Name of the Petitioner		NTPC Ltd						
Name of the Generating Station		Faridabad Gas Power Station						
Station COD		01.01.2001						
For Financial Year		2021-22						
								Amount in Rs.
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	**New Claims**							
1	Sewage Treatment Plant	(25,45,537)	-	(25,45,537)	43,643	(26,89,180)		As per Form-9A
Subtotal: Claimed Add Cap		**(25,45,537)**	-	**(25,45,537)**	**43,643**	**(26,89,180)**		
Decapitalization								
A1	Decap of Spares: Part of Capital Cost	(4,96,854)	(27,45,899)	(32,42,753)	-	(32,42,753)	-	As per Form-9A
A2	Decap of MBOA: Part of Capital Cost	(29,447.66)	(12,35,135.30)	(12,64,584.96)		(12,64,584.96)		
Subtotal: Decapitalization		**(5,26,302)**	**(39,81,035)**	**(45,07,338)**	-	**(45,07,338)**		
A3	**Capitalization of MBOA (Replacement of Assets)**							
i	Plant and machinery of MBOA Nature	50,32,627		50,32,627	-	50,32,627		As per Form-9A
ii	Furniture & Fixtures	39,790	-	39,790	-	39,790		
iii	Other office equipments	61,09,487	761	61,10,248	1,79,398	59,30,850		
iv	EDP, WP Machines & SATCOM equipments	5,17,180	-	5,17,180	-	5,17,180		
v	Communication Equipments	32,001		32,001	32,001	-		
vi	Hospital Equipment	4,87,999		4,87,999		4,87,999		
Subtotal- Capitalization of MBOA		**1,22,19,083**	**761**	**1,22,19,844**	**2,11,399**	**1,20,08,445**		
Total add cap claimed		**91,47,244**	**(39,80,274)**	**51,66,969**	**2,55,042**	**49,11,927**		

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

Annexure- III

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2021-22

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
B	**Exclusions**							
B1	**Inter Unit Transfer**						-	
i	Furniture & Fixtures	1,92,022	1,23,321	3,15,343	-	3,15,343		
ii				-		-		
iii	Other Office Equipments	1,32,933	36,380	1,69,313		1,69,313		
iv				-		-		
v	EDP, WP Machines, SATCOM	18,75,448	34,419	19,09,866		19,09,866		As per Form K
		(19,53,317)	-	(19,53,317)		(19,53,317)		
Subtotal- Inter Unit Transfer		**2,47,086**	**1,94,119**	**4,41,205**	**-**	**4,41,205**		
B2	**Capitalization of Capital Spares**	**1,98,45,707**	**46,524**	**1,98,92,231**	**34,73,460**	**1,64,18,771**	**-**	As per Form K

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

Annexure- III

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2021-22

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
B3	Decap of Capital Spares-Not part of Capital Cost	(17,35,889)	(48,022)	(17,83,911)	-	(17,83,911)	-	As per Form K
B4	Decap of MBOAs: Not Part of Capital Cost	(5,48,897.50)	(18,82,895.64)	(24,31,793.14)	-	(24,31,793)	-	As per Form K
B5	Capital OH (Adjustment)							As per Form K
Total Exclusion		**1,78,08,006**	**(16,90,274)**	**1,61,17,732**	**34,73,460**	**1,26,44,272**	**-**	
Grand Total A+B		**2,69,55,250**	**(56,70,549)**	**2,12,84,701**	**37,28,502**	**1,75,56,199**	**-**	

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I
Annexure- IV

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2022-23

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3		
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	7
A	New Claims								
1	R&M of C&I equipment	21,63,70,898		21,63,70,898	3,41,86,700	18,41,85,198	1,33,14,892		As per Form-9A
2	RTU replacement	9,31,047		9,31,047		9,31,047			
Subtotal: Claimed Add Cap		21,63,01,945	-	21,63,01,945	3,41,86,700	18,51,16,245	1,33,14,892		
Decapitalization									
1	Decap of Spares: Part of Capital Cost	(34,37,051)	(1,68,21,594)	(2,02,58,645)	-	(2,02,58,645)	-		As per Form-9A
2	Decap of MBOA: Part of Capital Cost	(2,94,468.96)	(10,23,758.54)	(13,18,228)		(13,18,227.50)			
3	Decap of R&M Assets: Part of Capital Cost	(2,16,30,750)	(9,05,76,920)	(11,22,06,689)		(11,22,06,689)			
Subtotal: Decapitalization		(2,53,62,270)	(10,84,24,272)	(13,37,86,542)	-	(13,37,86,542)			
A3	Capitalization of MBOA (Replacement of Assets)								
i	Water supply Drainage Sewerage	1,08,324	-	1,08,324	-	1,08,324			
iii	Other office equipments	6,32,769	-	6,32,769	1,76,310	4,56,459			
iv	EDP, WP Machines & SATCOM equipments	4,24,280	-	4,24,280	-	4,24,280			
Subtotal- Capitalization of MBOA		11,65,373	-	11,65,373	1,76,310	9,89,063			
Total add cap claimed		19,81,05,049	(10,84,24,272)	8,86,80,777	3,43,62,010	5,23,18,766	1,33,14,892		
B	Exclusions								
B1	Inter Unit Transfer						-		
	Furniture & Fixtures	20,069	9,277	29,346	-	29,346			As per Form K
		52,550	82,555	1,35,105		1,35,105			
		(5,204)		(5,204)		(5,204)			
	Other Office Equipments	35,750		35,750		35,750			
		(5,867)		(5,867)		(5,867)			
		(31,499)		(31,499)		(31,499)			
	EDP, WP Machines, SATCOM	2,30,035	10,162	2,40,197		2,40,197			
		1,07,724	53,390	1,61,113		1,61,113			
	Hospital Equipment	58,19,786		58,19,786		58,19,786			
	Laboratory Equipment			-					
				-					

परिमल प्रियम/PARIMAL PIYUSH
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I

Annexure- IV

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2022-23

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3		
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7	7
				-					
Subtotal- Inter Unit Transfer		62,23,325	1,55,383	63,78,708	-	63,78,708			
B2	Capitalization of Capital Spares	4,72,36,636	16,322	4,72,52,951	35,12,063	4,37,40,888	-		As per Form K
B3	Change of Asset Class								
i									
ii	Furniture & Fixtures	11,403		11,403		11,403			
iii	Other office equipments	5,28,375	(8,898)	5,19,477		5,19,477			
iv	EDP, WP Machines & SATCOM equipments	(5,30,880)		(5,30,880)		(5,30,880)			As per Form K
v	Communication Equipments			-					
Subtotal- Change in Asset Class		8,898	(8,898)	-	-	-			
B3	Decap of Capital Spares-Not part of Capital Cost	(13,51,775)	(89,134)	(14,40,909)	-	(14,40,909)	-		As per Form K
B4	Decap of MBOAs: Not Part of Capital Cost	(4,80,101.72)	(89,586.00)	(5,29,688)	-	(5,29,688)	-		As per Form K
B5	Capital OH (Adjustment)	5,32,97,579	(5,32,97,579)	-		-			As per Form K
B6	Amount of GST	1,47,206	-	1,47,206		1,47,206			As per Form K
Total Exclusion		10,51,01,861	(5,32,93,502)	5,18,08,269	35,12,063	4,82,96,206	-	0	
Grand Total A+B		30,02,06,910	(16,17,17,864)	13,84,89,045	3,78,74,073	10,06,14,972	1,33,14,892		

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- V

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2022-23

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A1	Sewage Treatment Plant	7,46,536	-	7,46,536	2,49,413	4,97,123		
A2	Decapitalization							
1	Decap of Spares: Part of Capital Cost	(6,47,474)	(9,05,066)	(15,52,541)	-	(15,52,541)	-	
2	Decap of MBOA: Part of Capital Cost	(10,60,060.49)	(33,21,166.97)	(44,01,227)		(44,01,227)		
3	Decap of R&M Assets: Part of Capital Cost(C&I Equipment)	(1,70,021)	(7,32,301)	(9,02,322)		(9,02,322)		
Subtotal: Decapitalization		(11,51,020)	(49,58,535)	(61,09,555)	2,49,413	(63,58,967)		
A3	Capitalization of MBOA (Replacement of Assets)							
	Communication Equipment	5665045.32	0	5665045.32	417174	5247871.32		
	EDP, WP Machines & SATCOM Equipment	9752946.82	-383858.84	9369087.98	255471	9113616.98		
	Furniture & Fixtures	1855664.59	0	1855664.59	0	1855664.59		
	Hospital Equipment	344272	0	344272	0	344272		
	Laboratory & Workshop Equipment	450999	0	450999	0	450999		
	Other Buildings	1139931.09	0	1139931.09	40373	1099558.09		
	Other Office Equipments	159980.75	0	159980.75	0	159980.75		
	Tools and Tackles	3775	0	3775	0	3775		
	Software	720000	0	720000	0	720000		
	Vehicles including speedboats	48720	0	48720	0	48720		
Subtotal- Capitalization of MBOA		20141334.57	-383858.84	19757475.73	713018	19044457.73		
Total add cap claimed		1,89,90,315	(53,42,394)	1,36,47,921	9,62,431	1,26,85,490	-	

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

PART-I

Annexure- V

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Faridabad Gas Power Station
Station COD	01.01.2001
For Financial Year	2022-23

Amount in Rs.

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Justification
		Accrual basis as per Note 2 of BS	IND-AS Adjustment	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
B	**Exclusions**							
B1	**Inter Unit Transfer**						-	
	EDP, WP Machines, SATCOM (From Faridabad to Simhadri)	(60,103.7)		(60,103.7)		(60,103.7)		
	EDP, WP Machines, SATCOM (From Tapovan to Faridabad)	59,850.0		59,850.0		59,850.0		As per Form K
	EDP, WP Machines, SATCOM (From Kanti to Faridabad)	63,327.0		63,327.0		63,327.0		
Subtotal- Inter Unit Transfer		**63,073.3**	-	**63,073.3**	-	**63,073.3**		
B2	**Capitalization of Capital Spares**	25,38,03,054.0	-	25,38,03,054.0	2,64,320.0	25,35,38,734.0	-	As per Form K
B3	**Decap of Capital Spares-Not part of Capital Cost**	(11,57,580)	-	(11,57,580)	-	(11,57,580)	-	As per Form K
B4	**Decap of MBOAs: Not Part of Capital Cost**	(79,13,259.46)	(7,33,941.27)	(86,47,201)	-	(86,47,201)	-	As per Form K
Total Exclusion		**24,47,95,268**	**(7,33,941)**	**24,40,61,347**	**2,64,320**	**24,37,97,027**	-	
Grand Total A+B		**26,37,85,603**	**(60,76,335)**	**25,77,09,288**	**12,26,761**	**25,64,82,517**	-	

Petitioner

परिमल पीयुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Annexure-A1
Annexure – J

BEFORE THE NATIONAL GREEN TRIBUNAL
PRINCIPAL BENCH
NEW DELHI

.....

Original Application No. 6 of 2012

And

M.A. Nos. 967/2013 & 275/2014

In the matter of :

1. Manoj Misra
   178-F, Pocket, Mayur Vihar,
   Phase-1,
   Delhi – 110091.

..... Applicant

Versus

1. Union of India
   Through the Secretary
   Ministry of Environment and Forests
   Paryavaran Bhawan, CGO Complex
   Lodhi Road, New Delhi – 110003

2. National Capital Territory of Delhi
   Through the Chief Secretary,
   Delhi Secretariat, I.P. Estate,
   New Delhi - 110002

3. Delhi Development Authority
   Union Ministry of Urban Development
   Through its Vice Chairman,
   Vikas Sadan,
   New Delhi – 110023

4. Delhi Pollution Control Committee
   Through its Member Secretary
   4th Floor, ISBT Building, Kashmere Gate
   New Delhi - 110006

5. Yamuna River Development Authority
   Through its Chairman,
   Hon'ble Lt. Governor of Delhi,
   Raj Niwas, GNCT,
   New Delhi - 110054

6. Irrigation Department of Uttar Pradesh
   Government of Uttar Pradesh

209

अपर महाप्रबन्धक (वाणिज्यिक)
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Tribunal particularly its Expert Members. Certain queries in relation to the second report were specifically raised by the Tribunal and as recorded vide its order which had been duly explained by the Members of the Expert Committee and it was only after serious deliberation scrutiny and examining its various facets including practical aspects, the reports have been accepted by this Tribunal as well.

94. We are not oblivious of the herculean task which will be required in carrying out the '*Maily Se Nirmal Yamuna*' Revitalization Project, 2017, but we are of the firm view that any further deferment in taking stern and serious steps for preventing and controlling pollution of River Yamuna, is bound to expose Delhi and its residents to grave environmental disasters. Implementation of provocative action plan postulated by the Expert Committees and as described in this judgment is inevitable to protect public health, public interest and the environment. This is the only solution to bring down the highest contribution of pollutants (76% of the total Yamuna's Pollution level) to a negligible and preferably to zero percent, in the interest of ecology, environment and to provide clean water to the residents of Delhi.

To ensure complete and effective implementation of the recommendations made by the Expert Committees in their reports dated 19th April, 2014 and 13th October, 2014 respectively, as well as, to identify the authorities responsible for compliance for timely preparation and execution of action plans, prepared in terms of this

210

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

judgment, we hereby issue the following directions in the larger environmental and public interest:

i. The Tribunal hereby accepts both the reports filed by the Expert Committees: first report dated 19th April, 2014, read with the gist of recommendations submitted by the Principal Committee on 2nd August, 2014, on the aspects of preservation, restoration and beautification of the banks of River Yamuna and the second report dated 13th October, 2014, read with its annexure, in relation to drainage system in Delhi, together with the Action Plan prepared by the DJB for revitalization of River Yamuna. Both these reports shall form integral part of this judgment. All the concerned authorities of NCT of Delhi, State of UP and State of Haryana shall implement the same without demur and default, expeditiously. The entire project contemplated under these reports and this judgment of the Tribunal shall be completed by 31st March, 2017.

ii. **This project shall be called '*Maily Se Nirmal Yamuna*' Revitalization Project, 2017.**

iii. Implementation of both these reports and the components of the project shall be simultaneously executed by the concerned agencies, who shall prepare their respective Action Plans in terms of the reports as well as this judgment and submit it to the Principal Committee constituted hereinafter, in not later than four weeks from the date of pronouncement of this judgment.

211

82

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

iv. (a) Presently, under the jurisdiction of the DJB, there are 23 STPs in existence or planned to be made operational by 2015. Out of them, the oxidation pond at Timarpur is proposed to be closed, as it was commissioned in the year 1947. The STPs at Okhla and Kondli are lying closed due to inadequate sewerage and majority of the STPs are not operating to their optimum capacity. Thus, we direct that the DJB and other concerned Corporations under whose jurisdiction the existing STPs fall, shall, within two months from today, ensure that all these STPs, including the one proposed to be commissioned at Delhi Cantt., should be made fully operational, should operate to their optimum capacity and operate effectively 24x7, without compromising the quality of treated water released from such STPs.

(b) It is further directed that the Action Plan in regard to installation of STPs on 32 major and minor drains shall be prepared, in accordance with the recommendations in the Expert Committee Report afore-referred and action taken in furtherance thereto, within three months from the date of passing of this order.

(c) All the newly proposed 32 STPs should be constructed and installed with the requisite capacity varying from 0.6 mgd to 10 mgd, at the sites specified in the report of the Expert Committee within the time frame indicated in this judgment. Once, the total of 55 STPs would operate effectively and to their optimum capacity, the water released from them shall be

212

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

recycled and utilised for agriculture, horticulture and industrial purposes and least of this recycled water would be discharged into the River Yamuna.

(d) Action Plan to be prepared to utilize the treated water from the existing 23 STPs as well as from the 32 proposed STPs. It will be ensured that the release of water from these existing STPs should be strictly in accordance with the prescribed parameters and free of any odour and it should meet the faecal coliforms standards.

(e) Wherever necessary, the technology of the existing STP's should be upgraded to ensure proper performance and adherence to the prescribed standards of effluent discharge.

(f) The concerned authorities shall construct and install 26 pump stations at the locations and of the capacity as indicated in the Action Plan placed before the Tribunal. The process thereof should begin within three months from the date of passing of this judgment.

(g) Further, all the STPs shall be provided with a power backup to ensure that they operate effectively 24x7. It shall be ensured that the functional data of all STPs is online and is connected to the Delhi Pollution Control Committee as well as the Central Pollution Control Board, particularly in respect of COD, TDS, TSS and pH and it shall be ensured that the STP's are operational even during power failures.

(h) All the industrial clusters in Delhi shall be provided with Common Effluent Treatment Plants (CETPs). These CETPs

213

84.

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

shall be effluent-specific and capacity-specific, with reference to the particular industrial cluster. The installation cost of the CETP shall be borne preferably by the authority that owns and maintains that industrial cluster. In the event of shortage of finances the authority concerned can require the persons running the industrial activity/unit in that cluster to share the cost on 'Polluter Pays Principle' in the ratio 2/3 and 1/3 respectively.

(i) We direct the State of Haryana to ensure that all the industries/industrial clusters that are located near or at the banks of River Yamuna, should preferably be no discharge units. If that is not possible, then such industrial clusters should be directed to install CETPs of the requisite size and standards, so as to ensure that the effluent discharged by them is strictly in accordance with the prescribed norms.

v. (a) Having given our considered view to the various reports placed on record, submissions made by the Learned Counsel appearing for the parties and the Experts, we are of the opinion that presently the flood plain should be identified for the flood of once in 25 years in the interest of ecology, bio-diversity and the river flow. Thus, we direct accordingly and also direct that the DDA shall prepare a map in this regard and would physically demarcate the entire flood plain.

Above interim prescription of the flood plain is not rigid, but is subject to change, in the event any of the public authorities, including the MoEF, moves the Tribunal, based

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

214

85

upon some collected data or any other specific information in that regard .

(b) We direct and prohibit carrying on of any construction activity in the demarcated flood plain henceforth. We further direct the Principal Committee to identify or cause to be identified, all existing structures as of today which fall on the so identified and demarcated flood plain. Upon identification, the Principal Committee shall make its recommendations as to which of the structures ought or ought not to be demolished, in the interest of environment and ecology, particularly, if such structures have been raised in an unauthorised and illegal manner.

(c) The Principal Committee may keep in mind that certain structures need to be protected, amongst other reasons, for their historical, mythological and heritage importance and/or are protected structures. The Committee shall clearly spell out the regulatory regime that should be provided for dealing with such existing structure in the flood plain.

(d) We direct all the concerned authorities including the DDA, Municipal Corporations and the NCT of Delhi, to take immediate and effective steps for repossessing the Flood Plain area under the unauthorised and illegal occupation of any person and/or any other body.

This direction is also necessitated for the reason that as per the records before the Tribunal, out of total area of 9700 hectares for River Front Development ('O' Zone), only 1452

215

86

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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hectare is presently available with the DDA for development and the remaining area is occupied in an unauthorised manner and is under agriculture activity for which leases had been granted by the DDA or even otherwise.

(e) It is an established fact that presently, vegetables, fodder grown and allied projects at the flood plain of River Yamuna are highly contaminated. Besides containing ingredients of high pollutants, such produce is even found to contain metallic pollutants. Thus, it is an indirect but a serious public health issue as the persons eating or using such agricultural produce can suffer from serious diseases including cancer.

Therefore, we direct that no authority shall permit and no person shall carryout, any edible crops /fodder cultivation on the Flood Plain. This direction shall strictly be adhered to till Yamuna is made pollution free and is restored to its natural wholesomeness.

vi. (a) During the pendency of this application, it was brought on record that nearly 37,000 cubic m. construction debris are lying on the eastern bank of River Yamuna, while 53,000 cubic m. debris is lying on the western bank of the River. The major part of this debris has already been removed under the orders of the Tribunal during pendency of this application. The local Commissioners appointed had reported to the Tribunal that major part of debris had been removed by the DDA, DMRC, Corporations, the PWD and the UP Government. DMRC has removed 33,000 cu. m. from Sarai Kale Khan and 20,000 MT

216

87

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

from Shastri Park, the State of UP has removed 37,000 MT from the Flood Plain and DDA has removed 2500 cu. m. from Eastern Bank of River Yamuna and 7500 cu. m. from Western bank of River Yamuna, amongst others.

(b) Indiscriminate dumping of debris and construction waste is a direct source of not only pollution of River Yamuna, but even the environment and ecology as a whole. In order to control and prevent such pollution, we confirm the interim order dated 22nd July, 2013, passed by the Tribunal, with the variation in payment of amount of compensation payable by the offender and direct that no person, authority, corporation and/or by whatever name or designation it is called, shall dump any kind of construction debris, municipal, or any other waste on the floodplain/river bed of River Yamuna and its associated water bodies. There shall be complete prohibition on dumping of any material in and around River Yamuna.

(c) Whoever violates this direction relating to the dumping of debris, shall be liable to pay compensation of Rs. 50,000/- on the 'Polluter Pays' Principle and the Precautionary Principle. Such compensation shall be used for removal of such waste and restoration of environment.

(d) We hereby prohibit any person from throwing *pooja* material or any other material like, food-grain, oil, etc into River Yamuna, except on the designated site. Any person who is found disobeying this direction shall be liable to pay compensation of Rs. 5,000/- on the 'Polluter Pays' Principle.

217

'88

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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At the same time, we direct the concerned authorities, particularly, the Irrigation Department and concerned Corporations or authorities to build special Ghats on the banks of River Yamuna, where people could offer or immerse such materials, which shall then be duly collected by the concerned authorities for immediate and proper disposal in a scientific manner. It shall be ensured that no such material is permitted to join the main stream of the river at any point. In this regard they may take such steps, as may be technically advised, including, providing of screens and barricades.

(e) We have provided the above compensation payable by the offenders who are found to be throwing municipal or any other waste into the river or its flood plain and by the persons who are found to be dumping construction and heavy debris, based on the 'Polluter Pays' Principle. Even though, it is not practically possible to determine the amount of compensation with exactitude, that such offenders should be directed to pay, however, on a rough estimation based on manpower required, time and money spent for removal of such waste and debris as well as making the river free from adverse environmental impacts of such dumping into the river and on the flood plain, we have fixed the above compensation for environmental degradation under Section 15 of the NGT Act.

(f) Whatever remnant construction or other waste is still lying on the banks of the entire stretch of Yamuna in NCT Delhi, would be removed positively within four months from

218

-89-

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

today by the concerned authority/State under whose jurisdiction the said area falls.

vii. We direct all the concerned authorities, corporations, bodies including Resident Welfare Associations to clean all the 157 natural storm water drains as identified by the Committee, within four months from the date of passing of this judgment and the drains should be made obstruction free and no waste should be permitted to be dumped in such drains. The drains may be cleaned mechanically or manually as the situation may demand. Such cleaning would include the dredging of the drains besides compliance of the specific recommendations of the Expert Committee. There shall be controlled dredging of River Yamuna to remove the huge accumulation of sediments and sludge for restoration of the cross section and flood carrying capacity of the River Yamuna.

viii. Existing wetlands and water bodies, both up-stream and downstream of Wazirabad reservoir, should be deepened and enlarged. This should be done in addition to providing more water bodies.

We direct the Chief Secretaries of the States of Himachal Pradesh, Uttarakhand, NCT of Delhi, Haryana and Uttar Pradesh, Secretary, Water Resources, Government of India and Secretary, MoEF, to hold a meeting within four weeks from today to prepare an immediate action plan required to ensure proper environmental flows throughout the year, in the entire river and particularly the stretch flowing through Delhi.

219

90

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ix. The concerned Corporations under the guidance of the Principal Committee shall submit a report as to the identification and existence of the 44 drains (natural) which have been reflected in the Drainage Map of 1976, but were not traceable, as pointed out by the Expert Committee before the Tribunal. This report will be submitted to the Principal Committee within three months from the date of passing of this judgment.

x. The compostable material drawn out of such immersion or offering, should be used for manure purposes and should not be unduly stored. All other scientific method may be adopted for its removal and disposal.

xi. The Yamuna River Front i.e. the flood plain shall be restored, preserved and beautified, strictly in accordance with the report of the Expert Committee dated 19th April, 2014 as per its acceptance on 2nd August, 2014 by the MoEF as well as High Powered Committee.

xii. However, restricted activities of floriculture and silviculture can be carried on, subject to such specific permissions and restrictions as may be imposed by the authorities/Principal Committee and also subject to the orders of the Courts, wherever, the matters are stated to be pending.

xiii. The respective Corporations and/or authorities would be responsible for execution of these directions directly under the supervision of the Principal Committee constituted herein.

220

91

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

xiv. The Government of the NCT of Delhi and the neighbouring States shall, within a period of three months from today, identify the site where the sludge/dredged material from the drains and River Yamuna is to be stored. The Principal Committee shall also issue directions as to the best way of utilisation of such sludge/dredged material including, for construction of tiles, particularly in reference to paver blocks.

xv. Sites for storage of fly ash are a direct source of air and water pollution. Therefore, in furtherance to the MoEF Notification dated 14th September, 1999 and this judgement, we direct proper covering of fly ash at the particular sites on the river bank of Yamuna. All the concerned authorities shall ensure that such fly ash should be disposed of at the earliest. Further, we direct that the Government should provide incentives for use of bricks made of fly ash in preference to red bricks. Since the Indraprastha Power Station generates considerable amount of fly ash and is located very close to the river bank, thus, the unit should take all effective steps to prevent pollution of the river water by dumping fly ash at suitable locations.

xvi. We are informed that Rupees Twenty Thousand Crores has already been provided under the planned expenditure to the NCT of Delhi, out of which Rs. Two Thousand Thirty One Crores have been specifically earmarked for providing sewage connection, sewage treatment, sewage disposal and water network. As per the Expert Committee the total expenditure of

अपर महाप्रबन्धक (वाणिज्यिक)
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the present project is estimated at Rs. Four Thousand Crores, which can safely be met from the above head under the planned budget. However, still if there be need, we direct that the public authorities/Municipal Corporations could require the public at large to contribute to this expenditure based on the 'Polluter Pays' Principle. Funds/compensation so collected shall exclusively be used for this project and allied projects, with the object of ensuring pollution free Yamuna, clean and effective drainage system and for providing wholesome water to the residents of Delhi. Such environmental compensation may be determined by the Authority/Corporation with reference to the size of plots, construction raised thereupon, activity being carried on therein, consumption of water, quantum of sewage and domestic discharge and such other relevant considerations as the authority may deem fit and proper. The charges could be collected as part of the property/house tax.

xvii. We direct all Public Authorities, Municipal Corporations and the concerned Departments, including the Department of Irrigation, to take effective steps to protect the Flood Plain as well as to educate all sections of society to co-operate and not to do any acts or deeds which are prohibited under this judgment and would have adverse consequences. These authorities should place large-sized dustbins, beyond the demarcated Flood Plain and towards the inhabitation, as well as in the bio-diversity parks. They shall request for concerted

222

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

efforts both by the ones who are governing and ones who are governed. They shall issue circulars, display signages and may take recourse of Print and Electronic Media for educating people at large for effective completion of this project.

xviii. We direct all concerned to make every possible effort to ensure that the storm water drains do not carry sewage. Sewage may be carried through those drains upon which the STP's have already been installed, till the completion of the project. After the completion of the project, steps shall be taken so that only minimal quantity of treated water from the STPs reaches Yamuna.

xix. The CPCB, DPCC in coordination with the DJB, shall collect samples from River Yamuna, its floodplain and from the respective STP's at different places and sites for detailed analysis. This shall form the baseline data for implementation of this project. It will also be helpful in determining the improvement in the water quality.

xx. The authorities concerned shall take all steps to rejuvenate the water bodies associated with River Yamuna.

xxi. All concerned authorities shall deal with utmost priority and expeditiousness, in case any application in furtherance to any construction or authorization is moved by any of the authorities, Corporations or DJB, directly or through the Principal Committee, in execution of the Project. We grant liberty to the State Authorities, Corporation and DJB to

223

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

approach the Tribunal in the event there is undue delay in dealing with such application in accordance with law.

xxii. There shall be no construction and/or coverage of any of the drains in Delhi by any Authority or Municipal Corporation. All the drains shall be kept obstruction free by the concerned Corporation. Where substantial work (more than 85%) has been completed, such work is permitted to be completed by the Corporation after obtaining specific orders from the Tribunal in that regard. Rest of the work, where construction has just begun, the construction, including iron material, shall be removed. While completing such remnant work, Corporation shall ensure that the cross section of the drains to carry the requisite storm water for the flood of once in 25 years and other effluents, are not compromised. Such construction and/or removal shall be carried on in terms of paragraph no. 61 of this judgment.

xxiii. We constitute the 'Principal Committee' which shall be responsible and under whose supervision the directions contained in this judgment and the project reports shall be completely, effectively and expeditiously complied with. All concerned Authorities, Corporations, DJB and any other department, responsible for carrying out directives of this judgment, shall report the matters and submit the respective reports and data to the Principal Committee, for onward transmission to this Tribunal. The Committee shall file quarterly report of compliance before the Tribunal. The

224

95

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Committee shall consist of Special Secretary, MoEF, Joint Secretary of Ministry of Water Resources, Chief Secretary, Delhi Administration, Vice Chairman, DDA, Commissioner of all the Corporations, Commissioner, DJB, Secretary, Department of Irrigation, NCT of Delhi, concerned Secretaries of the States of Haryana, Uttar Pradesh, Himachal Pradesh and Uttarakhand.

The four Members, namely, Professor C.R. Babu, Professor A.K. Gosain, Professor Brij Gopal and Professor A.A. Kazmi shall be the Members of the Principal Committee and shall be associated with commencement and completion of all the aspects of this project. The Delhi Jal Board along with Corporation under whose jurisdiction the required number of STP is to be constructed and established as well as the drains which are to be completed and made obstruction free shall be responsible for execution of the work as contemplated in the action plan, reports of the Committee and the judgment of the Tribunal. They shall work in tandem and under the supervision of the Principal Committee.

xxiv. All the Authorities, Corporation, DJB, CPCB, DPCC and any other department or authority, directly or indirectly connected with the compliance of these directions and the Project Reports, shall report to the Principal Committee in relation to all the actions taken in furtherance thereto and their progress from time to time. In the event of default, the Head of

225

96

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Department of such Authority/Corporation/Board would be held personally responsible.

xxv. These specific directions are in addition to any other direction that we have recorded in the entire judgment.

xxvi. By this judgment, we not only mandate but even request all the concerned Authorities, State Governments and the Principal Committee to ensure timely compliance of these directions, as this is the only plausible and practical way by which River Yamuna would become pollution free and its flood plain conducive for the biodiversity that it deserves. We have no doubt that with the concerted efforts of all concerned, *'Maily Se Nirmal Yamuna'* Revitalization Project, 2017, would be a success. It would not only meet the ecological and environmental standards prescribed but would also provide clean air and water to the residents of Delhi, who are entitled to it and have a legal and constitutional right to receive the same. It will also help in providing sufficient water for agricultural and industrial purposes, thus, saving considerable quantity of potable water, so as to enable the concerned authorities to provide the same to all the colonies of Delhi. We also express a pious hope that residents of Delhi would render all help and assistance to all concerned and even abide by their fundamental duty for rejuvenating River Yamuna.

xxvii. We would be failing in our duty if we do not record our sincere appreciation for the contribution made, efforts put in and

226

97

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

technical guidance provided, by the Members of the Principal Committee constituted by the Tribunal particularly the Expert Members, namely, Professor C.R. Babu, Professor A.K. Gosain, Professor Brij Gopal and Professor A.A. Kazmi.

xxviii. We grant liberty to all the parties, the applicants or even the public, to approach the Tribunal for any clarification or modification or for removal of any of the difficulties felt by them in implementation of the directions contained in this judgment and/or of the project reports.

95. In view of the above discussion, Original Application Nos. 6 of 2012 and 300 of 2013 and M. A. Nos. 877/2013, 49/2014, 88/2014 & 570/2014 in Original Application No. 300/2013 and M.A. Nos. 967/2013 & 275/2014 in Original Application No. 6/2012 stand disposed of in terms of this judgment and particularly, the directions stated in paragraph no. 94 of the judgment. The parties are left to bear their own costs.

Justice Swatanter Kumar
Chairperson

Justice M.S. Nambiar
Judicial Member

Dr. D.K. Agrawal
Expert Member

Prof. A.R. Yousuf
Expert Member

New Delhi
13th January, 2015

227

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-A2

Annexure-G

प्रवर्ग 2 (ii) के अधीन उपभोक्ताओं को इस अधिसूचना की तिथि से एक वर्ष के भीतर उनके प्रतिष्ठानों में पारंपरिक बल्ब, पारंपरिक ट्यूब लाइटें, सी.एफ.एल. और टी–5 ट्यूब लाइटस को प्रकाश उत्सर्जक डायोड (एल.ई.डी.) लैंप / ट्यूब लाइटस या ऊर्जा कुशल प्रकाश प्रणाली से अपने स्वयं के खर्च पर बदलना होगा ।

टिप्पण :– ऊर्जा संरक्षण अधिनियम, 2001 [2001 का 52] के अधीन राज्य नामित अभिकरण द्वारा नियुक्त निरीक्षण अधिकारी, इन निर्देशों के अनुपालन के प्रयोजन के लिए अधिनियम के अधीन निहित शक्ति का प्रयोग कर सकता है। इन निर्देशों की अनुपालना न करने की दशा में वह निरीक्षण अधिकारी की अनुशंसा पर पावर यूटिलिटीज को लागत वर्णित समय सीमा की समाप्ति के बाद, सम्यक नोटिस के तामिल के बाद बिजली कनेक्शन काटने की शक्ति होगी। पावर यूटिलिटीज के कार्यकारी अभियंता (वितरण) इन निर्देशों का अनुपालन प्राधिकारी होगा और वे अक्षय ऊर्जा विभाग, हरियाणा को इस संबंध में तिमाही प्रगति रिपोर्ट भेजेंगे।

अंकुर गुप्ता,
प्रधान सचिव, हरियाणा सरकार,
अक्षय ऊर्जा विभाग।

HARYANA GOVERNMENT

RENEWABLE ENERGY DEPARTMENT

Order

The 29th June, 2016

No. 22/52/2005-SP.— In exercise of the powers conferred by Section 18 of the Energy Conservation Act, 2001 (Central Act 52 of 2001), the Governor of Haryana hereby makes the following amendment in the Haryana Government, Renewable Energy Department, Order No. 22/52/05-5P, dated the 29th July, 2005, namely:-

Amendment

In the Haryana Government, Renewable Energy Department, Order No. 22/52/05-5P, dated 29th July, 2005, for para 2, 2A and 2B, the following para shall be substituted, namely:-

"2. Mandatory use of Light Emitting Diode (LED) lamps/ tube lights and energy efficient lighting:

1. The use of incandescent lamps and purchase of new sodium vapour lamps and lights having efficiency less than sodium vapour lamps by Government Sector/ Government Aided Sector/ Boards and Corporation or Autonomous bodies of Haryana is banned.
2. The use of Light Emitting Diode (LED) lamps/ tube lights and energy efficient lighting (More efficient then LED) shall be mandatory for all new:-
   (i) Central or State Government Offices and Public Sector Undertaking Institutions or establishments located in the State of Haryana; and
   (ii) Electricity Consumers in Industrial, Commercial and Institutional sectors having connected load of 30 kilowatt or above.
3. In Haryana Urban Development Authority (HUDA) Sectors, Municipal Areas, Areas developed by Haryana State Industrial and Infrastructure Development Corporation Limited (HSIIDC) or Industries Department, the installation of Automatic Switching System (either solar based or timer based) from dusk to dawn operation on existing as well as new Street Lighting Rows, where common switch for more than twenty five lights is required to be installed, shall be mandatory.

Power Utilities shall affect necessary modifications in the load demand notices within two months time from the date of issue of this order to promote the use of Light Emitting Diode (LED) lamps/ tube Lights or Energy Efficient Lighting (More efficient than LED) system while releasing or sanctioning new connections and loads.

The consumers of existing buildings under the category 2(i) shall replace all the defective conventional bulbs, conventional tube lights, CFLs and T-5 tube lights only by LED lamps / tube lights or energy efficient lighting system.

The consumers under the above category 2(ii) shall have to replace all conventional bulbs, conventional tube lights, CFLs and T-5 tube lights in their establishments with Light Emitting Diode (LED) lamps/ tube lights or energy efficient lighting system within one year from the date of notification, at their own cost.

201

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note:- The inspecting officer appointed by State Designated Agency under Energy Conservation Act, 2001 (52 of 2001), may, therefore exercise power vested under the Act for the purpose of compliance of these directions. In case of non-compliance of these directions or on recommendation of Inspecting officer, the power Utilities shall have the power to disconnect the electricity connections after serving due notice after the expiry of the deadlines mentioned above. The Executive Engineer (Distribution) of the Power utilities shall be the enforcing authority of these directions and they shall send quarterly progress reports in this regard to the Renewable Energy Department, Haryana.

