

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**PETITION NO. \_\_\_/GT/2025**

**IN THE MATTER OF:**

Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Regulation 29 of CERC Tariff Regulations 2024 for determination of Supplementary tariff subsequent to installation of Emission Control System at Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) in compliance of Revised Emission Standards.

**AND**

**IN THE MATTER OF:**

Petitioner: NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003.

Respondents:

1. Uttar Pradesh Power Corp. Ltd. (UPPCL) Shakti Bhawan 14, Ashok Marg Lucknow -226 001
2. Uttarakhand Power Corporation Ltd. (UPCL) Urja Bhavan Kanwali Road Dehradun -248 001  
Gujrat
3. Tata Power Delhi Distribution Ltd. (TPDDL) Grid Substation, Hudson Road Kingsway Camp, Delhi-110009
4. BSES Rajdhani Power Ltd. (BRPL) BSES Bhawan, Nehru Place New Delhi-110019

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KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

5. BSES Yamuna Power Ltd. (BYPL) Shakti Kiran Building Karkardooma Delhi- 110092
6. Haryana Power Purchase Centre. (HPPC) Shakti Bhawan, Sector-VI, Panchkula, Haryana -134 109
7. Gujarat Urja Vikas Nigam Ltd.(GUVNL)  
Vidyut Bhavan, Race Course  
Vadodara – 390 007
8. Electricity Department (Chandigarh) Union Territory of Chandigarh Addl. Office Building, Sector-9 D Chandigarh
9. Power Development Department (PDD-J&K) Govt, of J&K , Civil Secretariat Srinagar

**Place: Noida**

**Petitioner**

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Location: NTPC Limited

# **Executive Summary of Petition (Summary of Issues)**

## **Petition for determination of Supplementary tariff in Feroze Gandhi Unchahar Thermal Power Station Stage I (Unchahar-I) (420 MW)**

*(In compliance with CERC notice dated 07.06.2024)*

### **i) Brief Background of the Petitioner**

**NTPC Ltd.** is a Government Company incorporated under the Companies Act, 1956, and classified as a Generating Company under Section 2(28) of the Electricity Act, 2003. As a generating company owned and controlled by the Central Government, its tariff is regulated by the Hon'ble Central Electricity Regulatory Commission under Section 79(1)(a) of the Electricity Act, 2003, read with Sections 61, 62, 64, and the Regulations framed under Section 178. The present Petition is filed under Sections 62 and 79(1)(a) of the Electricity Act, 2003, read with Regulation 29 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, seeking determination of supplementary tariff for Unchahar-I (420 MW) for the period from 22.02.2025 to 31.03.2029.

### **ii) Brief Background of the Respondents**

The power generated from Unchahar-I is allocated and supplied to the following beneficiaries as per Ministry of Power (MoP) allocations and respective Power Purchase Agreements (PPAs):

- Uttar Pradesh Power Corporation Ltd. (UPPCL)
- Uttarakhand Power Corporation Ltd. (UPCL)
- Tata Power Delhi Distribution Ltd. (TPDDL)
- BSES Rajdhani Power Ltd. (BRPL)
- BSES Yamuna Power Ltd. (BYPL)
- Haryana Power Purchase Centre (HPPC)
- Gujarat Urja Vikas Nigam Ltd. (GUVNL)
- Electricity Department, Chandigarh
- Power Development Department, Jammu & Kashmir (PDD-J&K)

### **iii) Background of the Generating Station**

- **Project Name:** Unchahar-I
- **Location:** State of Uttar Pradesh

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- **Installed Capacity:** 2 Units × 210 MW = 420 MW
- **Commercial Operation Date (COD):** 13.02.1992

**iv) Brief Description of Relevant Events**

Pursuant to the revised emission norms notified by the Ministry of Environment, Forest and Climate Change (MoEFCC) on 07.12.2015, which mandated the installation of Emission Control Systems (ECS) in all thermal power plants, NTPC submitted Petition No. 267/MP/2020 under the amended Tariff Regulations 2019 for implementation of ECS at Unchahar-I. The Hon'ble Commission, vide order dated 17.11.2021, granted in-principle approval for the same. In compliance, NTPC installed Wet Flue Gas Desulfurization (FGD) systems for SO<sub>x</sub> removal in both units of Unchahar-I, with commissioning completed on 22.02.2025.

Subsequently, MoEFCC through notifications dated 05.09.2022 and 30.12.2024, classified Unchahar-I under Category C, requiring SO<sub>x</sub> emission compliance by 31.12.2029. NTPC has completed the installation of the ECS well ahead of the prescribed deadline. Accordingly, NTPC submits that the Supplementary Energy Charges incurred for complying with these environmental norms are regulatory in nature and requests that such charges be excluded from merit order dispatch (MOD) considerations.

**v) Summary of Claims**

Based on the above, the Petitioner respectfully **prays** for:

- Approval of **supplementary tariff** for Unchahar-I for the period **from 22.02.2025 to 31.03.2029**.
- A direction to the Respondents/Beneficiaries to **exclude the Supplementary Energy Charge** incurred for compliance with environmental norms from **merit order dispatch (MOD)** calculations.

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Location: NTPC Limited

# **Petition on behalf of the Petitioner**

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**PETITION NO. \_\_\_/GT/2025**

**IN THE MATTER OF:** Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Regulation 29 of CERC Tariff Regulations 2024 for determination of Supplementary tariff subsequent to installation of Emission Control System at Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) in compliance of Revised Emission Standards.

**AND**

**IN THE MATTER OF:**

Petitioner: : NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003.

Respondents:

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)  
Shakti Bhawan 14, Ashok Marg Lucknow -226  
001
2. Uttarakhand Power Corporation Ltd. (UPCL)  
Urja Bhavan Kanwali Road Dehradun -248 001  
Gujrat
3. Tata Power Delhi Distribution Ltd. (TPDDL)  
Grid Substation, Hudson Road Kingsway  
Camp, Delhi-110009

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4. BSES Rajdhani Power Ltd. (BRPL) BSES Bhawan, Nehru Place New Delhi-110019
5. BSES Yamuna Power Ltd. (BYPL) Shakti Kiran Building Karkardooma Delhi- 110092
6. Haryana Power Purchase Centre. (HPPC) Shakti Bhawan, Sector-VI, Panchkula, Haryana -134 109
7. Gujarat Urja Vikas Nigam Ltd.(GUVNL) Vidyut Bhavan, Race Course Vadodara – 390 007
8. Electricity Department (Chandigarh) Union Territory of Chandigarh Addl. Office Building, Sector-9 D Chandigarh
9. Power Development Department (PDD-J&K) Govt, of J&K , Civil Secretariat Srinagar

The Petitioner humbly states that:

1. The Petitioner herein NTPC Ltd. (hereinafter referred to as '**Petitioner**' or '**NTPC**'), is a company incorporated under provisions of the Company Act, 1956 and a Government Company as defined under Section 2(45) of the Companies Act, 2013. Further, NTPC is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
2. In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of NTPC, being a Generating Company owned and controlled by the Central Government. The regulation of the tariff of NTPC is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of the Electricity Act, 2003.

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3. The Petitioner is having power stations/ projects at different regions and places in the country Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW (hereinafter referred to as Unchahar-I) is one such station located in the State of Uttar Pradesh (UP). The power generated from Unchahar-I is being supplied to the respondents herein mentioned above.
4. On 07.12.2015, the Ministry of Environment, Forest and Climate Change, Government of India (“MoEFCC”) has notified the Environment (Protection) Amendment Rules, 2015 (“MoEFCC Notification”) which mandates that all thermal power plants installed (such as the Petitioner’s project) and to be installed, are required to comply with the revised emission norms as specified in the MOEF Notification. A copy of the notification dated 07.12.2015 is attached as **Annexure-A**.
5. In compliance of revised emission standards under the Gazette Notification dated 07.12.2015, the Petitioner was required to install various Emission Control Systems (hereinafter referred to as “ECS”) in the instant station.
6. It is further submitted that on 07.03.2019 Hon’ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter referred to as “Tariff Regulations, 2019”). Regulation 29 of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

**“29. Additional Capitalization on account of Revised Emission Standards:** (1) A generating company requiring to incur additional capital expenditure in the existing generating station for compliance of the revised emissions standards shall share its proposal with the beneficiaries and file a petition for undertaking such additional capitalization.

(2) The proposal under clause (1) above shall contain details of proposed technology as specified by the Central Electricity Authority, scope of the work, phasing of expenditure, schedule of

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*estimated completion cost including foreign exchange component, if any, detailed computation of indicative impact on tariff to the beneficiaries, and any other information considered to be relevant by the generating company.*

*(3) Where the generating company makes an application for approval of additional capital expenditure on account of implementation of revised emission standards, the Commission may grant approval after due consideration of the reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.*

*(4) After completion of the implementation of revised emission standards, the generating company shall file a petition for determination of tariff. Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff. ”*

7. It is submitted that the Petitioner vide Petition No 267/MP/2020 subsequent to the 1st Amendment to the Tariff Regulations 2019 notified on 25.08.2020, shared the proposal to implement the ECS in the instant station. Hon'ble Commission vide its order dated 17.11.2021 in Petition No 267/MP/2020 has accorded the in-principle approval for installation of ECS.
8. The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (hereinafter 'Tariff Regulations 2024') which came into force from 01.04.2024, specifying the terms & conditions and methodology of tariff determination for the period 01.04.2024 to 31.03.2029.

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Location: NTPC Limited

9. It is further submitted that Regulation 29(4) and (5) of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

***“29. Additional Capitalization on account of Revised Emission Standards:***

*(4) After completion of the implementation of revised emission standards, the generating company shall file a petition for determination of tariff. Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff.*

*(5) Un-discharged liability, if any, on account of the emission control system shall be allowed as additional capital expenditure during the year it is discharged, subject to prudence check. ”*

10. It is submitted that the Emission Control system for Unchahar-I comprises of SO<sub>2</sub> removal system i.e. Wet FGD. The petitioner humbly submits that the wet FGD Systems have been installed in the instant station as per details provided below:

<b>Units/ Station</b>	<b>Date of Operationalization of FGD</b>
Unit-I	22.02.2025
Unit-II	22.02.2025

11. Further, as per the Tariff Regulations, the Management Certificate with respect to the date of Operation (ODe) of FGD is enclosed as **Annexure-B**.
12. Accordingly, the Petitioner has approached the Hon'ble Commission with this instant Petition seeking determination of Supplementary Tariff for ECS System (SO<sub>2</sub> removal System i.e. Wet FGD), during the Tariff period 2024-29 in

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accordance with the relevant regulations laid down CERC (Terms & Conditions of Tariff) Regulations-2024.