ANKUR GUPTA,
Principal Secretary to Government Haryana,
Renewable Energy Department.

HARYANA GOVERNMENT

LABOUR DEPARTMENT

Order

The 29th June, 2016

No. 6/53/2008-1Lab 26366.— In exercise of the powers conferred by Section 6 of the Contract Labour (Regulation and Abolition) Act, 1970 and in suppression of earlier notifications, the Governor of Haryana hereby appoints the Additional Labour Commissioner O/o Labour Commissioner, Haryana and the Deputy Labour Commissioners posted in the field offices in their respective areas of jurisdiction as Registering and Licensing Officers to exercise the concurrent powers of the Labour Commissioner as Registering Officer under the Contract Labour (Regulation and Abolition) Act, 1970 for the entire State for the purpose of operation of the Single Window Services under one roof as per provision of the Haryana Enterprises Promotion Act, 2016.

DR. MAHAVIR SINGH,
Principal Secretary to Government of Haryana
Labour Department.

54440—C.S.—H.G.P., Chd.

202

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-A7

SECRET

F.No.1/6/2011/IT (E-22-Part-1)(246867)
Government of India
Ministry of Power

Shram Shakti Bhavan, Rafi Marg,
New Delhi, Dated: 23rd October , 2019

To

1. Chairperson-CEA
2. CMD-NTPC/NHPC/POWERGRID/PFC/REC/NEEPCO/THDC/POSOCO/SJVNL
3. Chairman-DVC/BBMB
4. DG-BEE/NPTI/CPRI
5. Secretary-CERC/ATE
6. MD-EESL
7. CISO-MoP [Kind.Attn. Shri MAKP Singh, CE(IT), CEA)]
8. CERT-Thermal/Hydro/Transmission/Distribution
9. Sr.Tech.Dir. (NIC)-MoP

All Directors

Sir,

I am directed to inform that reliable inputs indicate that Pak based anti-India agencies have prepared a blue print to back/exploit computer/cyber systems in India and are exploring capabilities towards implementing the same immediately.

2. This new strategy aims to concentrate efforts towards disrupting important Indian economic hubs and vital installations, through cyber attacks and disrupting the computer systems as an alternative to trans-border terrorism. Such attacks, especially on our power, transport, financial and energy related systems, can potentially damage economic activities in the country and cause large scale disruption in affected areas/sectors.

3. Keeping in view of the prevailing security scenario in the country, it is requested to urgently review and strengthen the cyber/computer and physical security of vital installations and critical infrastructure.

4. The matter may be accorded top priority.

Yours Faithfully,

23/10/19

(Praveen Kumar)
Under Secretary to the Govt. of India
Tel.No.23715507 ext. 281
[redacted]@nic.in

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

92

Annexure-R4

रजिस्ट्री सं० डी० एल०-33004/99

REGD. NO. D. L.-33004/99

भारत का राजपत्र
The Gazette of India

असाधारण
EXTRAORDINARY
भाग III—खण्ड 4
PART III—Section 4
प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 211] नई दिल्ली, शुक्रवार, अगस्त 20, 2010/श्रावण 29, 1932
No. 211] NEW DELHI, FRIDAY, AUGUST 20, 2010/SHRAVANA 29, 1932

CENTRAL ELECTRICITY AUTHORITY

NOTIFICATION

New Delhi, the 20th August, 2010

No. CEA/TETD/MP/R/01/2010.—In exercise of the powers conferred by sub-section (2) of Section 177 of the Electricity Act, 2003, the Central Electricity Authority hereby makes the following regulations namely :—

1. **Short Title and Commencement.**—(1) These regulations may be called the Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2010.

(2) They shall come into force on the date of their publication in the Official Gazette.

2. **Definitions.**—(1) In these regulations, unless the context otherwise requires,—

(a) "Act" means the Electricity Act, 2003;

(b) "Authority" means the Central Electricity Authority established under sub-section (2) of Section 70 of the Act;

(c) "Base Load Operation" means operation at maximum continuous rating (MCR) or its high fraction;

(d) "Basic Insulation Level (BIL)" means reference voltage level expressed in peak (crest) voltage with standard 1.2/50 μs lightning impulse wave. Apparatus should be capable of withstanding test wave of basic insulation level or higher;

(e) "Black Start" means the start up of a generating unit or gas turbine or internal combustion (IC) engine based generating set without use of external power following grid failure;

(f) "Boiler Maximum Continuous Rating (BMCR)" means the maximum steam output, the steam generator (boiler) can deliver continuously at rated parameters;

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

182
160

(ii) The demineralized water shall be stored in minimum 2 nos. DM water storage tanks of total storage capacity equal to 24 hour Station requirement.

(e) *Waste Water Treatment System*

The waste water generated at various locations shall be segregated at the source of generation according to its type. Similar type of waste water shall be collected at one point and treated. The treated water shall be collected in central monitoring basin and recycled for plant use or disposed off complying with the requirements of MOE&F and any other stipulation of the CPCB and SPCB in this regard.

(5) **Fire detection, alarm and protection system**

(a) A comprehensive fire detection, alarm as well as fire protection system shall be installed for the Station in conformity with relevant IS. In addition, all buildings shall conform to National Building Code. Fire protection system shall be designed as per the guidelines of Tariff Advisory Committee (TAC) established under Insurance Act 1938 and /or NFPA.

(b) Automatic fire detection and alarm system shall be intelligent and addressable type and shall be provided to facilitate detection of fire at the incipient stage and give warning to the fire fighting staff.

(c) Major equipment to be used for fire detection and protection system shall be in accordance with Indian Standards or UL (Underwriters Laboratories, USA) or FM (Factory Mutuals, USA) or LPCB (Loss Prevention Certification Board, UK) or VDS (Germany).

(d) Dedicated fire water storage and pumping facilities shall be provided for the fire fighting system as per TAC guidelines. Main fire water pumps shall be electrically driven and standby pumps shall be diesel engine driven.

(e) Hydrant system, complying with TAC guidelines, shall be provided at various locations to cover the entire Station.

(f) All major and minor fire risks in the Station shall be protected against fire by suitable automatic fire protection systems. Following systems shall be generally adopted for various fire risks:

(i) Automatic high velocity water spray system, complying with TAC guidelines, shall be provided for the following areas:

(A) Transformers of rating 10 MVA and above or oil filled transformers with oil capacity of more than 2000 litres;

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(B) Alternatively, these transformers may be provided with Nitrogen injection based fire protection system. The transformers of 220kV or higher voltage may preferably be provided with Nitrogen injection based fire protection system in addition to automatic high velocity water spray system;

(C) Lubricating oil systems including storage tanks, purifier units, coolers, turbine oil canal pipelines;

(D) Generator seal oil system tanks, coolers;

(E) Steam generator burner fronts.

(ii) Steam turbine bearing housing and air pre-heater shall be provided with manually actuated high velocity water spray system.

(iii) Automatic medium velocity water spray system, complying with TAC guidelines, shall be provided for the areas relating to:

(A) Cable galleries, cable vaults, cable spreader rooms, cable risers, cable shafts etc.;

(B) Coal conveyors, transfer points, crusher houses etc.;

(C) Fuel oil pumping stations;

(D) LDO and day oil tanks;

(E) DG set building.

(iv) Automatic foam system shall be provided for fuel oil storage tanks as per NFPA guidelines.

(v) Automatic inert gas flooding system, comprising of 2x100% inert gas cylinder batteries and conforming to NFPA, shall be provided for Unit control rooms, control equipment rooms and area above false ceiling of these rooms.

(g) Portable fire extinguishers as per TAC guidelines shall be provided for each room/area of power station in addition to fixed fire protection system to extinguish fire in its early phase to prevent its spread.

(h) Fire station and fire tenders alongwith trained staff shall also be provided for the Station.

(i) Passive fire protection measures such as fire barriers for cable galleries and shafts etc., fire retardant coatings, fire resistant penetration sealing for all openings in floors, ceilings, walls etc., fire proof doors etc. shall be provided to prevent spreading and for containment of fire.

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Annexure-A5

Annexure – I

NOTE SHEET

No.E-42016/CISF/FGPP/FW/MGT./12-446 DATED:07/12/12

SUBJECT:- **Proposal For Procurement Of New Fire Tenders : Reg.**

Reference to the discussion held with AGM(Safety) Sh. William Mathias on 06.12.12 and discussion held with AGM(MM) Sh. Manoj Aggarwal on 07.12.12 on present status of foam tender and water tender held with CISF fire wing and new procurement of 02 fire tender(01 foam tender & 01 water tender) .

01 foam tender and 01 water tender already held with CISF Fire wing ,FGPP Faridabad ,have following details.

Sl. No.	Name Of Appliance	Date Of Procurement	Completed Life Up To Dec.2012	Life Prescribed As Per SFAC & Fire Manual	Repairing Cost Up To 2012 (Record Available With CISF Fire Wing)
01.	Foam tender	25.03.1999	13 years, 9 month	10 years	Rs.2,85,842/-
02.	Water tender	25.03.1999	13 years, 9 month	10 years	Rs.1,04,271/-

Both water tender and foam tender have completed their stipulated life and are approaching their unserviceable stage in coming future. The repairing cost of both fire tender is increasing also. Further ,the procurement process for procurement of new fire tenders will also take considerable time

Hence ,there is a proposal to initiate the procurement of 02 new fire tenders((01 foam nder & 01 water tender) .

Submitted for kind approval and perusal please.

(SHRIKANT,INSP/F)

ASSISTANT COMMANDANT/CISF

AGM(SAFETY)

208

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION

नई दिल्ली
NEW DELHI

. /Petition No.: 319/RC/2018

/Coram:

. के. पुजारी, /Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर, / Dr. M.K. Iyer, Member
आई. एस. झा, / Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
   Plot No A-8A,
   Sector-24, Noida,
   Uttar Pradesh, India- 201301

2. NHPC Limited,
   N.H.P.C Office Complex,
   Sector-33, Faridabad – 121003, Haryana

3. Central Transmission Utility,
Saudamini, Plot No. 2,
Sector-29, Gurgaon-122 001 (Haryana)

4. SJVN, Shakti Sadan,
SJVN Corporate Office Complex, Shanan-171006

5. THDC INDIA LIMITED, Corporate Office,
Rishikesh, Pragatipuram, By Pass Road,
Rishikesh – 249201, Uttrakhand

6. Aravali Power Company Private Ltd.,
Indira Gandhi Super Thermal Power Station (IGSTPS),
Jharli, District Jhajjar, Haryana-124141

7. N T E C L Vallur Thermal Power Project,
P.O.: Vellivoyal Chavadi,
Ponneri Taluk, Tiruvallur Dist, Chennai- 600 103

8. NLC India Limited,
Block - 1, Neyveli - 607 801,
Cuddalore District, Tamilnadu

9. NTPC-SAIL Power Company Limited –
Corporate Centre, 4th Floor, Nbcc Tower,
15 Bhikaiji Cama Place, New Delhi, Delhi – 110066

10. Coastal Gujarat Power Ltd,
Tata Power Co. Ltd., Backbay Rec Station,
148, Lt. Gen. J.Bhonsle Marg,
Nariman Point, Mumbai 400 021

11. Sasan Power Limited,
Reliance Centre, Near Prabhat Colony,
Off Western Express Highway,
Santacruz East, Mumbai – 400055, Mumbai

12. Ratnagiri Gas and Power Pvt. Ltd.,
Registered Office, NTPC Bhawan,
Core-7, SCOPE Complex,
7, Institutional Area, Lodi Road,
New Delhi-110003, India

13. North Eastern Electric Power Corporation Ltd,
Brookland Compound, Lower New Colony,
Shillong-793003, Meghalaya, India.

14. ONGC Tripura Power Company Ltd.
6th Floor, A Wing, IFCI Towers, 61,
Nehru Place, New Delhi – 110019

15. Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station
Dist.-Aurangabad, Bihar-824303

Northern Region

16. Delhi Transco Limited,
33kV, Sub Station Building,
Minto Road, New Delhi -110002.

17. Haryana Vidyut Prasaran Nigam Limited,
XEN/LD & PC, SLDC Complex,
Sewah Panipat -132103.

18. Himachal Pradesh State Electricity Board,
HP Load Despatch Society,
SLDC complex, Totu,
Shimla -171011.

19. Jammu & Kashmir Power Development Department,
SLDC Building,
220 kV Grid Station Narwal,
Jammu -180007.

20. Punjab State Transmission Corporation Limited,
Ablowal, Patiala, SLDC Building,
Near 220KV Grid Substation,
PSTCL, Ablowal,
Patiala -147001

21. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
State Load Despatch Centre,
Rajasthan Rajya Vidyut Prasaran Nigam Limited,
Ajmer Road, Heerapura,
Jaipur -302024

22. Uttar Pradesh Power Transmission Corporation Limited,
Power System,5th Floor,
Shakti Bhawan,14 Ashok Marg,
Lucknow -226001

23. Power Transmission Corporation of Uttarakhand Limited,
400 KV Substation,
Veerbhadra, Rishikesh -249202

24. General Manager,
Singrauli Super Thermal Power Station,
Shakti Nagar, UP-231222

25. General Manager,
Singrauli Solar PV Power Project,
Shakti Nagar, UP-231222

26. General Manager,
Singrauli Small Hydro Power Project,
Shakti Nagar, UP-231222

27. General Manager,
Rihand Super Thermal Power Station-I,
Rihand Nagar, UP-231223

28. General Manager,
Rihand Super Thermal Power Station-II,
Rihand Nagar, UP-231223

29. General Manager,
Rihand Super Thermal Power Station-III,
NTPC Rihand, Dist-Sonbhadra,
UP - 231223

30. General Manager,
Dadri, National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008

31. General Manager,
Dadri – Stage - II,
National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008

32. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-I,
Unchahar, Distt. Rai bareilly,
UP

33. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-II,
Unchahar, Distt. Raibareilly,
UP

34. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-III,
Unchahar, Distt. Raibareilly,
UP

35. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-IV,
P.O. Unchahar, Dist. : Raibareilly (U.P.) Pin-229406

36. General Manager,
Firoz Gandhi Unchahar Solar PV Power Project,
Unchahar, Distt. Raibareilly, UP

37. General Manager,
Dadri Gas Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008

38. General Manager,
Dadri Solar PV Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008

39. General Manager,
Auraiya Gas Power Project(Gas Fired, RLNG Fired, Liquid Fired),
Dibiyapur, Distt Etawah,
UP-206244

40. General Manager,
Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired),
Distt. Baran,
Rajasthan-325209

41. General Manager, Koldam HPP, NTPC,
Post- Barman, Dist- Bilaspur,
Himachal Pradesh 174013

42. Station Director,
Narora Atomic Power Station,
Narora, Distt. Bulandshahar,
UP-202389

43. Station Director,
Rajasthan Atomic Power Station-B,
Anu Shakti Vihar, Kota,
Rajasthan-323303

44. Station Director,
Rajasthan Atomic Power Station-C, (RAPS-5&6)
PO-Anushakti, Kota,
Rajasthan-323304

45. General Manager,
Bairasiul Hydro Electric Project,
NHPC Ltd., Surangini,
Distt. Chamba, HP-176317

46. General Manager,
Salal Hydro Electric Project,
NHPC Ltd,
Jyotipuram, Distt. Udhampur,
J&K-182312

47. General Manager,
Tanakpur Hydro Electric Project,
NHPC Ltd.,
Banbassa, Distt. Champawa,
Uttrakhand-262310

48. General Manager,
Chamera-I Hydro Electric Project,
NHPC Ltd.,
Khairi, Distt.
Chamba, HP-176310

49. General Manager,
Uri Hydro Electric Project,
NHPC Ltd.,
Mohra, Distt. Baramulla,
J&K-193122

50. General Manager,
Chamera-II Hydro Electric Project,
NHPC Ltd.,
Karian, Distt. Chamba,
HP-176310

51. General Manager,
Chamera-III Hydro Electric Project,
NHPC Ltd., Dharwala, Distt.- Chamba,
HP-176311

52. General Manager,
Dhauliganga Hydro Electric Project,
NHPC Ltd., Tapovan, Dharchula, Pithoragarh,
Uttrakhand-262545

53. General Manager,
Dulhasti Hydro Electric Project,
NHPC Ltd.,
Chenab Nagar, Distt. Kishtwar,
J&K-182206

54. General Manager,
Uri 2 Hydro Electric Project, NHPC Ltd.,
Nowpura, Distt. Baramulla, J&K-193123

55. General Manager,
Parbati HE Project Stage-III Behali,
P.O- Larji Kullu 175122 Himachal Pradesh

56. Chief Engineer,
Sewa-II Power Station,
NHPC Ltd. Mashke, post Bag no-2,
P.O-Khari, Dist: Kathua, Jammu and Kasmir -176325

57. The Chief Engineer (Electrical),
Kishanganga HEP,
Office cum Residential colony, Kralpora,
Distt: Bandipora, Jammu and Kashmir-193502

58. Chief Engineer (Elect.),
Parbati-II HEP, Electrical & Mechanical complex,
Sainj, Distt. Kullu, Himachal Pradesh -175134

59. General Manager,
Naptha Jhakhri HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201

60. General Manager,
Rampur HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201

61. General Manager,
Tehri Hydro Development Corporation Ltd.,
Pragatipuram, Rishikesh,
Uttrakhand-249201

62. General Manager,
Koteshwar HEP, THDCIL, Koteshwerpuram,
Post Office- Pokhari Tehri Garwal, Uttarakhand - 249146

63. Director (Power Regulation),
Bhakra Power House, SLDC Complex,
66 KV Substation, Industrial Area Phase-I,
Madhya Marg, BBMB Chandigarh

64. General Manager, ADHPL,
Village- Prini, PO -Jagat Sukh,
Tehsil - Manali, Distt- Kullu (H.P) India.

65. General Manager,
Indra Gandhi Super Tharmal Power Project,
PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125

66. General Manager,
Karcham Wangtoo HEP,
Himachal Baspa Power Company Limited,
Sholtu Colony, PO- Tapti, Dist-Kinnaur, -172104 (HP)

67. Director,
Malana - II Everest Power Pvt. Ltd.,
Hall-A/ First Floor Plot No-143-144,
Udyog Vihar, Phase -4, Gurgaon, Haryana 122015

68. Company Secretary,
Shree Cement Thermal Power Project Bangurnagar,
Beawar , Dist Ajmer, Rajasthan -305901

69. Company Secretary,
Greenco Budhil HPS Ltd,
Plot No. 1367 Road No- 45,
Jubilee Hills, Hyderabad- 500033

70. Project General Manager,
Himachal Sorang Power Limited, D-7,
Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.

71. General Manager,
Sainj HEP, HPPCL, Larji,
Distric - Kullu, Himachal Pradesh, 175122

Western Region

72. MSLDC,
Airoli, Navi Mumbai, Airoli,
Thane - Belapur Road, Navi Mumbai-400708.

73. State Load Despatch Centre,
MPPTCL, Jabalpur,
O/o Chief Engineer (SLDC), MPPTCL, Nayagaon, Jabalpur

74. SLDC Gotri Vadodara,
Gujarat, 132kV Gotri s/s compound,
Opposite Kalpvrux Complex,
Gotri Road,
Vadodara

75. Chhattisgarh State Load Despatch Centre,
C.E(LD), State Load Despatch Centre,
CSPTCL, Daganiya-HQ,
Raipur, Chhattisgarh

76. General Manager, Korba STPS STG (I& II),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Distt.),
Chhattisgarh- 495 450.

77. General Manager,
Korba STPS STG (III),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Dist),
Chhattisgarh- 495 450.

78. General Manager,
STAGE-I, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

79. General Manager,
STAGE-II, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

80. General Manager,
STAGE-III, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

81. General Manager,
STAGE-IV, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhynagar, Sidhi(Distt.),
Madhya Pradesh – 486 885

82. General Manager,
Kawas Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. Aditya Nagar,
Surat- 394 516

83. General Manager,
Gandhar Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. NTPC Township, Bharuch(Distt.),
Gujarat- 392 215

84. General Manager,
SIPAT TPS Stg-I,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.

85. General Manager,
SIPAT TPS Stg-II,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.

86. General Manager,
Mouda STPP,
NTPC Ltd,
Mouda Ramtek Road,
P.O.Mouda, Nagpur (Dist),
Maharashtra

87. General Manager ,
2 X 135 MW Kasaipali Thermal Power Project,
ACB (India) Ltd.
District - Korba
Chhattisgarh Chakabura 495445

88. General Manager,
Bharat Aluminium Co. Ltd,
Captive Power plant-II,
BALCO Nagar Chhattisgarh, Korba 495 684

89. Executive Director,
Costal Gujarat Power Ltd,
Tunda Vandh Road, Tunda Village, Mundra,
Gujarat Kutch 370435

90. Executive Director,
DB Power,
Village - Baradarha, Post - Kanwali,
Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695

91. Executive Director,
Jindal Power Ltd. Stg-I,
OP Jindal STPP, PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

92. Executive Director,
Jindal Power Ltd. Stg-II,
OP Jindal STPP,
PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

93. Executive Director,
Plot No Z-9,
Dahej SEZ Area (Eastern side),
Dahej, Taluka-Vagra, Gujarat Dist-Bharuch, 392130

94. Executive Director,
EMCO Power Ltd,
Plot No B-1, Mohabala MIDC Growth Center
Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907

95. Executive Director,
ESSAR POWER MP LTD.
Village Bandhora,
Post Karsualal, Tehsil Mada,
Distt. Singrauli, Madhya Pradesh-486886

96. General Manager,
GMR CHHATTISGARH ENERGY LTD
Skip House, 25/1, Museum Road
Karnataka Banglore 560025

97. Managing Director,
Jaypee Nigri Super Thermal Power Project,
Nigri District, Madhya Pradesh
Singrauli 486668

98. Executive Director,
DCPP, OP Jindal STPP,
PO-Tamnar, Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

99. Station Director,
Nuclear Power Corporation of India ltd,
Kakrapara Atomic Power Station,
PO - via Vyara, Gujarat Dist - Surat 395651

100. Station Director,
Tarapur Atomic Power Station 1&2,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane(Dist),
Maharashtra- 401 504

101. Station Director,
Tarapur Atomic Power Station 3&4,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane (Distt.),
Maharashtra- 401 504

102. Managing Director,
Korba West Power Co. Ltd.,
Village – Chhote Bhandar,
P.O. - Bade Bhnadar,
Tehsil - Pussore,
District - Raigarh,
Chhattisgarh Raigarh 496100

103. Managing Director,
KSK Mahanadhi,
8-2-293/82/A/431/A, Road No 22 Jubilee Hills
Andhra Pradesh Hyderabad 500033

104. General Manager,
LANCO Power Ltd,
Plot No - 397, Phase -III, Udyog Vihar, Haryana
Gurgaon 122016

105. General Manager,
NTPC-SAIL Power Company Private Ltd,
Puranena Village, Chhattisgarh Dist - Durg,
Bhilai 490021

106. General Manager,
Ratnagiri Gas & Power Pvt Ltd,
2nd Floor, Block-2, IGL Complex,
Sector-126, Expressway, Uttar Pradesh
Noida 201304

107. Managing Director,
Sasan Power Ltd,
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Mumbai 400710

108. Managing Director,
Vandana Vidyut Bhavan,
M. G. Road
Chhattisgarh Raipur 492001

109. Managing Director,
RAPP Transmission Company Limited,
Mira Corporate Suites,
1&2 Ishwar Nagar,
Okhla crossing,
Mathura road,
New Delhi, 110065

110. General Manager,
LARA,
National Thermal Power Corporation of India Ltd,
Chappora, PO-Pussora,
Raigarh, Chhattisgarh.

111. General Manager,
Solapur,
National Thermal Power Corporation of India Ltd,
Western Region HQ,
Samruddhi Venture Park,
2nd Floor, MIDC Marol,
Andheri East, Mumbai,
Maharashtra.

Eastern Region

112. State Load Despatch Center,
GRIDCO Colony
PO-Mancheswar Railway Colony,
BBSR Bhubaneshwar -751070

113. State Load Despatch Center,
Jharkhand State Electricity Board (JSEB)
Kushai Colony, Doranda,
Ranchi-834002

114. SLDC-BSEB,
Patna, Bihar State Electricity Board,
Vidyut Bhawan, Jawaharlal Nehru Marg,
Patna-800021

115. SLDC-W.Bengal,
P.O. Danesh Seikh Lane,
Andul Road
Howrah – 711109

116. Damodar Valley Corporation,
DVC Tower,
VIP Road, Kolkata,
WB 700054

117. Energy and Power Deptt.,
Govt. of Sikkim
Kazi Road,
Gangtok 737 201

118. General Manager,
Farakka Super Thermal Power Plant-I&II,
NTPC Ltd.,
Farakka, WB 742236

119. General Manager,
Farakka Super Thermal Power Plant-III,
NTPC Ltd.,
Farakka, WB 742236

120. General Manager,
Kahalgaon Super Thermal Power Plant-I NTPC Ltd,
Bhagalpur Bihar 813214

121. General Manager,
Kahalgaon Super Thermal Power Plant-II NTPC Ltd,
Bhagalpur Bihar 813214

122. Executive Director,
Talcher Super Thermal Power Stn-I NTPC Ltd,
Nayapalli, Odisha 751012

123. Addl. General Manager,
National Thermal Power Corporation Limited,
BARH Thermal Power Station, Patna, Bihar 803213

124. GM(O&M),
Kanti Bijlee Utpadan Nigam Limited
Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.

125. The General Manager(O&M),
Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station Dist.-Aurangabad, Bihar-824303

126. General Manager (O&M),
Darlipali Super Thermal Power Project NTPC Ltd.
Odisha Darlipali,Sundergarh 770072.(upcoming)

127. Chairman, Damodar Valley Corporation
DVC Tower, VIP Road West Bengal Kolkata 700054
(Not an ISGS but have many generating units)

128. Chief Engineer (Elect),
Teesta V HEP,
NHPC,
Singtam, East Sikkim 737134

129. Chief Engineer,
Rangit Hydro Electric Project NHPC,
P.O. Rangit Nagar
South Sikkim 737111

130. CEO,
Maithon Power Limited
MA-5 Gogna Colony,
P.O: Maithon, Dhanbad,
Jharkhand 828027

131. DGM (Electrical), Adhunik Power & Natural Resource Limited
Village: Padampur, PS: Kandra Tata-Seraikela Road,
Jharkhand 832105

132. GM (Power Sales & Regulatory),
GMR Kamalanga Energy Ltd,
Plot No.-29, Satyanagar,
Bhubaneswar, Odissa-751007

133. Head Power & Sales,
Jindal India Thermal Power Ltd.,
Plot No.12,Local Shopping Complex,
Sector-B1,Vasant Kunj, New Delhi- 110070

134. Advisor(Power),
Ind-Barath Energy Utkal Ltd ,
Sahajbahal, PO CgarpaliBarpali,
Dist - Jharsuguda, Odisha , Pin – 768211

135. GM(C & RA),
Odisha Power Generation Corporation Ltd.,
Zone-A, 7th Floor, Fortuna Towers,
Chandrashekharpur, Odisha Bhubanneswar 751023. (Upcoming)

136. Sr.Vice President(O&M),
Teesta Urja Ltd.(Teesta -III HEP)
Vijaya Building, 2nd Floor, 17 Barakhamba Road
New Delhi New Delhi 110001

137. Asst. General Manager ,
DANS ENERGY PVT. LTD.
5th Floor, DLF Building No. 8,
Tower C, DLF Cyber City, Phase – II,
Gurgaon- 122002, Haryana

138. Chairman,
GATI Infrastructure Ltd,
268, UdyogVihar,
Phase-IV, Gurgaon,
Haryana 122001

139. President –Technical,
Shiga Energy Private Ltd.
5th Floor, DLF Building No.8,
Tower C, Phase-II, Haryana Gurgaon 122002

140. VP (Commercial),
Sneha Kinetic Power Project Private Ltd
1366, Road no. 45, Jubilee Hills
Telangana Hyderabad 500033

Southern Region

141. Andhra Pradesh State Load Dispatch Centre,
Room No. 611, 6th Floor, A Block APTRANSCO,
Vidyut Soudha, Khairatabad

142. State Load Despatch Centre,
KPTCL, 28, Race course Cross Road,
Bangalore -560009

143. State Load Despatch Centre, Kalamassery,
Executive Engineer O/o Chief Engineer, (Transmission),
System Operation, Kalamassery-683503

144. System Control Centre,
Electricity Department, Puducherry,
137, Nethaji Subhash Chandra Bose Salai,
Electricity Department-605001

145. TANTRANSCO, SLDC, MLDC
Block, 144 Anna Salai, Chennai-600002

146. Telangana SLDC, Chief Engineer,
Room No 611 A Block,
SLDC of the State of Telangana (TSSLDC),
TSTRANSCO, Vidyut Soudha,
Khairtabad, Hyderabad-500082

147. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P. Road, Secunderabad-500 003.

148. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P.Road, Secunderabad-500 003.

149. General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Distt., Tamil Nadu State.

150. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

151. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

152. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

153. The Station Director,
Madras Atomic Power Station,
Nuclear Power Corpn. Of India Ltd.,
Kalpakkam – 603 102, Tamil Nadu State

154. The Deputy General Manager,
Kaiga Generating Station,
Nuclear Power Corpn. of India Ltd.,
P.O.Kaiga, Via Karwar,
Karnataka - 581400 , Karnataka State.

155. The Station Director,
Kudankulam Nuclear Power Project, Unit -1
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106

156. The Station Director,
Kudankulam Nuclear Power Project, Unit -2
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106

157. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-II
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State

158. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-III
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State

159. General Manager (O&M),
NTPC Tamilnadu Energy Company Ltd.,
Vallur Thermal Power Project,
Vellivoyalchavadi P.O.,
Ponneri Taluk, Tiruvallur Dist.,
Chennai – 600103, Tamil Nadu State.

160. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubliee Hills,
Hyderabad-500 033.

161. The Chief Executive Officer,
NLC Tamil nadu Limited,
2*500, MW JV Thermal Power Project,
Harbour Estate,
Tuticorin, PIN: 628004, Tamil Nadu State.

162. Thermal Power Tech Corporation India Limited,
SPSR Nellore, 6-3-1090,
A-Block, 5th Floor, TSR Towers,
Raj Bhavan Road, Somajiguda,
Hyderabad, 5000082.

163. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubliee Hills,
Hyderabad-500 033.

164. The General Manager (Projects),
Simhapuri Energy Pvt. Ltd.,
Madhucon Greenlands, 6-3-866/2,
3rd Floor, Begumpet,
Hyderabad-500016.

165. Managing Director,
Coastal Energen Pvt. Ltd,
7th Floor, Buhari Towers,
4 ,Moores Road,
Chennai, PIN: 600006, Tamil Nadu State

166. The Chief Commercial Officer (CCO)
SEMBCORP Energy India Ltd.,
6-3-1090, A-Block, 5th Floor,
T.S.R Towers, Raj Bhavan Road,
Somajiguda, Hyderabad 500082, Telangana

167. Senior General Manager,
IL & FS Tamilnadu Power Company limited,
C. Pudhupettai post,
Parangipettai (via), Chidambaram(tk.),
Cuddalore-608502, Tamil Nadu.

168. General Manager,
Sembcorp Gayatri Power Ltd.,
TP Gudur Mandal,
Nellore-524344, Andhra Pradesh.

North Eastern Region

169. State Load Despatch Centre,
Agartala, 79 Tilla, Kunjaban, Agartala,
Tripura (West)

170. Department of Power,
Government of Nagaland, SLDC Nagaland,
Electricity Colony,
Full Nagarjan Dimapur, Nagaland

171. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

172. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

173. General Manager,
Doyang HEP, NEEPCO,
Wokha, Nagaland

174. General Manager,
Ranganadi HEP, NEEPCO,
P.O. Ranganadi Proj. Dist. Subansiri,
Ar. Pradesh-791121

175. General Manager,
AGBPP, NEEPCO,
Kathalguri, Tinsukia, Assam

176. General Manager,
AGTPP, NEEPCO,
Ramchandranagar, Agartala, Tripura

177. General Manager,
KHANDONG HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

178. General Manager,
KOPILI HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

179. General Manager,
KOPILI-2 HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

180. Chief Engineer,
NHPC
Loktak HEP Leimatak-795124,Manipur

181. Ranganadi HEP (NEEPCO)
Ranganadi HEP, NEEPCO Ltd.,
Yazali, Dist. Lower Subansiri,
Andhra Pradesh-791119

182. Managing Director,
ONGC Tripura Power Company Ltd,
6th Floor, A Wing, IFCI Tower-61,
Nehru Place, New Delhi, 110019

183. General Manager,
Bongaigaon TPP, NTPC Ltd.,
P.O.-Salakati, Kokrajhar Dist.
Assam-783369

184. Kameng HEP (NEEPCO),
EMG, Kameng HEP, NEEPCO, Kimi,
P.O.- Bhalukpong, Post Box-2, West Kameng
Dist., Arunachal Pradesh, PIN – 790114

185. Pare HEP (NEEPCO),
Pare HEP, NEEPCO Ltd, Sopo,
P.O- Doimukh, Dist- Papumpare,
Arunachal Pradesh, PIN – 791112

186. State Load Despatch Centre,
Agartala, 79 tilla, Kunjaban,
Agartala, Tripura (West)

187. Department of Power,
Government of Nagalnd,
SLDC Nagaland, Electricity Colony,
Full Nagarjan Dimapur, Nagaland.

188. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

189. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

...Respondents

190. Member Secretary,
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai,
New Delhi-110 016

191. Member Secretary,
Southern Regional Power Committee
29, Race Course Cross Road,
Bangalore-560 009.

192. Member Secretary,
Eastern Regional Power Committee
14, Golf Club Road,
Kolkata-700 033

193. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area,
Andheri (East),
Mumbai-400 093

194. Member Secretary,
North Eastern Regional Power Committee
NERPC Complex,
Dong Parmaw,
Lapalang,
Shillong-6

195. Chief Engineer (Grid Management),
Central Electricity Authority Sewa Bhawan,
R.K.Puram,
New Delhi-110 022.

196. Chief Engineer
(National Power Committee),
Central Electricity Authority,
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai, New Delhi-110 016

...Proforma Respondents

Parties Present: Shri S.R. Narasimhan, NLDC
Shri N. Nallarasan, NLDC
Shri Phanisankar Chilakuri, NLDC

ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

a) Direct all ISGS stations whose tariff is regulated / determined by CERC to install equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.

b) Direct all ISGS stations whose tariff is regulated / determined by CERC to ensure communication from nearest wide band node to the RTU in the unit control room by 30th June 2019.

c) Direct Central Transmission Utility (CTU) to ensure communication availability

from NLDC/RLDCs to nearest wide band node/switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication by 30th June 2019.

d) Decide the mark up price for secondary regulation service through AGC.

e) Allow NLDC/RLDCs to test, tune and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.

f) Allow any variation in the generation during testing phase to be settled under DSM.

g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.

h) Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTU/internal communication.

i) Road map for implementation of AGC at RLDCs in future may be accepted.

j) Pass any other orders as this Commission may deem fit and proper under the given facts and circumstances.

SUBMISSIONS OF THE PETITIONER

2. The Petitioner has submitted that vide Order dated 13.10.2015 in petition no 11/SM/2015, the Commission gave the roadmap for 'Operationalization of Generation Reserves in the Country'. The Order mandated that each region should maintain primary, secondary and tertiary reserves. The objective of the Order was to introduce 'Spinning Reserves' in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to 'must plan' operationalization of Automatic Generation Control (AGC) along with reliable telemetry and communication by 01.04.2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.

3. The Commission directed the Petitioner to upload the detailed modus operandi on 'Operationalization of Spinning Reserves' on NLDC website and seek comments from the

Addl. General Manager (Commercial)
ए टी पी सी लिमिटेड/NTPC LIMITED

stakeholders by 11.08.2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

4. The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for bringing power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).

5. The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadri Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.

6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take the AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE

Addl. General Manager (Commercial)
NTPC LIMITED

project. The matter was also discussed in the 33rd meeting of SRPC held on 17.02.2018 at Puducherry. A workshop was organised by USAID and NLDC on 15.05.2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to M/S Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Barh (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.

8. The Petitioner has submitted that it has started up-gradation of SCADA from October 2017. AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to start with for the first time in India. The RLDCs' SCADA/EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.

9. The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required set of data for AGC.

Addl. General Manager (Commercial)
NTPC LIMITED

10. The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below:

Secondary Reserves quantum needed in MW (Region wise)	
NR	800
ER	660
WR	800
SR	1000
NER	363
Total	3623

11. The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services/ AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discoms/ traders while part capacity is untied, and power is sold under merchant contracts. Tariff for these generators has to be

decided and agreed upon *a priori* for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reserve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a sustained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be as decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots/ graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on merit.

12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been an issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector hydro stations and is under implementation phase.

13. The Petitioner has submitted that the following issues become important when one looks at the entire continuum of frequency control:

i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.

ii. Evaluating Area Control Error (ACE) of each control area: Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.

iii. Primary Response: The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs as directed by CERC vide its order dated 31st July 2017 in Petition No. 84/MP/2015.

iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.

v. Fiber Optic Communication: Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs/ NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.

vi. Participation: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter-/ intra-regional transmission constraints during

outages, certain plants may not be able to participate in AGC till normalization of transmission system.

14. The Petitioner has submitted that 'Spinning Reserves' viz. DC on bar minus schedules available in real time in ISGS is currently used for rescheduling/ tertiary reserves by States, tertiary frequency control through Reserves Regulation Ancillary Services and now being envisaged for secondary control through AGC. It is also available for primary control though the IEGC clearly specifies that the schedules should not exceed capacity on bar less Normative Auxiliary Consumption. This ensures that even if the power plant is fully scheduled, the overload capacity and margins in auxiliary consumption is able to provide primary response.

15. The Petitioner has submitted that after the forecast of load and RE generation, the scheduling of conventional generation resources by the States assumes importance. Here, apart from scheduling, the States also need to indicate the amount of hot spinning reserves it is holding. The reserves could be held either within the State or at the ISGS where the State has a share but it should be replenished whenever there is a contingency such as a generating unit tripping within the State. Unless such a mechanism is in place, the secondary control would not work as all the reserves would get depleted quickly. DC on bar less the schedules equals the hot spinning reserves. It was observed that hot spinning reserve gets depleted daily during the morning and evening peak hours when States requisition their full entitlement. Under this situation, the State utilities ought to have reserves elsewhere within the State.

16. The Petitioner has submitted that on 06.09.2018, the Commission has issued a discussion paper on *'Redesigning Ancillary Services Mechanism in India'* and comments were invited from stakeholders. The Petitioner is of the view that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

PROCEEDINGS DURING HEARING

17. The Petition was admitted on 25.10.2018. During the hearing on 31.1.2019, the

Petitioner submitted that the present petition has been filed for implementation of AGC in India.

18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79/RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Mauda generating station.

19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.

20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

ANALYSIS & DECISION

21. We have heard the Learned Counsels for the Petitioner and have carefully perused the records.

22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertiary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13.10.2015 in Petition no 11/SM/2015 had laid down a roadmap for *'Operationalization of Generation Reserves in the Country'*. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01.04.2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13.10.2015.

23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.

24. The Commission observes that the 'National Electricity Policy' also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.

25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load/ RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context. It was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of India. The Commission observes that the Expert Group on 'National Reference Frequency' in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase-I, ISGS generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been/are being implemented viz. Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region, Barh Stage-II in Eastern Region and Bongaigaon in North-Eastern Region.

27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakhs to Rs. 50 lakhs per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations

regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage/ under-utilization of water, which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISGS) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel.

28. Once the aforesaid generating stations are AGC enabled, NLDC/ RLDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.

29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.

30. The Commission has noted the suggestions of the Petitioner for covering under Phase-II, other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more robust design. The relevant excerpt is reproduced below:

> *"Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillary services could also be thought of."*

32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on *'Redesigning Ancillary Services Mechanism in India'* issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages – by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*

ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*

iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*

iv. *The NLDC is also directed to commission the required communication infrastructure.*

v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*

vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*

vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations interalia on compensation for AGC services are framed by the Commission.*

viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. *All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.*

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-	Sd/-	Sd/-
आई. एस. झा	**डॉ एम. के. अय्यर**	**पी. के. पुजारी**
सदस्य	**सदस्य**	**अध्यक्ष**

2.8 **Agenda for 1% advance for material supplied for repairing of OPGW networks installed under ULDC NR Project (Agenda by HVPNL)**

2.8.1 Representative of HVPNL stated that OPGW has been laid under ULDC Projects on the following HVPNL lines:

- 220KV Narwana - Safidon - PTPS.
- 220KV Nunamajra - Bahadurgarh.
- 220KV PTPS Sewah Ckt- I & II.

2.8.2 He further stated that, PGCIL has demanded 1% advance for repairing of OPGW networks installed under ULDC NR Project from all constituent of NR. However, the reconciliation statement of material procured earlier against 1% advance taken from constituents was not provided by PGCIL.

2.8.3 Representative of POWERGRID stated that they would return 1% advance to the constituents.

2.9 **Requirement of PDH Equipment for replacement of Nokia Equipment under Reliable Communication Scheme (Agenda by POWERGRID)**

2.9.1 Representative of POWERGRID stated that they were implementing OPGW installation on new transmission lines along with replacement of ULDC Phase-I OPGW and communication Equipment under Reliable Communication Scheme. Requirement of PDH was removed from all the locations citing upgradation of RTUs to 104 protocol & using of VOIP phones. Requirement of PDH equipment alongwith required nos. of channels (Voice and Data channel for replacement of Nokia), if any under this scheme may be intimated to POWERGRID on priority, so that requirement can be freezed. Till date, only UPPTCL has conveyed their requirement and BoQ for the same has been approved and suppply will be commenced within 3-4 months.

2.9.2 Representative of Rajasthan and Punjab assured to intimate requirement, if any, by 30th November, 2019.

2.10 **Communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations under AGC as per CERC order 319/RC/2018 dated 28th August 2019**

Representative of POSOCO stated that CERC, in the matter of Automatic Generation Control (AGC) implementation in India, has issued the direction that all thermal ISGS stations with installed capacity of 200 MW & above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC, to install equipment at the unit control rooms

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for transferring the required data for AGC as per the requirement to be notified by the National Load Despatch Centre (NLDC).

He further stated that in the Order, CERC directed the Central Transmission Utility (CTU) to commission communication facility from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication. The list of plants identified for AGC operation by NLDC as per CERC Order was attached as Annexure-1 of the agenda.

Relevant extracts from the CERC Order 319/RC are given as below:

...The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.

...The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.

Considering the importance of communication links being used for automatic controls, same common points may not be used along the path to ensure near 100% availability. Also, in line with the CERC Order, all the power plants are supposed to take necessary action for arranging the communication (through redundant and alternate paths) from the existing nearest wideband communication node to the unit control room through two fibre optic cables, in coordination with Central Transmission Utility (CTU).

He informed that ISGS stations whose tariff is determined or adopted by CERC should be AGC-enabled before 28th February 2020 as per the Order of the Hon'ble Commission.

He stated that on 27th September 2019, nominated nodal officers from CTU discussed the detailed action plan regarding the communication to AGC power plants at NLDC, New Delhi. Two Ethernet ports would be made available from existing SDH node available near generating station, wherever spare ports are available. In case of constraint, upgradation of equipment / cards as required shall be considered while working out requirement for AGC communication connectivity. RLDCs/NLDC will coordinate with concerned generating station for connectivity of Ethernet port to RTU at generating station for AGC application.

He further state that in some cases, requirement of usage of STU network for AGC connectivity is expected. The same shall be brought out by CTU. RLDCs/NLDC shall facilitate necessary coordination between STU & CTU for providing fibres, equipment, if required.

Representative of CTU stated that out of 30 stations in NR only diversity is available only in 4 stations namely, Naptha Jhakri HEP, Dehar HEP, Rampur

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HEP and Bhakra Right HEP. He further stated that network upgradation required for rest 26 stations 14 of them would be covered under ongoing various schemes, however it would be difficult to complete all locations by 28th February, 2020. He added that there are 5 links of PTCUL need to be used.

Member Secretary, NRPC stated that since representative of PTCUL was not present a separate meeting would be called between PTCUL, CTU, NRLDC, NLDC and NRPC Sectt.. He further stated that single path is available for all 30 stations except Parbati-III which is likely to come by 31st December, 2019.

Representative of POWERGRID informed that presently ULDC communication is not available from Anta GPP and data is coming through telecom facility.

Sub-committee advised POWERGRID to plan for remaining redundant connectivities at remaining stations.

2.11 Fibre cut between Kishenpur-New Wanpoh (Agenda by NRLDC)

2.11.1 Representative of NRLDC stated that there was a fiber cut between Kishnepur-Wanpoh since January 2019 due to which PMU data from Wagoora, Wanpoh and Uri was not available at NRLDC. It was mentioned that data from these stations is critical for monitoring of Kashmir Valley.

2.11.2 He informed that the matter was also discussed during 15th TeST Meeting, POWERGRID intimated that unprecedented ice deposition on OPGW in Kashmir valley has led to the breakage of the same and data from alternate route has been restored. However alternate arrangements are yet to be made.

2.11.3 Representative of POWERGRID informed that tower strengthening work was in progress and OPGW work was expected to be completed by March 2020. He added that alternate channel for PMU data would be provided within 15 days.

2.12 Upgradation of STM-16 to STM-64 Communication Equipment (Agenda by POWERGRID)

2.12.1 Representative of POWERGRID stated that during 14th TeST sub-committee meeting, NRLDC requested to explore the possibility of upgradation of communication equipment from STM-16 capacity to STM-64 or adopt other latest technology to cater additional requirement for future projects including RTU/SAS data reporting on 104 protocol, new PMUs under WAMS System, AGC Project, establishment of inter-regional control centres of SCADA/ PDC, upgradation of NLDC and establishment of REMC control centres and backup control centre at Kolkata for WAMS system and other new schemes. In this regard, POWERGRID have examined the possibility and 17 Equipment needs to be upgraded from STM 16 to 64 for Tejas make Communication Equipment,

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Annexure-C

SIEMENS

Power & Gas

Annexure-A8

To

NTPC Ltd,
KIND ATTN.:- Mr. T Dayal,
AGM (C & I)
Faridabad Gas Power Plant,
Village Mujedi, PO Nimka,
Faridabad 121004
Haryana

Name: Shivank Pandita
Department: PG IE
Telephone: +91 124 3837381
Mobile: +91 9958307878
E-mail: shivank.pandita@siemens.com

Your reference
Our reference: EFIE /FGPS/BUD_230811/SVK/P2
Date: 19.02.2015

SUBJECT: PHASEOUT ANNOUNCEMENT OF SIEMENS MAKE SPPA T2000 DCS SYSTEM

Dear Sir,

This is to inform you that the SPPA T2000 (Teleperm XP) system commissioned at your site is out of normal production. The spare support for the same was available till September 2014. As of now, the spare support is available purely on the basis of availability of the spares in our stocks. As such in order to avoid any inconvenience and disruption in plant operation we suggest the upgradation of the SPPA T2000 (Teleperm XP) system of our latest and state of art SPPA T3000 system.

Yours faithfully,

Siemens Ltd.

Anurag Tiwari

Anurag Tiwari
Senior Manager (Sales)
Service & IT

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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64

Annexure-B1
Annexure - D

[Authorised English Translation]

HARYANA GOVERNMENT
PUBLIC WORKS DEPARTMENT
(IRRIGATION BRANCH)
Notification
The 30th July, 2012

No. S.O. 61/H.A. 29/1974/S. 65/2012.—In exercise of the powers conferred by sub-section (1) read with sub-section (2) of section 65 of the Haryana Canal and Drainage Act, 1974 (Act 29 of 1974) and with reference to Haryana Government, Public Works Department (Irrigation Branch), Notification No. S.O. 63/H.A. 29/1974/S. 65/2011, dated the 8th July, 2011, the Governor of Haryana hereby makes the follwing rules further to amend the Haryana Canal and Drainage Rules, 1976, namely :—

1. These rules may be called the Haryana Canal and Drainage (Amendment) Rules, 2012.

2. In the Haryana Canal and Drainage Rules, 1976, in the "Schedule of Water Rates", in Part II, under heading "Other than irrigation purposes", under columns 1, 2, 3 and 4, for serial numbers 1, 2, 3 and 4 and entries thereagainst and note thereunder, the following serial numbers and entries thereagainst and note thereunder shall be substituted, namely :—

1	2	3	4
1	Brick making and pisewall Building and water for construction work	Per 2500 Cubic Feet	₹ 600.00
2	Water Supply in Bulk :— Industries, Power Plants and other Bulk users	Per 2500 Cubic Feet	₹ 300.00
3	Drinking purpose	Per 2500 Cubic Feet	₹ 12.00
4	Other State	Per 2500 Cubic Feet	₹ 40.00

Note :—

1. 10% surcharge shall be charged extra for not releasing the payment within one month of raising the bills and after one month surcharge will be charged @ 1% per month of the balance amount.
2. The bill will be raised monthly.
3. 10% per annum interest shall be levied on Operation and Maintenance Charges from other States if the payment is not made within six months of raising the bill by the raw water recipient State.".

K. K. JALAN,
Financial Commissioner and Principal Secretary to
Government Haryana,
Irrigation Department Chandigarh.

171

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16. सरसों का तारामीरा जब भी किन्हीं स्वीकृत चारा फसलों के साथ दिखाया जाता है और चारे के लिए हरा ही काटा जाता है।
17. गेंहू या कानी के मिश्रण वाले खेत जो चारा फसलों के मूल्य में वृद्धि हेतु प्रयुक्त नहीं है।
18. धोबित पैदीक क्षेत्रों में उगाए गई जई।
19. मार्च और अप्रैल में चारे के लिए उगाया गया मक्का।
20. बरसीम
21. मक्का-चरी"।

अनुराग रस्तोगी,
प्रधान सचिव, हरियाणा सरकार,
सिंचाई तथा जल संसाधन विभाग।

HARYANA GOVERNMENT

IRRIGATION AND WATER RESOURCES DEPARTMENT

Notification

The 30th November, 2018

No. 08/04/2009-2IW.—In exercise of the powers conferred by Sub-section (1) read with Sub-section (2) of section 65 of the Haryana Canal and Drainage Act, 1974 (29 of 1974) and with reference to the Haryana Government, Irrigation and Water Resources Department, Notification No. 08/04/2009-2IW, dated the 10th September 2018, the Governor of Haryana hereby makes following rules further to amend the Haryana Canal and Drainage Rules, 1976, namely:-

1. These rules may be called the Haryana Canal and Drainage (Amendment) Rules, 2018.

2. In the Haryana Canal and Drainage Rules, 1976, for the Schedule of Water Rates, the following Schedule shall be substituted, namely:-

"SCHEDULE OF WATER RATES

(see rule 2 (g) and 27)

PART-I

Water rates for the purposes of Irrigation from all Canals and Drains

Class	Category/Crop	Canals running in 3 or lesser groups (in rupees)	Canals running in 4 or more groups (in rupees)	Rate per acre Per crop
1	2	3	4	5
	Category A: Dhancha (Jantar) Hemp, Indigo, Guara, Arhar, Cowpeas (Rawan) (any other Crop used for green manure)	Ploughed in as green manure before the 15th September are not assessable to water rate.		
2	**Category B:** Groundnut, Bajra, Maize, Jawar, Arhar, Grass with more than one watering all fodder crops specified in the table below including turnips.	50.00	50.00	Per crop

172

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Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Class	Category/Crop	Canals running in 3 or lesser groups (in rupees)	Canals running in 4 or more groups (in rupees)	Rate per acre Per crop
1	2	3	4	5
3	**Category C:** Urd, Moong, Gram, Guara, Til, Masur, Soyabean, any other Pulses and Peas	60.00	60.00	Per crop
4	**Category D:** Wheat, Cotton, Barley, Mustard (oil seeds), Melon and Fibres	80.00	70.00	Per crop
5	**Category E:** Paddy,Oat,Vegetables, Potatoes, Onions, Arvi, Chilies, Barseem, Water nuts, Tobacco, Poppy, Spices, Dyes, Medicinal and Aromatic Plants	100.00	100.00	Per crop
6	**Category E-I:** Sugarcane	120.00	105.00	Per crop
7	**Category F** (i) Gardens and Orchards, Floriculture and Plantation, Orchards and plantation per half year, the rest	90.00	90.00	Per crop
	(ii) Single watering for ploughing followed by a crop or not followed by a crop in the same or succeeding harvest.	15.00	15.00	Per crop
	(iii) Single watering for Grass	15.00	15.00	Per crop

Note: -

The water rates shall be charged 50% of the Normal water rate, if, -

(i) water saving devices like drip and sprinkler irrigation by the irrigator on lift outlets are used;

(ii) lift is maintained and operated by the cultivators (Jallars).

PART-II

Other than Irrigation Purposes

Sr. No.	Description	Unit	Rate
1.	Brick making and pisewall Building and water for Construction work.	Per 100 Cum	1500.00
2.	Water supply in Bulk: - (i) (a) Beverage and Bottled Water Industry	Per 100 Cum	2000.00
	(b) Other Industries, Power Plants, and Bulk users.	Per 100 Cum	1000.00
	(ii) Railways and Army	Per 100 Cum	750.00

173

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Sr. No.	Description	Unit	Rate
3.	Drinking purposes (including Railway and Army)	Per 100 Cum	25.00
4.	Other States	Per 100 Cum	100.00
5.	Fish Ponds except Fish processing, freezing and hatchery units.	Per 100 Cum	100.00

Note: -

1. Ten percent surcharge shall be charged extra for not releasing the payment with in one month of raising the bills and after one month surcharge shall be charged at the rate of one percent per month on the balance amount.
2. The bill will be raised monthly.
3. Ten percent per annum interest shall be levied on operation and maintenance charges from other States, if the payment is not made within six months of raising the bill by the raw water recipient State.

TABLE

List of Fodder Crops (Referred in Class category –B)

1. Jawar (great Millet)
2. Kangni (Italian millet)
3. Lucen or half alfa
4. Grass
5. Chari
6. Moth
7. Guara
8. Sawank
9. Rawan
10. Madal
11. Turnips
12. Sengi
13. Mania
14. Shaftall
15. Methra
16. Sarson or Tara Mira when sown with any sanctioned fodder crops and cut green for fodder.
17. Field containing mixture of wheat or kasni which does not appreciable enhance the value of fodder crops.
18. Oats grown in declared-paddock areas.
19. Maize grown for fodder sown in March and April.
20. Berseem
21. Mak-Chari

ANURAG RASTOGI,
Principal Secretary to Government Haryana,
Irrigation and Water Resources Department.

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174

Addl. General Manager (Commercial)
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The Haryana Water Resources (Conservation, Regulation and Management) Authority, Panchkula

हरियाणा जल संसाधन (संरक्षण, विनियमन और प्रबंधन) प्राधिकरण, पंचकुला

ORDER

Revision of tariff for bulk water uses of surface water

(under section 18 of the HWRA Act)

Notification No.199/N/LA/HWRA/2022.- In the exercise of power conferred under Sub-Section (1) of Section 18 of the Haryana Water Resources (Conservation, Regulation and Management) Authority Act, 2020(hereinafter referred as the Act), as amended upto date, the Haryana Water Resources Authority vide Agenda No.1 of 17th meeting held on 15.07.2022, approved the revised tariff for bulk water uses of surface water. Therefore, the revised tariff is hereby notified.

1. The Haryana Water Resources Authority (hereinafter referred as 'Authority') has been established by the Government for conservation, regulation and management of water resources in the state of Haryana.

2. Section 18 of the Haryana Water Resources (Conservation, Regulation and Management) Authority Act, 2020, as amended upto date, is reproduced as under:-

> ***"18. (1) The Authority shall decide tariff for bulk water uses of surface water and of treated waste water on the principles of economy, efficiency, equity and sustainability. The tariff shall be based on volumetric measurements of water consumption and shall be designed reasonably.***
>
> ***(2) The Authority shall recommend to the Government retail tariff of water for individual household, industry or commercial establishment, supplied by concerned entity.***
>
> ***18 (B) (1) An appeal may be preferred to the Government on tariff decided by the Authority under sub-section (1)***

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of section 18, within thirty days from the date of such decision.

(2) The appeal under sub-section (1) shall be made in such form and manner, as may be prescribed

(3) The Government may, by order reject the appeal or revise the tariff and the decision of the Government shall be final"

3. The Bulk Water Tariff (BWT) were being fixed and notified by the Government *prior to the establishment of HWRA in 2020. Last time, such revision of BWT was notified by the Government* vide notification dated 30.11.2018. The principle agency responsible for such publication i.e. Irrigation & Water Resources Department in Haryana fixed these tariff vide their above said notification as follows :-

Table: **Tariff as per Government notification 30.11.2018**

Sr.No.	Description	Tariff
1.	Brick making and pisewall Building and water for Construction work.	₹. 1500 per 100 cum
2.	Water supply in Bulk:- (i)(a) Beverage and Bottled water industry	₹. 2000 per 100 cum
3.	(b)Other industries, Power Plants and Bulk users	₹. 1000 per 100 cum
4.	(ii) Railways and Army (other than drinking purpose)	₹. 750 per 100 cum
5.	Drinking purpose (including Railway and Army)	₹. 25 per 100 cum

Now, considering the depleting groundwater table & surface water situation in the Haryana, the State Government has authorized the HWRA to decide the water tariff vide the Haryana Water Resources (Conservation, \Regulation And Management) Authority (Amendment) Act, 2022, notified on

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12.04.2022. Therefore, it has become impending necessity to revise the water tariff.

4. The Authority held consultations with Irrigation & Water Resources Department (I&WRD) and Public Health Engineering Department (PHED) over bulk tariff and other Tariff and a proposal was submitted by the I&WRD on 23.02.2022 which has further been revised by I&WRD on 15.07.2022 for deciding the bulk water tariff by the Authority.

5. The proposal for revision of BWT submitted by I&WRD **(Annexure-'A')**, which is reproduced as under:-

"It is submitted that on the recommendation of your office, a proposal was submitted to HWRA vide letter No.215-17/2R&CR/2022 dated 23.02.2022. In the meantime, a discussion meeting was held under the chairpersonship of your goodself and it was decided to systematically analyze the data and to partially modify the basis of tariff proposal considering the expenditure and revenue assessments based on the average expenditure and revenue assessments for the last 3 financial years i.e. 2019-20, 2020-21 and 2021-2022 to arrive at more optimal and rational proposed tariff (the proposal was earlier given based on the expenditure and revenue assessments for the financial year 2020-21 only). Accordingly, calculations have been made on the basis of data available in the I&WRD and the revised facts, tables and figures are submitted as below:

The total expenditure in the last 3 years i.e. 2019-20, 2020-21 and 2021-2022 is as follows:-

TABLE-A
DETAILS OF EXPENDITURE ON CANAL OPERATIONS
(Rs. In Crore)

Name of Head	Actual Expenditure (2019-20)	Actual Expenditure (2020-21)	Actual Expenditure (2021-22)	**Average of last 3 years (2019-21)**
Revenue Expenditure				
Establishment	671.39	703.00	776.77	717.05
O&M	130.49	119.00	120.40	123.30
Energy	268.00	308.00	335.87	303.96
Total (A)	**1069.88**	**1130.00**	**1233.04**	**1144.31**
Capital Expenditure				
Rehabilitation of Canal Network	266.34	218.32	366.00	283.55

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and Improving Capacity of Pumps				
Rehabilitation and Improving Capacity of Channels and Pumps- NABARD	153.62	178.26	303.51	211.79
Rehabilitation of Water Courses	12.56	16.30	26.47	18.44
Total (B)	**432.52**	**412.88**	**695.98**	**513.78**
Grand Total (A+B)	**1502.40**	**1542.88**	**1929.02**	**1658.09**

From above, an average expenditure (Both Revenue & Capital) on canal operations is about Rs.1658.09 Crore for the last 3 years i.e. 2019-20, 2020-21 and 2021-2022.

However, it is submitted that such huge expenditure is barely being met through revenue receipts. In this regard, it is relevant to mention here that as per tariff of 2018 (the current prevailing tariff) the average revenue assessment for the last 3 years i.e. 2019-20, 2020-21 and 2021-2022 is around ₹184.11 crore (Table C & D) which is only 11.10% of the expenditure of ₹1658.09 crore incurred by the I&WRD. The details of actual cost of water being incurred by the I&WRD and the revenue assessed is as follows:

TABLE-B

1.	**Average supply in canal i.e. Yamuna and Bhakhra System in one year (average of last 3 FYs)**	**9.11 MAF =112326 Lakh cum**
2.	Average Expenditure per year (average of last 3 FYs)	Rs. 1658.09 Crore
3.	**Approximate cost per cum (2)÷(1)**	**Rs. 1.47/-**
4.	Average Revenue assessed in the last 3 FYs (Irrigation purpose)	Rs. 53.13 Crore
5.	Revenue assessed in the last 3 FYs (Other than Irrigation purpose)	Rs. 130.98 Crore
6.	Average Total Revenue assessed in the last 3 FYs (4)+(5)	Rs. 184.11 Crore

Further, an exercise has been done to calculate the percentage of total water available being utilized for each purpose alongwith the percentage revenue assessed for each of them respectively as follows:

TABLE-C

Name of Department	Av Principal Amount assessed (in lacs) (1)	Tariff /KL (Rs.) (2)	Approx. Quantity of water (Lac KL) (3)	%age of total water used (4)

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Drinking Purpose				
Public Health	2763.33	0.25	11053.32	9.840
Huda (HSVP)/GMDA	530.58	0.25	2122.32	1.889
Army	174.82	0.25	699.29	0.623
Railway	14.63	0.25	58.51	0.052
Any Other Agency/ Universities/ Institutions Etc.	49.13	0.25	196.52	0.175
Industrial Purpose				
HSIIDC/Industries	4244.25	10.00	424.42	0.378
State Sugar Mills	4.12	10.00	0.41	0.000
Tourism	186.68	10.00	18.67	0.017
Power Utilities (HVPN/DHVPN/NTCP/ RGKTP/DCRTP/HPGCL)	5088.84	10.00	508.88	0.453
Fisheries	10.35	1.00	10.35	0.009
Benefit From Other State	31.07	1.00	31.07	0.028
Losses of Water in Canal Operations (Approx)			33697.80	30 (Approx.)
Irrigation Purpose	5313.45	15-120 (Per Crop Per Acre)	63509	56.54
Total	**18411.24**		**112330.56**	100.00

TABLE-D

PURPOSE	DEPARTMENTS	Tariff/KL (Rs.) (As per 2018)	%age of water used	Average Revenue Assessed (Rs. in lakh)	% age of total assessment
Irrigation	Irrigation		56.54	5313.45	28.86
Drinking Water	Public Health, HUDA/GMDA, Railway& Army, Educational Inst.	0.25	12.58	3532.49	19.19
Industries	Beverage	20	0.00	0.00	0.00

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	&Bottled Water Industry				
	Industries, Sugar Mills, Tourism	10	0.39	4435.04	24.09
	Power Plants and Bulk users	10	0.45	5088.84	27.64
Fisheries	Fisheries	1	0.01	10.35	0.06
Other States		1	0.03	31.07	0.17
Transit Losses			30	0.00	0.00
Total			**100**	**18411.24**	**100.00**

Therefore, considering that the revenue assessment on the prevailing tariff is detrimental to the state exchequer and that the burden of revenue deficit is increasing exponentially with each passing financial year, thus, a proposal for revision of water tariff has been framed. The I&WRD intends to reduce this burden of loss of revenue by submitting this proposal with the revised tariff.

Further, it is brought out that as per recommendation of 13th Finance Commission, for the purpose of eligibility and releases of grants, a State should set up Water Regulatory Authority by 2011-12 and it should recover at least 50% of the water charges mandated by the Authority.

Further, roughly 30% of water is lost during transit and around 57% of the water in the state is used for irrigation purposes. However, since due to economic conditions of the farmers and food security for the nation, the revenue to be recovered from them may not be increased, it is proposed that the requisite amount may be cross subsidised from other Bulk users. Therefore, the bulk water tariff may be revised as proposed below:-

TABLE-E

Tariff as per Govt. notification 30.07.2012			**Tariff as per Govt. notification 30.11.2018**		**New proposed Tariff**	**%** Increase
No.	**Description**	**Tariff**	**Description**	**Tariff**		
1	Brick making and pisewall Building and water for Construction work.	Rs. 600 per 2500 Cft. (Rs. 8.5/KL)		Rs. 1500 per 100 cum (Rs. 15/KL) **76%**	Rs. 3750 per 100 cum (Rs. 37.5/KL	150%

अपर महाप्रबन्धक (वाणिज्यिक)
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2.	Water supply in Bulk: Industries Power Plants and other Bulk Users	Rs. 300 per 2500 Cft. (Rs. 4.25/KL)	Water supply in Bulk:- (I)(a) Beverage and Bottled water industry	Rs. 2000 per 100 cum (Rs. 20/KL) **370%**	Rs. 5000 per 100 cum (Rs. 50/KL)	150%
			(b)Other industries, Power Plants and Bulk users	Rs. 1000 per 100 cum (Rs. 10/KL) **135%**	Rs. 2500 per 100 cum (Rs. 25/KL)	150%
			(ii) Railways and Army	Rs. 750 per 100 cum (Rs.7.5/KL) **76.50%**	Rs. 1875 per 100 cum (Rs.18.75 /KL)	150%
3.	Drinking purpose	Rs. 12 per 2500 Cft. (Rs. 0.17/KL)	Drinking purpose (including Railway and Army)	Rs. 25 per 100 cum (Rs. 0.25/KL) **47%**	Rs. 125 per 100 cum (Rs. 1.25/KL)	400%
4.	Other States	Rs. 40 per 2500 Cft. (Rs. 0.57/KL)		Rs. 100 per 100 cum (Rs. 1/KL) **75%**	Rs. 100 per 100 cum (Rs. 1/KL)	No change propose d
5.	Fish Ponds Except Fish Processing, freezing and Hatchery units			Rs. 100 per 100 cum (Rs. 1/KL)	Rs. 100 per 100 cum (Rs. 1/KL)	No change propose d

The rationale behind increasing tariff is the prevailing expenditure by the department because the revision of bulk water is a periodic exercise which was revised to 1.5 times for drinking water, approximately 5 times for beverage & bottle industry, 2.35 times for other industries and power plants & bulk users in 2018 as compared to 2012 tariff. Now, the department proposes to increase the tariff by 2.5 times in-case of bulk water supply to the industries and 5.0 times for drinking water as compared to the prevailing tariff of 2018.

Accordingly the anticipated assessment of revenue receipts on the basis of proposed tariff would be as under:-

TABLE-F

Department	Existing Tariff/KL (Rs.) (As per 2018)	Average Revenue Assessed (in lakh)	Proposed Tariff/KL (In Rs.)	Estimated Revenue (in lakh)
Irrigation	15-120	5313.45	No change	5313.45

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Drinking Water	Public Health, HUDA/GMDA, Railway & Army, Educational Inst.	0.25	3532.49	1.25	17662.45
Industries	Beverage & Bottled Water Industry	20	0.00	50	0.00
	Industries, Sugar Mills, Tourism	10	4435.04	25	11087.60
	Power Plants and Bulk users	10	5088.84	25	12722.10
Fisheries		1	10.35	No change	10.35
Other States		1	31.07	No change	31.07
Total			**18411.24**		**46827.02**

TABLE-F above establishes that the revenue assessment based on new proposed tariff is estimated to increase by approximately 2.54 times. Also, with revised proposed tariff, the revenue assessment comes out to 28.24% of the average expenditure incurred in the last 3 financial years as compared to the current assessment of 11.1%.

Now, the Government of Haryana has constituted the Haryana Water Resources Authority, which is empowered to decide the tariff for bulk water uses of surface water under Section 18 of the Act. Therefore, the proposal is submitted to the Haryana Water Resources Authority for consideration and further take up the same with Government for revision of the bulk water tariff."

6. On the perusal of the proposal above, the following two issues emerged:-

(i). The cost of supply on bulk water has significantly increased over the years however the corresponding tariff of bulk water have not been revised in the same ratios.

(ii). Cost Inflation Index (CII) has increased by at least 45 points i.e. from 272 in FY 2017-2018 to 317 in FY 2021-2022 (base financial year 2001-2002 with CII 100).

7. The revised proposal further elucidates that the average expenditure by irrigation management (Both Revenue & Capital) on canal operations has touched over Rs.1658.09 Crore in 2021-2022, while the revenue earnings from water is

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merely ₹ 184.11 crores i.e. 11.1% of the costs. It would be worth-while to mention here that as per recommendation of 13th Finance Commission, for the purpose of eligibility and releases of grants, a State should set up Water Regulatory Authority by 2011-12 and it should recover at least 50% of the water charges mandated by the Authority. It is in the interest of efficient working of the department and for sustainability in the long run that the water tariffs are revised so as to achieve the targeted recoveries to more at least 50% of the costs. On the one hand, the IWRD is not having enough resources for Operations & Maintenance of their network. Due to such reasons, the case for upward revision of BWT is the need of hour.

8. In view of this, the proposal for revising bulk water tariff requires in-depth scrutiny and analysis. The revision of bulk water tariff will implement the provisions of the Haryana Water Resources Authority Act in particular provided under Section 18 pertaining "to the principles of economy, efficiency, equity and sustainability, in such manner, as may be prescribed. As far as possible, the tariff shall be based on volumetric measurements of water consumption and shall be designed reasonably."

9. Now, therefore, the Authority, in the exercise of powers conferred under the Section 18 of the Haryana Water Resources (Conservation, Regulation and Management) Authority Act, 2020 hereby decide the revised bulk water tariff. The revised tariff is as under:-

	Tariff as per Govt. notification 30.07.2012		Tariff as per Govt. notification 30.11.2018		Proposed tariff by I&WRD	Tariff Determined and decided by HWRA 2022	% increase in tariff since 2018
Sr. No.	Description	Tariff	Description	Tariff	Tariff	Tariff	
1	Brick making and pisewall Building and water for Construction	₹ 600 per 2500 Cft. (₹ 850 per 100 cum)		₹ 1500 per 100 cum	₹ 3750 per 100 cum	₹ 3000 per 100 cum	100 %

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	work.						
2.	Water supply in Bulk: Industries Power Plants and other Bulk Users	₹ 300 per 2500 Cft. (₹. 425 per 100 cum)	Water supply in Bulk:- (i)(a) Beverage and Bottled water industry	₹ 2000 per 100 cum	₹ 5000 per 100 cum	₹ 4000 per 100 cum	100 %
			(b)Other industries, Power Plants and Bulk users	₹. 1000 per 100 cum	₹. 2500 per 100 cum	₹. 2000 per 100 cum	100 %
			(ii) Railways and Army	₹. 750 per 100 cum	₹. 1875 per 100 cum.	₹. 1500 per 100 cum.	100 %
3.	Drinking purpose	₹ 12 per 2500 Cft.(₹ 17 per 100 cum)	Drinking purpose (including Railway and Army)	₹ 25 per 100 cum	₹. 125 per 100 cum	₹ 100 per 100 cum	400 %
4.	Other States	₹ 40 per 2500 Cft. (Rs. 0.57/KL)		₹ 100 per 100 cum (Rs. 1/KL) 75%	₹ 100 per 100 cum (Rs. 1/KL)	No change proposed	0%
5.	Fish Ponds Except Fish Processing, freezing and Hatchery units			₹ 100 per 100 cum (Rs. 1/KL)	₹ 100 per 100 cum (Rs. 1/KL)	No change proposed	0%

10. The general principles of fixation of water tariffs are cost recovery, reasonability, water use efficiency and social equity. The tariff of the bulk water should at least recover operation, maintenance, depreciation and interest cost, if not the whole costs.

11. However, it would involve increasing the tariff manifold. Therefore, HWRA is constrained to restrict the steep hike in the proposal and recommend the tariff as above which are lower than those proposed by the department. The primary objective for increase in the bulk water tariff is increasing the revenue for financial sustainability of irrigation system and promoting economic efficiency in the use of water.

12. The efficient water use efficiency is an essential part of water consumption and should become a part of the behavioural change of the Bulk water users.

13. The increase in bulk tariff will help in curbing the uncontrolled water use and discourage the wastage of water and would encourage the use of treated waste water especially in the industry and power sector. It would

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also provide adequate funds for maintenance and repair of water resources project as expenditure on Irrigation Management is more than the recovery of water charges. This paradoxical situation has been adversely impacting the performance of existing and new projects.

14. The Authority further decide that in view of prevailing conditions in the agricultural sector, the bulk tariff for irrigation purposes are not revised at this stage considering the conditions of the farmers and food security.

15. No change in BWT pertaining to other states and fish ponds have been proposed by I&WRD (refer para 5 table E). The Authority has agreed to the same keeping these rates as 'unchanged'.

16. The Irrigation & Water Resources Department is also advised to facilitate supply of bulk water in order to reduce the usage of ground water especially in the red and pink areas of village wise categorization recommended by the Authority. They may also ensure collection efficiency with regard to water charges and reduce high water losses.

17. Therefore, the tariff for bulk water uses of surface water, as defined in the table given in Para No.9 is decided accordingly and shall be effective/applicable w.e.f. 1st August, 2022.

-sd-

Date: 15/07/2022.