13. For computation of working capital on account of FGD, as per Tariff Regulations, the supplementary ECR is to be computed based on the landed cost of Reagent as per Form-16A for preceding 03 months prior to the date of Operation of the FGD system of Unchahar-I. Accordingly, Form-16A for the months Nov'24, Dec'24 & Jan'25 for Unchahar-I has been considered to calculate supplementary ECR for computation of working capital.
14. It is Humbly submitted that the MOEF&CC vide notification dtd. 05.09.2022 and 30.12.2024 (**Attached as Annexure-C**) has revised the timelines for implementation of FGD systems for the Compliance of SOx emissions. As the instant station has been designated as under category C, accordingly, as per MOEF&CC notification dated 30.12.2024, the station has to meet the compliance for its SOx emissions by Dec'2029.
15. It is submitted that adoption of FGD systems, a new technology in India, faced various challenges. Firstly, a skilled workforce with the necessary expertise was limited. Secondly, there were few vendors offering FGD system equipment. Retrofitting existing power plants with these systems proved more complex than incorporating them into new plants during construction. FGD project execution in India was in its early stages, and there was limited experience in applying this technology to the specific conditions of Indian thermal power plants.
16. Adding to these challenges, the year 2020 saw the unprecedented global COVID-19 pandemic. The resulting restrictions significantly impacted industrial activity, including FGD system implementation. Lockdowns and subsequent waves disrupted project timelines and execution. The pandemic further exacerbated the existing shortage of specialized manpower and expertise. Additionally, COVID-19 restrictions hindered the deployment of foreign experts, and supply chains were also disrupted.

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17. Despite these significant obstacles, the petitioner has successfully ensured the timely operationalization of FGD systems, meeting the compliance deadline.

<b>Units/ Station</b>	<b>Date of compliance</b>	<b>Date of Operationalization of FGD</b>	<b>Remark</b>
Unit-I	31-12-2029	22-02-2025	<b>Completed in advance w.r.t. compliance date</b>
Unit-II	31-12-2029	22-02-2025	

18. It is submitted that the present petition is being filed as per CERC Tariff regulation 2024 along with the tariff forms for determination of the supplementary tariff on account of ECS implementation. The relevant tariff forms are enclosed as Appendix-I (2024-29).
19. It is further submitted that the auditor certificate with respect to capital cost claimed is attached as Annexure-D.
20. It is further submitted that the installation of the Emission Control Systems (ECS) represents a substantial financial commitment from Petitioner, exceeding typical additional capitalization expenditures. Furthermore, there is recurring costs associated with FGD system operation in terms of limestone consumption. If unable to recover these charges through the Supplementary Tariff, Petitioner faces significant cash flow challenges. Therefore, it is prayed before Hon'ble Commission to allow petitioner to bill provisional supplementary tariff based on filed instant petition.
21. It is further submitted that the supplementary energy charge is solely for meeting environmental compliance standards and should not influence the merit order dispatch process. Therefore, it is requested that Hon'ble Commission may be pleased to direct the beneficiaries of the instant station to not consider the Supplementary Energy Charge for Merit Order Dispatch.

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**Prayers:**

In light of the above submissions, the Petitioner respectfully prays that the Hon'ble Commission may be pleased to:

- i) Allow Petitioner to bill provisional supplementary tariff based on implementation of FGD system in the instant station till the Supplementary Tariff is finally determined & approved by the Hon'ble Commission.
- ii) Allow the recovery of the cost of reagent consumption through Supplementary Energy Charge from the date of commissioning and put to use of the ECS Schemes till 31.03.2029.
- iii) Determine & Approve Supplementary Tariff of Unchahar-I for the tariff period from the date of operationalization of the ECS schemes till 31.03.2029.
- iv) Direct the beneficiaries of the instant station to not consider the Supplementary Energy Charge for Merit Order Dispatch.
- v) Pass any other order as it may deem fit in the circumstances mentioned above.

*SK Aggarwal*

Deponent

समीर अग्रवाल/SAMEER AGGARWAL  
अपर महाप्रबंधक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

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Location: NTPC Limited

**TARIFF FILING FORMS**

**DETERMINATION OF SUPPLEMENTARY TARIFF**

**FOR**

**Uncharhar Stage I- ECS**

**(From 22.02.2025 to 31.03.2029)**

**PART-I**

**APPENDIX-IA**

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<b>Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations</b>		
<b>Form No.</b>	<b>Title of Tariff Filing Forms (Thermal)</b>	<b>Tick</b>
FORM- 1	Summary of Supplementary Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	ECS Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	NA
FORM- 6	Financial Package upto COD	✓
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A#	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	✓
FORM- 15	Details of Fuel for Computation of Energy Charges: Primary Fuel(Coal)	NA
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	✓
FORM-17	Details of Capital Spares	NA
FORM- 18	Non-Tariff Income	NA
FORM-19	Details of Water Charges	NA
FORM-20	Details of Statutory Charges	NA
#Additional Form		

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Location: NTPC Limited

		PART-I
<b>List of Supporting Forms / documents for tariff filing for Thermal Stations</b>		
Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	✓
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM -H	Statement of Additional Capitalisation during end of the useful life	NA
FORM -I	Details of Assets De-capitalised during the period	NA
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-Oi#	Computation of Supplementary Energy Charges	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓
#Additional Form *** Shall be provided at the time of true up		

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 Reason: AGM (Commercial)  
 Location: NTPC Limited

Summary of Supplementary Tariff										PART-I FORM- 1
Name of the Petitioner:		NTPC Limited								
Name of the Generating Station:		Unchahar Stage I- ECS								
S. No.	Particulars	Form Ref	Unit	2024- 25(22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29	Amount in Rs. Lakhs	
1	2	3	4	5	6	7	8	9		
1.1	Depreciation	Form-12	Rs Lakh	3,210.23	3,210.23	3,210.23	3,210.23	3,210.23		
1.2	Interest on Loan	Form-N	Rs Lakh	1,070.28	1,006.83	874.35	739.67	605.97		
1.3	Return on Equity	Form-1(IIA)	Rs Lakh	1,575.37	1,620.74	1,620.74	1,620.74	1,620.74		
1.4	Interest on Working Capital	Form-O	Rs Lakh	166.19	172.73	172.66	172.66	172.79		
1.5	O&M Expenses	Form-3A	Rs Lakh	701.91	738.76	777.55	818.37	861.33		
	<b>Total</b>		Rs Lakh	<b>6723.98</b>	<b>6749.31</b>	<b>6655.54</b>	<b>6561.67</b>	<b>6471.07</b>		
2.1	Landed Cost of Reagent	Form-Oi	Rs/MT	<b>2,865</b>	<b>2,865</b>	<b>2,865</b>	<b>2,865</b>	<b>2,865</b>		
2.2	Supplementary ECR ex-bus	Form-Oi	Rs/ kWh	<b>0.076</b>	<b>0.076</b>	<b>0.076</b>	<b>0.076</b>	<b>0.076</b>		

(Petitioner)

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Reason: AGM (Commercial)  
Location: NTPC Limited

PART-I FORM- 1(I)						
Name of the Petitioner:		NTPC Limited				
Name of the Generating Station:		Unchahar Stage I- ECS				
Amount in Rs. Lakhs						
<u>Statement showing claimed capital cost</u>						
S. No.	Particulars	2024- 25(22.02.2025- 31.03.2025)	2025-26 4	2026-27 5	2027-28 6	2028-29 7
1	2	3	4	5	6	7
A	Capital Cost as on ODe	36196.36				
i	Un-Amortized Finance Charges	224.61				
ii	Notional IDC as on ODe	345.38				
iii	Loan ERV Charged to P&L	-1097.07				
1	Opening Capital Cost	35669.27	35669.27	35669.27	35669.27	35669.27
2	Add: Addition during the year / period	-	-	-	-	-
3	Less: De-capitalisation during the year / period					
4	Less: Reversal during the year / period					
5	Add: Discharges during the year / period					
6	Closing Capital Cost	35669.27	35669.27	35669.27	35669.27	35669.27
7	<b>Average Capital Cost</b>	<b>35669.27</b>	<b>35669.27</b>	<b>35669.27</b>	<b>35669.27</b>	<b>35669.27</b>

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Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station:		Uncharhar Stage I- ECS						
Statement showing Return on Equity								
		Amount in Rs. Lakhs						
S. No.	Particulars	2024-25 (22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
	<b>Return on Equity</b>							
1	Gross Opening Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
2	Less: Adjustment in Opening Equity							
3	Adjustment during the year							
4	Net Opening Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
5	Add: Increase in equity due to addition during the year / period	-	-	-	-	-		
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-		
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-		
9	Add: Increase due to discharges during the year / period	-	-	-	-	-		
10	Net closing Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
11	Average Equity (Normal)	10,700.78	10,700.78	10,700.78	10,700.78	10,700.78		
12	Rate of ROE (%)	12.15	12.50	12.50	12.50	12.50		
13	Effective Tax Rate for respective years(%)	17.47	17.47	17.47	17.47	17.47		
14	Rate of Return on Equity (Pre-tax)(%)	14.722%	15.146%	15.146%	15.146%	15.146%		
15	Total ROE	<b>1,575.37</b>	<b>1,620.74</b>	<b>1,620.74</b>	<b>1,620.74</b>	<b>1,620.74</b>		

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

<b>Name of the Company</b>	<b>NTPC Limited</b>
<b>Name of the Power Station</b>	<b>Unchahar Stage I- ECS FGD Characteristics</b>
<b>Name of the Petitioner</b>	<b>NTPC LIMITED</b>
<b>Name of the Generating Station</b>	Feroze Gandhi Unchahar Thermal Power Station
Unit(s)/Block(s)/Parameters	Stage-I (2x210 MW)
<b>Installed Capacity ( MW)-Coal Based</b>	Stage-I (2x210 MW)+Stage-II (2x210 MW) + Stage-III (1X210 MW) + Stage-IV (1X500 MW)
<b>Date of Ode</b>	22.02.2025
<b>Type of System</b>	Flue Gas Desulfurization System (FGD)
Name of the FGD Manufacturer	GEPIL
<b>Design Flue Gas Quantity at WFGD inlet</b>	2,718,642 kg/hr
<b>Design Flue Gas Quantity at WFGD outlet</b>	2,836,611 Kg/hr
<b>Design FGD Efficiency</b>	92.00%
<b>Reagent Details</b>	
Primary Reagent	Limestone
Secondary Reagent	Hydrated Lime
<b>Special Features/Site Specific Features</b>	<p>Wet Limestone based FGD technology has been employed for control of SO<sub>2</sub> in Unchahar Stage-I Units. This process is suitable for large-scale flue gas treatment, and uses a low cost absorbent (limestone), and produces stable and valuable by-products (gypsum).</p> <p>The flue gas is drawn from the boiler into the FGD ductwork and forced into the absorber tower by Booster Fans. In the Absorber warm exhaust gases from the coal-fired boiler come into contact with limestone slurry which is sprayed through nozzles using Slurry Recirculation Pumps. When the warm gas comes into contact with the limestone slurry a chemical reaction occurs between the Sulphur Dioxide (SO<sub>2</sub>) in the gas and the limestone. This reaction removes the SO<sub>2</sub> from the flue gases and converts the limestone into Calcium Sulphite. This Calcium Sulphite and limestone slurry then falls to the base of the absorber where it is injected with compressed air. The compressed air oxidises the calcium sulphite and converts it to Calcium Sulphate – commonly known as gypsum. This reaction removes the sulphur dioxide from the flue gases.</p> <p>The clean gas is exhausted through a new borosilicate lined chimney after removal of entrapped moisture in the mist eliminators installed inside the Absorber.</p>
<b>Any other special features</b>	Wet Chimney without Gas to Gas Heater