Chairperson,
Haryana Water Resources Authority

[Note: This order is appealable under Section 18 B of the HWRA Act, 2020. Haryana Water Resources (Conservation, Regulation and Management) Authority Draft Rules, 2022 available on the website of I&WRD i.e. https://hid.gov.in/].

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From

Engineer-in-Chief, HoD (Special),
Irrigation & Water Resources Department,
Sinchai Bhawan, Sector-5,
Panchkula

To

The Chairperson
Haryana Water Resources Authority,
3rd Floor, Rear Block Building, HSVP, HQ,
Sector-6, Panchkula

No. 877-879/2R&CR/2022 Dated: 15.07.2022

Subject: Finalization of clear bulk water rates under HWRA Act

In this regard, it is submitted that on the recommendation of your office, a proposal was submitted to HWRA vide letter No.215-17/2R&CR/2022 dated 23.02.2022. In the meantime, a discussion meeting was held under the chairpersonship of your goodself and it was decided to systematically analyze the data and to partially modify the basis of tariff proposal considering the expenditure and revenue assessments based on the average expenditure and revenue assessments for the last 3 financial years i.e. 2019-20, 2020-21 and 2021-2022 to arrive at more optimal and rational proposed rates (the proposal was earlier given based on the expenditure and revenue assessments for the financial year 2020-21 only). Accordingly, calculations have been made on the basis of data available in the I&WRD and the revised facts, tables and figures are submitted as below:

The total expenditure in the last 3 years i.e. 2019-20, 2020-21 and 2021-2022 is as follows:-

TABLE-A
DETAILS OF EXPENDITURE ON CANAL OPERATIONS
(Rs. in Crore)

Name of Head	Actual Expenditure (2019-20)	Actual Expenditure (2020-21)	Actual Expenditure (2021-22)	Average of last 3 years (2019-21)
Revenue Expenditure				
Establishment	671.39	703.00	776.77	717.05
O&M	130.49	119.00	120.40	123.30
Energy	268.00	308.00	335.87	303.96
Total (A)	**1069.88**	**1130.00**	**1233.04**	**1144.31**
Capital Expenditure				
Rehabilitation of Canal Network and Improving Capacity of Pumps	266.34	218.32	366.00	283.55
Rehabilitation and Improving Capacity of Channels and Pumps- NABARD	153.62	178.26	303.51	211.79
Rehabilitation of Water Courses	12.56	16.30	26.47	18.44

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Total (B)	432.52	412.88	695.98	513.78
Grand Total (A+B)	1502.40	1542.88	1929.02	1658.09

From above, an average expenditure (Both Revenue & Capital) on canal operations is about Rs.1658.09 Crore for the last 3 years i.e. 2019-20, 2020-21 and 2021-2022.

However, it is submitted that such huge expenditure is barely being met through revenue receipts. In this regard, it is relevant to mention here that as per rates of 2018 (the current prevailing rates) the average revenue assessment for the last 3 years i.e. 2019-20, 2020-21 and 2021-2022 is around ₹184.11 crore (Table C & D) which is only 11.10% of the expenditure of ₹1658.09 crore incurred by the I&WRD. The details of actual cost of water being incurred by the I&WRD and the revenue assessed is as follows:

TABLE-B

1.	**Average supply in canal i.e. Yamuna and Bhakhra System in one year (average of last 3 FYs)**	**9.11 MAF =112326 Lakh cum**
2.	Average Expenditure per year (average of last 3 FYs)	Rs. 1658.09 Crore
3.	**Approximate cost per cum (2)÷(1)**	**Rs. 1.47/-**
4.	Average Revenue assessed in the last 3 FYs (Irrigation purpose)	Rs. 53.13 Crore
5.	Revenue assessed in the last 3 FYs (Other than Irrigation purpose)	Rs. 130.98 Crore
6.	Average Total Revenue assessed in the last 3 FYs (4)+(5)	Rs. 184.11 Crore

Further, an exercise has been done to calculate the percentage of total water available being utilized for each purpose alongwith the percentage revenue assessed for each of them respectively as follows:

TABLE-C

Name of Department	Av Principal Amount assessed (in lacs) (1)	Rate /KL (Rs.) (2)	Approx. Quantity of water (Lac KL) (3)	%age of total water used (4)
Drinking Purpose				
Public Health	2763.33	0.25	11053.32	9.840
Huda (HSVP)/GMDA	530.58	0.25	2122.32	1.889
Army	174.82	0.25	699.29	0.623
Railway	14.63	0.25	58.51	0.052
Any Other Agency/ Universities/ Institutions Etc.	49.13	0.25	196.52	0.175
Industrial Purpose				
HSIIDC/Industries	4244.25	10.00	424.42	0.378
State Sugar Mills	4.12	10.00	0.41	0.000
Tourism	186.68	10.00	18.67	0.017
Power Utilities (HVPN/DHVPN/NTCP/ RGKTP/DCRTP/HPGCL)	5088.84	10.00	508.88	0.453

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Fisheries	10.35	1.00	10.35	0.009
Benefit From Other State	31.07	1.00	31.07	0.028
Losses of Water in Canal Operations (Approx)			33697.80	30 (Approx.)
Irrigation Purpose	5313.45	15-120 (Per Crop Per Acre)	63509	56.54
Total	18411.24		112330.56	100.00

TABLE-D

PURPOSE	DEPARTMENTS	Rate/KL (Rs.) (As per 2018)	%age of water used	Average Revenue Assessed (Rs. in lakh)	% age of total assessment
Irrigation	Irrigation		56.54	5313.45	28.86
Drinking Water	Public Health, HUDA/GMDA, Railway& Army, Educational Inst.	0.25	12.58	3532.49	19.19
Industries	Beverage &Bottled Water Industry	20	0.00	0.00	0.00
	Industries, Sugar Mills, Tourism	10	0.39	4435.04	24.09
	Power Plants and Bulk users	10	0.45	5088.84	27.64
Fisheries	Fisheries	1	0.01	10.35	0.06
Other States		1	0.03	31.07	0.17
Transit Losses			30	0.00	0.00
Total			100	18411.24	100.00

Therefore, considering that the revenue assessment on the prevailing rates is detrimental to the state exchequer and that the burden of revenue deficit is increasing exponentially with each passing financial year, thus, a proposal for revision of water rates has been framed. The I&WRD intends to reduce this burden of loss of revenue by submitting this proposal with the revised rates.

Further, it is brought out that as per recommendation of 13th Finance Commission, for the purpose of eligibility and releases of grants, a State should set up Water Regulatory Authority by 2011-12 and it should recover at least 50% of the water charges mandated by the Authority.

Further, roughly 30% of water is lost during transit and around 57% of the water in the state is used for irrigation purposes. However, since due to

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economic conditions of the farmers and food security for the nation, the revenue to be recovered from them may not be increased, it is proposed that the requisite amount may be cross subsidised from other Bulk users. Therefore, the bulk water rates may be revised as proposed below:-

Table E

Rates as per Govt. notification 30.07.2012			Rates as per Govt. notification 30.11.2018		New proposed Rates	%age increase
No.	Description	Rates	Description	Rates		
1	Brick making and pisewall Building and water for Construction work.	Rs. 600 per 2500 Cft. (Rs. 8.5/KL)		Rs. 1500 per 100 cum (Rs. 15/KL) **76%**	Rs. 3750 per 100 cum (Rs. 37.5/KL	150%
2.	Water supply in Bulk: Industries Power Plants and other Bulk Users	Rs. 300 per 2500 Cft. (Rs. 4.25/KL)	Water supply in Bulk:- (i)(a) Beverage and Bottled water industry	Rs. 2000 per 100 cum (Rs. 20/KL) **370%**	Rs. 5000 per 100 cum (Rs. 50/KL)	150%
			(b)Other industries, Power Plants and Bulk users	Rs. 1000 per 100 cum (Rs. 10/KL) **135%**	Rs. 2500 per 100 cum (Rs. 25/KL)	150%
			(ii) Railways and Army	Rs. 750 per 100 cum (Rs.7.5/KL) **76.50%**	Rs. 1875 per 100 cum (Rs.18.75 /KL)	150%
3.	Drinking purpose	Rs. 12 per 2500 Cft. (Rs. 0.17/KL)	Drinking purpose (including Railway and Army)	Rs. 25 per 100 cum (Rs. 0.25/KL) **47%**	Rs. 125 per 100 cum (Rs. 1.25/KL)	400%
4.	Other States	Rs. 40 per 2500 Cft. (Rs. 0.57/KL)		Rs. 100 per 100 cum (Rs. 1/KL) **75%**	Rs. 100 per 100 cum (Rs. 1/KL)	No change proposed
5.	Fish Ponds Except Fish Processing, freezing and Hatchery units			Rs. 100 per 100 cum (Rs. 1/KL)	Rs. 100 per 100 cum (Rs. 1/KL)	No change proposed

The rationale behind increasing rates is the prevailing expenditure by the department because the revision of bulk water is a periodic exercise which was revised to 1.5 times for drinking water, approximately 5 times for beverage & bottle industry, 2.35 times for other industries and power plants & bulk users in 2018 as compared to 2012 rates. Now, the department proposes to increase the rates by 2.5 times in-case of bulk water supply to the industries and 5.0 times for drinking water as compared to the prevailing rates of 2018.

Accordingly the anticipated assessment of revenue receipts on the basis of proposed rates would be as under:-

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TABLE-F

Department		Existing Rate/KL (Rs.) (As per 2018)	Average Revenue Assessed (in lakh)	Proposed Rates/KL (In Rs.)	Estimated Revenue (in lakh)
Irrigation		15-120	5313.45	No change	5313.45
Drinking Water	Public Health, HUDA/GMDA, Railway & Army, Educational Inst.	0.25	3532.49	1.25	17662.45
Industries	Beverage & Bottled Water Industry	20	0.00	50	0.00
	Industries, Sugar Mills, Tourism	10	4435.04	25	11087.60
	Power Plants and Bulk users	10	5088.84	25	12722.10
Fisheries		1	10.35	No change	10.35
Other States		1	31.07	No change	31.07
Total			18411.24		46827.02

TABLE-F above establishes that the **revenue assessment based on new proposed rates** is estimated to increase by **approximately 2.54 times. Also,** with revised proposed rates, the revenue assessment comes out to 28.24% of the average expenditure incurred in the last 3 financial years as compared to the current assessment of 11.1%.

Now, the Government of Haryana has constituted the Haryana Water Resources Authority, which is empowered to decide the tariff for bulk water uses of surface water under Section 18 of the Act. Therefore, the proposal is submitted to the Haryana Water Resources Authority for consideration and further take up the same with Government for revision of the bulk water rates.

15/7/22

Engineer-in-Chief-cum-,
HoD (Special), I&WRD
15.07.2022

Copy to:

1. PS to Engineer-in-Chief, I&WRD for information of Worthy Engineer-in-Chief, I&WRD.
2. PS to Engineer-in-Chief, HoD (Special), I&WRD for information of Worthy Engineer-in-Chief, HoD (Special), I&WRD.

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड/NTPC LIMITED

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Non Tariff income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants
CMA Tanmaya S. Pradhan
(Partner)
Membership No. 17590

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,35,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawas gas Power Project	49,60,400	24,80,200
27	Gandhargas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,762	90,70,881
30	Kahalgaon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	1,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	1,93,80,400	1,96,90,200
40	Kaldam Hydro Project	10,93,200	5,46,600
41	Rongagaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	67,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipali	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	1,15,74,28,000	57,87,14,000

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal & Co. FRN 000022 Cost Accountants

CMA R.M. Bansal
(Partner)
M.No. 3323

UDIN 21053232215R7VKJW7
Date- 03-12-21

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NTPC Ltd.

Non-Tariff income to be shared with Beneficiary for the year 2021-22

Amount in ₹

S-No.	Station Name	Net Non-Tariff income to be considered for Sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,000	5,59,22,000
2	Rihand Superthermal Power Project- Stage 1	4,50,25,800	2,25,12,900
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Delhi thermal- Stage 1	37,01,200	18,50,600
12	National Capital Delhi thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Faridabad Gas Power Project	29,28,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,400	1,80,43,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,79,64,400	1,39,82,200
26	Kawas Gas Power Project	47,13,800	23,56,900
27	Gandhar Gas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,29,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaon Super Thermal Power Station- Stage 2	5,76,62,000	2,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,78,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	3,80,38,600	1,90,19,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,400	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Kudgim Hydro Project	27,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Mauda	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Kudgi STPP	72,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,69,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,32,91,92,800	66,45,96,400

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN 000022

Shri R.M. Bansal
(Partner)
Membership No. 3323

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

UDIN 22033323ZZDHSW9F2LL
Date - 07-06-22

NTPC Ltd.
Non- Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,48,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,38,78,600	6,69,39,300
26	Kawargas Power Project	43,10,200	21,55,100
27	Gandhargas Power Project	11,39,000	5,69,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,29,600	82,14,800
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,22,73,000	61,36,500
42	Mauda	2,06,96,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,90,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	59,85,200	29,92,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,69,400	38,34,700
52	Nabinagar Super Thermal Power Station Stage 1	5,90,19,400	2,95,09,700
53	Muzaffarpur TPS (Kanti) -Stage 2	28,39,600	14,19,800
		1,91,71,18,000	**95,85,59,000**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

(Hari Krishan Goel)
Partner
Membership No. 14256

02-06-2023

UDIN: 23142562ZZ56BFOHJSM

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	25,64,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,900	3,16,06,450
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dadri thermal- Stage 1	8,89,64,800	4,44,82,400
12	National Capital Dadri thermal- Stage 2	10,37,92,600	5,18,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	3,31,80,800	1,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sipat Super Thermal Power Project- Stage 2	4,76,49,600	2,38,24,800
25	Sipat Super Thermal Power Project- Stage 1	9,43,46,000	4,71,73,000
26	Kawas Gas Power Project	41,55,200	20,77,600
27	Gandhar Gas Power Project	65,43,000	32,71,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,83,48,200	2,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,87,33,800	93,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundam Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ramagundam Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Kolddam Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,93,800	92,46,900
46	Kudgi STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super Th Power Plant	1,58,01,400	79,00,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station-Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kanti)- Stage 2	64,30,800	32,15,400
		2,10,44,33,600	**1,05,12,16,800**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

For S. Dhal & Co.,
Cost Accountants

(Sailabala Dhal)
Partner
Membership No. 32835

UDIN - 24328352ZZ2V33V8100

S DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

Bhubaneswar | Kolkata | Bangalore | Mumbai | Ghaziabad

Annexure-D
Annexure-A

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel Month Oct-18

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel		Total Liquid Fuel (Naptha+HSD)
					Naphtha	HSD	
A)	OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7537.014	202.359	7739.173
2	Value of Stock	Rs			235699354	7181874	242881227
B)	QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	1712107.450	181945.550			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	1712107.450	181945.550	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	1712107.450	181945.550	0.000	0.000	0.000
C)	PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs	21381382	6945886			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs					
10	Handling, Sampling and such other similar charges	Rs					
11	Total amount Charged (8+9+10)	Rs	21381382	6945886	0	0	0
D)	TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs	3847481	439211			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs					
14	Demurrage Charges, if any	Rs					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs					
16	Total Transportation Charges (12+13+14+15)	Rs	3847481	439211	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs	25229863	7385097	0	0	0
E)	TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7	Rs/1000 SCM / Rs. Per KL	14735.56	40589.60	31272.25	35525.87	31383.36
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**14735.56**	**40589.60**	**31272.25**	**35525.87**	**31383.36**
F)	QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					9061.350
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9155.064	9155.029			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9155.064	9155.029	0	0	9061.350
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					9061.350
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9155.064	9155.029			
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9155.064	9155.029			9061.350

Remarks:

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel Month Nov-18

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel		Total Liquid Fuel (Naptha+HS
					Naphtha	HSD	
A)	OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7537.014	202.159	7739.173
2	Value of Stock	Rs.			235699354	7181874	242881227
B)	QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	879573.000	1710.000			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	879573.000	1710.000	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	879573.000	1710.000	0.000	0.000	0.000
C)	PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	10758180	64007			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.					
10	Handling, Sampling and such other similar charges	Rs.					
11	Total amount Charged (8+9+10)	Rs.	10758180	64007	0	0	0
D)	TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	1802237	4148			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.					
14	Demurrage Charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.					
16	Total Transportation Charges (12+13+14+15)	Rs.	1802237	4148	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	12560417	68155	0	0	0
E)	TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+2	Rs/1000 SCM / Rs. Per KL	14280.13	39856.73	31272.25	35525.87	31383.36
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**14280.13**	**39856.73**	**31272.25**	**35525.87**	**31383.36**
F)	QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					9061.350
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9232.441	9199.587			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9232.441	9199.587	0	0	9061.350
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					9061.350
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9232.441	9199.587			
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9232.441	9199.587			9061.350

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel Month Dec-18

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel		Total Liquid Fuel (Naptha+HS
					Naphtha	HSD	
A)	**OPENING QUANTITY**						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7537.014	202.159	7739.173
2	Value of Stock	Rs.			235699354	7181874	242881227
B)	**QUANTITY**						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	11362223.650	23648.350			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	11362223.650	23648.350	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	11362223.650	23648.350	0.000	0.000	0.000
C)	**PRICE**						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	135895817	851866			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.					
10	Handling, Sampling and such other similar charges	Rs.					
11	Total amount Charged (8+9+10)	Rs.	135895817	851866	0	0	0
D)	**TRANSPORTATION**						
12	Transportation charges by rail, ship, road transport	Rs.	23932562	57269			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.					
14	Demurrage Charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.					
16	Total Transportation Charges (12+13+14+15)	Rs.	23932562	57269	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	159828379	909134	0	0	0
E)	**TOTAL COST**						
18	Landed cost of NG/RLNG/Liquid Fuel (8+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	14066.65	38443.89	31272.25	35525.87	31383.36
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**14066.65**	**38443.89**	**31272.25**	**35525.87**	**31383.36**
F)	**QUALITY**						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					9061.350
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9170.110	9162.117			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9170.110	9162.117	0	0	9061.350
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					9061.350
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9170.110	9162.117			
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9170.110	9162.117			9061.350

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Oct-19

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel		Total Liquid Fuel (Naptha+HS
					Naphtha	HSD	
A)	**OPENING QUANTITY**						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7526.370	220.872	7747.242
2	Value of Stock	Rs.			235697653	8248263	243945916
B)	**QUANTITY**						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.000	0.000			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	0.000	0.000	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.000	0.000	0.000	0.000	0.000
C)	**PRICE**						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	0			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.					
10	Handling, Sampling and such other similar charges	Rs.					
11	Total amount Charged (8+9+10)	Rs.	0	0	0	0	0
D)	**TRANSPORTATION**						
12	Transportation charges by rail, ship, road transport	Rs.	0	0			
13	Adjustment (+/-) in amount charged made by Railways /Transport Company	Rs.					
14	Demurrage Charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.					
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	0	0	0	0
E)	**TOTAL COST**						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+	Rs/1000 SCM / Rs. Per KL	14218.11	16968.13	31316.25	27344.09	31488.10
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**14218.11**	**16968.13**	**31316.25**	**27344.09**	**31488.10**
F)	**QUALITY**						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					8413.320
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9146.471	9142.783			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9146.471	9142.783	0	0	8413.320
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					8413.320
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9146.471	9142.783			
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9146.471	9142.783			8413.320

Remarks:
1) No NG & RLNG purchased during the month of Oct'19. Hence latest landed rate and GCV updated in the above statement only for reference.

D.C Agrawal
डी0 सी0 अग्रवाल / D. C. AGRAWAL
चीफ मैनेजर (वित्त एवं लेखा) / Chief Manager (F&A)
एन टी पी सी लिमिटेड / NTPC Ltd. Faridabad
अति. महाप्रबंधक (वाणिज्यिक) / Addl. General Manager (Commercial)
एन.टी.पी.सी लिमिटेड/NTPC LIMITED

बृजेश कुमार गर्ग
BRIJESH KUMAR GARG
महाप्रबंधक (वित्त)
General Manager Finance)
DBF-HQ, Hydro-HQ & In charge SSC-Finance
NTPC Limited

1/1

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel Month: Nov-19

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel		Total Liquid Fuel (Naptha+HS
					Naphtha	HSD	
A)	OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			2526.370	220.872	2747.242
2	Value of Stock	Rs.			2356976.83	82482.63	2439459.46
B)	QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	3969.000	5029.000			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	3969.000	5029.000	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	3969.000	5029.000	0.000	0.000	0.000
C)	PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	42591	156957			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.					
10	Handling, Sampling and such other similar charges	Rs.					
11	Total amount Charged (8+9+10)	Rs.	42591	156957	0	0	0
D)	TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	11418	10352			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.					
14	Demurrage Charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.					
16	Total Transportation Charges (12+13+14+15)	Rs.	11418	10352	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	54009	167309	0	0	0
E)	TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	13607.71	33268.79	31316.25	37344.09	31488.10
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**13607.71**	**33268.79**	**31316.25**	**37344.09**	**31488.10**
F)	QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Supplyers	(Kcal/SCM)/ Kcal/KL					8413.320
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9317.256	9326.125			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9317.256	9326.125	0	0	8413.320
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					8413.320
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9317.256	9326.125			
28	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9317.256	9326.125			8413.320

D.C. Agrawal
डी॰ सी॰ अग्रवाल / D.C.AGRAWAL
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी पी सी लिमिटेड / एनटीपीसी फरीदाबाद
NTPC Ltd. Faridabad / (SSC-Hydro-HQ) Faridabad
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC बृजेश कुमार गर्ग
BRIJESH KUMAR GARG
महाप्रबंधक (वित्त)
General Manager Finance)
CBF-HQ, Hydro-HQ & In-charge SSC-Finance
NTPC Limited

S.R. DHAWAN & CO. CHARTERED ACCOUNTANTS
23/01/20

1/1

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Dec-10

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel		Total Liquid Fuel (Naptha+HS
					Naphtha	HSD	
A)	OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			2526.370	220.872	2747.242
2	Value of Stock	Rs.			21569765\	824826	243945916
B)	QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	35871764.527	3410.473			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	35871764.527	3410.473	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	35871764.527	3410.473	0.000	0.000	0.000
C)	PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	415198632	107610			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.					
10	Handling, Sampling and such other similar charges	Rs.					
11	Total amount Charged (8+9+10)	Rs.	415198632	107610	0	0	0
D)	TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	87499603	6948			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.					
14	Demurrage Charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.					
16	Total Transportation Charges (12+13+14+15)	Rs.	87499603	6948	0	0	0
17	Total amount Charged for NG/RLNG/Liquit Fuel supplied including Transportation (11+16)	Rs.	502698235	114558	0	0	0
E)	TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+	Rs/1000 SCM / Rs. Per KL	14013.76	33590.06	31316.25	37344.09	31488.10
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**14013.76**	**33590.06**	**31316.25**	**37344.09**	**31488.10**
F)	QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					8413.320
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9207.037	9235.069			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9207.037	9235.069	0	0	8413.320
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					8413.320
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9207.037	9235.069			
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9207.037	9235.069			8413.320

D.C. Agrawal
डी॰ सी॰ अग्रवाल / D. C. AGRAWAL
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी पी सी लिमिटेड / NTPC Ltd. एस॰ई॰जेड॰-हाइड्रो/एफ॰डी॰एफ॰एल, फरीदाबाद
SSC-Hydro/FDFL, Faridabad

ब्रिजेश कुमार गर्ग
BRIJESH KUMAR GARG
महाप्रबंधक (वित्त)
General Manager (Finance)
FDF-HQ, Hydro-HQ & In-charge SSC-Firozabad
NTPC Limited

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

K.M. DHAWAN & CO.
CHARTERED ACCOUNTANTS

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Oct-20

S. No.	Particulars	Unit	NG	RLNG-GAIL	RLNG-GSPC	Liquid fuel		Total Liquid Fuel (Naptha+HS
						Naphtha	HSD	
A)	**OPENING QUANTITY**							
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				7526.370	220.872	7747.242
2	Value of Stock	Rs.				235697653	8248263	243945916
B)	**QUANTITY**							
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.000	0	95,15,008			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL						
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	0.000	0.000	9515008.070	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL						
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.000	0.000	9515008.070	0.000	0.000	0.000
C)	**PRICE**							
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	0	91147343			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.						
10	Handling, Sampling and such other similar charges	Rs.						
11	Total amount Charged (8+9+10)	Rs.	0	0	91147343	0	0	0
D)	**TRANSPORTATION**							
12	Transportation charges by rail, ship, road transport	Rs.	0	0	19176325			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.						
14	Demurrage Charges, if any	Rs.						
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.						
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	19176325	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	0	110323668	0	0	0

Sanjay Arora

Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAABR7323

D.C. Agrawal

P-1/2

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Oct-20

S. No.	Particulars	Unit	NG	RLNG-GAIL	RLNG-GSPC	Liquid fuel		Total Liquid Fuel (Naptha+HS
						Naphtha	HSD	
E)	**TOTAL COST**							
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7	Rs/1000 SCM / Rs. Per KL	11093.11	26507.19	11594.70	31316.25	37344.09	31488.10
19	Blending Ratio (Domestic /Imported)	%	NA	NA		NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**11093.11**	**26507.19**	**11594.70**	**31316.25**	**37344.09**	**31488.10**
F)	**QUALITY**							
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						8413.320
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9136.791	9289.191	9134.441			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL						
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL	9136.791	9289.191	9134.441			8413.320
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL						
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL						
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL						
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9136.791	9289.191	9134.441			8413.320

Remarks:
1) No NG & RLNG-GAIL purchased during the month of Oct'20. Hence latest landed rate and GCV updated in the above statement only for reference.

D.C. Agrawal
डी.सी. अग्रवाल / D.C. AGRAWAL
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी पी सी लिमिटेड / फरीदाबाद गैस पॉवर स्टेशन
NTPC Ltd. Faridabad / (SSC-Hydro&DBFL Faridabad
फरीदाबाद / Faridabad

दिनेश बहुगुणा
DINESH BAHUGUNA
महाप्रबंधक (वित्त)/ General Manager (Finance)
DBF-HQ, Hydro-HQ & In-charge SSC-Faridabad
एनटीपीसी लिमिटेड / NTPC Limited
(A Government of India Enterprises)
Village : Mujedi, P.O. : Neemka, Faridabad-121004 (HR.)

Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAABR7323

2/2

Sanjay Arora
Asstt. General Manager (Commercial)
(Faridabad) (HR.)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel Month Nov-20

S. No.	Particulars	Unit	NG	RLNG-GAIL	RLNG-GSPC	Liquid fuel		Total Liquid Fuel (Naptha+HS
						Naphtha	HSD	
A)	**OPENING QUANTITY**							
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				7526.370	220.872	7747.242
2	Value of Stock	Rs.				235697653	8248263	243945916
B)	**QUANTITY**							
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	3379.000	0	0			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL						
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	3379.000	0.000	0.000	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL						
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	3379.000	0.000	0.000	0.000	0.000	0.000
C)	**PRICE**							
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	21796	0	0			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.						
10	Handling, Sampling and such other similar charges	Rs.						
11	Total amount Charged (8+9+10)	Rs.	21796	0	0	0	0	0
D)	**TRANSPORTATION**							
12	Transportation charges by rail, ship, road transport	Rs.	6808	0	0			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.						
14	Demurrage Charges, if any	Rs.						
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.						
16	Total Transportation Charges (12+13+14+15)	Rs.	6808	0	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	28604	0	0	0	0	0
E)	**TOTAL COST**							

Sanjay Arora

Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAABR7323

D.e. Agrawal

P-1/2

GEETA NAIN/AVP/FBD/NTPC LIMITED
Asst. General Manager (Commercial)
(Telephone) 0129-2245206

1/2

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Nov-20

S. No.	Particulars	Unit	NG	RLNG-GAIL	RLNG-GSPC	Liquid fuel		Total Liquid Fuel (Naptha+HS
						Naphtha	HSD	
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7	Rs/1000 SCM / Rs. Per KL	8465.23	26507.19	11594.70	31316.25	37344.09	31488.10
19	Blending Ratio (Domestic /Imported)	%	NA	NA		NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	8465.23	26507.19	11594.70	31316.25	37344.09	31488.10
F)	QUALITY							
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						8413.320
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9132.388	9289.191	9134.441			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL						
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL	9132.388	9289.191	9134.441			8413.320
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL						
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL						
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL						
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9132.388	9289.191	9134.441			8413.320

Remarks:
1) RLNG-GAIL & RLNG GSPC purchased during the month of Nov'20. Hence latest landed rate and GCV updated in the above statement only for reference.

D.C Agrawal

डी0 सी0 अग्रवाल / D. C. AGRAWAL
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी पी सी लिमिटेड / फरीदाबाद गैस पॉवर स्टेशन
NTPC Ltd. Faridabad / (SSC-Hydro&DBF), Faridabad
फरीदाबाद / Faridabad

दिनेश बहुगुणा
DINESH BAHUGUNA
महाप्रबंधक (वित्त)/ General Manager (Finance)
DBF-HQ, Hydro-HQ & In-charge SSC Faridabad
एनटीपीसी लिमिटेड / NTPC Limited
(A Government of India Enterprises)
Village : Mujedi, PO.. Neemka, Faridabad-121004 (HR.)

Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAABR7323

अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Dec-20

S. No.	Particulars	Unit	NG	RLNG-GAIL	RLNG-GSPC	Liquid fuel		Total Liquid Fuel (Naptha+HS
						Naphtha	HSD	
A)	**OPENING QUANTITY**							
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				7526.370	220.872	7747.242
2	Value of Stock	Rs.				235697653	8248263	243945916
B)	**QUANTITY**							
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	6812.000	0	0			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL						
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	6812.000	0.000	0.000	0.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL						
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	6812.000	0.000	0.000	0.000	0.000	0.000
C)	**PRICE**							
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	44354	0	0			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.						
10	Handling, Sampling and such other similar charges	Rs.						
11	Total amount Charged (8+9+10)	Rs.	44354	0	0	0	0	0
D)	**TRANSPORTATION**							
12	Transportation charges by rail, ship, road transport	Rs.	13726	0	0			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.						
14	Demurrage Charges, if any	Rs.						
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.						
16	Total Transportation Charges (12+13+14+15)	Rs.	13726	0	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	58080	0	0	0	0	0

Sanjay Arora

Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAABR7323

D.C. Agrawal

P-1/2

CERTIFIED TRUE COPY FOR NTPC LIMITED
(Commercial) Faridabad
(Haryana)

1/2

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Faridabad Gas Power Station, Faridabad

Part-I
Form-15

Fuel: NG,RLNG & Liquid Fuel **Month** Dec-20

S. No.	Particulars	Unit	NG	RLNG-GAIL	RLNG-GSPC	Liquid fuel		Total Liquid Fuel (Naptha+HS
						Naphtha	HSD	
E)	**TOTAL COST**							
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+2	Rs/1000 SCM / Rs. Per KL	8526.13	26507.19	11594.70	31316.25	37344.09	31488.10
19	Blending Ratio (Domestic /Imported)	%	NA	NA		NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	**8526.13**	**26507.19**	**11594.70**	**31316.25**	**37344.09**	**31488.10**
F)	**QUALITY**							
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						8413.320
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9133.125	9289.191	9134.441			
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						
24	GCV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL						
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL						
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL	9133.125	9289.191	9134.441			8413.320
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL						
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL						
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL						
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9133.125	9289.191	9134.441			8413.320

Remarks:
1) **RLNG-GAIL & RLNG GSPC not purchased during the month of Dec'20. Hence latest landed rate and GCV updated in the above statement only for reference.**

D.C. Agrawal
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी पी सी लिमिटेड / फरीदाबाद गैस पॉवर स्टेशन
NTPC Ltd. Faridabad / (SSC-Hydro&DBF), Faridabad
फरीदाबाद / Faridabad

दिनेश बहुगुणा
DINESH BAHUGUNA
महाप्रबंधक (वित्त) / General Manager (Finance)
DBF-HQ, Hydro-HQ & In-charge SSC-Faridabad
एनटीपीसी लिमिटेड / NTPC Limited
(A Government of India Enterprises)
Village : Mujedi, PO.: Neemka, Faridabad-121004 (HR.)

Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAABR7323

2/2

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

NTPC LTD.

Faridabad Gas Power Station, Faridabad

S. No.	FORM-15 Particulars	Month. Unit	Oct-21					Nov-21					Dec-21				
			NG	RLNG-GAS	Liquid Fuel		Total Liquid Fuel (Naptha+HSD)	NG	RLNG-GAS	Liquid Fuel		Total Liquid Fuel (Naptha+HSD)	NG	RLNG-GAS	Liquid Fuel		Total Liquid Fuel (Naptha+HSD)
					Naptha	HSD				Naptha	HSD				Naptha	HSD	
A2	OPENING QUANTITY																
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			7,526.37	313.87	7,840.24			6,191.17	167.87	6,359.04			6,191.17	167.87	6,359.04
2	Value of Stock	Rs.			21,56,87,657.61	1,64,72,568.19	23,21,60,225.80			19,06,90,458.86	1,09,84,340.71	20,16,74,799.57			19,06,90,458.86	1,09,84,340.71	20,16,74,799.57
B1	QUANTITY																
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	-	11,91,080.00		96.00	96.00	-	4,800.00							140.00	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL															
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers [3+4]	SCM / KL	-	11,91,080.00	-	96.00	96.00	-	4,800.00	-	-	-	-	-	-	140.00	-
6	Normative Transit & Handling Losses (For Gas Supply)	SCM / KL															
7	Net NG/RLNG/Liquid Fuel Supplied [5-6]	SCM / KL	-	11,91,080.00	-	96.00	96.00	-	4,800.00	-	-	-	-	-	-	140.00	-
B2	PRICE																
8	Amount charged for the NG/RLNG/Liquid Fuel By the supplier	Rs	-	8,41,45,899.06		88,81,313.93	88,81,212.93	-	2,99,485.09							1,13,95,183.00	
9	Adjustment (+/-) in amount charged made by Fuel Supplier for NG/RLNG/Liquid Fuel	Rs															
10	Handling, Sampling and such other similar charges	Rs															
11	Total amount Charged [8+9+10]	Rs	-	8,41,45,899.06	-	88,81,213.93	88,81,212.93	-	2,99,485.09	-	-	-	-	-	-	1,13,95,183.00	-
B3	TRANSPORTATION																
12	Transportation charges by rail, ship, road transport	Rs	-	23,80,804.94				-	6,702.91								
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs															
14	Demurrage Charges, if any	Rs															
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs															
16	Total Transportation Charges [12+13+14+15]	Rs	-	23,80,804.94	-	-	-	-	6,702.91	-	-	-	-	-	-	-	-
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation [11+16]	Rs	-	8,65,26,704.00	-	88,81,213.93	88,81,212.93	-	3,06,188.00	-	-	-	-	-	-	1,13,95,183.00	-
B4	TOTAL COST																
18	Landed cost of NG/RLNG/Liquid Fuel [17/(3)+(4)]	Rs/1000 SCM / Rs. Per KL	8,517.30	72,622.79	91,316.25	92,458.70		8,517.30	63,470.24	-31,668.24	61,808.71		8,517.30	63,470.24	91,316.24	70,464.71	
19	Blending Ratio (Domestic /Imported)	%	NA	NA	94.45%	21.55%		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	8517.30	72622.79			86858.17	8,517.30	63,470.24			86,858.17	8,517.30	63,470.24			86,858.17
B5	QUALITY																
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL					9314.290					9314.290					9317.310
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL		9091.170					9118.643								9317.310
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL															
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL															
25	Weighted average GCV of NG/RLNG/Liquid Fuel as fired	(Kcal/SCM)/ Kcal/KL	9177.604	9091.170			9314.290	9177.604	9116.643			9314.290	9177.604	9116.643	9185.130	9027.689	9317.310
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL					9314.290					9314.290					9317.310
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL		9091.170					9118.643								9317.310
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL															
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL															
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9177.604	9091.170			9314.290	9177.604	9114.643			9314.290	9177.604	9114.643			9317.310

Remarks: Whenever purchase/Consumption is not made during the month, previous Weighted Average Cost or latest market rate & GCV are updated for reference

Vasu Goyal

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (यूएफसीजी-ईंधन)
Addl. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., एफजी / NTPC Ltd., Dadri

Shalabh Jain

Digitally signed by Shalabh Jain
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242

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

NTPC LTD.

Faridabad Gas Power Station, Faridabad

Form-ES

Fuel:	NG,RLNG & Liquid Fuel	Month	Oct-22					Nov-22					Dec-22				
					Liquid fuel					Liquid fuel					Liquid fuel		
S. No.	Particulars	Unit	NG	RLNG-GAIL	Naphtha	HSD	Total Liquid Fuel (Naptha+HSD)	NG	RLNG-GAIL	Naphtha	HSD	Total Liquid Fuel (Naptha+HSD)	NG	RLNG-GAIL	Naphtha	HSD	Total Liquid Fuel (Naptha+HSD)
A)	OPENING QUANTITY																
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			6071.37	277.67	6349.04			6071.37	277.67	6349.04			6071.37	277.67	6349.04
2	Value of Stock	Rs.			190132510.06	1983018.41	209762697.47			190132510.06	1983018.41	209762697.47			190132510.06	1983018.41	209762697.47
B)	QUANTITY																
3	Quantity of NG, RLNG, Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.00	13329.00				0.00	60999.00				0.00	0.00			
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL															
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.00	13329.00	0.00	0.00	0.00	0.00	60999.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Gas Receive Transit & Handling Losses (For Gas Fuel)	SCM / KL															
7	NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.00	13329.00	0.00	0.00	0.00	0.00	60999.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
C)																	
8	Amount charged for the NG, RLNG, Liquid Fuel By Suppliers	Rs.	0.00	779473.00				0.00	3353877.00				0.00	0.00			
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.															
10	Handling, Sampling and such other similar charges	Rs.															
11	Total amount Charged (8+9+10)	Rs.	0.00	779473.00	0.00	0.00	0.00	0.00	3353877.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D)	TRANSPORTATION																
12	Transportation charges by rail, ship, road transport	Rs.	0.00	INCLUDED				0.00	INCLUDED				0.00	0.00			
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.															
14	Demurrage Charges, if any	Rs.															
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.															
16	Total Transportation Charges (12+13+14+15)	Rs.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0.00	779473.00	0.00	0.00	0.00	0.00	3353877.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
E)	TOTAL COST																
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	22944.00	58479.48	31316.24	70644.71		22944.00	54966.10	31316.24	70644.71		22944.00	54966.10	31316.24	70644.71	
19	Blending Ratio (Domestic /Imported)	%	NA	NA	NA	NA		NA	NA	NA	NA		NA	NA	NA	NA	
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	22944.00	58479.48			39181.93	22944.00	54966.10			39181.93	22944.00	54966.10			39181.93
F)	QUALITY																
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/ KL	NA	NA	8158	9015	8329	NA	NA	8158	9015	8329	NA	NA	8158	9015	8329
22	GCV of NG/RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/ KL	NA	NA	NA	NA	NA	NA	9286	NA	NA	NA	NA	9286	NA	NA	NA
23	GCV of imported NG/RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
24	GCV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/ KL	9178	9240	8158	9015	8329	9178	9286	8158	9015	8329	9178	9286	8158	9015	8329
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/ KL	NA	NA	8158	9015	8329	NA	NA	8158	9015	8329	NA	NA	8158	9015	8329
27	GCV of NG/RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	NA	NA	NA	NA	NA	NA	9286	NA	NA	NA	NA	9286	NA	NA	NA
28	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
29	GCV of imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of NG/RLNG/Liquid Fuel as received	(Kcal/SCM)/ Kcal/ KL	9178	9240	NA	NA	8329	9178	9286	NA	NA	8329	9178	9286	NA	NA	8329

Remarks:

Wherever purchase/consumption is not made during the month, previous Weighted Average Cost or latest market rate & GCV are updated for reference.

(ANUJ GOYAL)
MANAGER FIN
UPCSR-FUEL
NTPC DADRI

Sanjay Sinha

Digitally signed by Sanjay Sinha
Date: 2023.06.21 10:23:33 +05'30'

SANJAY SINHA
AGM FIN
UPCSR-FUEL
NTPC DADRI

Shalabh Jain

Digitally signed by Shalabh Jain
Date: 2023.07.20 15:03:03 +05'30'

Annexure-E

एनटीपीसी NTPC
A Maharatna Company

FARIDABAD GAS POWER PROJECT

BALANCE SHEET

	As at	Note	31.03.2020	(Amount in ₹) 31.03.2019
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	4,241,836,379.61	4,550,629,740.95
005	Capital-Work-in-Progress	3	594,187.13	528,323.13
006	Intangible Assets	4	604,743.04	0.42
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		**0.00**	**0.00**
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	41,520,405.28	34,078,425.72
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	11,852,408.97	11,165,534.88
015	**Total non-current assets**		**4,296,408,124.03**	**4,596,402,025.10**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	481,499,324.18	479,720,191.79
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	253,236.13	0.00
022	iii) Cash and cash equivalents	15	1,616,966.33	7,329,140.24
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	23,884,899.91	23,299,398.94
025	vi) Other financial assets	18	3,520,322.51	2,705,318.72
026			0.00	0.00
027	Other Current Assets	19	3,553,844.59	13,284,629.28
028			0.00	0.00
029			**0.00**	**0.00**
030	**Total Current Assets**		**514,108,395.65**	**526,336,678.97**
031	Regulatory deferral account debit balances	20	55,991,825.00	55,991,825.00
032	**TOTAL ASSETS**		**4,866,508,344.68**	**5,178,732,529.07**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	24,307,208,218.90	23,056,458,194.60
040	**Total equity**		**24,307,208,218.90**	**23,056,458,194.60**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ब्रजेश कुमार गर्ग
BRIJESH KUMAR GARG
महाप्रबंधक (वित्त)
General Manager (Finance)
DBFHO, Hydro-HQ & Projects SBU-Region
NTPC Limited

डी नंदी
DEBOJYOTI NANDI
महाप्रबंधक
General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर स्टेशन
NTPC Ltd./Faridabad Gas Power Station

FARIDABAD GAS POWER PROJECT

BALANCE SHEET

	As at	Note	31.03.2020	(Amount in ₹) 31.03.2019
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	206,853.21	254,466.58
048	- Total outstanding dues of creditors other than micro and small enterprises	24	357,822.29	363,089.39
049	iii) Other financial liabilities	25	559,229.91	1,254,940.21
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			**0.00**	**0.00**
054	**Total non-current liabilities**		**1,123,705.41**	**1,892,496.18**
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	19,695,996.17	7,177,434.55
061	- Total outstanding dues of creditors other than micro and small enterprises	30	213,761,174.51	199,319,778.39
062	iii) Other financial liabilities	31	75,579,113.53	91,787,166.82
063	Other current liabilities	32	21,745,858.62	5,212,616.80
064	Provisions	33	0.00	36,389.50
065	Current tax liabilities (net)	34	0.00	0.00
066			**0.00**	**0.00**
067	**Sub Total**		**330,782,142.83**	**303,533,386.06**
068			**0.00**	**0.00**
069	Deferred Revenue	35	0.00	0.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-19,772,605,722.46	-18,183,151,547.77
072			**0.00**	**0.00**
073	**TOTAL EQUITY AND LIABILITIES**		**4,866,506,344.68**	**5,178,732,529.07**
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077				
078			0.00	0.00
			0.00	**0.00**

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ब्रजेश कुमार गर्ग
BRIJESH KUMAR GARG
वित्त/Finance
General Manager Financial
DBF-HO, Hydro HO & In-charge SSC-Faridabad
NTPC Limited

डी नंदी
DEBOJYOTI NANDI
महाप्रबन्धक
General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर स्टेशन
NTPC Ltd./Faridabad Gas Power Station

FARIDABAD GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	4,172,459,169.55	4,492,384,689.43
003	Other income	38	11,634,252.75	11,536,028.13
005	**Total Revenue**		**4,184,093,422.30**	**4,503,920,717.56**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	1,769,476,121.00	1,972,855,067.20
009	Employee benefits expense	39	545,405,033.56	405,464,489.57
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	18,947,780.77	19,271,217.94
012	Depreciation, amortization and impairment expense	41	329,332,419.97	326,320,360.11
013			0.00	0.00
014	Other expenses	42	407,647,509.39	397,874,322.57
015	CC expenses charge to revenue		-149,647,611.09	63,666,715.92
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**2,921,161,263.60**	**3,185,452,173.31**
020	**Profit before exceptional items & tax**		**1,262,932,158.70**	**1,318,468,544.25**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**1,262,932,158.70**	**1,318,468,544.25**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		**0.00**	**0.00**
032	**Profit for the period before regulatory deferral account balances**		**1,262,932,158.70**	**1,318,468,544.25**
033	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		0.00	10,938,518.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		**0.00**	**10,938,518.00**
038	**Profit for the period/ year**		**1,262,932,158.70**	**1,329,407,062.25**
039	**Other comprehensive income**		**0.00**	**0.00**
040	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net acturial gains/(losses) on defined benefit plans		-12,182,134.40	-455,731.16
044	Income tax on above that will not be		0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ब्रजेश कुमार गर्ग
BRIJESH KUMAR GARG
महाप्रबंधक (वित्त)
General Manager (Finance)
DBF-HGL Hydro-HO & Incharge SBC-Finance
NTPC Limited

देबज्योति नंदी
DEBOJYOTI NANDI
महाप्रबंधक
General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर स्टेशन
NTPC Ltd./Faridabad Gas Power Station

FARIDABAD GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-12,182,134.40**	**-455,731.16**
050			0.00	0.00
051	**Total Comprehensive Income for the year**		**1,250,750,024.30**	**1,328,951,331.09**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

एनटीपीसी NTPC
ब्रजेश कुमार गर्ग
BRIJESH KUMAR GARG
महाप्रबंधक (वित्त)
General Manager (Finance)
O&F-HQ, Hydro HOA In-charge SGC-Finance
NTPC Limited
Village : Mujesar, PO : Ramba, Faridabad-121004 (HR.)

एनटीपीसी NTPC
डी नंदी
DEBOJYOTI NANDI
महाप्रबंधक
General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर स्टेशन
NTPC Ltd./Faridabad Gas Power Station

Locked: 19.05.2020 - 22:12:00
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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	1120976638.00	0.00	0.00	1120976638.00	0.00	0.00	0.00	0.00	1120976638.00	1120976638.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	43542242.08	0.00	0.00	43542242.08	12599326.81	3147870.47	0.00	15747197.28	27795044.80	30942915.91
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	136293938.42	0.00	0.00	136293938.42	41085582.00	10244307.43	0.00	51329889.43	84964048.99	95208356.66
11 Others	234409946.15	0.00	0.00	234409946.15	64938858.75	16667992.17	0.00	81606850.92	152803095.23	169471090.38
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	(0.01)	0.00	0.00	(0.01)	0.00	0.00	0.00	0.00	(0.01)	0.00
14 Water Supply, drainage & sewerage system	135033798.39	0.00	1394279.75	136428078.14	33347778.84	8773466.28	0.00	42121245.12	94306833.02	101686022.99
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	3382106.66	0.00	0.00	3382106.66	906792.72	226698.18	0.00	1133490.90	2248615.76	2475314.57
19 Plant and machinery(including associated civil works) Owned Asset	4018181113.05	7624030.00	(3738543.69)	4022066599.36	1047934732.28	278460133.36	(3482459.91)	1322912414.73	2699154184.63	2970246378.28

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	32921145.28	2526157.59	(1140412.61)	34306890.26	8851984.98	3844224.33	(1049775.82)	11646433.49	22660456.77	24069167.09
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	1798995.84	0.00	0.00	1798995.84	404737.38	183100.43	0.00	587837.81	1211158.03	1394258.69
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	22334412.87	5546750.00	(2715892.36)	25165270.51	7313910.05	2993965.76	(2161335.94)	8146539.87	17018730.64	15020495.70
26 EDP, WP machines and satcom equipment	16359799.80	2465844.03	3765202.61	22590846.44	9810451.44	3261964.11	2785738.24	15858153.79	6732692.65	6549346.09
27 Construction equipments	408916.43	0.00	0.00	408916.43	95597.80	23899.45	0.00	119497.25	289419.18	313318.93
28 Electrical Installations	7421848.99	0.00	0.00	7421848.99	1780017.35	439998.51	0.00	2220015.86	5201833.13	5641831.34
29 Communication equipments	7943475.70	587998.00	0.00	8531473.70	3815743.50	624353.79	0.00	4440097.29	4091376.41	4127733.79
30 Hospital equipments	436240.03	114240.00	(6930.00)	543550.03	85259.19	28079.04	(6930.00)	106408.23	437141.80	350980.85
31 Laboratory and workshop equipments	3004213.72	0.00	0.00	3004213.72	848317.12	210785.78	0.00	1059102.90	1945110.82	2155896.60
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24	(0.24)	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5784448831.40	18865019.62	(2442296.30)	5800871554.72	1233819090.21	329130839.09	(3914754.19)	1559035175.11	4241836379.61	4550629745.87
Grand Total Prev Year (Tangible)	5725997375.48	69058620.49	(10607164.57)	5784448831.40	913300002.64	326320360.11	(5801272.30)	1233819090.45	4550629740.95	4812697377.52

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एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2020	**Tangible As At: 31.03.2019**	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2019**
Disposal of assets	(630068.36)	(2289767.61)	(571445.86)	(2086545.39)
Retirement of assets	(1985484.36)	(9973092.52)	(474962.94)	(3634488.18)
Cost adjustments	1990165.51	147999.23	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	4444763.01	1507696.33	3393326.47	(80238.97)
Others	0.00	0.00	0.00	0.00
TOTAL	**3819375.80**	**(10607164.57)**	**2346917.67**	**(5801272.54)**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system		1394279.75	(1394279.75)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment					
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Report Date : 14.11.2024 11 0 - Status Locked (Date :)

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	528323.13		65864.00		594187.13
39	**Sub-total**	**528323.13**		**65864.00**		**594187.13**
40	LESS : Provision for shortages					
41	**Sub-total**	**528323.13**		**65864.00**		**594187.13**
42	**Total CWIP**	**528323.13**	**1394279.75**	**(1326415.75)**		**594187.13**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**5075010.13**	**19481681.28**	**(975375.00)**	**22486189.28**	**528323.13**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	144145.31	806323.50	0.00	950468.81	144144.89	201580.88	0.00	345725.77	604743.04	0.00
Grand Total (Intangible)	144145.31	806323.50	0.00	950468.81	144144.89	201580.88	0.00	345725.77	604743.04	0.00
Grand Total Prev Year (Intangible)	144145.31	0.00	0.00	144145.31	144144.89	0.00	0.00	144144.89	0.42	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenfiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			0.00	0.00
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			0.00	0.00
013	**Subsidiary Companies**			0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023				0.00	0.00
024				0.00	0.00
025				0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			0.00	0.00
055	**Joint Venture Companies**			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Laboratory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd.			0.00	0.00
079				0.00	0.00
081	Sub Total			0.00	0.00
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted investments			0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
146				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

Locked: 19.05.2020 - 22:10:00
Run on: 14.11.2024 - 11:24:51 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:00

Run on: 14.11.2024 - 11:24:43 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	28,511,662.56	23,268,011.32
012	Unsecured	25,077,377.68	21,727,572.23
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	6,434,734.83	5,665,686.51
017	Unsecured	5,633,900.13	5,251,471.32
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**41,520,405.28**	**34,078,425.72**
026		0.00	0.00
027	**Total**	**41,520,405.28**	**34,078,425.72**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

Locked: 19.05.2020 - 22:10:10

Run on: 14.11.2024 - 11:24:46 Version: 0.0

Asst. District Manager (Commercial)

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	**Total**	**0.00**	**0.00**

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040		0.00	0.00
041	**Total**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:52:07

Run on: 14.11.2024 - 11:25:50 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	0.00	0.00
007	Others	715,500.00	715,500.00
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**715,500.00**	**715,500.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	1,212,000.00	1,212,000.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**1,212,000.00**	**1,212,000.00**
039	Advance tax & tax deducted at source	71,500.00	0.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**71,500.00**	**0.00**
043	Deferred Payroll Expenses (Secured)	5,421,179.11	4,888,589.67
044	Deferred Payroll Expenses (Unsecured)	4,432,229.86	4,349,445.21
045	**Sub Total**	**9,853,408.97**	**9,238,034.88**
046	Deferred Foreign Currency Fluctuation Asset	0.00	0.00
048	**Total**	**11,852,408.97**	**11,165,534.88**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:52:51

Run on: 14.11.2024 - 11:25:51 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:

Run on: 14.11.2024 - 11:25:51 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	8,248,263.10	7,181,056.42
005	Naphtha	235,697,652.61	235,697,652.61
006	Stores and spares	211,092,161.72	212,725,740.00
007	Chemicals & consumables	10,525,926.03	12,240,071.16
008	Loose tools	0.00	0.00
009	Steel Scrap	0.00	0.00
010	Others*	15,940,399.72	12,831,688.60
011	**Sub Total**	**481,504,403.18**	**480,676,208.79**
012	Less: Provision for shortages	5,079.00	0.00
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	956,017.00
014		0.00	0.00
015	**Total**	**481,499,324.18**	**479,720,191.79**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	0.00	0.00
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

Locked: 19.05.2020 - 22:10:

Run on: 14.11.2024 - 11:25:52 - Version: 1.0

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**CURRENT INVESTMENTS**			0.00	0.00
002	**(Valuation as per Note 1)**			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	**Sub Total**			0.00	0.00
047				0.00	0.00
052	**Unquoted Investments**			0.00	0.00
054				0.00	0.00
066	**TOTAL**			0.00	0.00
067				0.00	0.00

Locked: 19.05.2020 - 22:52

Run on: 14.11.2024 - 11:25:55 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	253,236.13	0.00
005	With significant increase in Credit Risk	0.00	0.00
006	Credit impaired	0.00	0.00
007	**Sub-Total**	**253,236.13**	**0.00**
008	**Total**	**253,236.13**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**253,236.13**	**0.00**
011		**0.00**	**0.00**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015		0.00	0.00
016		**0.00**	**0.00**

Locked: 19.05.2020 - 22:52:54

Run on: 14.11.2024 - 11:25:54 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	1,616,968.33	1,279,140.24
004	Cheques & Drafts on hand	0.00	6,050,000.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**1,616,968.33**	**7,329,140.24**

FARIDABAD GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024	**Total**	**0.00**	**0.00**
025		0.00	0.00
026	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028	Earmarked bank balances (current account)	0.00	0.00

Locked: 19.05.2020 - 22:52:12

Run on: 14.11.2024 - 11:25:56 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	7,156,817.35	6,034,966.01
012	Unsecured	16,507,882.56	17,264,432.93
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**23,664,699.91**	**23,299,398.94**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	PVUNL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

सहायक महाप्रबंधक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-1,698,025.41	-1,675,835.28
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	712,947.00	4,272,455.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-985,078.41**	**2,596,619.72**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	4,194,121.92	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Others*	311,279.00	108,699.00
058	Receivable from MCP Escrow A/c	0.00	0.00
059	**Total**	**3,520,322.51**	**2,705,318.72**
060		0.00	0.00
062	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063		0.00	0.00
067		**0.00**	**0.00**
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00

Locked: 19.05.2020 - 22:52:34

Run on: 14.11.2024 - 11:25:56 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090		**0.00**	**0.00**
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-1,698,025.41	-1,675,835.28
096	**Total**	**-1,698,025.41**	**-1,675,835.28**

Locked: 19.05.2020 - 22:52:34

Run on: 14.11.2024 - 11:25:56 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	0.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	36,089.00	149,590.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	7,351.00	0.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,466,951.00	1,358,137.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	9,779,661.00
024	Considered Doubtful	0.00	0.00
025		**0.00**	**0.00**
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	Deferred Payroll Expenses (Secured)	864,907.32	692,045.64
028	Deferred Payroll Expenses (Unsecured)	1,116,925.32	1,239,140.64
029	**Sub-total**	**1,981,832.64**	**1,931,186.28**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	0.00	0.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	0.00	0.00
042	Others	61,620.95	66,055.00
043		0.00	0.00
044	**Total (Other Current Assets)**	**3,553,844.59**	**13,284,629.28**
045	**Include Prepaid Expenses	0.00	9,779,661.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

Locked: 19.05.2020 - 22:[illegible]

Run on: 14.11.2024 - 11:23:40 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	2,750.00	110,656.00
066	Related Party (Adv)- Others	33,339.00	38,934.00
067	**Total**	**36,089.00**	**149,590.00**
068		0.00	0.00

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Run on: 14.11.2024 - 11:23:40 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	55,991,825.00	55,991,825.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005		0.00	0.00
006	**Total**	**55,991,825.00**	**55,991,825.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Locked: 19.05.2020 - 22:10:22

Run on: 14.11.2024 - 11:23:43 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Share Application money Allotment**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Addition during the year	0.00	0.00
025	Less: Utlised for allotment during the year	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Transferred to CC	0.00	0.00
031	Add:Transfer from revenue from operations	0.00	0.00
032	Add:Transfer from other income	0.00	0.00
033	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	0.00
035	Employee benefit expenses	0.00	0.00
036	Generation,admn. and other expenses	0.00	0.00
037	Tax Expenses	0.00	0.00
038	**Sub-Total**	**0.00**	**0.00**
039	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
040	As per last financial statements	0.00	0.00
041	Add : Transfer from surplus	0.00	0.00
042	Less:-Write back during the year	0.00	0.00
043	**Sub-Total**	**0.00**	**0.00**
044	**General Reserve**	**0.00**	**0.00**
045	As per last financial statements	0.00	0.00
046	Add: Transfer from Surplus	0.00	0.00
047	Less: Transfer to Surplus	0.00	0.00

Locked: 19.05.2020 - 22:10:11

Run on: 14.11.2024 - 11:23:44 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
048	Less: Write back during the year /period	0.00	0.00
049	Less: Adjustments during the year /period	0.00	0.00
050	**Sub-Total**	**0.00**	**0.00**
051		**0.00**	**0.00**
052	**Retained earnings**	**0.00**	**0.00**
053	As per last financial statements	23,073,017,741.99	21,743,610,679.74
054	Add(Less) -Changes in accounting policy / prior period errors	0.00	0.00
055	Add(Less) -Profit (Loss) after tax for the year from Statement of Profit & Loss	1,262,932,158.70	1,329,407,062.25
056		0.00	0.00
057	Add: Write back from Bond Redemption Reserve	0.00	0.00
058	Add: Write back from Capital Reserve	0.00	0.00
059	Add: Write back from Foreign Project Reserve	0.00	0.00
060	Add: Write back from CSR Reserve	0.00	0.00
061	Add: Write back from General Reserve	0.00	0.00
062	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063	Less: Transfer to Foreign Project Reserve	0.00	0.00
064	Less:Transfer to Capital Reserve	0.00	0.00
065	Less:Transfer to CSR Reserve	0.00	0.00
066	Less:Transfer to General Reserve	0.00	0.00
067	Less:Interim Dividend Paid	0.00	0.00
068	Less:Tax on Interim Dividend Paid	0.00	0.00
069	Less:Final Dividend Paid	0.00	0.00
070	Less:Tax on Final Dividend Paid	0.00	0.00
071	Less: Issue of bonus debenture	0.00	0.00
072	Less: Tax on issue of bonus debenture	0.00	0.00
073	**Sub-Total**	**24,335,949,900.69**	**23,073,017,741.99**
074		0.00	0.00
075	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
076	As per last financial statements	-16,559,547.39	-16,103,816.23
077	Add/(Less) - Actuarial Gains/loss through OCI	-12,182,134.40	-455,731.16
078	**Sub-Total**	**-28,741,681.79**	**-16,559,547.39**
080		0.00	0.00
081	**FVTOCI Reserve**	**0.00**	**0.00**
082	As per last financial statements	0.00	0.00
083	Add(Less) -Net gain/loss of equity instruments through OCI	0.00	0.00
084	**Sub-Total**	**0.00**	**0.00**
085		**0.00**	**0.00**
086	**Total Other equity**	**24,307,208,218.90**	**23,056,458,194.60**

Locked: 19.05.2020 - 22:10:11

Run on: 14.11.2024 - 11:23:44 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

Locked: 19.05.2020 - 22:

Run on: 14.11.2024 - 11:23:46 Version: 1.0

	As at	31.03.2020	31.03.2019
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public issue - Series 2 B).	0.00	0.00
013	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

	As at	31.03.2020	31.03.2019
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

	As at	31.03.2020	31.03.2019
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

	As at	31.03.2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2020	31.03.2019
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Deputy General Manager (Commercial)
NTPC LIMITED

	As at	31.03.2020	31.03.2019
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2020	31.03.2019
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue)	0.00	0.00

	As at	31.03.2020	31.03.2019
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2020	31.03.2019
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074		0.00	0.00
075		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
084	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2020	31.03.2019
092	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093		0.00	0.00
094	**Sub Total**	**0.00**	**0.00**
095	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101	**Term Loans**	**0.00**	**0.00**
102	**From Banks**	**0.00**	**0.00**
103	**Secured**	**0.00**	**0.00**
104	Rupee Loans	0.00	0.00
105	**Unsecured**	**0.00**	**0.00**
106	Foreign Currency Loans	0.00	0.00
107	Rupee Loans	0.00	0.00
108	**From Others**	**0.00**	**0.00**
109	**Secured**	**0.00**	**0.00**
110	Rupee Loans	0.00	0.00
111	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112	**Unsecured**	**0.00**	**0.00**
113	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114	Other Foreign currency loans	0.00	0.00
115	Rupee Loans	0.00	0.00
116	**Deposits**	**0.00**	**0.00**
117	**Unsecured**	**0.00**	**0.00**
118	Fixed Deposits	0.00	0.00
119	**Others**	**0.00**	**0.00**
120	**Unsecured**	**0.00**	**0.00**
121	Bonds Application Money Pending Allotment	0.00	0.00
122	**Sub-total**	**0.00**	**0.00**
123	Less:- Interst accrued but not due on borrowings	0.00	0.00
124	Less:- Current maturities of long term borrowings	0.00	0.00
125	Bonds-Secured	0.00	0.00
126	5.875% Fixed Rate Notes	0.00	0.00
127	Foreign currency loans from Banks- unsecured	0.00	0.00
128	Rupee loans from banks- Secured	0.00	0.00
129	Rupee loans from banks- unsecured	0.00	0.00
130	Rupee Term loan from Others - Secured	0.00	0.00
131	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132	Other foreign currency loans from others- unsecured	0.00	0.00
133	Rupee loans from others- unsecured	0.00	0.00
134	Finance Lease obligations - secured	0.00	0.00
135	Finance Lease obligations - unsecured	0.00	0.00
136		0.00	0.00
137		0.00	0.00

Asst. General Manager (Commercial)

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	**Total**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:44

Run on: 14.11.2024 - 11:23:46 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	206,653.21	254,466.58
004	- Others	357,822.29	383,089.39
005		0.00	0.00
006	**Total**	**564,475.50**	**637,555.97**

Locked: 19.05.2020 - 22:10:11

Run on: 14.11.2024 - 11:23:45 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	399,244.26	489,160.15
004	- Others	154,485.65	760,280.06
005	Others	0.00	0.00
006	Deposits from contractors and others	5,500.00	5,500.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**559,229.91**	**1,254,940.21**

Asst. General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:14

Run on: 14.11.2024 - 11:23:50 Version: 1.0

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Opening Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT credit entitlement	0.00	0.00	0.00
008		0.00	0.00	0.00
009	**Total**	**0.00**	**0.00**	**0.00**
010		0.00	0.00	0.00
011	**Total**	**0.00**	**0.00**	**0.00**
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory dues	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
016	Others	0.00	0.00	0.00
017		0.00	0.00	0.00
018		0.00	0.00	0.00

Asst. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:11
Run on: 14.11.2024 - 11:23:32 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00

Locked: 19.05.2020 - 22:10:11

Run on: 14.11.2024 - 11:25:55 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	19,695,996.17	7,177,434.55
004	- Others	213,761,174.51	199,319,778.39
005		0.00	0.00
006	**Total**	**233,457,170.68**	**206,497,212.94**
007		0.00	0.00

Locked: 19.05.2020 - 22:11:11
Run on: 14.11.2024 - 11:24:05 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	7,226,702.95	6,303,220.88
034	- Others	40,353,349.58	51,263,869.28
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	24,312,241.00	16,834,225.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	1,990,011.00	14,709,603.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	1,696,809.00	2,676,248.66

Locked: 19.05.2020 - 22:10:04

Run on: 14.11.2024 - 11:24:04 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
043		0.00	0.00
044	**Total**	**75,579,113.53**	**91,787,166.82**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	427,133.08	1,420,174.68
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	21,318,725.54	3,792,442.12
005	Others	0.00	0.00
006	**Total**	**21,745,858.62**	**5,212,616.80**

Locked: 19.05.2020 - 22:10:14
Run on: 14.11.2024 - 11:24:05 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	36,389.50	238,500.30
044	Additions during the year	0.00	36,389.50
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	36,389.50	238,500.30
047	**Closing Balance**	**0.00**	**36,389.50**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**0.00**	**36,389.50**

Locked: 19.05.2020 - 22:10:00

Run on: 14.11.2024 - 11:24:06 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

Asst. General Manager (Commercial)

FARIDABAD GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:04
Run on: 14.11.2024 - 11:24:09 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

Locked: 19.05.2020 - 22:10:11

Run on: 14.11.2024 - 11:24:10 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	4,196,298,503.00	4,504,126,905.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**4,196,298,503.00**	**4,504,126,905.00**
010	Less: Rebate to customers	27,782,496.45	16,086,646.57
011	**Energy Sales (Total)**	**4,168,516,006.55**	**4,488,040,258.43**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**4,168,516,006.55**	**4,488,040,258.43**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	3,943,163.00	4,344,431.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**4,172,459,169.55**	**4,492,384,689.43**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Locked: 19.05.2020 - 22:11:20 Version: 0

Run on: 14.11.2024 - 11:25:20

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	6,835,058.92	4,636,582.36
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	50,479.00	273,203.34
045	Profit on redemption of GOI securities	0.00	0.00

Locked: 19.05.2020 - 22:11:21 Version: 1

Run on: 14.11.2024 - 11:25:21

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	14,878.00	0.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	28,265.29	58,753.84
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	4,705,571.54	6,567,488.59
057	**Total**	**11,634,252.75**	**11,536,028.13**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	**Total**	**11,634,252.75**	**11,536,028.13**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	78,000.00	58,735.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	1,737,195.66	1,518,385.85
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	1,377,985.88	1,374,711.74
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	2,316,742.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	1,512,390.00	1,298,914.00
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**4,705,571.54**	**6,567,488.59**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	28,265.29	58,753.84

Deputy General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,769,476,121.00	1,970,315,389.00
006	Naptha	0.00	1,693,345.50
007	Oil	0.00	846,332.70
008	**Total**	**1,769,476,121.00**	**1,972,855,067.20**
009		0.00	0.00
010		0.00	0.00

Locked: 19.05.2020 - 22:11:23 Version: 1

Run on: 14.11.2024 - 11:25:22

FARIDABAD GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	446,114,503.98	317,811,571.96
003	Contribution to provident and other funds	42,493,334.32	41,823,709.80
004	Unwinding of deferred payroll expense	4,714,101.06	3,294,980.72
005	Staff welfare expenses	52,321,057.18	42,534,227.09
006	Less : Expenses transferred to Consultancy group	236,123.00	0.00
007		0.00	0.00
008	**Sub Total**	**545,406,873.54**	**405,464,489.57**
009	Less: Employee benefits expense inventorised	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	1,839.98	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**545,405,033.56**	**405,464,489.57**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

Asst. General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	11,452,158.54	11,440,000.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	7,067,965.00	7,174,279.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	416,613.17	643,716.94
011	Commercial Papers	0.00	0.00
012	Others	0.00	0.00
013	**Sub Total**	**18,936,736.71**	**19,257,995.94**
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	11,054.06	13,222.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**11,054.06**	**13,222.00**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to interest costs**	**0.00**	**0.00**
029	**Sub Total**	**18,947,790.77**	**19,271,217.94**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**18,947,790.77**	**19,271,217.94**

Asst. General Manager (Commercial)

Locked: 19.05.2020 - 22:11:01

Run on: 14.11.2024 - 11:25:25 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**Depreciation, amortization and impairment expense**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	329,130,839.09	326,320,360.11
003	On intangible assets- Note 4	201,580.88	0.00
004	Sub-total	329,332,419.97	326,320,360.11
005	Less:	0.00	0.00
006	Inventorised	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
010	**Total**	**329,332,419.97**	**326,320,360.11**

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	3,943,163.00	4,344,431.00
003	Less: Recovered from contractors & employees	1,229,918.35	1,116,851.59
004	**Sub-Total(Power Charges)**	**2,713,244.65**	**3,227,579.41**
005	Water charges	9,476,256.00	6,890,855.00
006	Stores consumed	1,842,315.19	4,053,553.59
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of extraction of Captive coal	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	8,567,310.96	21,081,674.22
013	Plant & machinery	0.00	0.00
014	Power stations	106,994,006.76	106,138,156.30
015	Construction equipment	0.00	0.00
016	Others	36,165,274.68	36,329,566.56
017	**Sub-total (Repairs & maintenance)**	**151,726,592.40**	**163,549,397.08**
019	Load Dispatch Center Charges	1,821,726.00	3,086,493.00
021	Insurance	12,953,524.13	10,355,883.87
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	6,641,462.65	7,073,581.30
024	Water cess & environment protection cess	34,109.00	0.00
025	Training & recruitment expenses	1,908,483.60	1,584,959.74
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**1,908,483.60**	**1,584,959.74**
028	Communication expenses	7,255,868.45	4,705,579.07
029	Inland Travel	22,158,889.27	15,385,652.08
030	Foreign Travel	0.00	729,988.80
031	Tender expenses	354,335.00	111,076.00
032	Less: Receipt from sale of tenders	557,239.00	58,110.00
033	**Sub-total (Tender expenses)**	**-202,904.00**	**52,966.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	224,163.00	451,299.00
041	Electricity duty	0.00	0.00
042	Security expenses	119,118,292.64	114,174,863.28
043	Entertainment expenses	5,658,151.47	3,854,075.84
044	Expenses for guest house	4,506,760.81	6,404,518.73
045	Less:Recoveries	0.00	0.00
046	**Sub-Total (Guest house expenses)**	**4,506,760.81**	**6,404,518.73**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,577,764.34	948,247.00
054	Legal expenses	3,009,320.00	3,617,510.50
055	EDP hire and other charges	11,163,744.69	7,993,024.22
056	Printing and stationery	1,223,318.85	874,322.75
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	8,006,347.53	7,258,516.29
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	10,936.00	354,089.23
066	Transport Vehicle running expenses	29,324.00	47,161.00
067	Horticulture Expenses	7,611,493.51	7,637,050.42
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	2,548,339.65	2,213,425.95
074	Loss on disposal/write-off of PPE	1,554,469.71	6,158,858.21
075	**Sub-Total**	**384,571,993.54**	**382,683,451.36**
076	Less: Other expenses inventorised	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**384,571,993.54**	**382,683,451.36**
084	Corporate Social Responsibility Expenses	21,081,436.85	13,296,481.71
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**21,081,436.85**	**13,296,481.71**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	5,079.00	0.00
092	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

Locked: 19.05.2020 - 22:11:56

Run on: 14.11.2024 - 11:25:24 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	0.00	36,389.50
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	1,989,000.00	1,858,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**1,994,079.00**	**1,894,389.50**
103		0.00	0.00
104	**Total**	**407,647,509.39**	**397,874,322.57**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	628,317.23	73,871.00
114	Subscription to trade and other associations	113,535.00	81,420.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses :	0.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	263,812.16	38,007.96
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	0.00	0.00
125	Brokerage & commission	100,995.00	83,425.00
129	Books and periodicals	115,225.00	15,000.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	1,326,455.26	1,921,701.99
134	**Total**	**2,548,339.65**	**2,213,425.95**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

Asst. General Manager (Commercial)

Locked: 19.05.2020 - 22:11:00

Run on: 14.11.2024 - 11:25:24 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

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Run on: 14.11.2024 - 11.25.24 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Asst. General Manager (Commercial)

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Asst. General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	0.00	0.00
015	(b) value (in rs)	0.00	0.00
016	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018	Property, plant & equipment	399,013,795.00	51,916,460.19
019	Intangible assets	0.00	0.00
020	Details of precommissioning expenditure	0.00	0.00
021	(a) precommissioning expenses	0.00	0.00
022	(b) precommissioning income	0.00	0.00
023	(c) net precommissioning expenditure	0.00	0.00
024	Impact due to change in Accounting policy:-	0.00	0.00
025	(a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026	(b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027		0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	10,936.00	354,089.23
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
050	Finance lease	0.00	0.00
051	A) obligations towards minimum lease payments	0.00	0.00
052	Not later than one year	0.00	0.00

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	As at	31.03.2020	31.03.2019
053	Later than one year and not later than five years	0.00	0.00
054	Later than five years	0.00	0.00
055	**Total**	**0.00**	**0.00**
056	B) present value of (a) above	0.00	0.00
057	Not later than one year	0.00	0.00
058	Later than one year and not later than five years	0.00	0.00
059	Later than five years	0.00	0.00
060	**Total**	**0.00**	**0.00**
061	C) finance charges	0.00	0.00
062	Operating leases	0.00	0.00
063	A) rent	0.00	0.00
064	Company lease accomodation - executives	453,699.60	349,824.38
065	Company lease accomodation - directors	0.00	0.00
066	Others	0.00	0.00
067	**Total**	**453,699.60**	**349,824.38**
068	B) (i) receipts from sub-lease of office buildings	0.00	0.00
069	(ii) receipts from sub-lease of helicopter	0.00	0.00
070	Borrowing cost capitalised during the year	0.00	0.00
071	Revenue grants recognized during the year	0.00	0.00
072	Revenue expenditure on research and development	0.00	0.00
073	Capital expenditure on research and development	0.00	0.00
074		0.00	0.00
075	Expenditure on sustainibility development - capital	0.00	730,744.00
076	Expenditure on csr- capital	0.00	0.00
077	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078	Constn/acquisition of any asset	0.00	0.00
079	On purpose other than above	1,505,297.43	2,736,396.01
080		0.00	0.00
081		0.00	0.00
082	Disclosure under msmed act 2006.	0.00	0.00
083	(i) (a) the principal amount remaining unpaid as at year end	27,528,596.59	14,224,282.16
084	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111		0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asst. General Manager (Commercial)
एनटीपीसी लि./NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
112	Amount of inventories recognized as an expense (including fuel)	25,276,694.19	30,797,238.04
113	Amount of inventories capitalised as overhauling assets out of 112 above	0.00	335,703.96
114	Amount capitalised as edc out of 112 above	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	39,627,328.00	20,000,000.00
139	(iii)Others by state authorities towards :-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**39,627,328.00**	**20,000,000.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	0.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**0.00**	**0.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00

सहायक महाप्रबंधक (वाणिज्यिक)
Asst. General Manager (Commercial)
एनटीपीसी लि./NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

Asst. Deputy Manager (Commercial)

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Run on: 14.11.2024 - 11:24:11 Version: 1.0

FARIDABAD GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**Non-Current Assets**		0.00	0.00
004	Property, plant and equipment	2	3,946,371,952.55	4,241,836,379.61
005	Capital-Work-in-Progress	3	56,133,322.41	594,167.13
006	Intangible Assets	4	335,968.54	604,743.04
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		0.00	0.00
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	42,078,945.78	41,520,405.28
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	24,455,647.84	11,852,408.97
015	**Total non-current assets**		4,069,366,837.12	4,296,408,124.03
016			0.00	0.00
017	**Current Assets**		0.00	0.00
018	Inventories	12	501,242,152.78	481,499,324.18
019	**Financial assets**		0.00	0.00
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	253,236.13
022	iii) Cash and cash equivalents	15	5,994.20	1,616,968.33
023	iv) Bank balances other than cash and cash equivalents	16	22,910.82	0.00
024	v) Loans	17	24,733,951.59	23,664,699.91
025	vi) Other financial assets	18	3,664,324.90	3,520,322.51
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	37,924,327.77	3,553,844.59
029			0.00	0.00
030	**Total Current Assets**		567,493,662.06	514,108,395.65
031	Regulatory deferral account debit balances	20	55,991,825.00	55,991,825.00
032	**TOTAL ASSETS**		4,692,851,324.18	4,866,508,344.68
034	**EQUITY AND LIABILITIES**		0.00	0.00
035	**Equity**		0.00	0.00
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	25,641,972,711.04	24,307,208,218.90
040	**Total equity**		25,641,972,711.04	24,307,208,218.90
041			0.00	0.00
042	**Liabilities**		0.00	0.00
043	**Non-Current Liabilities**		0.00	0.00
044	**Financial liabilities**		0.00	0.00
045	i) Borrowings	23	0.00	0.00

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सी. रवि
C. RAVI
Chief General Manager
Faridabad Gas Power (G)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
A Maharatna Company

FARIDABAD GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2021	31.03.2020
046	**ii) Trade payables**		**0.00**	**0.00**
047	- Total outstanding dues of micro and small enterprises	24	1,712,599.39	206,653.21
048	- Total outstanding dues of creditors other than micro and small enterprises	24	270,944.26	357,822.29
049	iii) Other financial liabilities	25	412,815.23	558,229.91
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		2,396,358.88	1,123,705.41
055			**0.00**	**0.00**
056	**Current Liabilities**		**0.00**	**0.00**
057	**Financial liabilities**		**0.00**	**0.00**
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		**0.00**	**0.00**
060	- Total outstanding dues of micro and small enterprises	30	3,523,739.10	19,696,996.17
061	- Total outstanding dues of creditors other than micro and small enterprises	30	212,526,612.44	213,761,174.51
062	iii) Other financial liabilities	31	83,257,155.54	75,579,113.53
063	Other current liabilities	32	12,497,826.25	21,745,858.62
064	Provisions	33	149,652.69	0.00
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		311,954,986.02	330,782,142.83
068			**0.00**	**0.00**
069	Deferred Revenue	35	0.00	0.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-21,263,472,731.76	-19,772,609,722.49
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		4,652,851,324.18	4,866,508,344.68
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			**0.00**	**0.00**
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			**0.00**	**0.00**

(Auditor Initial & Stamp)

(Head of Finance)

दिनेश बहुगुणा
DINESH BAHUGUNA
महाप्रबंधक (वित्त)/ General Manager (Finance)
CBF-HQ, Hydro-HQ & In-charge SSC-Faridabad
एनटीपीसी लिमिटेड / NTPC Limited
(A Government of India Enterprise)
Village : Mujedi, PO : Nawada, Faridabad-121004 (HR.)