Signature valid  
(Petitioner)

Digitally signed by: SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Normative parameters considered for supplementary tariff computations

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station:		Unchaahar Stage I- ECS						
		Amount in Rs. Lakhs						
Particulars	Unit	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
Base Rate of Return on Equity	%	12.15	12.50	12.50	12.50	12.50	12.50	
Effective Tax Rate	%	17.472	17.472	17.472	17.472	17.472	17.472	
Target Availability		85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Auxiliary Energy Consumption	%	9.00	9.00	9.00	9.00	9.00	9.00	
Auxiliary Energy Consumption for emission control system (Design)	%	1.00	1.00	1.00	1.00	1.00	1.00	
Design Heat Rate	Kcal/KWh	2430	2430	2430	2430	2430	2430	
Rate of Interest on Working Capital	%	11.90	12.25	12.25	12.25	12.25	12.25	
O&M Expenses	% of Capital Cost	2						
Maintenance Spares for WC	% of O&M	20						
Receivables for WC	in Days	45						

FGD Date of Operation (ODe)	
U1	22.02.2025
U2	22.02.2025

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

(Petitioner)

Calculation of O&M Expenses

Name of the Company : NTPC Limited  
Name of the Power Station : Unchahar Stage I- ECS

		Amount in Rs. Lakhs						
S.No.	Particulars	2024- 25(22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
1	O&M expenses under Reg.36(1)(9)							
1a	Normative O&M expenses- ECS	701.91	738.76	777.55	818.37	861.33		
2	O&M expenses under Reg.36(1)(6)							
2a	Water Charges							
2b	Security expenses							
2c	Capital Spares							
3	Total O&M Expenses	701.91	738.76	777.55	818.37	861.33		

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

(Petitioner)

**Financial Package upto COD**

<b>Name of the Company</b>	<b>NTPC Ltd</b>
<b>Name of the Power Station</b>	<b>FGUTPS-I,II&amp;III (FGD)</b>
<b>Project Cost as on COD</b>	
<b>Date of Commercial Operation of the Station</b>	<b>22-02-2025</b>
<b>Debt : Equity Ratio</b>	<b>70:30</b>

(Rs. In lakhs)

Sl. No.	Particulars	Financial Package		Financial Package as on 22-02-2025	
		Currency	Amount	Currency	Amount
1	Bank Of India-V (D-2)			INR	2,400.00
2	Bank Of India-V A			INR	2,400.00
3	HDFC Bank Ltd. XI			INR	856.00
4	HDFC Bank Ltd. XII(D-1)			INR	100.00
5	HDFC Bank Ltd. XII (D-2)			INR	400.00
6	HDFC Bank Ltd. XII (D-3)			INR	400.00
7	HDFC Bank Ltd. XII (D-7)			INR	800.00
8	HDFC Bank Ltd. XIII-D3 (Repayment from 01-06-2031)			INR	700.00
9	HDFC Bank Ltd. XIII-D4 (Repayment from 01-06-2031)			INR	400.00
10	Indusind Bank 1A (D-1)			INR	500.00
11	UCO BANK IV (D-3)			INR	600.00
12	UCO BANK V (D-2)			INR	400.00
13	Bond-74			INR	5,400.00
14	Bond-75			INR	5,100.00
15	JPY Equ. 750Million II			JPY	845.08
16	Euro Loan I			Euro	2,792.31
17	JBIC Green Drawl I			JPY	3,326.57
18	JBIC Green Drawl II			JPY	3,987.71
19	JBIC Green Drawl III			JPY	5,356.18
20	JBIC Green Drawl IV			JPY	6,744.11
21	USD 750 Million Drawl II			USD	1,690.60
22	USD 750 Million Drawl III			USD	1,281.55
23	USD 750 Million Drawl IV			USD	1,928.09
24	USD 750 Million Drawl V			USD	2,211.26
25	USD 750 Million Drawl VI			USD	2,324.86
26	JPY Equ. \$400 Million Drawl I			JPY	286.37
27	JPY Equ. \$400 Million Drawl II			JPY	1,981.23
28	JPY Equ. \$400 Million Drawl III			JPY	1,041.24
29	JPY Equ. \$400 Million Drawl IV			JPY	906.80
30	EUR loan II DI			EUR	153.34
31	EUR loan II DII			EUR	103.58
32	EUR loan II DIII			EUR	1,012.64
33	EUR loan II -V			EUR	607.13
34	EUR loan II -VI			EUR	103.32
	<b>Total</b>				<b>59,139.98</b>
	<b>Cummulative Repayment upto 30.06.2021</b>				<b>4,729.75</b>
	<b>Net Laon</b>				<b>54,410.23</b>

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lin

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 50500001081**

**T00001**

**D00002**

**Unsecured Loan From Bank Of India-V**

Source of Loan :	<b>Bank Of India-V</b>	
Currency :	INR	
Amount of Loan :	18,10,87,00,000	
Total Drawn amount :	83,00,00,000	
Date of Drawal :	15.06.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	15.06.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	Yearly	
Repayment Type :	AVG	
First Repayment Date :	05.03.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	<b>UNCHAHAR-I, II &amp; III-FGD</b>	<b>24,00,00,000</b>
	<b>SIPAT-I (3X660 MW) FGD</b>	<b>15,00,00,000</b>
	<b>SIMHADRI-II &amp; I FGD</b>	<b>2,00,00,000</b>
	<b>SOLAPUR-FGD</b>	<b>9,00,00,000</b>
	<b>KUDGI-FGD</b>	<b>8,00,00,000</b>
	<b>FARAKKA-I, II &amp; III FGD</b>	<b>2,00,00,000</b>
	<b>KAHALGAON-I &amp; II FGD</b>	<b>1,00,00,000</b>
	<b>TSTPS STAGE-II &amp; I FGD</b>	<b>22,00,00,000</b>
<b>Total Allocated Amount</b>		<b>83,00,00,000</b>

LOAN FULL REPAYED ON 30/3/2023

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited



Loan redeployed after adjustment of NGEL Loan

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001386**

**T00001**

**D00003**

<b>Unsecured Loan From HDFC Bank Ltd. XI</b>		
Source of Loan :	<b>HDFC Bank Ltd. XI</b>	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	
Date of drawl	01.09.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.74%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	14.07.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	14.07.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	5,02,14,00,000.00
	PAKRI BARWADIH CMB	1,70,00,00,000.00
	NOKH SOLAR PLOT-III (245M	39,00,00,000.00
	SINGRAULI-I & II FGD	36,73,00,000.00
	KERANDARI	25,00,00,000.00
	NOKH SOLAR PLOT-II (245MW	22,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,06,00,000.00
	TALAI PALI COAL MINE	20,00,00,000.00
	TSTPS STAGE-II & I FGD	17,83,00,000.00
	FARAKKA-I, II & III FGD	16,76,00,000.00
	VINDHYACHAL-I & II FGD	15,73,00,000.00
	TTPS III (2X660MW)	10,00,00,000.00
	DULANGA COAL MINE	10,00,00,000.00
	KAHALGAON-I & II FGD	9,88,00,000.00
	NOKH SOLAR PLOT-I (245MW	9,00,00,000.00
	<b>UNCHA HAR -I, II &amp; III-FGD</b>	<b>8,56,00,000.00</b>
	VINDHYACHAL-III & IV FGD	8,05,00,000.00
	SIMHADRI-II & I FGD	7,48,00,000.00
	RIHAND- II & III FGD	5,39,00,000.00
	KHARGONE FGD	5,36,00,000.00
	KORBA-I, II & III FGD	5,14,00,000.00
	SIPAT-I FGD	5,07,00,000.00

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

	KUDGI-FGD	4,74,00,000.00
	DARLIPALLI FGD	4,50,00,000.00
	LARA FGD	3,92,00,000.00
	MOUDA-II FGD	3,14,00,000.00
	GADARWARA FGD	3,08,00,000.00
	NORTH KARANPURA FGD	2,42,00,000.00
	MOUDA-I FGD	2,30,00,000.00
	BARH-II FGD	2,19,00,000.00
	SOLAPUR-FGD	2,17,00,000.00
	TANDA II FGD	2,05,00,000.00
	RAMAGUNDAM-III FGD	31,00,000.00
	<b>Total Allocated Amount</b>	<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001441**

**T00001**

**D00001**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	13-Oct-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.57%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SINGRAULI-I & II FGD	17,00,00,000.00
	UNCHAHAAR-I, II & III-FGD	1,00,00,000.00
	TANDA II	20,00,00,000.00
	KORBA-I,FGD	8,00,00,000.00
	VINDHYACHAL-III&IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	3,00,00,000.00
	SIPAT-II (3X660 MW) FGD	7,00,00,000.00
	TSTPS STAGE-II & I FGD	1,00,00,000.00
	BARH I	75,00,00,000.00
	TAPOVAN VISHNUGARH (4X1	24,00,00,000.00
	BARH II FGD	1,00,00,000.00

**Signature valid**

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

	NORTH KARANPURA	50,00,00,000.00
	RAMAGUNDAM-I & II FGD	3,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	1,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MAUDA II FGD	3,00,00,000.00
	SOLAPUR FGD	1,00,00,000.00
	KUDGI FGD	1,00,00,000.00
	LARA	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	80,00,00,000.00
	GADARWARA	10,00,00,000.00
	RAMMAM (3X40MW)	13,50,00,000.00
	KHARGONE	20,00,00,000.00
	TELANGANA	92,50,00,000.00
	TALLAIPELLI	16,00,00,000.00
	BARAUNI-II	10,00,00,000.00
	KERANDARI CMB	9,00,00,000.00
	NABINAGAR	20,00,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001441**

**T00001**

**D00002**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	01-Nov-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.57%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	50,00,00,000.00
	TAPOVAN VISHNUGARH	13,00,00,000.00
	NORTH KARANPURA	66,00,00,000.00
	RAMMAM (3X40MW)	7,00,00,000.00
	TELANGANA (2X800MW)	25,00,00,000.00
	TTPS III (2X660MW)	30,00,00,000.00

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

	LARA, STAGE-II, 2X800 MW	4,50,00,000.00
	NOKH SOLAR PLOT-I (245MW)	20,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	40,00,00,000.00
	NOKH SOLAR PLOT-III (245M)	30,00,00,000.00
	NABINAGAR	15,00,00,000.00
	TALAIPALI COAL MINE	20,00,00,000.00
	KERANDARI	43,00,00,000.00
	RIHAND- I FGD	4,00,00,000.00
	RIHAND- II & III FGD	8,00,00,000.00
	UNCHAHAHAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	7,50,00,000.00
	VINDHYACHAL-III &IV FGD	6,50,00,000.00
	SIPAT-I (3X660 MW) FGD	1,50,00,000.00
	SIPAT-II FGD	11,00,00,000.00
	KORBA-I, II & III FGD	10,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	6,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	4,00,00,000.00
	SIMHADRI-II & I FGD	4,50,00,000.00
	MOUDA-II FGD	3,00,00,000.00
	SOLAPUR-FGD	4,50,00,000.00
	KUDGI-FGD	1,00,00,000.00
	SINGRAULI-I & II FGD	13,00,00,000.00
	FARAKKA-I , II & III FGD	11,00,00,000.00
	KAHALGAON-I & II FGD	26,00,00,000.00
	TSTPS STAGE-II & I FGD	8,50,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001441**