(Head of Unit)

सी. रवि
C. RAVI
मुख्य महाप्रबंधक
Chief General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर प्रो.
NTPC Ltd./Faridabad Gas Power P.

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
A Maharatna Company

FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	4,729,904,198.65	4,172,459,169.55
003	Other income	38	10,819,063.57	11,634,252.75
005	**Total Revenue**		**4,740,723,262.22**	**4,184,093,422.30**
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	38A	2,283,840,098.00	1,769,478,121.00
009	Employee benefits expense	39	524,634,208.85	545,405,033.56
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	17,965,404.01	18,947,790.77
012	Depreciation and amortization expenses	41	328,312,621.26	329,332,419.97
013			0.00	0.00
014	Other expenses	42	411,036,644.84	407,647,509.39
015	CC expenses charge to revenue		-165,906,111.71	-149,647,611.09
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**3,399,880,865.25**	**2,921,161,263.60**
020	**Profit before exceptional items & tax**		**1,340,842,396.97**	**1,262,932,158.70**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**1,340,842,396.97**	**1,262,932,158.70**
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		0.00	0.00
032	**Profit for the period before regulatory deferral account balances**		**1,340,842,396.97**	**1,262,932,158.70**
033	**Movement in regulatory deferral account balances**		0.00	0.00
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		0.00	0.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferrall account balances (Net of Tax)**		0.00	0.00
038	**Profit for the period/ year**		**1,340,842,396.97**	**1,262,932,158.70**
039	**Other comprehensive income**		0.00	0.00
040	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-6,077,904.69	-12,182,134.40
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

एनटीपीसी NTPC
सी. रवि
C. RAVI
मुख्य महाप्रबन्धक
Chief General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर प्र
NTPC Ltd./Faridabad Gas Power Pr

FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		-6,077,954.83	-12,182,134.40
050			0.00	0.00
051	**Total Comprehensive Income for the year**		1,334,764,492.14	1,250,750,024.30
065			0.00	0.00
066	**Earnings per equity share:**		0.00	0.00
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

दिनेश बहुगुणा
DINESH BAHUGUNA
महाप्रबंधक (वित्त)/ General Manager (Finance)
एनटीपीसी लिमिटेड / NTPC Limited
(A Government of India Enterprise)

(Head of Unit)

सी. रवि
C. RAVI
मुख्य महाप्रबंधक
Chief General Manager
एनटीपीसी लि./फरीदाबाद गैस पावर स्टेशन
NTPC Ltd./Faridabad Gas Power Station

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	1120976638.00	0.00	0.00	1120976638.00	0.00	0.00	0.00	0.00	1120976638.00	1120976638.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	43542242.08	0.00	0.00	43542242.08	15747197.28	3147870.47	0.00	18895067.75	24647174.33	27795045.44
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	136293938.42	0.00	0.00	136293938.42	51329889.43	10244307.46	0.00	61574196.89	74719741.53	84964049.23
11 Others	234409946.15	0.00	0.00	234409946.15	81606850.92	16636821.14	0.00	98243672.06	136166274.09	152803098.21
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	(0.01)	144300.00	0.00	144299.99	0.00	132275.00	0.00	132275.00	12024.99	0.00
14 Water Supply, drainage & sewerage system	136428078.14	0.00	566999.00	136995077.14	42121245.12	8890009.29	0.00	51011254.41	85983822.73	94306836.46
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	3382106.66	0.00	0.00	3382106.66	1133490.90	226698.18	0.00	1360189.08	2021917.58	2248616.39
19 Plant and machinery(including associated civil works) Owned Asset	4025365633.41	19156683.97	(3336278.98)	4041186038.40	1326211448.78	275615254.55	(1659566.77)	1600167136.56	2441018901.84	2699154182.14

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	35262217.19	2545958.00	2238716.21	40046891.40	12601760.42	3844865.06	1369634.09	17816259.57	22230631.83	22660463.56
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1798995.84	0.00	0.00	1798995.84	587837.81	183100.44	0.00	770938.25	1028057.59	1211158.26
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	27385825.07	3641347.35	367608.33	31394780.75	10367094.43	2913682.84	105544.66	13386321.95	18008458.80	17018723.52
26 EDP, WP machines and satcom equipment	22370673.00	7054388.00	(3165557.57)	26259503.43	15637980.35	4810066.65	(3180867.39)	17267179.61	8992323.82	6732690.38
27 Construction equipments	408916.43	0.00	0.00	408916.43	119497.25	23899.45	0.00	143396.70	265519.73	289419.48
28 Electrical Installations	7421848.99	0.00	0.00	7421848.99	2220015.86	439998.47	0.00	2660014.33	4761834.66	5201832.83
29 Communication equipments	8531473.70	0.00	(17439.50)	8514034.20	4440097.29	693619.67	(17439.50)	5116277.46	3397756.74	4091378.00
30 Hospital equipments	550480.03	0.00	0.01	550480.04	113338.23	30592.32	0.01	143930.56	406549.48	437141.81
31 Laboratory and workshop equipments	3004213.72	0.00	0.00	3004213.72	1059102.90	210785.77	0.00	1269888.67	1734325.05	1945110.82
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5807133226.82	32542677.32	(3345952.50)	5836329951.64	1565296846.97	328043846.76	(3382694.88)	1889957998.85	3946371952.79	4241836384.53
Grand Total Prev Year (Tangible)	5784448831.40	18865019.62	3819375.80	5807133226.82	1233819090.21	329130839.09	2346917.91	1565296847.21	4241836379.61	4550629745.87

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2021	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2020**
Disposal of assets	(2893397.40)	(630068.36)	(2893397.40)	(571445.86)
Retirement of assets	(2304307.92)	(1985484.36)	(1403662.97)	(474962.94)
Cost adjustments	20640.62	1990165.51	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	2722707.71	4444763.01	1805961.00	3393326.47
Others	0.00	0.00	0.00	0.00
TOTAL	**(2454356.99)**	**3819375.80**	**(2491099.37)**	**2346917.67**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system		1081995.00	(566999.00)		514996.00
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment		10216458.00	1372340.00		11588798.00
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Report Date : 13.11.2024 17 - 0 - Status Locked (Date :)

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	594187.13		43425341.28		44019528.41
39	**Sub-total**	**594187.13**		**43425341.28**		**44019528.41**
40	LESS : Provision for shortages					
41	**Sub-total**	**594187.13**		**43425341.28**		**44019528.41**
42	**Total CWIP**	**594187.13**	**11298453.00**	**44230682.28**		**56123322.41**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**528323.13**	**1394279.75**	**(1394279.75)**		**594187.13**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	950468.81	0.00	0.00	950468.81	345725.77	268774.50	0.00	614500.27	335968.54	604742.62
Grand Total (Intangible)	950468.81	0.00	0.00	950468.81	345725.77	268774.50	0.00	614500.27	335968.54	604742.62
Grand Total Prev Year (Intangible)	144145.31	806323.50	0.00	950468.81	144144.89	201580.88	0.00	345725.77	604743.04	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenfiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			0.00	0.00
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			0.00	0.00
013	**Subsidiary Companies**			0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			0.00	0.00
055	**Joint Venture Companies**			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00

Joint General Manager (Commercial)

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Laboratory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Ltd.			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted investments			0.00	0.00

Joint General Manager (Commercial)

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
146				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

Deputy General Manager (Commercial)
Asst. General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	33,869,664.59	28,511,662.56
012	Unsecured	20,197,815.80	25,077,377.68
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	8,712,158.65	6,434,734.83
017	Unsecured	3,276,375.96	5,633,900.13
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**42,078,945.78**	**41,520,405.28**
026		0.00	0.00
027	**Total**	**42,078,945.78**	**41,520,405.28**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

Locked: 05.05.2021 - 18:46:13

Run on: 13.11.2024 - 17:56:47 Version: 0

Joint General Manager (Commercial)

NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	**Total**	**0.00**	**0.00**

Locked: 05.05.2021 - 18:46:14

Run on: 13.11.2024 - 17:56:47 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

Locked: 05.05.2021 - 18:46:34

Run on: 13.11.2024 - 17:55:52 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	13,455,597.62	0.00
007	Others	0.00	715,500.00
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**13,455,597.62**	**715,500.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	1,212,000.00	1,212,000.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**1,212,000.00**	**1,212,000.00**
028	Receivable from MCP Escrow A/c	0.00	0.00
039	Advance tax & tax deducted at source	631,461.04	71,500.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**631,461.04**	**71,500.00**
043	Deferred Payroll Expenses (Secured)	6,795,107.49	5,421,179.11
044	Deferred Payroll Expenses (Unsecured)	2,361,481.69	4,432,229.86
045	**Sub Total**	**9,156,589.18**	**9,853,408.97**
046	Deferred Foreign Currency Fluctuation Asset	0.00	0.00
048	**Total**	**24,455,647.84**	**11,852,408.97**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00

Locked: 05.05.2021 - 18:46:14

Run on: 13.11.2024 - 17:55:39 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	8,248,263.10	8,248,263.10
005	Naphtha	235,697,652.61	235,697,652.61
006	Stores and spares	219,471,612.06	211,092,161.72
007	Chemicals & consumables	16,945,807.04	10,525,926.03
008	Loose tools	12,038.80	0.00
009	Steel Scrap	0.00	0.00
010	Others*	20,871,858.17	15,940,399.72
011	**Sub Total**	**501,247,231.78**	**481,504,403.18**
012	Less: Provision for shortages	5,079.00	5,079.00
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
014		0.00	0.00
015	**Total**	**501,242,152.78**	**481,499,324.18**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	0.00	0.00
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**CURRENT INVESTMENTS**			0.00	0.00
002	**(Valuation as per Note 1)**			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			0.00	0.00
047				0.00	0.00
052	**Unquoted Investments**			0.00	0.00
054				0.00	0.00
066	**TOTAL**			0.00	0.00
067				0.00	0.00

Locked: 05.05.2021 - 18:46:36
Run on: 13.11.2024 - 17:55:56 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	253,236.13
005	Credit impaired	0.00	0.00
006	**Sub-Total**	**0.00**	**253,236.13**
007	**Total**	**0.00**	**253,236.13**
008	Less: Allowance for credit impaired receivables	0.00	0.00
009	**Total**	**0.00**	**253,236.13**
010	Less: Discom Clearing	0.00	0.00
012	**Grand Total**	**0.00**	**253,236.13**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015	TCS Clearing	0.00	0.00
016	Discom Clearing	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	5,994.20	1,616,968.33
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**5,994.20**	**1,616,968.33**

Locked: 05.05.2021 - 16:46:14
Run on: 13.11.2024 - 17:55:39 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	22,910.82	0.00
004	**SubTotal**	**22,910.82**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**22,910.82**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	22,910.82	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**22,910.82**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

Locked: 05.05.2021 - 16:46:10
Run on: 13.11.2024 - 17:55:40 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	6,973,028.05	7,156,817.35
012	Unsecured	17,760,923.54	16,507,882.56
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**24,733,951.59**	**23,664,699.91**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

Locked: 05.05.2021 - 16:46:10

Run on: 13.11.2024 - 17:55:41 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-1,619,038.86	-1,698,025.41
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	506,693.00	712,947.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-1,112,345.86**	**-985,078.41**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	4,194,121.92	4,194,121.92
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	**Other Accrued Income**	**0.00**	**0.00**
058	Secured,Considered Good	0.00	0.00
059	Unsecured , considered good	482,548.84	0.00
060	Credit impaired	0.00	0.00
061	Sub-Total	482,548.84	0.00
062	Less: Allowance for credit impaired receivables	0.00	0.00
063	**Total**	**0.00**	**0.00**
064		0.00	0.00
065	Others*	0.00	311,279.00
066	**Total**	**3,564,324.90**	**3,520,322.51**
067	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

Deputy General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	78,736.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-1,697,774.86	-1,698,025.41
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-1,619,038.86**	**-1,698,025.41**

Locked: 05.05.2021 - 18:46:11
Run on: 13.11.2024 - 17:55:42 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	0.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	35,009,006.56	36,089.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	180,000.00	7,351.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	302,987.43	1,466,951.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	0.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	812,472.48	864,907.32
028	Deferred Payroll Expenses (Unsecured)	1,333,978.72	1,116,925.32
029	**Sub-total**	**2,146,451.20**	**1,981,832.64**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	0.00	0.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	0.00	0.00
042	Others	285,882.58	61,620.95
043		0.00	0.00
044	**Total (Other Current Assets)**	**37,924,327.77**	**3,553,844.59**
045	**Include Prepaid Expenses	0.00	0.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

Locked: 05.05.2021 - 18:46:

Run on: 13.11.2024 - 17:55:45 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	34,953,835.56	2,750.00
066	Related Party (Adv)- Others	55,171.00	33,339.00
067	**Total**	**35,009,006.56**	**36,089.00**
068		0.00	0.00

Locked: 05.05.2021 - 18:46:21

Run on: 13.11.2024 - 17:55:45 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	55,991,825.00	55,991,825.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
006	**Total**	**55,991,825.00**	**55,991,825.00**

Locked: 05.05.2021 - 16:46:10
Run on: 13.11.2024 - 17:55:45 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Locked: 05.05.2021 - 18:46:11

Run on: 13.11.2024 - 17:55:46 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Capital Redemption Reserve**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Share Application money Allotment**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utilised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	**Sub-Total**	**0.00**	**0.00**
034	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
035	As per last financial statements	0.00	0.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	0.00	0.00
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,admn. and other expenses	0.00	0.00
043	Tax Expenses	0.00	0.00
044	**Sub-Total**	**0.00**	**0.00**
045	**Special allowance Reserve Fund**	**0.00**	**0.00**
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00

Locked: 05.05.2021 - 18:46:11

Run on: 13.11.2024 - 17:55:47 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
048	Less: Utilised for allotment during the year	0.00	0.00
049	Less: Adjustments during the year/ period	0.00	0.00
050	**SUB-TOTAL**	**0.00**	**0.00**
053	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
054	As per last financial statements	0.00	0.00
055	Add : Transfer from surplus	0.00	0.00
056	Less:-Write back during the year	0.00	0.00
057	**Sub-Total**	**0.00**	**0.00**
058	**General Reserve**	**0.00**	**0.00**
059	As per last financial statements	0.00	0.00
060	Add: Transfer from Surplus	0.00	0.00
061	Less: Transfer to Surplus	0.00	0.00
062	Less: Write back during the year /period	0.00	0.00
063	Less: Adjustments during the year /period	0.00	0.00
064	**Sub-Total**	**0.00**	**0.00**
065		**0.00**	**0.00**
066	**Retained earnings**	**0.00**	**0.00**
067	As per last financial statements	24,335,949,900.69	23,073,017,741.99
068	Add(Less) -Changes in accounting policy / prior period errors	0.00	0.00
069	Add(Less): -Profit (Loss) after tax for the year from Statement of Profit & Loss	1,340,842,396.97	1,262,932,158.70
070		0.00	0.00
071	Add: Write back from Bond Redemption Reserve	0.00	0.00
072	Add: Write back from Capital Reserve	0.00	0.00
073	Add: Write back from Foreign Project Reserve	0.00	0.00
074	Add: Write back from CSR Reserve	0.00	0.00
075	Add: Write back from General Reserve	0.00	0.00
076	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077	Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078	Less: Transfer to Foreign Project Reserve	0.00	0.00
080	Less:Transfer to Capital Reserve	0.00	0.00
081	Less:Transfer to CSR Reserve	0.00	0.00
082	Less:Transfer to General Reserve	0.00	0.00
083	Less:Interim Dividend Paid	0.00	0.00
084	Less:Tax on Interim Dividend Paid	0.00	0.00
085	Less:Final Dividend Paid	0.00	0.00
086	Less:Tax on Final Dividend Paid	0.00	0.00
087	Less: Issue of bonus debenture	0.00	0.00
088	Less: Tax on issue of bonus debenture	0.00	0.00
089	**Sub-Total**	**25,676,792,297.66**	**24,335,949,900.69**
090		0.00	0.00
091	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
092	As per last financial statements	-28,741,681.79	-16,559,547.39
093	Add/(Less):- Actuarial Gains/loss through OCI	-6,077,904.83	-12,182,134.40
094	**Sub-Total**	**-34,819,586.62**	**-28,741,681.79**
095		0.00	0.00

Locked: 05.05.2021 - 18:46:11

Run on: 13.11.2024 - 17:55:47 Version: 1.0

Asst. General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
096	**FVTOCI Reserve**	**0.00**	**0.00**
097	As per last financial statements	0.00	0.00
098	Add(Less) -Net gain/loss of equity instruments through OCI	0.00	0.00
099	**Sub-Total**	**0.00**	**0.00**
100		**0.00**	**0.00**
101	**Total Other equity**	**25,641,972,711.04**	**24,307,208,218.90**
102		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2021	31.03.2020
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2021	31.03.2020
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2021	31.03.2020
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue)	0.00	0.00

	As at	31.03.2021	31.03.2020
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2021	31.03.2020
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

Deputy General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086	**Sub-total**	**0.00**	**0.00**
087	**Total**	**0.00**	**0.00**
088	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
089	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	**Sub Total**	**0.00**	**0.00**
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00

Locked: 05.05.2021 - 17:46:00

Run on: 13.11.2024 - 17:55:45 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
119	Rupee Loans	0.00	0.00
120	**Deposits**	**0.00**	**0.00**
121	**Unsecured**	**0.00**	**0.00**
122	Fixed Deposits	0.00	0.00
123	**Others**	**0.00**	**0.00**
124	**Unsecured**	**0.00**	**0.00**
125	Bonds Application Money Pending Allotment	0.00	0.00
126	**Sub-total**	**0.00**	**0.00**
127	**Total**	**0.00**	**0.00**
128		0.00	0.00
129	Less:- Interst accrued but not due on borrowings	0.00	0.00
130	Less:- Current maturities of long term borrowings	0.00	0.00
131	Bonds-Secured	0.00	0.00
132	Fixed Rate Notes	0.00	0.00
133	Foreign currency loans from Banks- unsecured	0.00	0.00
134	Rupee loans from banks- Secured	0.00	0.00
135	Rupee loans from banks- unsecured	0.00	0.00
136	Rupee Term loan from Others - Secured	0.00	0.00
137	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138	Other foreign currency loans from others- unsecured	0.00	0.00
139	Rupee loans from others- unsecured	0.00	0.00
140	Finance Lease obligations - secured	0.00	0.00
141	Finance Lease obligations - unsecured	0.00	0.00
200	**Total**	**0.00**	**0.00**

Locked: 05.05.2021 - 17:46:00
Run on: 13.11.2024 - 17:55:45 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	1,712,599.39	206,653.21
004	- Others	270,944.26	357,822.29
005		0.00	0.00
006	**Total**	**1,983,543.65**	**564,475.50**

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	157,565.39	399,244.26
004	- Others	249,749.84	154,485.65
005	Others	0.00	0.00
006	Deposits from contractors and others	5,500.00	5,500.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**412,815.23**	**559,229.91**

Locked: 05.05.2021 - 17:46:11
Run on: 13.11.2024 - 17:55:32 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

Locked: 05.05.2021 - 18:46:11
Run on: 13.11.2024 - 17:55:55 Version: 1.0

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Opening Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007		0.00	0.00	0.00
008		0.00	0.00	0.00
009		0.00	0.00	0.00
010		0.00	0.00	0.00
011	MAT credit entitlement	0.00	0.00	0.00
012		0.00	0.00	0.00
013	**Total**	**0.00**	**0.00**	**0.00**
014		0.00	0.00	0.00
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

Deputy General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

Locked: 05.05.2021 - 18:46:14
Run on: 13.11.2024 - 17:55:55 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**TOTAL**	**0.00**	**0.00**

Locked: 05.05.2021 - 17:55:50

Run on: 13.11.2024 - 17:55:50 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	3,523,739.10	19,695,996.17
004	- Others	212,526,612.44	213,761,174.51
005		0.00	0.00
006	**Total**	**216,050,351.54**	**233,457,170.68**
007		0.00	0.00

Locked: 05.05.2021 - 17:56:00

Run on: 13.11.2024 - 17:56:00 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	4,757,559.00	7,226,702.95
034	- Others	60,705,871.00	40,353,349.58
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	14,703,075.00	24,312,241.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	1,455,845.00	1,990,011.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	1,634,805.54	1,696,809.00

Locked: 05.05.2021 - 17:56:07

Run on: 13.11.2024 - 17:56:07 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**83,257,155.54**	**75,579,113.53**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	427,133.08	427,133.08
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	12,070,693.17	21,318,725.54
005	Others	0.00	0.00
006	**Total**	**12,497,826.25**	**21,745,858.62**

FARIDABAD GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	36,389.50
044	Additions during the year	149,652.69	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	36,389.50
047	**Closing Balance**	**149,652.69**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**149,652.69**	**0.00**

Locked: 05.05.2021 - 17:56:09

Run on: 13.11.2024 - 17:56:09 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**0.00**	**0.00**

Locked: 05.05.2021 - 18:46:11

Run on: 13.11.2024 - 17:56:11 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

Locked: 05.05.2021 - 18:46:11
Run on: 13.11.2024 - 17:56:12 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	4,846,741,445.00	4,196,298,503.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**4,846,741,445.00**	**4,196,298,503.00**
010	Less: Rebate to customers	119,975,058.25	27,782,496.45
011	**Energy Sales (Total)**	**4,726,766,386.75**	**4,168,516,006.55**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**4,726,766,386.75**	**4,168,516,006.55**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	3,137,811.90	3,943,163.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030		0.00	0.00
031	**Total**	**4,729,904,198.65**	**4,172,459,169.55**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Locked: 05.05.2021 - 17:55:22 Version: 0

Run on: 13.11.2024 - 17:55:22 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	6,728,829.72	6,835,058.92
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	17,807.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	36,382.87	50,479.00
045	Profit on redemption of GOI securities	0.00	0.00

Locked: 05.05.2021 - 18:55:25 Version: 1

Run on: 13.11.2024 - 17:55:25

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	0.00	14,878.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	28,265.29
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	4,036,043.98	4,705,571.54
057	**Total**	**10,819,063.57**	**11,634,252.75**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	**Total**	**10,819,063.57**	**11,634,252.75**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	76,000.00	78,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	1,552,115.38	1,737,195.66
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	584,072.00	1,377,985.88
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	1,823,856.60	1,512,390.00
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**4,036,043.98**	**4,705,571.54**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	28,265.29

Deputy Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	2,283,840,098.00	1,769,476,121.00
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	**Total**	**2,283,840,098.00**	**1,769,476,121.00**
009		0.00	0.00
010		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	427,070,589.13	446,114,503.98
003	Contribution to provident and other funds	50,577,302.98	42,493,334.32
004	Unwinding of deferred payroll expense	3,838,454.34	4,714,101.06
005	Staff welfare expenses	43,147,862.40	52,321,057.18
006	Less : Expenses transferred to Consultancy group	0.00	236,123.00
007		0.00	0.00
008	**Sub Total**	**524,634,208.85**	**545,406,873.54**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	1,839.98
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**524,634,208.85**	**545,405,033.56**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	11,521,818.90	11,452,158.54
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	6,164,386.00	7,067,965.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	269,529.35	416,613.17
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**17,955,734.25**	**18,936,736.71**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	9,669.76	11,054.06
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**9,669.76**	**11,054.06**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**17,965,404.01**	**18,947,790.77**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**17,965,404.01**	**18,947,790.77**

Chief Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	328,043,846.76	329,130,839.09
003	On intangible assets- Note 4	268,774.50	201,580.88
004	Sub-total	328,312,621.26	329,332,419.97
005	Less	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011		0.00	0.00
012	**Total**	**328,312,621.26**	**329,332,419.97**

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	3,137,811.90	3,943,163.00
003	Less: Recovered from contractors & employees	1,153,560.05	1,229,918.35
004	**Sub-Total(Power Charges)**	**1,984,251.85**	**2,713,244.65**
005	Water charges	15,406,080.00	9,476,256.00
006	Stores consumed	2,513,807.31	1,842,315.19
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	9,133,841.60	8,567,310.96
013	Plant & machinery	0.00	0.00
014	Power stations	117,260,735.20	106,994,006.76
015	Construction equipment	0.00	0.00
016	Others	26,930,262.83	36,165,274.68
017	**Sub-total (Repairs & maintenance)**	**153,324,839.63**	**151,726,592.40**
019	Load Dispatch Center Charges	5,047,470.00	1,821,726.00
021	Insurance	17,397,325.82	12,953,524.13
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	6,580,675.34	6,641,462.65
024	Water cess & environment protection cess	717,009.44	34,109.00
025	Training & recruitment expenses	448,117.95	1,908,483.60
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**448,117.95**	**1,908,483.60**
028	Communication expenses	6,434,760.67	7,255,868.45
029	Inland Travel	17,536,740.66	22,158,889.27
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	354,335.00
032	Less: Receipt from sale of tenders	600,580.70	557,239.00
033	**Sub-total (Tender expenses)**	**-600,580.70**	**-202,904.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	448,180.00	224,163.00
041	Electricity duty	0.00	0.00
042	Security expenses	111,803,358.64	119,118,292.64
043	Entertainment expenses	4,404,234.51	5,658,151.47
044	Expenses for guest house	7,947,160.37	4,506,760.81
045	Less:Recoveries	0.00	0.00
046	**Sub-Total (Guest house expenses)**	**7,947,160.37**	**4,506,760.81**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

Locked: 05.05.2021 - 17:55:26

Run on: 13.11.2024 - 17:55:26 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	3,354,014.50	1,577,764.34
054	Legal expenses	3,281,909.00	3,009,320.00
055	EDP hire and other charges	15,880,450.05	11,163,744.69
056	Printing and stationery	200,681.98	1,223,318.85
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	6,437,027.17	8,006,347.53
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	136,935.43	10,936.00
066	Transport Vehicle running expenses	0.00	29,324.00
067	Horticulture Expenses	10,620,317.30	7,611,493.51
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	5,648,042.74	2,548,339.65
074	Loss on disposal/write-off of PPE	900,644.95	1,554,469.71
075	**Sub-Total**	**397,853,454.61**	**384,571,993.54**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	1,743,747.20	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**396,109,707.41**	**384,571,993.54**
084	Corporate Social Responsibility Expenses	13,061,284.74	21,081,436.85
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**13,061,284.74**	**21,081,436.85**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	0.00	5,079.00
092	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

Locked: 05.05.2021 - 18:55:26 Version: 1

Run on: 13.11.2024 - 17:55:26 Version: 1

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	149,652.69	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	1,716,000.00	1,989,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**1,865,652.69**	**1,994,079.00**
103		0.00	0.00
104	**Total**	**411,036,644.84**	**407,647,509.39**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	89,393.62	628,317.23
114	Subscription to trade and other associations	121,533.00	113,535.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses :	0.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	1,771,903.48	263,812.16
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	0.00	0.00
125	Brokerage & commission	79,295.00	100,995.00
129	Books and periodicals	63,051.00	115,225.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	3,522,866.64	1,326,455.26
134	**Total**	**5,648,042.74**	**2,548,339.65**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

Locked: 05.05.2021 - 17:55:26 Version: 1

Run on: 13.11.2024 - 17:55:26 Version: 1

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Locked: 05.05.2021 - 17:55:26 Version: 0

Run on: 13.11.2024 - 17:55:26 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Locked: 05.05.2021 - 17:55:26 Version: 0

Run on: 13.11.2024 - 17:55:26 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Locked: 05.05.2021 - 17:55:27 Version: 0

Run on: 13.11.2024 - 17:55:27 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Locked: 05.05.2021 - 17:55:27 Version: 0.0

Run on: 13.11.2024 - 17:55:27 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	522,574,519.00	399,013,795.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	140,855.43	10,936.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
047	Leases as Lessee	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
049	A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050	3 months or less (A)	0.00	0.00

Locked: 05.05.2021 - 16:46:10

Run on: 13.11.2024 - 17:56:14 Version: 0

	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	0.00	0.00
052	1-2 Years (C)	0.00	0.00
053	2-5 Years (D)	0.00	0.00
054	More than 5 Years (E)	0.00	0.00
055	**Total (A+B+C+D+E)**	**0.00**	**0.00**
056	Opening Balance of Lease Liabilities (A)	0.00	0.00
057	- Additions in lease liabilities (B)	0.00	0.00
058	- Interest cost during the year (C)	0.00	0.00
059	- Payment of lease liabilities (D)	0.00	0.00
060	**Closing Balance of Lease Liabilities (A+B+C-D)**	**0.00**	**0.00**
061	Current Lease Liabilities	0.00	0.00
062	Non Current Lease Liabilities	0.00	0.00
063	Depreciation and amortisation expense for right-of-use assets	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	240,761.99	453,699.60
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00
069	**Total**	**240,761.99**	**453,699.60**
070	Cash Outflow from Leases	240,761.99	453,699.60
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	**Leases as Lessor**	**0.00**	**0.00**
074	**Finance Leases**	**0.00**	**0.00**
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	**Operating Leases**	**0.00**	**0.00**
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
094	Less than one year (A)	0.00	0.00

	As at	31.03.2021	31.03.2020
095	Between one and two years (B)	0.00	0.00
096	Between two and three years (C)	0.00	0.00
097	Between three and four years (D)	0.00	0.00
098	Between four and five years (E)	0.00	0.00
099	More than five years (F)	0.00	0.00
100	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108	Constn/acquisition of any asset	0.00	0.00
109	On purpose other than above	988,802.00	1,505,297.43
110		0.00	0.00
111	Disclosure under msmed act 2006.	0.00	0.00
112	(i) (a) the principal amount remaining unpaid as at year end	10,151,462.88	27,528,596.59
113	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118	Amount of inventories recognized as an expense (including fuel)	2,303,259,436.19	1,794,752,815.19
119	Amount of inventories capitalised as overhauling assets out of 112 above	0.00	0.00
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	39,627,328.00	39,627,328.00
139	(iii)Others by state authorities towards :-	0.00	0.00

Deputy General Manager (Commercial)
NTPC LIMITED

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	2,172,521,911.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**2,212,149,239.00**	**39,627,328.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,172,521,911.00	0.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**2,172,521,911.00**	**0.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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FARIDABAD GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	3,637,840,973.82	3,946,371,952.55
005	CAPITAL-WORK-IN-PROGRESS	3	330,746,454.94	66,123,322.41
006	INTANGIBLE ASSETS	4	67,194.04	335,988.54
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	**FINANCIAL ASSETS**		0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	0.00	0.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	25,144,066.60	42,078,945.78
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	46,931,269.24	24,456,647.84
016	**TOTAL NON-CURRENT ASSETS**		4,040,529,960.74	4,069,365,837.12
017			0.00	0.00
018	**CURRENT ASSETS**		0.00	0.00
019	INVENTORIES	12	486,282,217.76	501,242,152.78
020	**FINANCIAL ASSETS**		0.00	0.00
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	0.00	0.00
023	III) CASH AND CASH EQUIVALENTS	15	0.00	28,905.02
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	16,845,506.88	24,733,951.59
026	VI) OTHER FINANCIAL ASSETS	18	6,978,628.66	3,564,324.90
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	3,265,064.80	37,924,327.77
030			0.00	0.00
031	**TOTAL CURRENT ASSEETS**		513,351,418.10	567,493,662.06
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	55,991,825.00	55,991,825.00
034	**TOTAL ASSETS**		4,609,883,203.84	4,692,851,324.18
035	**EQUITY AND LIABILITIES**		0.00	0.00
036	**EQUITY**		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	26,802,751,670.37	25,642,574,487.04
041	**TOTAL EQUITY**		26,802,751,670.37	25,642,574,487.04
042			0.00	0.00
043	**LIABILITIES**		0.00	0.00
044	**NON-CURRENT LIABILITIES**		0.00	0.00
045	**FINANCIAL LIABILITIES**		0.00	0.00
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	**III) TRADE PAYABLES**		0.00	0.00