**T00001**

**D00003**

**Unsecured Loan From HDFC Bank Ltd. XII**

Source of Loan :	<b>HDFC Bank Ltd. XII</b>
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	10,00,00,00,000
Date of drawl	01-Dec-23
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	7.71%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	13.10.2023
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	12 Yearly Instalment
Repayment Type :	AVG
First Repayment Date :	13.10.2027
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

**Signature valid**

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

Project Code	Project Name	Amount
	BARH-I (3X 660MW)	2,13,00,00,000.00
	TAPOVAN VISHNUGARH (4X1	86,50,00,000.00
	NORTH KARANPURA (3X660)	47,00,00,000.00
	RAMMAM (3X40MW)	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	75,00,00,000.00
	GANDHAR 20MW	1,00,00,000.00
	SOLAPUR SOLAR (23MW)	3,00,00,000.00
	RIHAND SOLAR (20MW)	2,00,00,000.00
	ANTA SOLAR (90MW)	6,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	15,00,00,000.00
	NOKH SOLAR PLOT-II (245MW)	24,00,00,000.00
	NOKH SOLAR PLOT-III (245M	29,00,00,000.00
	LARA-I	70,00,00,000.00
	KHARGONE	43,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	50,00,00,000.00
	TANDA-II	10,00,00,000.00
	BARAUNI-II (2X250MW)	20,00,00,000.00
	NABINAGAR	20,00,00,000.00
	CHATTI BARIATU CMB	20,00,00,000.00
	TALAI PALI COAL MINE	22,00,00,000.00
	KERANDARI	14,00,00,000.00
	PAKRI BARWADIH CMB	60,00,00,000.00
	RIHAND- I FGD	5,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00
	UNCHA HAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I & II FGD	8,50,00,000.00
	VINDHYACHAL-III & IV FGD	5,50,00,000.00
	SIPAT-II FGD	4,00,00,000.00
	KORBA-I, II & III FGD	20,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MOUDA-II FGD	1,00,00,000.00
	SOLAPUR-FGD	1,00,00,000.00
	KUDGI-FGD	2,00,00,000.00
	SINGRAULI-I & II FGD	21,00,00,000.00
	FARAKKA-I , II & III FGD	1,00,00,000.00
	KAHALGAON-I & II FGD	17,00,00,000.00
	TSTPS STAGE-II & I FGD	6,00,00,000.00
	<b>Total Allocated Amount</b>	<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001441**

**T00001**

**D00007**

**Unsecured Loan From HDFC Bank Ltd. XII**

Source of Loan :	<b>HDFC Bank Ltd. XII</b>
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	10,00,00,00,000

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Date of drawl	15-Mar-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.60%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	5,23,00,00,000.00
	TAPOVAN VISHNUGARH 4X13	1,77,00,00,000.00
	NORTH KARANPURA (3X660)	1,48,00,00,000.00
	RAMMAM (3X40MW)	18,00,00,000.00
	TTPS III (2X660MW)	22,00,00,000.00
	KERANDARI	34,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00
	UNCHAHAHAR-I, II & III-FGD	8,00,00,000.00
	VINDHYACHAL-I & II FGD	15,00,00,000.00
	VINDHYACHAL-III & IV FGD	7,00,00,000.00
	SIPAT-I (3X660 MW) FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	RAMAGUNDAM-I & II FGD	5,50,00,000.00
	SIMHADRI-II & I FGD	7,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	8,00,00,000.00
	TSTPS STAGE-II & I FGD	11,50,00,000.00
	<b>Total Allocated Amount</b>	<b>10,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001502**

**T00001**

**D00003**

**Unsecured Loan From HDFC Bank Ltd. XIII**

Source of Loan :	<b>HDFC Bank Ltd. XIII</b>
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	8,00,00,00,000
Date of drawl	01-Oct-24
Interest Type :	Floating

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Fixed Interest Rate :		
Base Rate, If Floating Interest	7.67%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.06.2024	
Repayment Period (Inc Moratorium) :	18 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.06.2031	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	2,19,00,00,000.00
	TAPOVAN VISHNUGARH	44,00,00,000.00
	NORTH KARANPURA	1,51,00,00,000.00
	TTPS- III	23,00,00,000.00
	LARA- II	3,00,00,000.00
	GANDHAR	1,00,00,000.00
	SOLAPUR SOLAR	5,50,00,000.00
	RIHAND SOLAR	23,50,00,000.00
	NOKH SOLAR PLOT-I	1,19,00,00,000.00
	NOKH SOLAR PLOT-II	28,00,00,000.00
	NOKH SOLAR PLOT-III	93,00,00,000.00
	RAMAGUNDAM SOLAR	21,00,00,000.00
	KERANDARI	2,00,00,000.00
	RIHAND- II & III FGD	4,50,00,000.00
	UNCHAHAHAR-I,II & III-FGD	7,00,00,000.00
	VINDHYACHAL-III & IV FGD	6,50,00,000.00
	SIPAT-I FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	BARH-II FGD	1,50,00,000.00
	RAMAGUNDAM-I & II FGD	5,00,00,000.00
	SIMHADRI-II & I FGD	6,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MOUDA-II FGD	2,50,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	7,50,00,000.00
	FARAKKA-I, II & III FGD	2,00,00,000.00
	KAHALGAON-I & II FGD	1,50,00,000.00
	TSTPS STAGE-II & I FGD	10,00,00,000.00
	<b>Total Allocated Amount</b>	<b>8,00,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001502**

**T00001**

**D00004**

<b>Unsecured Loan From HDFC Bank Ltd. XIII</b>	
Source of Loan :	<b>HDFC Bank Ltd. XIII</b>

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	25-Oct-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.67%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.06.2024	
Repayment Period (Inc Moratorium) :	18 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.06.2031	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	20,00,00,000.00
	TAPOVAN VISHNUGARH	2,00,00,000.00
	NORTH KARANPURA	51,00,00,000.00
	TTPS III	22,00,00,000.00
	DARLIPALLI-I	70,00,00,000.00
	NABINAGAR-I	15,00,00,000.00
	TELANGANA	50,00,00,000.00
	CHATTI BARIATU CMB	9,00,00,000.00
	KERANDARI	45,00,00,000.00
	PAKRI BARWADIH NW QUARY	1,00,00,000.00
	BADAM	2,00,00,000.00
	PAKRI BARWADIH CMB	1,45,00,00,000.00
	DULANGA COAL MINE	5,00,00,000.00
	RIHAND- I FGD	2,00,00,000.00
	RIHAND- II & III FGD	1,00,00,000.00
	UNCHAAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-III & IV FGD	6,00,00,000.00
	SIPAT-I FGD	4,00,00,000.00
	KORBA-I, II & III FGD	3,00,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	2,00,00,000.00
	SIMHADRI-II & I FGD	5,00,00,000.00
	MOUDA-I FGD	1,00,00,000.00
	MOUDA-II FGD	2,00,00,000.00
	SOLAPUR-FGD	3,00,00,000.00
	KUDGI-FGD	3,00,00,000.00
	SINGRAULI-I & II FGD	9,00,00,000.00
	FARAKKA-I, II & III FGD	2,00,00,000.00
	KAHALGAON-I & II FGD	3,00,00,000.00
	TSTPS STAGE-II & I FGD	11,00,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001512**

**T00001**

**D0001**

<b>Unsecured Loan From Indusind Bank 1A</b>		
Source of Loan :	Indusind Bank 1A	
Currency :	INR	
Amount of Loan :	15,00,00,00,000	
Total Drawn amount :	7,83,58,00,000	
Date of Drawal:	1-Jul-24	
Interest Type :	FLOATING	
Rate of Interest	7.95%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	15-Jul-22	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Equal annual Instalments	
Repayment Type :	AVG	
First Repayment Date :	15-Jul-26	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	TTPS III	36,00,00,000.00
	SINGRAULI III	2,00,00,000.00
	GANDHAR SOLAR	1,00,00,000.00
	SOLAPUR SOLAR	4,00,00,000.00
	ANTA SOLAR	16,00,00,000.00
	NOKH SOLAR PLOT-I	8,50,00,000.00
	NOKH SOLAR PLOT-II	1,07,00,00,000.00
	NOKH SOLAR PLOT-III	1,06,50,00,000.00
	CHATTI BARIATU CMB	60,00,00,000.00
	KERANDARI	23,00,00,000.00
	PAKRI BARWADIH CMB	1,47,58,00,000.00
	DULANGA COAL MINE	5,00,00,000.00
	RIHAND- I FGD	9,50,00,000.00
	<b>UNCHAHR-I, II &amp; III-FGD</b>	<b>5,00,00,000.00</b>
	VINDHYACHAL-I &II FGD	14,75,00,000.00
	VINDHYACHAL-III &IV FGD	7,00,00,000.00
	SIPAT-I FGD	3,25,00,000.00
	SIPAT-II FGD	4,00,00,000.00
	KORBA-I, II & III	21,75,00,000.00
	BARH-II FGD	1,75,00,000.00
	RAMAGUNDAM-I & II FGD	14,25,00,000.00
	RAMAGUNDAM-III FGD	13,25,00,000.00
	SIMHADRI-II & I FGD	6,00,00,000.00
	MOUDA-II FGD	3,75,00,000.00
	SOLAPUR-FGD	2,50,00,000.00

**Signature valid**

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

	KUDGI-FGD	10,00,00,000.00
	SINGRAULI-I & II FGD	10,00,00,000.00
	FARAKKA-I , II & III FGD	28,00,00,000.00
	KAHALGAON-I & II FGD	91,75,00,000.00
	TSTPS STAGE-II & I FGD	20,50,00,000.00
	<b>Total Allocated Amount</b>	<b>7,83,58,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050001342**

**T00001**

**D00003**

<b>Unsecured Loan From UCO BANK IV</b>		
Source of Loan :	<b>UCO BANK IV</b>	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawal:	08.05.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.70%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	08.05.2023	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	200000000
	TAPOVAN VISHNUGARH	120000000
	NORTH KARANPURA	200000000
	RAMMAM	300000000
	TELANGANA	350000000
	NOKH SOLAR PLOT-I	200000000
	NOKH SOLAR PLOT-III	130000000
	DARLIPALLI	400000000
	NABINAGAR	800000000
	CHATTI BARIATU CMB	100000000
	TALAI PALI COAL MINE	700000000
	KIRENDARI	800000000
	RIHAND-I FGD	700000000
	RIHAND- II & III FGD	100000000