Chief Deputy Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	255,582.98	1,717,499.09
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	167,701.83	270,944.26
051	IV) OTHER FINANCIAL LIABILITIES	25	497,125.92	412,915.23
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	**TOTAL NON-CURRENT LIABILITIES**		941,410.63	2,396,358.88
057			0.00	0.00
058	**CURRENT LIABILITIES**		0.00	0.00
059	**FINANCIAL LIABILITIES**		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	**II) Trade Payables**		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	1,743,944.09	3,523,739.10
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	42,206,329.00	212,526,612.44
065	III) OTHER FINANCIAL LIABILITIES	31	100,848,419.36	93,267,155.54
066	OTHER CURRENT LIABILITIES	32	14,412,901.25	12,497,026.25
067	PROVISIONS	33	120,205.03	140,652.69
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	**TOTAL CURRENT LIABILITIES**		159,333,798.73	311,954,986.02
071			0.00	0.00
072	DEFERRED REVENUE	35	0.00	0.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-22,353,143,675.89	-21,284,374,507.76
075			0.00	0.00
076	**TOTAL EQUITY AND LIABILITIES**		4,609,883,203.84	4,692,851,324.18
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

GOTAM KUMAR BAGARIYA — Digitally signed by GOTAM KUMAR BAGARIYA Date: 2022.04.28 17:21:53 +05'30'

(Auditor Initial & Stamp)

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(Head of Finance)

KARIVEDA NARASIMHA REDDY — Digitally signed by KARIVEDA NARASIMHA REDDY Date: 2022.04.28 15:45:53 +05'30'

(Head of Unit)

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Page 2 of 2

412

एनटीपीसी NTPC
A Maharatna Company

FARIDABAD GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	2,853,426,922.68	4,730,805,974.65
003	Other income	38	15,944,293.65	10,819,063.57
005	**Total Income**		2,869,371,216.33	4,741,625,038.22
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	38A	581,366,390.20	2,293,840,098.00
009	Employee benefits expense	39	510,116,972.99	524,834,208.85
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	17,057,687.16	17,985,404.01
012	Depreciation and amortization expenses	41	330,447,207.33	328,312,621.28
013			0.00	0.00
014	Other expenses	42	424,769,093.77	411,036,644.84
015	CC expenses charge to revenue		-25,955,704.69	-185,908,111.71
016	Less: Unit expenses transferred to CC		130,373,788.38	0.00
017	**Total expenses**		1,707,367,858.40	3,399,880,865.25
020	**Profit before exceptional items & tax**		1,162,003,357.93	1,341,744,172.97
021	Exceptional items		0.00	0.00
024	**Profit before tax**		1,162,003,357.93	1,341,744,172.97
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		0.00	0.00
036	**Profit for the period before regulatory deferral account balances**		1,162,003,357.93	1,341,744,172.97
037	**Movement in regulatory deferral account balances**		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	0.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		0.00	0.00
042	**Profit for the period/ year**		1,162,003,357.93	1,341,744,172.97
043	**Other comprehensive income**		0.00	0.00
044	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
046	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net acturial gains/(losses) on defined benefit plans		-2,126,174.60	-6,077,904.83
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	**Other comprehensive income for the year, net of income tax**		-2,126,174.60	-6,077,904.83
054			0.00	0.00
055	**Total Comprehensive Income for the year**		1,159,877,183.33	1,335,666,268.14
069			0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

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FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2022	31.03.2021
070	**Earnings per equity share:**		**0.00**	**0.00**
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

GOTAM KUMAR BAGARIYA — Digitally signed by GOTAM KUMAR BAGARIYA Date: 2022.04.28 17:22:21 +05'30'

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(Head of Finance)

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(Head of Unit)

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Page 2 of 2

414

FARIDABAD GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-2,126,174.60	-6,077,904.83
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-2,126,174.60**	**-6,077,904.83**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-2,126,174.60**	**-6,077,904.83**

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	1120976638.00	0.00	0.00	1120976638.00	0.00	0.00	0.00	0.00	1120976638.00	1120976638.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	43542242.08	0.00	0.00	43542242.08	18895067.75	3147870.47	0.00	22042938.22	21499303.86	24647174.97
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	136293938.42	9878500.00	0.00	146172438.42	61574196.89	10386336.05	0.00	71960532.94	74211905.48	74719741.77
11 Others	234409946.15	0.00	0.00	234409946.15	98243672.06	16636821.15	0.00	114880493.21	119529452.94	136166277.07
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	144299.99	0.00	0.00	144299.99	132275.00	12025.00	0.00	144300.00	(0.01)	12025.00
14 Water Supply, drainage & sewerage system	136995077.14	(2545537.00)	0.00	134449540.14	51011254.41	8806269.93	0.00	59817524.34	74632015.80	85983826.17
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	3382106.66	0.00	0.00	3382106.66	1360189.08	226698.18	0.00	1586887.26	1795219.40	2021918.21
19 Plant and machinery(including associated civil works) Owned Asset	4042790018.26	6621910.85	402739.46	4049814668.57	1601771116.42	275732491.85	(82040.54)	1877421567.73	2172393100.84	2441018899.35

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	39400459.27	39789.79	192021.87	39632270.93	17169827.44	5686513.69	121003.13	22977344.25	16654926.68	22230638.62
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1798995.84	0.00	0.00	1798995.84	770938.25	183100.43	0.00	954038.68	844957.16	1028057.82
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	31322247.16	6109486.75	103485.57	37535219.48	13313788.36	3498727.36	69575.55	16882091.27	20653128.21	18008451.68
26 EDP, WP machines and satcom equipment	26266084.81	517179.81	(626766.77)	26156497.85	17273760.99	4296265.70	(329177.23)	21240649.46	4915648.39	8992321.55
27 Construction equipments	408916.43	1591482.87	(1591482.87)	408916.43	143396.70	37904.52	(14005.05)	167296.17	241620.26	265520.03
28 Electrical Installations	7421848.99	1044000.00	(1044000.00)	7421848.99	2660014.33	439998.51	0.00	3100012.84	4321836.15	4761834.36
29 Communication equipments	8514034.20	32000.62	0.00	8546034.82	5116277.46	690987.78	0.00	5807265.24	2738769.58	3397758.33
30 Hospital equipments	550480.03	487999.00	0.00	1038479.03	143930.55	185636.43	0.00	329566.98	708912.05	406549.48
31 Laboratory and workshop equipments	3004213.72	0.00	0.00	3004213.72	1269888.67	210785.78	0.00	1480674.45	1523539.27	1734325.05
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5837221547.15	23776812.69	(2564002.74)	5858434357.10	1890849594.36	330178432.83	(234644.15)	2220793383.04	3637640974.06	3946371957.47
Grand Total Prev Year (Tangible)	5807133226.82	32542677.32	(2454356.99)	5837221547.15	1565296846.97	328043846.76	(2491099.37)	1890849594.36	3946371952.79	4241836384.53

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2022	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2021**
Disposal of assets	(260335.59)	(2893397.40)	(260335.59)	(2893397.40)
Retirement of assets	(2550752.98)	(2304307.92)	(384607.50)	(1403662.97)
Cost adjustments	0.00	20640.62	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	247085.83	2722707.71	410298.94	1805961.00
Others	0.00	0.00	0.00	0.00
TOTAL	**(2564002.74)**	**(2454356.99)**	**(234644.15)**	**(2491099.37)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system	514996.00		(514996.00)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	11588798.00	308372744.43	14159.68	1643758.00	318331944.11
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Report Date : 27.04.2022 16 0 - Status Locked (Date :)

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		3741222.64			3741222.64
33	LESS : Allocated to related works		3741222.64			3741222.64
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	44019528.41	8183026.56	(39788044.14)		12414510.83
39	**Sub-total**	**44019528.41**	**8183026.56**	**(39788044.14)**		**12414510.83**
40	LESS : Provision for shortages					
41	**Sub-total**	**44019528.41**	**8183026.56**	**(39788044.14)**		**12414510.83**
42	**Total CWIP**	**56123322.41**	**316555770.99**	**(40288880.46)**	**1643758.00**	**330746454.94**
43						
44						
45	PREVIOUS YEAR TOTAL	594187.13	11298453.00	805341.00		56123322.41

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	950468.81	0.00	0.00	950468.81	614500.27	268774.50	0.00	883274.77	67194.04	335968.12
Grand Total (Intangible)	950468.81	0.00	0.00	950468.81	614500.27	268774.50	0.00	883274.77	67194.04	335968.12
Grand Total Prev Year (Intangible)	950468.81	0.00	0.00	950468.81	345725.77	268774.50	0.00	614500.27	335968.54	604742.62

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenfiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			0.00	0.00
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			0.00	0.00
013	**SUBSIDIARY COMPANIES**			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			0.00	0.00
055	**JOINT VENTURE COMPANIES**			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

Chief Deputy Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD.			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	**SUB TOTAL**			**0.00**	**0.00**
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	19,824,658.67	33,869,664.59
012	UNSECURED	13,413,942.72	20,197,815.80
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	5,376,577.14	8,712,158.65
017	UNSECURED	2,717,955.65	3,276,375.96
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**25,144,068.60**	**42,078,945.78**
026		0.00	0.00
027	**TOTAL**	**25,144,068.60**	**42,078,945.78**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

Locked: 27.04.2022 - 16:12:46

Run on: 27.04.2022 - 16:12:46 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

Chief Manager (Commercial)
NTPC LIMITED

(Amount in ₹)

As at	31.03.2022	31.03.2021

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	37,111,983.56	13,455,597.62
007	OTHERS	1,863,724.62	0.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**38,975,708.18**	**13,455,597.62**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	1,212,000.00	1,212,000.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**1,212,000.00**	**1,212,000.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,023,497.07	631,461.04
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,023,497.07**	**631,461.04**
043	DEFERRED PAYROLL EXPENSES (SECURED)	3,818,389.74	6,795,107.49
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,901,674.35	2,361,481.69
045	**Sub Total**	**5,720,064.09**	**9,156,589.18**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
048	**Total**	**46,931,269.34**	**24,455,647.84**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

Locked: 27.04.2022 - 16:10:15 Version: 1.0

Run on: 27.04.2022 - 16:10:15 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

Locked: 27.04.2022 - 16:10:13
Run on: 27.04.2022 - 16:10:13 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	21,677,842.85	8,248,263.10
005	Naphtha	189,611,822.31	235,697,652.61
006	Stores and spares	234,790,014.02	219,471,612.06
007	Chemicals & consumables	19,515,038.79	16,945,807.04
008	Loose tools	28,409.80	12,038.80
009	Steel Scrap	0.00	0.00
010	Others	20,659,089.99	20,871,858.17
011	**Sub Total**	**486,282,217.76**	**501,247,231.78**
012	Less: Provision for shortages	0.00	5,079.00
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
014		0.00	0.00
015	**Total**	**486,282,217.76**	**501,242,152.78**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	324,981.00	0.00
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**0.00**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**0.00**	**0.00**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

Locked: 27.04.2022 - 16:10:26

Run on: 27.04.2022 - 16:10:26 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

Locked: 27.04.2022 - 1[illegible]

Run on: 27.04.2022 - 16:10:26 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	28,905.02
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**0.00**	**28,905.02**

FARIDABAD GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

Chief General Manager (Commercial)

Locked: 27.04.2022 - 16:10:50

Run on: 27.04.2022 - 16:10:50 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	4,970,987.16	6,973,028.05
012	Unsecured	11,874,519.72	17,760,923.54
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**16,845,506.88**	**24,733,951.59**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-1,697,774.86	-1,619,038.86
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	3,577,901.00	506,693.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**1,880,126.14**	**-1,112,345.86**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	4,194,121.92	4,194,121.92
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	904,380.60	482,548.84
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**904,380.60**	**482,548.84**
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**904,380.60**	**482,548.84**
065		0.00	0.00
066	Others*	0.00	0.00
067	**Total**	**6,978,628.66**	**3,564,324.90**
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

Locked: 27.04.2022 - 16:10:56

Run on: 27.04.2022 - 16:10:56 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	78,736.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-1,697,774.86	-1,697,774.86
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-1,697,774.86**	**-1,619,038.86**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	0.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	39,085.00	180,000.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,505,073.43	35,256,822.99
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	55,171.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	475,013.76	812,472.48
028	Deferred Payroll Expenses (Unsecured)	825,457.29	1,333,978.72
029	**Sub-total**	**1,300,471.05**	**2,146,451.20**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	38,952.00	0.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	0.00	0.00
042	Others	371,483.32	285,882.58
043		0.00	0.00
044	**Total (Other Current Assets)**	**3,255,064.80**	**37,924,327.77**
045	**Include Prepaid Expenses	0.00	0.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	0.00	0.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personel	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**0.00**	**0.00**
068		0.00	0.00

Locked: 27.04.2022 - 16:10:58

Run on: 27.04.2022 - 16:10:58 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	55,991,825.00	55,991,825.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**55,991,825.00**	**55,991,825.00**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utilsed for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	25,677,694,073.66	24,335,949,900.69
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS) :-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	1,162,003,357.93	1,341,744,172.97
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**26,839,697,431.59**	**25,677,694,073.66**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-34,819,586.62	-28,741,681.79
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-2,126,174.60	-6,077,904.83
114	**SUB-TOTAL**	**-36,945,761.22**	**-34,819,586.62**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**26,802,751,670.37**	**25,642,874,487.04**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

(Amount in ₹)

As at	31.03.2022	31.03.2021

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue)	0.00	0.00

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Chief (Senior) Manager (Commercial)
NTPC LIMITED

	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	256,582.88	1,712,599.39
004	- Others	187,701.83	270,944.26
005		0.00	0.00
006	**Total**	**444,284.71**	**1,983,543.65**

Locked: 27.04.2022 - 16:10:57

Run on: 27.04.2022 - 16:10:57 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	152,048.78	157,565.39
004	- Others	339,577.14	249,749.84
005	Others	0.00	0.00
006	Deposits from contractors and others	5,500.00	5,500.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**497,125.92**	**412,815.23**

Locked: 27.04.2022 - 16:11:00
Run on: 27.04.2022 - 16:11:00 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

Chief General Manager (Commercial)
NTPC LIMITED

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

Locked: 27.04.2022 - 16:11:00
Run on: 27.04.2022 - 16:11:00 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

Locked: 27.04.2022 - 16:11:11

Run on: 27.04.2022 - 16:11:11 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	1,743,944.09	3,523,739.10
004	- Others	42,208,329.00	212,526,612.44
005		0.00	0.00
006	**Total**	**43,952,273.09**	**216,050,351.54**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	277,014.09	371,540.10
175	Not due	1,440,839.00	2,233,319.00
176	**Due**	**26,091.00**	**918,880.00**
177	Disputed	0.00	0.00
178	Undisputed	26,091.00	918,880.00
179		0.00	0.00
180	**Sub-total (A)**	**1,743,944.09**	**3,523,739.10**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	29,540,483.04	28,289,832.52
184	Not due	7,977,521.00	4,575,195.00
185	**Due**	**4,690,324.96**	**179,661,584.92**
186	Disputed	0.00	0.00
187	Undisputed	4,690,324.96	179,661,584.92
188		0.00	0.00
189	**Sub-total (B)**	**42,208,329.00**	**212,526,612.44**
190		0.00	0.00
191	**Total**	**43,952,273.09**	**216,050,351.54**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	26,091.00	918,880.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**26,091.00**	**918,880.00**
208		0.00	0.00
209	**Total MSME (III)**	**26,091.00**	**918,880.00**
210		0.00	0.00

Chief Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	4,590,324.96	176,016,632.92
221	1-2 years	100,000.00	31,480.00
222	2-3 years	0.00	0.00
223	More than 3 years	0.00	3,613,472.00
224	**Sub Total (V)**	**4,690,324.96**	**179,661,584.92**
225		0.00	0.00
226	**Total Others (VI)**	**4,690,324.96**	**179,661,584.92**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	901,823.08	4,757,559.00
034	- Others	78,151,913.28	60,705,871.00
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	13,228,533.00	14,703,075.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	6,441,592.00	1,455,845.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	2,124,558.00	1,634,805.54
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**100,848,419.36**	**83,257,155.54**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	0.00	427,133.08
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	14,412,901.25	12,070,693.17
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
008	**Total**	**14,412,901.25**	**12,497,826.25**

Locked: 27.04.2022 - 16:11:22
Run on: 27.04.2022 - 16:11:22 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	149,652.69	0.00
044	Additions during the year	0.00	149,652.69
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	29,447.66	0.00
047	**Closing Balance**	**120,205.03**	**149,652.69**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**120,205.03**	**149,652.69**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
006	**TOTAL**	**0.00**	**0.00**

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

Locked: 27.04.2022 - 16:11:51
Run on: 27.04.2022 - 16:11:51 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	2,879,218,030.00	4,847,643,221.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**2,879,218,030.00**	**4,847,643,221.00**
010	Less: Rebate to customers	32,209,257.32	119,975,058.25
011	**Energy Sales (Total)**	**2,847,008,772.68**	**4,727,668,162.75**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**2,847,008,772.68**	**4,727,668,162.75**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	6,418,150.00	3,137,811.90
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**2,853,426,922.68**	**4,730,805,974.65**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Locked: 27.04.2022 - 1

Run on: 27.04.2022 - 16:05:16 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,270,424.38	6,728,829.72
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	17,807.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	2,844.00	36,382.87
045	Profit on redemption of GOI securities	0.00	0.00

Locked: 27.04.2022 - 1

Run on: 27.04.2022 - 16.05.11 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	0.00	0.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	29,447.66	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	11,641,577.61	4,036,043.98
057	**Total**	**15,944,293.65**	**10,819,063.57**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	**Total**	**15,944,293.65**	**10,819,063.57**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	60,000.00	76,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	1,598,586.97	1,552,115.38
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	1,333,657.95	584,072.00
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	8,649,332.69	1,823,856.60
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**11,641,577.61**	**4,036,043.98**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	29,447.66	0.00

Locked: 27.04.2022 - 1

Run on: 27.04.2022 - 16:05:11 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

Locked: 27.04.2022 - 16:05:17 Version: 0

Run on: 27.04.2022 - 16:05:17 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	519,822,308.00	2,283,840,098.00
006	Naptha	46,085,830.30	0.00
007	Oil	15,398,251.90	0.00
008	Biomass Pellets	0.00	0.00
009	**Total**	**581,306,390.20**	**2,283,840,098.00**
010		0.00	0.00

Locked: 27.04.2022 - 1

Run on: 27.04.2022 - 16:05:15 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	413,029,198.30	427,070,589.13
003	Contribution to provident and other funds	48,855,178.63	50,577,302.98
004	Unwinding of deferred payroll expense	2,886,277.24	3,838,454.34
005	Staff welfare expenses	45,348,807.25	43,147,862.40
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**510,119,461.42**	**524,634,208.85**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,488.43	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**510,116,972.99**	**524,634,208.85**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

Locked: 27.04.2022 - 1
Run on: 27.04.2022 - 16.05.21 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	14,287,184.29	11,521,818.90
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	6,142,495.00	6,164,386.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	359,296.34	269,529.35
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**20,788,975.63**	**17,955,734.25**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	9,934.17	9,669.76
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**9,934.17**	**9,669.76**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**20,798,909.80**	**17,965,404.01**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	3,741,222.64	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**17,057,687.16**	**17,965,404.01**

Locked: 27.04.2022 - 1

Run on: 27.04.2022 - 16.05.25 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	330,178,432.83	328,043,846.76
003	On intangible assets- Note 4	268,774.50	268,774.50
004	Sub-total	330,447,207.33	328,312,621.26
005	Less	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011		0.00	0.00
012	**Total**	**330,447,207.33**	**328,312,621.26**

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	6,418,150.00	3,137,811.90
003	Less: Recovered from contractors & employees	973,629.82	1,153,560.05
004	**Sub-Total(Power Charges)**	**5,444,520.18**	**1,984,251.85**
005	Water charges	3,413,919.00	15,406,080.00
006	Stores consumed	944,391.37	2,513,807.31
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	8,990,610.87	9,133,841.60
013	Plant & machinery	0.00	0.00
014	Power stations	128,867,045.77	117,260,735.20
015	Construction equipment	0.00	0.00
016	Others	26,599,231.37	26,930,262.83
017	**Sub-total (Repairs & maintenance)**	**164,456,888.01**	**153,324,839.63**
019	Load Dispatch Center Charges	6,298,168.00	5,047,470.00
021	Insurance	16,340,130.55	17,397,325.82
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	6,123,487.24	6,580,675.34
024	Water cess & environment protection cess	0.00	717,009.44
025	Training & recruitment expenses	1,943,091.86	448,117.95
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**1,943,091.86**	**448,117.95**
028	Communication expenses	6,105,743.45	6,434,760.67
029	Inland Travel	21,539,314.77	17,536,740.66
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	165,382.90	600,580.70
033	**Sub-total (Tender expenses)**	**-165,382.90**	**-600,580.70**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	22,767.29	0.00
039	**Sub-total (Payment to Auditors)**	**22,767.29**	**0.00**
040	Advertisement and publicity	80,582.00	448,180.00
041	Electricity duty	0.00	0.00
042	Security expenses	121,552,507.74	111,803,358.64
043	Entertainment expenses	3,950,454.67	4,404,234.51
044	Expenses for guest house	11,149,756.96	7,947,160.37
045	Less:Recoveries	267,984.00	0.00
046	**Sub-Total (Guest house expenses)**	**10,881,772.96**	**7,947,160.37**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

Locked: 27.04.2022 - 16:05:26

Run on: 27.04.2022 - 16:05:26 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	981,948.73	3,354,014.50
054	Legal expenses	2,971,346.00	3,281,909.00
055	EDP hire and other charges	13,489,363.67	15,880,450.05
056	Printing and stationery	257,643.75	200,681.98
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	6,719,204.82	6,437,027.17
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	295,921.00	136,935.43
066	Transport Vehicle running expenses	0.00	0.00
067	Horticulture Expenses	8,938,818.33	10,620,317.30
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	4,170,960.09	5,648,042.74
074	Loss on disposal/write-off of PPE	2,166,145.48	900,644.95
075	**Sub-Total**	**408,923,708.06**	**397,853,454.61**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	-0.20	1,743,747.20
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**408,923,708.26**	**396,109,707.41**
084	Corporate Social Responsibility Expenses	14,628,385.51	13,061,284.74
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**14,628,385.51**	**13,061,284.74**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	0.00	0.00
092	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

Locked: 27.04.2022 - 16:05:26

Run on: 27.04.2022 - 16:05:26 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	149,652.69
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	1,217,000.00	1,716,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**1,217,000.00**	**1,865,652.69**
103		0.00	0.00
104	**Total**	**424,769,093.77**	**411,036,644.84**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	0.00	0.00
113	Furnishing expenses	86,544.86	89,393.62
114	Subscription to trade and other associations	0.00	121,533.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses :	0.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	71,385.29	1,771,903.48
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	0.00	0.00
125	Brokerage & commission	76,561.00	79,295.00
129	Books and periodicals	23,200.00	63,051.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	3,913,268.94	3,522,866.64
134	**Total**	**4,170,960.09**	**5,648,042.74**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

Locked: 27.04.2022 - 1[illegible]

Run on: 27.04.2022 - 16:09:26 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	2,847,007.34	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	892,497.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	1,718.30	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**3,741,222.64**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Locked: 27.04.2022 - 16:05:29

Run on: 27.04.2022 - 16:05:29 Version: 0.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**3,741,222.64**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**3,741,222.64**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**3,741,222.64**	**0.00**

Locked: 27.04.2022 - 16:05:29

Run on: 27.04.2022 - 16:05:29 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Locked: 27.04.2022 - 16:05:51

Run on: 27.04.2022 - 16:05:51 Version: 0.0

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	444,515,808.00	522,574,519.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	295,921.00	140,855.43
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	240,761.99
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

Chief Manager (Commercial)
NTPC LIMITED

	As at	31.03.2022	31.03.2021
069	**Total**	**0.00**	**240,761.99**
101	Borrowing cost capitalised during the year	3,741,222.64	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	3,903,520.53	0.00
107	Opening balance - CSR Liability	988,802.00	1,505,297.43
108	Paid/Adjusted during the Year out of Opening above	-906,374.00	-1,505,297.43
109	Amount yet to be paid against Cr Year CSR Exp	2,709,435.00	988,802.00
110	Closing Balance CSR- Liability (110)	2,791,863.00	988,802.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	3,054,398.83	-10,151,462.88
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	605,273,669.42	2,303,259,436.19
123	Amount of inventories capitalised as overhauling assets out of 122 above	0.00	0.00
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	39,627,328.00	39,627,328.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

Chief Manager (Commercial)
NTPC LIMITED

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	3,002,238,133.00	2,172,521,911.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**3,041,865,461.00**	**2,212,149,239.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	3,002,238,133.00	2,172,521,911.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**3,002,238,133.00**	**2,172,521,911.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	327,192,903.94	56,123,322.41
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	317,034,466.44	56,123,322.41
285	1-2 years	10,158,437.50	0.00
286	2-3 years	0.00	0.00
287	More than 3 years	0.00	0.00
288	**Sub Total (I)**	**327,192,903.94**	**56,123,322.41**
289		0.00	0.00

Chief Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

Locked: 27.04.2022 - 16:11:35

Run on: 27.04.2022 - 16:11:35 Version: 1.0

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	244,160.00	0.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	129,245,718.02	125,187,414.12
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**-129,489,878.02**	**-125,187,414.12**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**129,489,878.02**	**125,187,414.12**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

Chief (Senior Manager (Commercial))

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	4,640,261.96	0.00
054	Maintenance services	0.00	0.00
055	**Sub-total**	**4,640,261.96**	**0.00**
056	Gail (i) ltd. Supply of natural gas	517,450,823.00	891,209,380.00
057	Iocl supply of oil products	28,838,451.92	2,448,264.00
058	Bpcl-supply of natural gas and oil	5,927.00	9,460.00
059	Sail-supply of steel and iron products	0.00	1,045,837.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	0.00	0.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	2,084,554.23	1,528,864.77
064		0.00	0.00
065	**Total**	**553,020,018.11**	**896,241,805.77**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

Chief (Deputy Manager (Commercial))

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	8,933,474.58	11,807,537.10
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	8,933,474.58	11,807,537.10
022		0.00	0.00

Chief General Manager (Commercial)
NTPC LIMITED

FARIDABAD GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	3,612,445,634.39	3,637,640,973.82
005	CAPITAL-WORK-IN-PROGRESS	3	157,586,435.75	330,746,454.94
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	0.42	67,194.04
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	24,924,112.21	25,144,068.60
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	42,647,912.84	46,931,269.34
017	**TOTAL NON-CURRENT ASSETS**		**3,837,604,095.61**	**4,040,529,960.74**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	12	535,563,966.29	486,282,217.76
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	15	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	15,494,457.44	16,845,506.86
027	VI) OTHER FINANCIAL ASSETS	18	8,811,626.75	6,978,626.86
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	3,189,362.21	3,255,064.90
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**563,059,412.69**	**513,361,418.18**
033	ASSETS CLASSIFIED AS HELD FOR SALE		741,867.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	0.00
037	**TOTAL ASSETS**		**4,401,405,375.30**	**4,553,891,378.84**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	28,887,562,370.08	26,755,008,689.37
044	**TOTAL EQUITY**		**28,887,562,370.08**	**26,755,008,689.37**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	23	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	83,263.84	256,582.88
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	547,495.61	187,701.83
054	IV) OTHER FINANCIAL LIABILITIES	25	299,718.74	497,125.92
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**930,468.19**	**941,410.63**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	**II) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	2,999,618.24	1,743,844.00
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	45,292,337.97	42,208,329.00
068	III) OTHER FINANCIAL LIABILITIES	31	99,945,707.53	100,848,419.36
069	OTHER CURRENT LIABILITIES	32	9,051,895.06	14,412,901.25
070	PROVISIONS	33	0.00	120,205.03
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**160,289,458.80**	**159,333,798.73**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-24,647,376,921.77	-22,361,392,519.89
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**4,401,405,375.30**	**4,553,891,378.84**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

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(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2023.04.26 18:18:49 +05'30'
(Head of Finance)

KARIVEDA NARASIM HA REDDY
(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	3,357,325,549.59	2,862,086,766.68
003	Other income	38	7,260,470.54	15,944,293.65
005	**Total Income**		**3,364,586,020.13**	**2,878,031,060.33**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	89,692,955.00	581,366,390.20
009	Employee benefits expense	39	455,998,275.65	510,116,972.99
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	17,706,864.39	17,057,667.16
012	Depreciation and amortization expenses	41	324,911,076.41	330,447,207.33
013			0.00	0.00
014	Other expenses	42	458,675,560.36	425,180,093.77
015	CC expenses charge to revenue		115,002,427.29	-25,955,704.69
016	Less: Unit expenses transferred to CC		234,193,099.68	130,373,788.36
017	**Total expenses**		**1,228,084,179.42**	**1,707,778,658.40**
020	**Profit before exceptional items & tax**		**2,136,501,840.71**	**1,170,252,201.93**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**2,136,501,840.71**	**1,170,252,201.93**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**2,136,501,840.71**	**1,170,252,201.93**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	-55,991,625.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**0.00**	**-55,991,625.00**
042	**Profit for the period/ year**		**2,136,501,840.71**	**1,114,260,376.93**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-3,948,160.00	-2,126,174.60
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-3,948,160.00**	**-2,126,174.60**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**2,132,553,680.71**	**1,112,134,202.33**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

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(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2023.04.26 18:11:18 +05'30'

(Head of Finance)

KARIVEDA NARASIMHA REDDY Digitally signed by KARIVEDA NARASIMHA REDDY Date: 2023.04.27 12:53:11 +05'30'

(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	1120976638.00	0.00	0.00	1120976638.00	0.00	0.00	0.00	0.00	1120976638.00	1120976638.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	43542242.08	0.00	0.00	43542242.08	22042936.22	3147870.48	0.00	25190806.70	18351433.38	21499304.50
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	146172438.42	0.00	0.00	146172438.42	71960532.94	11946651.12	0.00	83909184.06	62263254.36	74211905.72
11 Others	234409946.15	0.00	0.00	234409946.15	114880493.21	16836821.13	0.00	131517314.34	102892631.81	119529455.92
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	144299.99	0.00	0.00	144299.99	144300.00	0.00	0.00	144300.00	(0.01)	0.00
14 Water Supply, drainage & sewerage system	134449540.14	108324.00	0.00	134557864.14	59817524.34	8758135.04	0.00	68575659.38	65982204.76	74632019.24
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	3382106.66	0.00	0.00	3382106.66	1586887.26	226698.18	0.00	1813585.44	1568521.22	1795220.03
19 Plant and machinery(including associated civil works) Owned Asset	4049814666.57	318905207.02	(26663750.84)	4342056124.75	1877421567.73	274048953.39	(798867.01)	2150671634.11	2191384490.64	2172393098.35

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
21 Plant and machinery (including assets leased cash works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fi	39632270.93	768.94	(72676.15)	39560363.72	22977344.26	1272417.91	(35741.40)	24214020.76	15346342.96	16654933.47
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1798995.84	0.00	0.00	1798995.84	954038.68	164234.85	0.00	1118273.53	680722.31	844957.39
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	37535219.48	619841.35	470239.17	38625300.00	16882091.27	3435896.34	330061.17	20648048.78	17977251.22	20653121.09
26 EDP, WP machines and satcom equipment	26156497.85	424280.00	(469151.11)	26111626.74	21240849.46	3087963.01	(292191.15)	24036641.32	2074985.42	4915648.12
27 Construction equipments	408916.43	0.00	(225617.00)	183298.43	167296.17	14858.83	(99446.76)	82708.24	100591.19	241620.56
28 Electrical Installations	7421848.99	931046.77	0.00	8352895.76	3100012.84	765864.83	0.00	3865877.67	4487018.09	4321835.85
29 Communication equipments	8546034.82	(32000.61)	(0.01)	8514034.20	5807265.24	612084.57	0.00	6419349.81	2094684.39	2738771.17
30 Hospital equipments	1038479.03	146436.90	5819786.01	7004701.94	329566.98	512627.33	594699.49	1436893.80	5567808.14	708912.06
31 Laboratory and workshop equipments	3004213.72	0.00	0.02	3004213.74	1480674.45	210785.78	0.00	1691460.23	1312753.51	1523539.27
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less: Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from [illegible]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5858434357.10	321103904.37	(21141169.91)	6158397091.56	2220793383.04	324843882.79	(301505.66)	2545335760.17	3613061331.39	3637640978.74
Grand Total Prev Year (Tangible)	5837221547.15	23776812.69	(2564002.74)	5858434357.10	1890849594.36	330178432.83	(234644.15)	2220793383.04	3637640974.06	3946371957.47

508

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(276029.89)	(260335.59)	(276029.89)	(260335.59)
Retirement of assets	(26871746.12)	(2550752.98)	(909610.68)	(384607.50)
GCA adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	6223325.18	247085.83	974683.75	410298.94
Others	(216719.08)	0.00	(90548.84)	0.00
TOTAL	**(21141169.91)**	**(2564002.74)**	**(301505.66)**	**(234644.15)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

509

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
	CAPITAL WORK-IN-PROGRESS					
	Development of land					
	Roads, bridges, culverts & helipads					
	Dams and foundation					
	Buildings :					
	Main plant					
	Others		398371.00			398371.00
8	Temporary erection					
9	Water supply, drainage and sewerage system		589725.00			589725.00
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	318331944.11	94684517.01	(222464722.44)	53297879.29	137254059.39
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

510

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
	Expenditure towards diversion of forest land					
	Pre-cergmissioning expenses (net)					
	ExpPendAlloca-oth ex attribut Project					
	Expenditure During Construction Period (net)*		9573669.00			9573669.00
	LESS : Allocated to related works		9573669.00			9573669.00
	LESS : Provision for Unservicable works					
	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	12414510.83	9842728.10	(2912958.57)		19344280.36
39	**Sub-total**	**12414510.83**	**9842728.10**	**(2912958.57)**		**19344280.36**
40	LESS : Provision for shortages					
41	**Sub-total**	**12414510.83**	**9842728.10**	**(2912958.57)**		**19344280.36**
42	**Total CWIP**	**330746454.94**	**105515341.11**	**(225377681.01)**	**53297679.29**	**157586435.75**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**56123322.41**	**308372744.43**	**(500836.32)**	**1643758.00**	**330746454.94**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2 Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3 Software	950468.81	0.00	0.00	950468.81	883275.19	67193.62	(0.42)	950468.39	0.42	67193.62
Sub Total (Intangible)	950468.81	0.00	0.00	950468.81	883275.19	67193.62	(0.42)	950468.39	0.42	67193.62
Grand Total Prev Year (Intangible)	950468.81	0.00	0.00	950468.81	614500.27	268774.50	0.00	883274.77	67194.04	335968.12

512

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2023	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2022**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
GCA adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

Note 5: Intangible Assets under Development

Business Area: FARIDABAD GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
	INTANGIBLE ASSETS UNDER DEVELOPMENT					
	Software					
	Right to use Others					
	Exploration and Evaluation Expenditure - Coal Mini					
	Exploratory wells-in-progress					
	Less: Provision for exploratory wells-in-progress					
	Total					
6	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

सहायक महाप्रबन्धक (वाणिज्यिक)
Asstt. General Manager (Commercial)
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FARIDABAD GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	17,200,493.37	19,824,658.67
012	UNSECURED	15,100,525.69	13,413,942.72
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	4,533,921.39	5,376,577.14
017	UNSECURED	2,842,985.46	2,717,955.65
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**24,924,112.21**	**25,144,068.60**
027		0.00	0.00
028	**TOTAL**	**24,924,112.21**	**25,144,068.60**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	34,788,815.56	37,111,983.56
007	OTHERS	0.00	1,863,724.62
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**34,788,815.56**	**38,975,708.18**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	1,623,590.00	1,212,000.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**1,623,590.00**	**1,212,000.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,027,127.07	1,023,497.07
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,027,127.07**	**1,023,497.07**
043	DEFERRED PAYROLL EXPENSES (SECURED)	3,275,253.60	3,818,389.74
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,933,126.61	1,901,674.35
045	**Sub Total**	**5,208,380.21**	**5,720,064.09**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049		0.00	0.00
050	**Total**	**42,647,912.84**	**46,931,269.34**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	21,677,842.85	21,677,842.85
005	Naphtha	189,611,822.31	189,611,822.31
006	Stores and spares	271,079,171.08	234,790,014.02
007	Chemicals & consumables	9,143,571.83	19,515,038.79
008	Loose tools	28,409.80	28,409.80
009	Steel Scrap	49,024.32	0.00
010	Others	50,105,735.28	20,659,089.99
011		0.00	0.00
012	**Sub Total**	**541,695,577.47**	**486,282,217.76**
013	Less: Provision for shortages	0.00	0.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	6,131,611.18	0.00
016		0.00	0.00
017	**Total**	**535,563,966.29**	**486,282,217.76**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	354,621.62	324,981.00
023	Chemicals & consumables	18,059.00	0.00
024	Loose tools	0.00	0.00
025	Others	39,283.00	0.00
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund – Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
056	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**0.00**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**0.00**	**0.00**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,221,947.02	4,970,987.16
012	Unsecured	10,272,510.42	11,874,519.72
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**15,494,457.44**	**16,845,506.88**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-483,567.96	-1,697,774.86
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	394,327.00	3,577,901.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-89,240.96**	**1,880,126.14**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	8,472,230.51	4,194,121.92
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	428,637.20	904,380.60
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**428,637.20**	**904,380.60**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**428,637.20**	**904,380.60**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
071	**Total**	**8,811,626.75**	**6,978,628.66**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-483,567.96	-1,697,774.86
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-483,567.96**	**-1,697,774.86**