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

	UNCHAHAR-I, II & III-FGD	60000000
	VINDHYACHAL-I & II FGD	70000000
	VINDHYACHAL-III & IV FGD	30000000
	SIPAT-II FGD	30000000
	RAMAGUNDAM-III	30000000
	KORBA-I, II & III (3X200)	120000000
	RAMAGUNDAM-I & II FGD	50000000
	SIMHADRI-II & I (2X500 MW)	10000000
	MOUDA-I FGD	10000000
	MOUDA-II FGD	20000000
	SOLAPUR-FGD	30000000
	KUDGI-FGD	20000000
	SINGRAULI-I & II FGD	130000000
	FARAKKA-I, II & III FGD	10000000
	KAHALGAON-I & II FGD	10000000
	TSTPS STAGE-II & I FGD	100000000
	<b>Total Allocated Amount</b>	<b>2,50,00,00,000.00</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

EARLIER BP NO 5050001232

**TRANCHE NO**

**BP NO 5050001323**

**T00001**

D00002

<b>Unsecured Loan From UCO BANK V</b>	
Source of Loan :	<b>UCO BANK V</b>
Currency :	INR
Amount of Loan :	7,50,00,00,000
Total Drawn amount :	2,90,00,00,000

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Date of Drawal:	12-09-2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	12-Sep-23	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	30.03.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	26,00,00,000.00
	KHARGONE	30,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	30,00,00,000.00
	TANDA-II	30,00,00,000.00
	NABINAGAR	32,00,00,000.00
	RIHAND- II & III FGD	6,00,00,000.00
	UNCHAHAAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	8,00,00,000.00
	VINDHYACHAL-III &IV FGD	10,00,00,000.00
	SIPAT-II FGD	10,00,00,000.00
	KORBA-I, II & III FGD	8,00,00,000.00
	BARH-II FGD	4,00,00,000.00
	RAMAGUNDAM-I & II FGD	15,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	SIMHADRI-II & I FGD	9,00,00,000.00
	MOUDA-I FGD	5,00,00,000.00
	SOLAPUR-FGD	15,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	FARAKKA-I , II & III FGD	10,00,00,000.00
	<b>Total Allocated Amount</b>	<b>2,90,00,00,000.00</b>

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

## FORM-8

## Details of Allocation of Corporate Bonds to various projects

Name of the Company **NTPC LIMITED**  
 Name of the Power Station **Unchahar-I, II & III-FGD**  
 Commercial Operation Date (COD) **22-Feb-25**

		(Amount in Rs. Lakh)	
<b>Particulars</b>		<b>74</b>	<b>75</b>
Source of Loan - Bonds Series		INR	INR
Currency			
Amount of Loan sanctioned (In Lakh)		3,99,600.00	3,00,000.00
Amount of Gross Loan drawn upto COD		3,99,600.00	3,00,000.00
Interest Type		Fixed	Fixed
Fixed Interest Rate, if applicable		6.87%	6.69%
Base Rate, if Floating Interest		N/A	N/A
Margin, if Floating Interest		N/A	N/A
Are there any Caps/Floor		No	No
If above is yes, specify caps/floor		N/A	N/A
Moratorium Period (In Years)		15 yrs 1 day	10
Moratorium effective from*		20-04-2021	13-09-2021
Repayment Period		Bullet Repayment	Bullet Repayment
Repayment effective from		21-04-2036	13-09-2031
Repayment Frequency		Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)		3,99,600.00	3,00,000.00
Base Exchange Rate		N/A	N/A
Door to Door Maturity (In Years)		15 yrs 1 day	10

50

Name of the Projects	74	75
Unchahar-I, II & III-FGD	5,400.00	5,100.00

Digitally signed by SAMEER  
 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

Moratorium period has been taken as the period from Deemed Date of Allotment till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawdown.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given.
14. If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be given.
15. In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Company  
Name of the Power Station

Particulars	12	17	20	21	22	23	25	26	27	28	29
Source of Loan	JPY Equ. 750Million II	Euro Loan I	JBIC Green Drawl I	JBIC Green Drawl II	JBIC Green Drawl III	JBIC Green Drawl IV	USD 750 Million Drawl II	USD 750 Million Drawl III	USD 750 Million Drawl IV	USD 750 Million Drawl V	USD 750 Million Drawl VI
Drawal	JPY	EUR	JPY	JPY	JPY	JPY	USD	USD	USD	USD	USD
Amount of loan sanctioned	10,74,22,92,405	4,89,31,659	10,00,00,00,000	10,00,00,00,000	15,00,00,00,000	15,00,00,00,000	10,00,00,00,000	25,00,00,00,000	10,00,00,00,000	10,00,00,00,000	10,00,00,00,000
Amount of Gross Loan drawn upto 19.03.2024	10,74,22,92,405	4,89,31,659	10,00,00,00,000	10,00,00,00,000	15,00,00,00,000	15,00,00,00,000	10,00,00,00,000	25,00,00,00,000	10,00,00,00,000	10,00,00,00,000	10,00,00,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-	-	-	-	-
Base Rate, if floating interest*	6 Month JPY Liber /3 Months TONA*	6 Month Euribor*	6 Month JPY Liber /6 Month Compounded TONA	6 Month JPY Liber /6 Month Compounded TONA	6 Month JPY Liber /6 Month Compounded TONA	6 Month JPY Liber /6 Month Compounded TONA	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*
Margin, if floating interest rate	0.80%/1.02%	0.95%	0.92%	0.92%	0.92%	0.92%	1.16933%	1.16933%	1.16933%	1.16933%	1.16933%
Are there any Caps / Floor	No	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-	-	-	-	-
Moratorium Period	6 Years	7	3	3	3	3	4	4	4	4	4
Moratorium effective from	15-May-2020	07-Jun-2021	25-Feb-2021	25-Feb-2021	25-Feb-2021	25-Feb-2021	25-Apr-2022	25-Apr-2022	25-Apr-2022	25-Apr-2022	25-Apr-2022
Repayment period	1 year	Bullet payment	Half-Yearly	Half-Yearly	Half-Yearly	Half-Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	15-May-2026	14-Aug-2028	17-Sep-2023	17-Sep-2023	17-Sep-2023	17-Sep-2023	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026	05-Oct-2026
Repayment frequency	Six Time	One Time	Twenty Five	Twenty Five	Twenty Five	Twenty Five	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	2,68,53,73,101	4,89,31,659	40,00,00,000	40,00,00,000	60,00,00,000	60,00,00,000	1,42,85,714	3,57,14,286	1,42,85,714	1,42,85,714	1,42,85,714
Base Exchange Rate -21.02.2025	89.5191034	92.2800	0.5832	0.5832	0.5832	0.5832	87.1200	87.1200	87.1200	87.1200	87.1200
Are foreign currency loan hedged	No	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-	-	-
Name of the Projects	%	%	%	%	%	%	%	%	%	%	%
Uncharhan-I, II & III FGD	1.35%	6.18%	5.70%	6.84%	6.12%	7.71%	1.94%	0.59%	2.21%	2.54%	2.67%

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Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Company  
Name of the Power Station

Particulars	30	31	32	33	34	35	36	38	39
Source of Loan	JPY Equ. \$400 Million Drawl I	JPY Equ. \$400 Million Drawl II	JPY Equ. \$400 Million Drawl III	JPY Equ. \$400 Million Drawl IV	EUR loan II DI	EUR loan II DII	EUR loan II DIII	EUR loan II -V	EUR loan II -VI
Drawal	JPY	JPY	JPY	JPY	EUR	EUR	EUR	EUR	EUR
Amount of loan sanctioned	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,65,00,000	922,50,000	920,40,000	923,50,000	1372,50,000	141,76,50,000
Amount of Gross Loan drawn upto 19.03.2024	13,51,55,00,000	13,89,20,00,000	14,77,60,00,000	14,25,65,00,000	9,22,50,000	9,20,40,000	9,23,50,000	13,72,50,000	14,17,65,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-	-	-
Base Rate, if floating interest*	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M EURIBOR	6M EURIBOR	6M EURIBOR	6M EURIBOR	6M EURIBOR
Margin, if floating interest rate	1.20000%	1.20000%	1.20000%	1.20000%	1.25000%	1.25000%	1.25000%	1.25000%	1.25000%
Are there any Caps / Floor	No	No	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-	-	-
Moratorium Period	4	4	4	4	4	4	4	4	4
Moratorium effective from	31-Aug-2023	31-Aug-2023	31-Aug-2023	31-Aug-2023	27-Mar-2024	16-Apr-2024	03-Jun-2024	21-Oct-2024	13-Dec-2024
Repayment period	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	31-Aug-2027	31-Aug-2027	31-Aug-2027	31-Aug-2027	11-Aug-2028	11-Aug-2028	11-Aug-2028	11-Aug-2028	11-Aug-2028
Repayment frequency	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	1,93,07,85,714	1,98,45,71,429	2,11,08,57,143	2,03,66,42,857	1,31,78,571	1,31,48,571	1,31,92,857	1,96,07,143	2,02,52,143
Base Exchange Rate -21.02.2025	0.5832	0.5832	0.5832	0.5832	92.2800	92.2800	92.2800	92.2800	92.2800
Are foreign currency loan hedged	-	-	-	-	-	-	-	-	-
If above is Yes, specify details	-	-	-	-	-	-	-	-	-
Name of the Projects	%	%	%	%	%	%	%	%	%
Unchahar-I, II & III FGD	0.36%	2.45%	1.21%	1.09%	0.18%	0.12%	1.19%	0.48%	0.0790%

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JPY Equ 750Million A, B, C, D									
2024-25	part I (75%)	31-01-2025	60	1.2734%	0.76				
		01-04-2025							
		60		0.76					
		Rate			1.3166%				
part II (25%)	31-01-2025	60	1.4934%	0.90					
		01-04-2025							
		60		0.90					
		Rate			1.5386%				
					Combine Rate				1.37209%
Euro Loan I- Draw I	2024-25	06-12-2024	116	3.5750%	4.147				
		01-04-2025							
		116		4.147	3.6900%				
JBIC Green Loan I	2024-25	17-03-2025	15	1.3971%	0.2096				
		01-04-2025							
		0		-					
		15		0.2096	1.41650%				
JBIC Green Loan II	2024-25	17-03-2025	15	1.3971%	0.2096				
		01-04-2025							
		0		-					
		15		0.2096	1.41650%				
JBIC Green Loan III	2024-25	17-03-2025	15	1.3971%	0.2096				
		01-04-2025							
		0		-					
		15		0.2096	1.41650%				
JBIC Green Loan IV	2024-25	17-03-2025	15	1.3971%	0.2096				
		01-04-2025							
		0		-					
		15		0.2096	1.41650%				
Euro Loan II- Draw I	2024-25	11-02-2025	49	3.7180%	1.82182				
		01-04-2025							
		49		1.82182	3.7700%				
Euro Loan II- Draw II	2024-25	11-02-2025	49	3.7180%	1.82182				

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Location: NTPC Ltd. 39

		01-04-2025				
			49		1.82182	3.7700%
<b>Euro Loan II- Drawl III</b>	<b>2024-25</b>	11-02-2025	49	3.7180%	1.82182	
		01-04-2025				
			49		1.82182	3.7700%
<b>Euro Loan II- Drawl V</b>	<b>2024-25</b>	11-02-2025	49	3.7180%	1.82182	
		01-04-2025			0	
			49		1.82182	3.7700%
<b>Euro Loan II- Drawl VI</b>	<b>2024-25</b>	11-02-2025	49	3.7180%	1.82182	
		01-04-2025				
			49		1.82182	3.7700%
<b>USD 750 M Loan Drawl I-part I</b>	<b>2024-25</b>	25-10-2024	158	5.63486%	8.903079	
		01-04-2025			0	
			158		8.903079	5.7131%
<b>USD 750 M Loan Drawl I-part II</b>	<b>2024-25</b>	25-10-2024	158	5.55486%	8.776679	
		01-04-2025			0	
			158		8.776679	5.9573%
					Part I	4.9514%
					Part II	0.7943%
						5.7457%
<b>JPY Equ. \$400 Million Drawl I</b>	<b>2024-25</b>	28-02-2025	32	1.67716%	0.536691	
		01-04-2025				
			32		0.536691	1.6800%

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Reason: AGM (Commercial)  
Location: NTPC Ltd

Name of the Bank	Interest Details	
	w.e.f.	ROI
BANK OF INDIA V	08-Feb-23	8.15%
BANK OF INDIA V A	07-Feb-25	7.75%
HDFC-XI	11-Feb-25	7.32%
HDFC-XII	13-Feb-25	7.16%
HDFC-XIII	01-Feb-25	7.71%
IndusInd Bank-1A	01-Jan-25	7.85%
UCO Bank-IV	11-Feb-25	7.45%
UCO Bank-V	10-Dec-24	8.25%

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Reason: AGM (Commercial)  
Location: NTPC Limited

Year wise Statement of Additional Capitalisation after COD							PART-I FORM- 9A
Name of the Petitioner		NTPC Limited					
Name of the Generating Station		Unchahar Stage I- ECS					
For Financial Year		2024-29					
Sl. No.	Head of Work /Equipment	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29	Amount in Rs Lakh
1	2	3	4	5	6	7	
1	Wet FGD	-	-	-	-	-	-
<b>Total Add Cap</b>		-	-	-	-	-	-

(Petitioner)

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2024-25(22.02.2025-31.03.2025)						
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	ACE Claimed (Projected)		Regulations under which claimed	Justification	Amount in Rs Lakh Admitted Cost by the Commission, if any
				3	4			
1	2	3	4	5 = (3-4)	6	7	8	9
NIL								
Total		-	-	-	-	-	-	-

(Petitioner)

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited							Amount in Rs Lakh
Name of the Generating Station		Unchahar Stage I- ECS							
For Financial Year		2025-26							
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	ACE Claimed (Projected)			Regulations under which claimed	Justification	Admitted Cost by the Commission, if any	
			Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3				
1	2	3	4	5= (3-4)	6	7	8	9	
NIL									
Total		-	-	-	-	-	-	-	

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Reason: AGM (Commercial)  
Location: NTPC Limited

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						Amount in Rs Lakh
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2026-27						
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)		Regulations under which claimed	Justification	Admitted Cost by the Commission, if any		
		Un-discharged Liability included in col. 3	Cash basis				IDC included in col. 3	
1	2	3	4	5= (3-4)	6	7	8	9
		NIL						
Total		-	-	-	-	-		

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Reason: AGM (Commercial)  
Location: NTPC Limited

**Year wise Statement of Additional Capitalisation after COD**

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2027-28						
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	ACE Claimed (Projected)		Regulations under which claimed	Justification	Amount in Rs Lakh Admitted Cost by the Commission, if any
				Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
NIL								
<b>Total</b>		-	-	-	-	-	-	-

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Reason: AGM (Commercial)  
Location: NTPC Limited

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Unchahar Stage I- ECS						
For Financial Year		2028-29						
Sl. No.	Head of Work /Equipment	Accrual basis as per IGAAP	ACE Claimed (Projected)		Regulations under which claimed	Justification	Amount in Rs Lakh	
			Un-discharged Liability included in col. 3	Cash basis			AD included in col. 3	Admitted Cost by the Commission, if any
1	2	3	4	5= (3-4)	6	7	8	9
		NIL						
<b>Total</b>		-	-	-	-	-	-	-

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Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Petitioner		NTPC Limited			
Name of the Generating Station		Uncharhar Stage I- ECS			
Financial Year (Starting from COD)1					
1	2	3	4	5	6
	2024-25	2025-26	2026-27	2027-28	2028-29

Amount capitalised in Work/ Equipment

Financing Details					
Loan-1					
Loan-2					
Loan-3 and so on					
Total Loan2					
Equity					
Internal Resources					
Others (Pl. specify)					
Total					

Add cap is proposed to be finance in Debt:Equity ratio of 70:30

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Reason: AGM (Commercial)  
Location: NTPC Limited

(Petitioner)

## Statement of Depreciation

Name of the Company :	NTPC Limited						
Name of the Power Station :	Unchahar Stage I- ECS						

S. No.	Particulars	(Amount in Rs Lakh)						
		2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	4	5	6	7		
	No of Days in the period	365	365	365	366	365		
	No of Days in the year	38	365	365	366	365		
1	Opening Capital Cost	35,669.27	35,669.27	35,669.27	35,669.27	35,669.27		
2	Closing Capital Cost	35,669.27	35,669.27	35,669.27	35,669.27	35,669.27		
3	Average Capital Cost	35,669.27	35,669.27	35,669.27	35,669.27	35,669.27		
1a	Cost of IT Equipments & Software included in (1) above							
2a	Cost of IT Equipments & Software included in (2) above							
3a	Average Cost of IT Equipments & Software*							
4	Freehold land							
5	Rate of depreciation (%)	NA	NA	NA	NA	NA		
6	Depreciable value	32,102.34	32,102.34	32,102.34	32,102.34	32,102.34		
7.	Balance useful life at the beginning of the period	10.00	9.90	8.90	7.90	6.90		
8	Cumulative depreciation at the beginning of the period	-	334.22	3,544.45	6,754.68	9,964.92		
9	Remaining depreciable value	32,102.34	31,768.13	28,557.89	25,347.66	22,137.42		
10	Depreciation (for the period)	334.22	3,210.23	3,210.23	3,210.23	3,210.23		
11	Depreciation (annualised)	<b>3,210.23</b>	<b>3,210.23</b>	<b>3,210.23</b>	<b>3,210.23</b>	<b>3,210.23</b>		
12	Cumulative depreciation at the end of the period	334.22	3,544.45	6,754.68	9,964.92	13,175.15		
13	Net Cumulative depreciation at the end of the period after adjustments	334.22	3,544.45	6,754.68	9,964.92	13,175.15		

\*to be provided at the time of true up

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Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Company  
Name of the station

NTPC Ltd  
UNCHAHR-I, II & III-FGD

Rs in Lacs

S No	Loan	2024-25 (22-02-2025 to 31-03-2025)	2025-26	2026-27	2027-28	2028-29
<b>1</b>	<b>Bank Of India-V (D-2)</b>					
	Gross loan - Opening	2400.00	2400.00	2400.00	2400.00	2400.00
	Cumulative repayments of Loans upto previous period	2400.00	2400.00	2400.00	2400.00	2400.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.1500%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
<b>2</b>	<b>Bank Of India-V A</b>					
	Gross loan - Opening	2400.00	2400.00	2400.00	2400.00	2400.00
	Cumulative repayments of Loans upto previous period	0.00	200.00	400.00	600.00	800.00
	Net loan - Opening	2400.00	2200.00	2000.00	1800.00	1600.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2400.00	2200.00	2000.00	1800.00	1600.00
	Repayments of Loans during the period	200.00	200.00	200.00	200.00	200.00
	Net loan - Closing	2200.00	2000.00	1800.00	1600.00	1400.00
	Average Net Loan	2300.00	2100.00	1900.00	1700.00	1500.00
	Rate of Interest on Loan	7.7500%	7.7500%	7.7500%	7.7500%	7.7500%
	Interest on Loan Annualised	178.25	162.75	147.25	131.75	116.25
<b>3</b>	<b>HDFC Bank Ltd. XI</b>					
	Gross loan - Opening	856.00	856.00	856.00	856.00	856.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	71.33
	Net loan - Opening	856.00	856.00	856.00	856.00	784.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	856.00	856.00	856.00	856.00	784.67
	Repayments of Loans during the period	0.00	0.00	0.00	71.33	71.33
	Net loan - Closing	856.00	856.00	856.00	784.67	713.33
	Average Net Loan	856.00	856.00	856.00	820.33	749.00
	Rate of Interest on Loan	7.3200%	7.3200%	7.3200%	7.3200%	7.3200%
	Interest on Loan Annualised	62.66	62.66	62.66	60.05	54.83
<b>4</b>	<b>HDFC Bank Ltd. XII(D-1)</b>					
	Gross loan - Opening	100.00	100.00	100.00	100.00	100.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	8.33
	Net loan - Opening	100.00	100.00	100.00	100.00	91.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	100.00	100.00	100.00	100.00	91.67
	Repayments of Loans during the period	0.00	0.00	0.00	8.33	8.33
	Net loan - Closing	100.00	100.00	100.00	91.67	83.33
	Average Net Loan	100.00	100.00	100.00	95.83	87.50

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Location: NTPC Lira

	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	7.16	7.16	7.16	6.86	6.27
<b>5</b>	<b>HDFC Bank Ltd. XII (D-2)</b>					
	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	33.33
	Net loan - Opening	400.00	400.00	400.00	400.00	366.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	400.00	400.00	400.00	366.67
	Repayments of Loans during the period	0.00	0.00	0.00	33.33	33.33
	Net loan - Closing	400.00	400.00	400.00	366.67	333.33
	Average Net Loan	400.00	400.00	400.00	383.33	350.00
	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	28.64	28.64	28.64	27.45	25.06
<b>6</b>	<b>HDFC Bank Ltd. XII (D-3)</b>					
	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	33.33
	Net loan - Opening	400.00	400.00	400.00	400.00	366.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	400.00	400.00	400.00	366.67
	Repayments of Loans during the period	0.00	0.00	0.00	33.33	33.33
	Net loan - Closing	400.00	400.00	400.00	366.67	333.33
	Average Net Loan	400.00	400.00	400.00	383.33	350.00
	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	28.64	28.64	28.64	27.45	25.06
<b>7</b>	<b>HDFC Bank Ltd. XII (D-7)</b>					
	Gross loan - Opening	800.00	800.00	800.00	800.00	800.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	66.67
	Net loan - Opening	800.00	800.00	800.00	800.00	733.33
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	800.00	800.00	800.00	800.00	733.33
	Repayments of Loans during the period	0.00	0.00	0.00	66.67	66.67
	Net loan - Closing	800.00	800.00	800.00	733.33	666.67
	Average Net Loan	800.00	800.00	800.00	766.67	700.00
	Rate of Interest on Loan	7.1600%	7.1600%	7.1600%	7.1600%	7.1600%
	Interest on Loan Annualised	57.28	57.28	57.28	54.89	50.12
<b>8</b>	<b>HDFC Bank Ltd. XIII-D3 (Repayment from 01-06-2031)</b>					
	Gross loan - Opening	700.00	700.00	700.00	700.00	700.00
	Cumulative repayments of Loans upto previous period	0.00	77.78	155.56	233.33	311.11
	Net loan - Opening	700.00	622.22	544.44	466.67	388.89
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period		0.00	0.00	0.00	0.00
	Total	700.00	622.22	544.44	466.67	388.89
	Repayments of Loans during the period	77.78	77.78	77.78	77.78	77.78
	Net loan - Closing	622.22	544.44	466.67	388.89	311.11
	Average Net Loan	661.11	583.33	505.56	427.78	350.00
	Rate of Interest on Loan	7.7100%	7.7100%	7.7100%	7.7100%	7.7100%
	Interest on Loan Annualised	50.97	44.98	38.98	32.98	26.99
<b>9</b>	<b>HDFC Bank Ltd. XIII-D4 (Repayment from 01-06-2031)</b>					

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	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	44.44	44.44	44.44	44.44
	Net loan - Opening	400.00	355.56	355.56	355.56	355.56
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	355.56	355.56	355.56	355.56
	Repayments of Loans during the period	44.44	0.00	0.00	0.00	0.00
	Net loan - Closing	355.56	355.56	355.56	355.56	355.56
	Average Net Loan	377.78	355.56	355.56	355.56	355.56
	Rate of Interest on Loan	7.7100%	7.7100%	7.7100%	7.7100%	7.7100%
	Interest on Loan Annualised	29.13	27.41	27.41	27.41	27.41
<b>10</b>	<b>Indusind Bank 1A (D-1)</b>					
	Gross loan - Opening	500.00	500.00	500.00	500.00	500.00
	Cumulative repayments of Loans upto previous period	0.00	41.67	41.67	83.33	125.00
	Net loan - Opening	500.00	458.33	458.33	416.67	375.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	500.00	458.33	458.33	416.67	375.00
	Repayments of Loans during the period	41.67	0.00	41.67	41.67	41.67
	Net loan - Closing	458.33	458.33	416.67	375.00	333.33
	Average Net Loan	479.17	458.33	437.50	395.83	354.17
	Rate of Interest on Loan	7.8500%	7.8500%	7.8500%	7.8500%	7.8500%
	Interest on Loan Annualised	37.61	35.98	34.34	31.07	27.80
<b>11</b>	<b>UCO BANK IV (D-3)</b>					
	Gross loan - Opening	600.00	600.00	600.00	600.00	600.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	66.67	133.33
	Net loan - Opening	600.00	600.00	600.00	533.33	466.67
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	600.00	600.00	600.00	533.33	466.67
	Repayments of Loans during the period	0.00	0.00	66.67	66.67	66.67
	Net loan - Closing	600.00	600.00	533.33	466.67	400.00
	Average Net Loan	600.00	600.00	566.67	500.00	433.33
	Rate of Interest on Loan	7.4500%	7.4500%	7.4500%	7.4500%	7.4500%
	Interest on Loan Annualised	44.70	44.70	42.22	37.25	32.28
<b>12</b>	<b>UCO BANK V (D-2)</b>					
	Gross loan - Opening	400.00	400.00	400.00	400.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	33.33	66.67	100.00
	Net loan - Opening	400.00	400.00	366.67	333.33	300.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	400.00	400.00	366.67	333.33	300.00
	Repayments of Loans during the period	0.00	33.33	33.33	33.33	33.33
	Net loan - Closing	400.00	366.67	333.33	300.00	266.67
	Average Net Loan	400.00	383.33	350.00	316.67	283.33
	Rate of Interest on Loan	8.2500%	8.2500%	8.2500%	8.2500%	8.2500%
	Interest on Loan Annualised	33.00	31.63	28.88	26.13	23.38
<b>13</b>	<b>Bond-74</b>					
	Gross loan - Opening	5400.00	5400.00	5400.00	5400.00	5400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	5400.00	5400.00	5400.00	5400.00	5400.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00

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	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5400.00	5400.00	5400.00	5400.00	5400.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	5400.00	5400.00	5400.00	5400.00	5400.00
	Average Net Loan	5400.00	5400.00	5400.00	5400.00	5400.00
	Rate of Interest on Loan	6.9000%	6.9000%	6.9000%	6.9000%	6.9000%
	Interest on Loan Annualised	372.60	372.60	372.60	372.60	372.60
<b>14</b>	<b>Bond-75</b>					
	Gross loan - Opening	5100.00	5100.00	5100.00	5100.00	5100.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	425.00	850.00	1275.00
	Net loan - Opening	5100.00	5100.00	4675.00	4250.00	3825.00
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5100.00	5100.00	4675.00	4250.00	3825.00
	Repayments of Loans during the period	0.00	425.00	425.00	425.00	425.00
	Net loan - Closing	5100.00	4675.00	4250.00	3825.00	3400.00
	Average Net Loan	5100.00	4887.50	4462.50	4037.50	3612.50
	Rate of Interest on Loan	6.7200%	6.7200%	6.7200%	6.7200%	6.7200%
	Interest on Loan Annualised	342.72	328.44	299.88	271.32	242.76
<b>15</b>	<b>JPY Equ. 750Million II</b>					
	Gross loan - Opening	845.08	845.08	845.08	845.08	845.08
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	211.27	422.54
	Net loan - Opening	845.08	845.08	845.08	633.81	422.54
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	845.08	845.08	845.08	633.81	422.54
	Repayments of Loans during the period	0.00	0.00	211.27	211.27	211.27
	Net loan - Closing	845.08	845.08	633.81	422.54	211.27
	Average Net Loan	845.08	845.08	739.45	528.18	316.91
	Rate of Interest on Loan	1.3721%	1.3721%	1.3721%	1.3721%	1.3721%
	Interest on Loan Annualised	11.60	11.60	10.15	7.25	4.35
<b>16</b>	<b>Euro Loan I</b>					
	Gross loan - Opening	2792.31	2792.31	2792.31	2792.31	2792.31
	Cumulative repayments of Loans upto previous period	0.00	0.00	232.69	465.39	698.08
	Net loan - Opening	2792.31	2792.31	2559.62	2326.93	2094.23
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2792.31	2792.31	2559.62	2326.93	2094.23
	Repayments of Loans during the period	0.00	232.69	232.69	232.69	232.69
	Net loan - Closing	2792.31	2559.62	2326.93	2094.23	1861.54
	Average Net Loan	2792.31	2675.96	2443.27	2210.58	1977.89
	Rate of Interest on Loan	3.6900%	3.6900%	3.6900%	3.6900%	3.6900%
	Interest on Loan Annualised	103.04	98.74	90.16	81.57	72.98
<b>17</b>	<b>JBIC Green Drawl I</b>					
	Gross loan - Opening	3326.57	3326.57	3326.57	3326.57	3326.57
	Cumulative repayments of Loans upto previous period	399.19	665.31	931.44	1197.57	1463.69
	Net loan - Opening	2927.38	2661.26	2395.13	2129.01	1862.88
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2927.38	2661.26	2395.13	2129.01	1862.88
	Repayments of Loans during the period	266.13	266.13	266.13	266.13	266.13
	Net loan - Closing	2661.26	2395.13	2129.01	1862.88	1596.75
	Average Net Loan	2794.32	2528.19	2262.07	1995.94	1729.82
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	39.58	35.81	32.04	28.27	24.57

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<b>18</b>	<b>JBIC Green Drawl II</b>					
	Gross loan - Opening	3987.71	3987.71	3987.71	3987.71	3987.71
	Cumulative repayments of Loans upto previous period	478.52	797.54	1116.56	1435.57	1754.59
	Net loan - Opening	3509.18	3190.17	2871.15	2552.13	2233.12
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3509.18	3190.17	2871.15	2552.13	2233.12
	Repayments of Loans during the period	319.02	319.02	319.02	319.02	319.02
	Net loan - Closing	3190.17	2871.15	2552.13	2233.12	1914.10
	Average Net Loan	3349.67	3030.66	2711.64	2392.62	2073.61
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	47.45	42.93	38.41	33.89	29.37
<b>19</b>	<b>JBIC Green Drawl III</b>					
	Gross loan - Opening	5356.18	5356.18	5356.18	5356.18	5356.18
	Cumulative repayments of Loans upto previous period	642.74	1071.24	1499.73	1928.22	2356.72
	Net loan - Opening	4713.43	4284.94	3856.45	3427.95	2999.46
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	4713.43	4284.94	3856.45	3427.95	2999.46
	Repayments of Loans during the period	428.49	428.49	428.49	428.49	428.49
	Net loan - Closing	4284.94	3856.45	3427.95	2999.46	2570.96
	Average Net Loan	4499.19	4070.69	3642.20	3213.71	2785.21
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	63.73	57.66	51.59	45.52	39.45
<b>20</b>	<b>JBIC Green Drawl IV</b>					
	Gross loan - Opening	6744.11	6744.11	6744.11	6744.11	6744.11
	Cumulative repayments of Loans upto previous period	809.29	1348.82	1888.35	2427.88	2967.41
	Net loan - Opening	5934.82	5395.29	4855.76	4316.23	3776.70
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	5934.82	5395.29	4855.76	4316.23	3776.70
	Repayments of Loans during the period	539.53	539.53	539.53	539.53	539.53
	Net loan - Closing	5395.29	4855.76	4316.23	3776.70	3237.17
	Average Net Loan	5665.05	5125.52	4585.99	4046.47	3506.94
	Rate of Interest on Loan	1.4165%	1.4165%	1.4165%	1.4165%	1.4165%
	Interest on Loan Annualised	80.25	72.60	64.96	57.32	49.68
<b>21</b>	<b>USD 750 Million Drawl II</b>					
	Gross loan - Opening	1690.60	1690.60	1690.60	1690.60	1690.60
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	241.51	483.03
	Net loan - Opening	1690.60	1690.60	1690.60	1449.09	1207.57
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1690.60	1690.60	1690.60	1449.09	1207.57
	Repayments of Loans during the period	0.00	0.00	241.51	241.51	241.51
	Net loan - Closing	1690.60	1690.60	1449.09	1207.57	966.06
	Average Net Loan	1690.60	1690.60	1569.85	1328.33	1086.82
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	97.14	97.14	90.20	76.32	62.44
<b>22</b>	<b>USD 750 Million Drawl III</b>					
	Gross loan - Opening	1281.55	1281.55	1281.55	1281.55	1281.55
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	183.08	366.16

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	Net loan - Opening	1281.55	1281.55	1281.55	1098.47	915.39
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1281.55	1281.55	1281.55	1098.47	915.39
	Repayments of Loans during the period	0.00	0.00	183.08	183.08	183.08
	Net loan - Closing	1281.55	1281.55	1098.47	915.39	732.32
	Average Net Loan	1281.55	1281.55	1190.01	1006.93	823.86
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	73.63	73.63	68.37	57.86	47.34
<b>23</b>	<b>USD 750 Million Drawl IV</b>					
	Gross loan - Opening	1928.09	1928.09	1928.09	1928.09	1928.09
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	275.44	550.88
	Net loan - Opening	1928.09	1928.09	1928.09	1652.65	1377.21
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1928.09	1928.09	1928.09	1652.65	1377.21
	Repayments of Loans during the period	0.00	0.00	275.44	275.44	275.44
	Net loan - Closing	1928.09	1928.09	1652.65	1377.21	1101.76
	Average Net Loan	1928.09	1928.09	1790.37	1514.93	1239.49
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	110.78	110.78	102.87	87.04	71.22
<b>24</b>	<b>USD 750 Million Drawl V</b>					
	Gross loan - Opening	2211.26	2211.26	2211.26	2211.26	2211.26
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	315.89	631.79
	Net loan - Opening	2211.26	2211.26	2211.26	1895.36	1579.47
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2211.26	2211.26	2211.26	1895.36	1579.47
	Repayments of Loans during the period	0.00	0.00	315.89	315.89	315.89
	Net loan - Closing	2211.26	2211.26	1895.36	1579.47	1263.58
	Average Net Loan	2211.26	2211.26	2053.31	1737.42	1421.52
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	127.05	127.05	117.98	99.83	81.68
<b>25</b>	<b>USD 750 Million Drawl VI</b>					
	Gross loan - Opening	2324.86	2324.86	2324.86	2324.86	2324.86
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	332.12	664.25
	Net loan - Opening	2324.86	2324.86	2324.86	1992.74	1660.61
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2324.86	2324.86	2324.86	1992.74	1660.61
	Repayments of Loans during the period	0.00	0.00	332.12	332.12	332.12
	Net loan - Closing	2324.86	2324.86	1992.74	1660.61	1328.49
	Average Net Loan	2324.86	2324.86	2158.80	1826.68	1494.55
	Rate of Interest on Loan	5.7457%	5.7457%	5.7457%	5.7457%	5.7457%
	Interest on Loan Annualised	133.58	133.58	124.04	104.95	85.87
<b>26</b>	<b>JPY Equ. \$400 Million Drawl I</b>					
	Gross loan - Opening	286.37	286.37	286.37	286.37	286.37
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	40.91
	Net loan - Opening	286.37	286.37	286.37	286.37	245.46
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	286.37	286.37	286.37	286.37	245.46
	Repayments of Loans during the period	0.00	0.00	0.00	40.91	40.91
	Net loan - Closing	286.37	286.37	286.37	245.46	204.55
	Average Net Loan	286.37	286.37	286.37	265.92	225.01
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	4.81	4.81	4.81	4.47	3.7

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Location: NTPC Lira

<b>27</b>	<b>JPY Equ. \$400 Million Drawl II</b>					
	Gross loan - Opening	1981.23	1981.23	1981.23	1981.23	1981.23
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	283.03
	Net loan - Opening	1981.23	1981.23	1981.23	1981.23	1698.20
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1981.23	1981.23	1981.23	1981.23	1698.20
	Repayments of Loans during the period	0.00	0.00	0.00	283.03	283.03
	Net loan - Closing	1981.23	1981.23	1981.23	1698.20	1415.16
	Average Net Loan	1981.23	1981.23	1981.23	1839.71	1556.68
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	33.28	33.28	33.28	30.91	26.15
<b>28</b>	<b>JPY Equ. \$400 Million Drawl III</b>					
	Gross loan - Opening	1041.24	1041.24	1041.24	1041.24	1041.24
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	148.75
	Net loan - Opening	1041.24	1041.24	1041.24	1041.24	892.49
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1041.24	1041.24	1041.24	1041.24	892.49
	Repayments of Loans during the period	0.00	0.00	0.00	148.75	148.75
	Net loan - Closing	1041.24	1041.24	1041.24	892.49	743.74
	Average Net Loan	1041.24	1041.24	1041.24	966.87	818.12
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	17.49	17.49	17.49	16.24	13.74
<b>29</b>	<b>JPY Equ. \$400 Million Drawl IV</b>					
	Gross loan - Opening	906.80	906.80	906.80	906.80	906.80
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	129.54
	Net loan - Opening	906.80	906.80	906.80	906.80	777.26
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	906.80	906.80	906.80	906.80	777.26
	Repayments of Loans during the period	0.00	0.00	0.00	129.54	129.54
	Net loan - Closing	906.80	906.80	906.80	777.26	647.72
	Average Net Loan	906.80	906.80	906.80	842.03	712.49
	Rate of Interest on Loan	1.6800%	1.6800%	1.6800%	1.6800%	1.6800%
	Interest on Loan Annualised	15.23	15.23	15.23	14.15	11.97
<b>30</b>	<b>EUR loan II DI</b>					
	Gross loan - Opening	153.34	153.34	153.34	153.34	153.34
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	153.34	153.34	153.34	153.34	153.34
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	153.34	153.34	153.34	153.34	153.34
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	21.91
	Net loan - Closing	153.34	153.34	153.34	153.34	131.43
	Average Net Loan	153.34	153.34	153.34	153.34	142.38
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	5.78	5.78	5.78	5.78	5.37
<b>31</b>	<b>EUR loan II DII</b>					
	Gross loan - Opening	103.58	103.58	103.58	103.58	103.58
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	103.58	103.58	103.58	103.58	103.58
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	103.58	103.58	103.58	103.58	103.58
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	14.91

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KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

	Net loan - Closing	103.58	103.58	103.58	103.58	88.78
	Average Net Loan	103.58	103.58	103.58	103.58	96.18
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	3.91	3.91	3.91	3.91	3.63
<b>32</b>	<b>EUR loan II DIII</b>					
	Gross loan - Opening	1012.64	1012.64	1012.64	1012.64	1012.64
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	1012.64	1012.64	1012.64	1012.64	1012.64
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1012.64	1012.64	1012.64	1012.64	1012.64
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	144.66
	Net loan - Closing	1012.64	1012.64	1012.64	1012.64	867.97
	Average Net Loan	1012.64	1012.64	1012.64	1012.64	940.31
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	38.18	38.18	38.18	38.18	35.45
<b>33</b>	<b>EUR loan II -V</b>					
	Gross loan - Opening	607.13	607.13	607.13	607.13	607.13
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	607.13	607.13	607.13	607.13	607.13
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	607.13	607.13	607.13	607.13	607.13
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	86.73
	Net loan - Closing	607.13	607.13	607.13	607.13	520.40
	Average Net Loan	607.13	607.13	607.13	607.13	563.77
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	22.89	22.89	22.89	22.89	21.25
<b>34</b>	<b>EUR loan II -VI</b>					
	Gross loan - Opening	103.32	103.32	103.32	103.32	103.32
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	103.32	103.32	103.32	103.32	103.32
	Increase/ Decrease due to FERV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	103.32	103.32	103.32	103.32	103.32
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	14.76
	Net loan - Closing	103.32	103.32	103.32	103.32	88.56
	Average Net Loan	103.32	103.32	103.32	103.32	95.94
	Rate of Interest on Loan	3.7700%	3.7700%	3.7700%	3.7700%	3.7700%
	Interest on Loan Annualised	3.90	3.90	3.90	3.90	3.62
	<b>TOTAL</b>					
	<b>Gross loan - Opening</b>	<b>59139.98</b>	<b>59139.98</b>	<b>59139.98</b>	<b>59139.98</b>	<b>59139.98</b>
	<b>Cumulative repayments of Loans upto previous period</b>	<b>4729.75</b>	<b>6646.80</b>	<b>9168.77</b>	<b>13358.39</b>	<b>18363.25</b>
	<b>Net loan - Opening</b>	<b>54410.23</b>	<b>52493.18</b>	<b>49971.21</b>	<b>45781.58</b>	<b>40776.72</b>
	<b>Increase/ Decrease due to FERV</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Increase/ Decrease due to ACE/Drawl during the period</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total</b>	<b>54410.23</b>	<b>52493.18</b>	<b>49971.21</b>	<b>45781.58</b>	<b>40776.72</b>
	<b>Repayments of Loans during the period</b>	<b>1917.05</b>	<b>2521.97</b>	<b>4189.62</b>	<b>5004.86</b>	<b>5287.72</b>
	<b>Net loan - Closing</b>	<b>52493.18</b>	<b>49971.21</b>	<b>45781.58</b>	<b>40776.72</b>	<b>35489.01</b>
	<b>Average Net Loan</b>	<b>53451.70</b>	<b>51232.19</b>	<b>47876.40</b>	<b>43279.15</b>	<b>38132.86</b>
	<b>Rate of Interest on Loan</b>	<b>4.315%</b>	<b>4.372%</b>	<b>4.412%</b>	<b>4.454%</b>	<b>4.523%</b>
	<b>Interest on Loan Annualised</b>	<b>2306.65</b>	<b>2239.86</b>	<b>2112.17</b>	<b>1927.44</b>	<b>1724.64</b>

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Company  
Name of the Power Station

FORM-14  
NTPC LIMITED  
FGUTPS-I,II&III (FGD)

Name of the Loan / Bonds	Description	2020-21	2020-21	(01-	2020-21	2020-21	2020-21	2021-22	2021-22	(01-	2021-22
		(01-APR-20 - 30-JUN-20)	JUL-20 - SEP-20)	30-	(01-OCT-20 - 31-DEC-20)	(01-JAN-21 - 31-MAR-21)		Q1	Q2	Q3	(01-OCT-21 - 31-DEC-21)
		Q1	Q2	Q3	Q4	Total		Q1	Q2	Q3	
<b>JPY Equ. 750 Million II</b>	Drawl Amount	10,17,43,127				10,17,43,127					
	Interest Debit	15,212	3,06,875	2,30,314	2,01,862	7,54,263		2,15,506	2,09,678	2,04,030	
	Interest Credit	46,977	3,90,986			4,37,964					
	Withholding Tax	488	9,912	7,321	6,664	24,385		6,825	6,874	6,525	
	Adj. Amount					-					
	Net Charge	- 31,277	- 74,200	2,37,635	2,08,526	3,40,685		2,22,331	2,16,552	2,10,555	
	Financial charges	26,08,080	-	-	-	26,08,080		-	-	-	
<b>EURO Loan-I Drawl I</b>	Drawl Amount								26,99,00,016		
	Interest Debit								8,09,741	6,01,060	
	Interest Credit								8,18,050		
	Withholding Tax								14,016	10,730	
	Adj. Amount										
	Net Charge								5,706	6,11,790	
	Financial charges								69,75,211	-	
<b>JBIC Green Drawl I</b>	Drawl Amount								39,28,00,000		
	Interest Debit								18,01,764	8,53,590	
	Interest Credit								23,44,955		
	Withholding Tax										
	Adj. Amount								- 6,69,715		
	Net Charge								- 12,12,907	8,53,590	
	Financial charges								19,49,759.40	0	
<b>JBIC Green Drawl II</b>	Drawl Amount										45,57,00,000
	Interest Debit										11,00,943
	Interest Credit										19,93,484
	Withholding Tax										
	Adj. Amount										
	Net Charge										- 8,92,541