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	0.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	168,010.00	39,085.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,569,268.48	1,505,073.43
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	13,675.00	0.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	431,907.27	475,013.76
028	Deferred Payroll Expenses (Unsecured)	777,325.92	825,457.29
029	**Sub-total**	**1,209,233.19**	**1,300,471.05**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	91,034.00	38,952.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	138,141.54	371,483.32
043		0.00	0.00
045	**Total (Other Current Assets)**	**3,189,362.21**	**3,255,064.80**
046	**Include Prepaid Expenses	0.00	0.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	26,791,954,450.59	25,677,694,073.66
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	2,136,501,840.71	1,114,260,376.93
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**28,928,456,291.30**	**26,791,954,450.59**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-36,945,761.22	-34,819,586.62
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-3,948,160.00	-2,126,174.60
114	**SUB-TOTAL**	**-40,893,921.22**	**-36,945,761.22**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**28,887,562,370.08**	**26,755,008,689.37**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

(Amount in ₹)

As at	31.03.2023	31.03.2022

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	83,253.84	256,582.88
004	- Others	547,495.61	187,701.83
005		0.00	0.00
007	**Total**	**630,749.45**	**444,284.71**

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	118,971.70	152,048.78
004	- Others	175,247.04	339,577.14
005	Others	0.00	0.00
006	Deposits from contractors and others	5,500.00	5,500.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**299,718.74**	**497,125.92**

FARIDABAD GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	2,999,518.24	1,743,944.09
004	- Others	48,292,337.97	42,208,329.00
005		0.00	0.00
007	**Total**	**51,291,856.21**	**43,952,273.09**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	2,276,740.24	277,014.09
175	Not due	366,961.00	1,440,839.00
176	**Due**	**355,817.00**	**26,091.00**
177	Disputed	0.00	0.00
178	Undisputed	355,817.00	26,091.00
179		0.00	0.00
180	**Sub-total (A)**	**2,999,518.24**	**1,743,944.09**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	30,458,678.84	29,540,483.04
184	Not due	5,499,425.13	7,977,521.00
185	**Due**	**12,334,234.00**	**4,690,324.96**
186	Disputed	0.00	0.00
187	Undisputed	12,334,234.00	4,690,324.96
188		0.00	0.00
189	**Sub-total (B)**	**48,292,337.97**	**42,208,329.00**
190		0.00	0.00
191	**Total**	**51,291,856.21**	**43,952,273.09**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	355,817.00	26,091.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**355,817.00**	**26,091.00**
208		0.00	0.00
209	**Total MSME (III)**	**355,817.00**	**26,091.00**
210		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	12,010,453.00	4,590,324.96
221	1-2 years	897.00	100,000.00
222	2-3 years	322,884.00	0.00
223	More than 3 years	0.00	0.00
224	**Sub Total (V)**	**12,334,234.00**	**4,690,324.96**
225		0.00	0.00
226	**Total Others (VI)**	**12,334,234.00**	**4,690,324.96**

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	1,045,325.64	901,823.08
034	- Others	76,548,087.11	78,151,913.28
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	13,136,432.00	13,228,533.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	8,269,474.78	6,441,592.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	946,388.00	2,124,558.00
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**99,945,707.53**	**100,848,419.36**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	58,514.76	0.00
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	8,993,380.30	14,412,901.25
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**9,051,895.06**	**14,412,901.25**

FARIDABAD GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	120,205.03	149,652.69
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	120,205.03	29,447.66
047	**Closing Balance**	**0.00**	**120,205.03**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**0.00**	**120,205.03**

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FARIDABAD GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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FARIDABAD GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	3,147,917,858.00	2,887,877,874.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**3,147,917,858.00**	**2,887,877,874.00**
010	Less: Rebate to customers	17,068,200.00	32,209,257.32
011	**Energy Sales (Total)**	**3,130,849,658.00**	**2,855,668,616.68**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**3,130,849,658.00**	**2,855,668,616.68**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	216,195,843.00	0.00
024	Energy Internally Consumed *	6,001,940.00	6,418,150.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	4,278,108.59	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**3,357,325,549.59**	**2,862,086,766.68**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	3,974,952.63	4,270,424.38
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less ; Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	2,761.00	2,844.00
045	Profit on redemption of GOI securities	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	0.00	0.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	120,205.03	29,447.66
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	3,162,551.88	11,641,577.61
057	**Total**	**7,260,470.54**	**15,944,293.65**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**7,260,470.54**	**15,944,293.65**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	48,000.00	60,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	2,104,585.06	1,598,586.97
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	765,065.52	1,333,657.95
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	244,901.30	8,649,332.69
078		0.00	0.00
079	**Total (Miscellaneous Income)**	**3,162,551.88**	**11,641,577.61**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	120,205.03	29,447.66
091	Diminution in value of Investment	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	89,892,955.00	519,822,308.00
006	Naptha	0.00	46,085,830.30
007	Oil	0.00	15,398,251.90
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	**Total**	**89,892,955.00**	**581,306,390.20**
011		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	364,383,073.33	413,029,198.30
003	Contribution to provident and other funds	44,956,426.58	49,394,600.68
004	Unwinding of deferred payroll expense	2,280,950.84	2,886,277.24
005	Staff welfare expenses	44,377,824.90	44,809,385.20
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**455,998,275.65**	**510,119,461.42**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	2,488.43
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**455,998,275.65**	**510,116,972.99**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	16,766,323.29	14,287,184.29
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	10,466,758.00	6,142,495.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	125,208.59	359,296.34
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**27,358,289.88**	**20,788,975.63**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	12,343.51	9,934.17
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**12,343.51**	**9,934.17**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**27,370,633.39**	**20,798,909.80**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	9,573,669.00	3,741,222.64
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**17,796,964.39**	**17,057,687.16**

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	324,843,882.79	330,178,432.83
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	67,193.62	268,774.50
005		0.00	0.00
006	Sub-total	324,911,076.41	330,447,207.33
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	**Total**	**324,911,076.41**	**330,447,207.33**

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	6,001,940.00	6,418,150.00
003	Less: Recovered from contractors & employees	795,838.23	973,629.82
004	**Sub-Total(Power Charges)**	**5,206,101.77**	**5,444,520.18**
005	Water charges	3,800,196.00	3,413,919.00
006	Stores consumed	10,168,695.87	944,391.37
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	20,867,694.38	8,990,610.87
013	Plant & machinery	0.00	0.00
014	Power stations	132,901,888.82	128,867,045.77
015	Construction equipment	0.00	0.00
016	Others	5,151,580.40	26,599,231.37
017	**Sub-total (Repairs & maintenance)**	**158,921,163.60**	**164,456,888.01**
019	Load Dispatch Center Charges	7,217,836.00	6,298,168.00
021	Insurance	22,756,654.74	16,340,130.55
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	6,387,371.29	6,123,487.24
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	979,633.33	1,943,091.86
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**979,633.33**	**1,943,091.86**
028	Communication expenses	5,891,100.73	6,105,743.45
029	Inland Travel	16,531,295.11	21,539,314.77
030	Foreign Travel	0.00	0.00
031	Tender expenses	19,900.00	0.00
032	Less: Receipt from sale of tenders	0.00	165,382.90
033	**Sub-total (Tender expenses)**	**19,900.00**	**-165,382.90**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	3,760,804.84	22,767.29
039	**Sub-total (Payment to Auditors)**	**3,760,804.84**	**22,767.29**
040	Advertisement and publicity	408,994.00	80,582.00
041	Electricity duty	0.00	0.00
042	Security expenses	118,827,995.89	121,552,507.74
043	Entertainment expenses	4,903,447.42	3,950,454.67
044	Expenses for guest house	11,314,144.87	11,149,756.96
045	Less:Recoveries	92,406.10	267,984.00
046	**Sub-Total (Guest house expenses)**	**11,221,738.77**	**10,881,772.96**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,755,442.00	981,948.73
054	Legal expenses	2,346,754.00	2,971,346.00
055	EDP hire and other charges	11,817,915.23	13,489,363.67
056	Printing and stationery	429,425.30	257,643.75
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	6,787,280.90	6,719,204.82
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	68,262.63	295,921.00
066	Transport Vehicle running expenses	17,758.00	0.00
067	Horticulture Expenses	7,386,178.06	8,938,818.33
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	5,727,263.98	4,170,960.09
074	Loss on disposal/write-off of PPE	25,329,135.44	2,166,145.48
075	**Sub-Total**	**438,668,344.90**	**408,923,708.06**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	-0.20
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**438,668,344.90**	**408,923,708.26**
085	Corporate Social Responsibility Expenses	12,629,624.28	14,628,385.51
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**12,629,624.28**	**14,628,385.51**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction advances	0.00	0.00
092	Shortage in stores	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	6,131,611.18	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	1,246,000.00	1,628,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**7,377,611.18**	**1,628,000.00**
104		0.00	0.00
106	**Total**	**458,675,580.36**	**425,180,093.77**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	77,210.72	86,544.86
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	1,356.22	71,385.29
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	0.00	0.00
126	Brokerage & commission	32,236.61	76,561.00
130	Books and periodicals	68,912.00	23,200.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	5,547,548.43	3,913,268.94
135	**Total**	**5,727,263.98**	**4,170,960.09**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	4,648,482.98	2,847,007.34
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	4,925,186.02	892,497.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	1,718.30
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**9,573,669.00**	**3,741,222.64**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**9,573,669.00**	**3,741,222.64**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**9,573,669.00**	**3,741,222.64**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**9,573,669.00**	**3,741,222.64**

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	423,291,689.00	444,515,808.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	68,262.63	295,921.00
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	6,997,480.70	3,741,222.64
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	3,903,520.53
107	Opening balance - CSR Liability	2,791,863.00	988,802.00
108	Paid/Adjusted during the Year out of Opening above	1,794,140.60	906,374.00
109	Amount yet to be paid against Cr Year CSR Exp	737,378.74	-2,709,435.00
110	Closing Balance CSR- Liablity (110)	1,735,101.14	-2,791,863.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	4,247,069.42	3,054,398.83
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	145,577,768.87	605,273,669.42
123	Amount of inventories capitalised as overhauling assets out of 122 above	6,469,561.29	0.00
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	39,937,599.00	39,627,328.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	3,002,238,133.00	3,002,238,133.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**3,042,175,732.00**	**3,041,865,461.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	3,002,238,133.00	3,002,238,133.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**3,002,238,133.00**	**3,002,238,133.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	157,586,435.80	330,746,454.94
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	17,529,494.42	320,588,017.44
285	1-2 years	130,088,839.30	10,158,437.50
286	2-3 years	9,968,102.00	0.00
287	More than 3 years	0.00	0.00
288	**Sub Total (I)**	**157,586,435.72**	**330,746,454.94**
289		0.00	0.00

FARIDADBAD GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	17,370.00	244,160.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	115,794,328.01	129,245,718.02
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**115,811,698.01**	**129,489,878.02**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**115,811,698.01**	**129,489,878.02**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	16,104,002.04	4,640,261.96
054	Maintenance services	44,794,039.00	0.00
055	**Sub-total**	**60,898,041.04**	**4,640,261.96**
056	Gail (i) ltd. Supply of natural gas	89,892,955.00	517,450,823.00
057	Iocl supply of oil products	0.00	28,838,451.92
058	Bpcl-supply of natural gas and oil	5,642.00	5,927.00
059	Sail-supply of steel and iron products	26,467,126.00	0.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	0.00	0.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	1,876,981.00	2,084,554.23
064		0.00	0.00
065	**Total**	**179,140,745.04**	**553,020,018.11**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	8,490,752.47	8,933,474.58
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	8,490,752.47	8,933,474.58
022		0.00	0.00

FARIDABAD GAS POWER PROJECT

BALANCE SHEET **(Amount in ₹)**

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	3,492,600,709.21	3,613,061,331.15
005	CAPITAL-WORK-IN-PROGRESS	3	170,228,642.10	157,586,435.75
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	0.00	0.42
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	0.00	0.00
012	III) LOANS	9	34,184,543.44	24,924,112.21
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	24,813,955.89	42,647,912.84
017	**TOTAL NON-CURRENT ASSETS**		**3,711,827,850.64**	**3,838,219,792.37**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	13	564,425,942.95	535,563,966.29
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	18,732,980.37	15,494,457.44
027	VI) OTHER FINANCIAL ASSETS	19	5,218,230.56	8,811,626.75
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	11,544,957.79	3,189,362.21
031			0.00	0.00
032	**TOTAL CURRENT ASSEETS**		**599,922,111.67**	**563,059,412.69**
033	ASSETS HELD FOR SALE	21	0.00	125,040.16
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	0.00	0.00
037	**TOTAL ASSETS**		**4,311,749,962.31**	**4,401,404,245.22**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	29,969,089,745.17	28,886,650,640.00
044	**TOTAL EQUITY**		**29,969,089,745.17**	**28,886,650,640.00**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	25	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	2,202,194.26	930,468.19
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**2,202,194.26**	**930,468.19**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	9,595,225.27	3,023,698.24
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	66,109,640.97	42,401,771.84
068	III) OTHER FINANCIAL LIABILITIES	35	110,283,358.33	105,812,093.68
069	OTHER CURRENT LIABILITIES	36	11,292,938.13	9,051,895.06
070	PROVISIONS	37	0.00	0.00
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**197,291,162.70**	**160,289,458.80**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	39	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-25,856,833,139.92	-24,646,466,321.77
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**4,311,749,962.31**	**4,401,404,245.22**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

MUKESH DADHICH — Digitally signed by MUKESH DADHICH Date: 2024.05.01 14:50:50 +05'30'
(Auditor Initial & Stamp)

VENKATESWAR BOMPADA — Digitally signed by VENKATESWAR BOMPADA Date: 2024.04.28 11:09:31 +05'30'
(Head of Finance)

VIJAY CHAND — Digitally signed by VIJAY CHAND Date: 2024.04.29 11:20:09 +05'30'
(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	3,974,918,088.41	3,366,496,949.59
003	Other income	41	11,186,060.95	7,260,470.54
005	**Total Income**		**3,986,104,149.36**	**3,373,757,420.13**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	1,606,162,656.00	89,892,955.00
009	Employee benefits expense	43	472,529,087.82	455,990,275.65
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	28,196,583.11	17,796,864.38
012	Depreciation, amortization and impairment expenses	45	402,292,702.11	324,912,206.49
013			0.00	0.00
014	Other expenses	46	476,763,492.64	468,757,560.36
015	CC. expenses charge to revenue		109,391,482.29	115,002,427.29
016	Less: Unit expenses transferred to CC		190,840,472.36	234,193,099.68
017	**Total expenses**		**2,904,797,531.61**	**1,238,167,309.50**
020	**Profit before exceptional items & tax**		**1,081,306,617.75**	**2,135,590,110.63**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**1,081,306,617.75**	**2,135,590,110.63**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**1,081,306,617.75**	**2,135,590,110.63**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	0.00
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**0.00**	**0.00**
042	**Profit for the period/ year**		**1,081,306,617.75**	**2,135,590,110.63**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		1,132,487.42	-3,948,160.00
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**1,132,487.42**	**-3,948,160.00**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**1,082,439,105.17**	**2,131,641,950.63**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

FARIDABAD GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

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(Auditor Initial & Stamp)

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(Head of Finance)

VIJAY CHAND Digitally signed by VIJAY CHAND Date: 2024.04.29 11:20:54 +05'30'

(Head of Unit)

FARIDABAD GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	1,132,487.42	-3,948,160.00
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**1,132,487.42**	**-3,948,160.00**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**1,132,487.42**	**-3,948,160.00**

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT

Business Area :1015

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	1120976638.00	0.00	0.00	1120976638.00	0.00	0.00	0.00	0.00	1120976638.00	1120976638.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	43542242.08	0.00	0.00	43542242.08	25190808.70	3147870.47	0.00	28338679.17	15203562.91	18351434.02
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	146172438.42	0.00	0.00	146172438.42	83909184.06	11946651.07	0.00	95857835.13	50314603.29	62263254.60
11 Others	234409946.15	1139931.09	(371954.14)	235177923.10	131517314.34	16661697.70	(240059.55)	147938952.49	87238970.61	102892634.79
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	144299.99	0.00	0.00	144299.99	144300.00	0.00	0.00	144300.00	(0.01)	0.00
14 Water Supply, drainage & sewerage system	134557864.14	746535.95	0.00	135304400.09	68575659.38	8788389.29	0.00	77364048.67	57940351.42	65982208.20
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	3382106.66	0.00	0.00	3382106.66	1813585.44	226698.18	0.00	2040283.62	1341823.04	1568521.85
19 Plant and machinery(including associated civil works) Owned Asset	4342056124.75	253942509.00	(3181218.27)	4592417415.48	2150671634.11	349012261.28	(927607.74)	2498756287.65	2093661127.83	2191384488.15

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
21 Plant and machinery (including assets leased civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fi	39560363.72	1855664.59	0.00	41416028.31	24214020.76	1136370.72	0.00	25350391.48	16065636.83	15346349.75
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1798995.84	46720.00	0.00	1847715.84	1118273.53	156069.46	0.00	1274342.99	573372.85	680722.54
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	38625300.00	159960.75	(611113.67)	38174167.08	20648048.78	4128275.61	(530554.86)	24245769.53	13928397.55	17977244.10
26 EDP, WP machines and satcom equipment	26111626.74	10104128.98	(7334397.15)	28881358.57	24036841.32	4152146.64	(7332804.50)	20855983.46	8025375.11	2074983.15
27 Construction equipments	183298.43	0.00	0.00	183298.43	82708.24	10244.54	0.00	92952.78	90346.65	100591.49
28 Electrical Installations	8352895.76	0.00	0.00	8352895.76	3865877.67	614063.61	0.00	4479941.28	3872954.48	4487017.79
29 Communication equipments	8514034.20	5912140.32	(218274.08)	14207900.44	6419349.81	1021850.87	(213129.15)	7228071.53	6979828.91	2094685.98
30 Hospital equipments	7004701.94	344272.00	0.00	7348973.94	1436893.80	1085735.73	0.00	2522629.53	4826344.41	5567808.15
31 Laboratory and workshop equipments	3004213.74	450999.00	0.00	3455212.74	1691460.23	202376.94	0.00	1893837.17	1561375.57	1312753.51
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
35 Less: Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Less: Recoverable from [illegible]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	6158397091.56	274304881.68	(11716957.31)	6420985015.93	2545335760.17	402292702.11	(9244155.80)	2938384306.48	3482600709.45	3613061336.07
Grand Total Prev Year (Tangible)	5858434357.10	321103904.37	(21141169.91)	6158397091.56	2220793383.04	324845012.87	(302635.74)	2545335760.17	3613061331.39	3637640978.74

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(3666105.89)	(276029.89)	(3666105.89)	(276029.89)
Retirement of assets	(7777783.54)	(26871746.12)	(5304982.03)	(909610.68)
GCA adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	63073.28	6223325.18	63073.28	974683.75
Others	(336141.16)	(216719.08)	(336141.16)	(91678.92)
TOTAL	**(11716957.31)**	**(21141169.91)**	**(9244155.80)**	**(302635.74)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

602

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS

Business Area: FARIDABAD GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
	CAPITAL WORK-IN-PROGRESS					
	Development of land					
	Roads, bridges, culverts & helipads					
	Plant and foundation					
	Buildings :					
	Main plant					
	Others	398371.00	436434.00		834805.00	
8	Temporary erection					
9	Water supply, drainage and sewerage system	589725.00	156810.95		746535.95	
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	137254059.39	10639808.00	(454774.39)		147439093.00
15	Furniture and fixtures		257600.60			257600.60
16	Vehicles					
17	Office equipment		371084.85			371084.85
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

603

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: FARIDABAD GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
	Expenditure towards diversion of forest land					
	Pre-cergmissioning expenses (net)					
	ExpPendAlloca-oth ex attribut Project					
	Expenditure During Construction Period (net)*					
	LESS : Allocated to related works					
	LESS : Provision for Unservicable works					
	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	19344280.36	280332.29	2536251.00		22160863.65
39	**Sub-total**	**19344280.36**	**280332.29**	**2536251.00**		**22160863.65**
40	LESS : Provision for shortages					
41	**Sub-total**	**19344280.36**	**280332.29**	**2536251.00**		**22160863.65**
42	**Total CWIP**	**157586435.75**	**12142070.69**	**2081476.61**	**1581340.95**	**170228642.10**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**330746454.94**	**95672613.01**	**(222464722.44)**	**53297679.25**	**157586435.75**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY

Business Area :1015

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Freehold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

609

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Investment Property As At: 31.03.2024	**Investment Property As At: 31.03.2023**	**Investment Property As At: 31.03.2024**	**Investment Property As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Other adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

909

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1015

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2 Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2.1 Software	950468.81	0.00	719999.58	1670468.39	950468.81	0.00	719999.58	1670468.39	0.00	0.00
1.2 Total (Intangible)	950468.81	0.00	719999.58	1670468.39	950468.81	0.00	719999.58	1670468.39	0.00	0.00
Grand Total Prev Year (Intangible)	950468.81	0.00	0.00	950468.81	883275.19	67193.62	(0.42)	950468.39	0.42	67193.62

607

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1015

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2024	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2024**	**InTangible As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
GCA adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	720000.00	0.00	720000.00	0.00
TOTAL	**720000.00**	**0.00**	**720000.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

809

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: FARIDABAD GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
	INTANGIBLE ASSETS UNDER DEVELOPMENT					
	Software					
	Right to use Others					
	Exploration and Evaluation Expenditure - Coal Mini					
	Exploratory wells-in-progress					
	Less: Provision for exploratory wells-in-progress					
	Total					
6	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

609

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
005	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	23,659,832.39	17,200,493.37
012	UNSECURED	18,932,880.73	15,100,525.69
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	5,605,877.38	4,533,921.39
017	UNSECURED	2,802,292.30	2,842,985.46
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**34,184,543.44**	**24,924,112.21**
027		0.00	0.00
028	**TOTAL**	**34,184,543.44**	**24,924,112.21**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
010		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	17,884,615.56	34,788,815.56
007	OTHERS	80.00	0.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**17,884,695.56**	**34,788,815.56**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	411,590.00	1,623,590.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**411,590.00**	**1,623,590.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,132,960.07	1,027,127.07
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,132,960.07**	**1,027,127.07**
043	DEFERRED PAYROLL EXPENSES (SECURED)	3,502,364.83	3,275,253.60
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,882,345.43	1,933,126.61
045	**Sub Total**	**5,384,710.26**	**5,208,380.21**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049		0.00	0.00
050	**Total**	**24,813,955.89**	**42,647,912.84**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVENTORIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	21,677,842.85	21,677,842.85
005	Naphtha	189,611,822.31	189,611,822.31
006	Stores and spares	294,149,687.13	271,079,171.08
007	Chemicals & consumables	19,547,057.27	9,143,571.83
008	Loose tools	44,392.80	28,409.80
009	Others	50,050,023.83	50,154,759.60
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**575,080,826.19**	**541,695,577.47**
013	Less: Provision for shortages	0.00	0.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	10,654,883.24	6,131,611.18
016		0.00	0.00
017	**Total**	**564,425,942.95**	**535,563,966.29**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	0.00	354,621.62
023	Chemicals & consumables	0.00	18,059.00
024	Loose tools	0.00	0.00
025	Others	0.00	39,283.00
026		**0.00**	**0.00**
028		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund – Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
049				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**0.00**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**0.00**	**0.00**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,077,747.29	5,221,947.02
012	Unsecured	13,655,233.08	10,272,510.42
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**18,732,980.37**	**15,494,457.44**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
066	**Total**	**0.00**	**0.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Add. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-485,867.96	-483,567.96
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	1,191,313.00	394,327.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**705,445.04**	**-89,240.96**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	4,194,121.92	8,472,230.51
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	318,663.60	428,637.20
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**318,663.60**	**428,637.20**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**318,663.60**	**428,637.20**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
071	**Total**	**5,218,230.56**	**8,811,626.75**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-483,567.96	-483,567.96
083	Related Party (Adv)- Joint Ventures	-2,300.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-485,867.96**	**-483,567.96**

FARIDABAD GAS POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,212,000.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	26,805.00	168,010.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	8,018,423.48	1,569,268.48
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	13,675.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	483,149.40	431,907.27
028	Deferred Payroll Expenses (Unsecured)	1,135,818.36	777,325.92
029	**Sub-total**	**1,618,967.76**	**1,209,233.19**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	38,232.00	91,034.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	630,529.55	138,141.54
043		0.00	0.00
045	**Total (Other Current Assets)**	**11,544,957.79**	**3,189,362.21**
046	**Include Prepaid Expenses	0.00	0.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

Locked: 27.04.2024

Run on: 27.04.2024 - 21:40:20 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Add. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	125,040.16
004		0.00	0.00
005	**Total**	**0.00**	**125,040.16**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	125,040.16
038	**Total**	**0.00**	**125,040.16**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE **(Amount in ₹)**

As at	31.03.2024	31.03.2023

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	28,927,544,561.22	26,791,954,450.59
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	1,081,306,617.75	2,135,590,110.63
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**30,008,851,178.97**	**28,927,544,561.22**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-40,893,921.22	-36,945,761.22
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	1,132,487.42	-3,948,160.00
114	**SUB-TOTAL**	**-39,761,433.80**	**-40,893,921.22**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**29,969,089,745.17**	**28,886,650,640.00**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	118,971.70
004	- Others	534,658.16	175,247.04
005	Contractual Obligations	1,667,536.10	630,749.45
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	5,500.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**2,202,194.26**	**930,468.19**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	0.00	118,971.70
023	- Others	534,658.16	175,247.04
024	**Sub-total**	**534,658.16**	**294,218.74**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	394,176.60	85,000.08
027	- Others	1,273,359.50	545,749.37
028	**Sub-total**	**1,667,536.10**	**630,749.45**
029	**Total (24+28)**	**2,202,194.26**	**924,968.19**
030		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 29 TO THE FS-NCL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	9,595,225.27	3,023,698.24
004	- Others	66,109,640.97	42,401,771.84
005		0.00	0.00
007	**Total**	**75,704,866.24**	**45,425,470.08**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	8,394,041.27	2,667,080.24
175	Not due	605.00	0.00
176	**Due**	**1,200,579.00**	**356,618.00**
177	Disputed	0.00	0.00
178	Undisputed	1,200,579.00	356,618.00
179		0.00	0.00
180	**Sub-total (A)**	**9,595,225.27**	**3,023,698.24**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	49,077,967.97	30,068,338.84
184	Not due	0.00	0.00
185	**Due**	**17,031,673.00**	**12,333,433.00**
186	Disputed	0.00	0.00
187	Undisputed	17,031,673.00	12,333,433.00
188		0.00	0.00
189	**Sub-total (B)**	**66,109,640.97**	**42,401,771.84**
190		0.00	0.00
191	**Total**	**75,704,866.24**	**45,425,470.08**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	1,200,579.00	356,618.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**1,200,579.00**	**356,618.00**
208		0.00	0.00
209	**Total MSME (III)**	**1,200,579.00**	**356,618.00**
210		0.00	0.00

Locked: 27.04.2024

Run on: 27.04.2024 - 21.41.24 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	16,657,981.00	12,009,652.00
221	1-2 years	59,911.00	897.00
222	2-3 years	0.00	322,884.00
223	More than 3 years	313,781.00	0.00
224	**Sub Total (V)**	**17,031,673.00**	**12,333,433.00**
225		0.00	0.00
226	**Total Others (VI)**	**17,031,673.00**	**12,333,433.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	357,805.08	1,045,325.64
034	- Others	77,413,596.77	76,548,087.11
035	Contractual Obligations	14,949,344.13	5,866,386.13
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	13,741,932.00	13,136,432.00
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	3,034,677.00	8,269,474.78
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	796,003.35	946,388.00
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**110,293,358.33**	**105,812,093.66**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	259,384.00	570,826.00
053	- Others	59,232,337.00	54,401,321.00
054	**Sub-total**	**59,491,721.00**	**54,972,147.00**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	6,140,759.00	457,618.00
057	- Others	8,808,585.13	5,408,768.13

Locked: 27.04.2024

Run on: 27.04.2024 - 21:41:29 Version: 0

FARIDABAD GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**14,949,344.13**	**5,866,386.13**
059	**Total**	**74,441,065.13**	**60,838,533.13**
060		0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	1,407,910.79	58,514.76
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	9,885,027.34	8,993,380.30
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**11,292,938.13**	**9,051,895.06**

FARIDABAD GAS POWER PROJECT

NOTE NO. 37 TO THE FS-CL-PROVISIONS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	120,205.03
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	120,205.03
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	3,988,627,230.00	3,157,089,258.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**3,988,627,230.00**	**3,157,089,258.00**
010	Less: Rebate to customers	28,527,305.00	17,068,200.00
011	**Energy Sales (Total)**	**3,960,099,925.00**	**3,140,021,058.00**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**3,960,099,925.00**	**3,140,021,058.00**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	216,195,843.00
024	Energy Internally Consumed *	13,143,872.00	6,001,940.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	1,674,291.41	4,278,108.59
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**3,974,918,088.41**	**3,366,496,949.59**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,351,498.64	3,974,952.63
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	100.00	0.00
045	Profit on disposal of PPE	36,646.57	2,761.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	0.00	0.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F.ExchContract	0.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	0.00	120,205.03
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	6,797,815.74	3,162,551.88
062	**Total**	**11,186,060.95**	**7,260,470.54**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**11,186,060.95**	**7,260,470.54**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges.	38,000.00	48,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	2,966,775.20	2,104,585.06
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	2,662,770.64	765,065.52
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	1,130,269.90	244,901.30
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**6,797,815.74**	**3,162,551.88**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	0.00	0.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	0.00	120,205.03
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 42 TO THE FS--FUEL COST **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,606,162,656.00	89,892,955.00
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**1,606,162,656.00**	**89,892,955.00**
012		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	361,434,519.57	364,383,073.33
003	Contribution to provident and other funds	56,615,721.06	44,956,426.58
004	Unwinding of deferred payroll expense	2,713,283.90	2,280,950.84
005	Staff welfare expenses	51,871,094.01	44,377,824.90
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**472,634,618.54**	**455,998,275.65**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	5,530.72	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	0.00	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**472,629,087.82**	**455,998,275.65**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 44 TO THE FS--FINANCE COSTS **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	16,785,737.54	16,766,323.29
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	11,209,226.00	10,466,758.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	186,743.22	125,208.59
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**28,181,706.76**	**27,358,289.88**
013	Interest on non financial items	1,807.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	15,069.35	12,343.51
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**16,876.35**	**12,343.51**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**28,198,583.11**	**27,370,633.39**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	0.00	9,573,669.00
031	Less: Transferred to development of coal mines-Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**28,198,583.11**	**17,796,964.39**

FARIDABAD GAS POWER PROJECT

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	402,292,702.11	324,845,012.87
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	0.00	67,193.62
005		0.00	0.00
006	Sub-total	402,292,702.11	324,912,206.49
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	**Total**	**402,292,702.11**	**324,912,206.49**

FARIDABAD GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	13,143,872.00	6,001,940.00
003	Less: Recovered from contractors & employees	1,259,819.46	795,838.23
004	**Sub-Total(Power Charges)**	**11,884,052.54**	**5,206,101.77**
005	Water charges	10,021,715.00	3,800,196.00
006	Stores consumed	839,542.24	10,168,695.87
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	12,641,208.09	20,867,694.38
013	Plant & machinery	0.00	0.00
014	Power stations	176,406,727.20	132,901,888.82
015	Construction equipment	0.00	0.00
016	Others	21,790,151.60	5,151,580.40
017	**Sub-total (Repairs & maintenance)**	**210,838,086.89**	**158,921,163.60**
019	Load Dispatch Center Charges	10,510,276.00	7,217,836.00
021	Insurance	22,988,778.57	22,756,654.74
022	Interest to beneficiaries	1,949,301.00	0.00
023	Rates and taxes	5,889,056.93	6,387,371.29
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	463,670.00	979,633.33
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**463,670.00**	**979,633.33**
028	Communication expenses	6,877,700.16	5,891,100.73
029	Inland Travel	16,246,982.10	16,531,295.11
030	Foreign Travel	0.00	0.00
031	Tender expenses	4,575.00	19,900.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**4,575.00**	**19,900.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	5,971,750.00	3,760,804.84
039	**Sub-total (Payment to Auditors)**	**5,971,750.00**	**3,760,804.84**
040	Advertisement and publicity	23,792.57	408,994.00
041	Electricity duty	0.00	0.00
042	Security expenses	110,805,344.27	118,827,995.89
043	Entertainment expenses	5,228,972.13	4,903,447.42
044	Expenses for guest house	10,505,272.27	11,314,144.87
045	Less:Recoveries	100,872.70	92,406.10
046	**Sub-Total (Guest house expenses)**	**10,404,399.57**	**11,221,738.77**
047	Education expenses	0.00	0.00
049	Donations	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,122,657.26	1,755,442.00
054	Legal expenses	2,296,827.00	2,346,754.00
055	EDP hire and other charges	11,109,355.69	11,817,915.23
056	Printing and stationery	1,070,145.00	429,425.30
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	7,517,856.00	6,787,280.90
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-224,923.00	68,262.63
066	Transport Vehicle running expenses	212,989.00	17,758.00
067	Horticulture Expenses	8,503,116.61	7,386,178.06
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	15,970,932.08	5,727,263.98
074	Loss on disposal/write-off of PPE	2,230,537.67	25,329,135.44
075	**Sub-Total**	**480,757,488.28**	**438,668,344.90**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	0.00	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**480,757,488.28**	**438,668,344.90**
085	Corporate Social Responsibility Expenses	13,930,732.30	12,629,624.28
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**13,930,732.30**	**12,629,624.28**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction advances	0.00	0.00
092	Shortage in stores	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	4,523,272.06	6,131,611.18
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-22,448,000.00	11,328,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-17,924,727.94**	**17,459,611.18**
104		0.00	0.00
106	**Total**	**476,763,492.64**	**468,757,580.36**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	836,518.73	77,210.72
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	574.44	1,356.22
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	8,186,206.00	0.00
126	Brokerage & commission	428,483.50	32,236.61
130	Books and periodicals	41,874.50	68,912.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	6,477,274.91	5,547,548.43
135	**Total**	**15,970,932.08**	**5,727,263.98**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	4,648,482.98
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	4,925,186.02
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**9,573,669.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**9,573,669.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**9,573,669.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**9,573,669.00**

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड/NTPC LIMITED

FARIDABAD GAS POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING **(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

FARIDABAD GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	0.00	0.00
004	(b) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	284,527,673.00	423,291,689.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-224,923.00	68,262.63
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	6,997,480.70
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	2,791,863.00
108	Paid/Adjusted during the Year out of Opening above	0.00	1,794,140.60
109	Amount yet to be paid against Cr Year CSR Exp	1,017,002.00	737,378.74
110	Closing Balance CSR- Liablity (110)	0.00	1,735,101.14
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-9,595,225.27	-3,023,698.24
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-9,595,225.27**	**-3,023,698.24**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	1,667,672,654.74	145,577,768.87
123	Amount of inventories capitalised as overhauling assets out of 122 above	0.00	6,469,561.29
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	39,937,599.00	39,937,599.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	936,760.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	3,002,238,133.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**40,874,359.00**	**3,042,175,732.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	3,002,238,133.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**0.00**	**3,002,238,133.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	170,228,642.10	157,586,435.80
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	14,305,072.74	17,529,494.42
285	1-2 years	15,866,628.06	130,088,839.30
286	2-3 years	130,088,839.30	9,968,102.00
287	More than 3 years	9,968,102.00	0.00
288	**Sub Total (I)**	**170,228,642.10**	**157,586,435.72**
289		0.00	0.00

FARIDABAD GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED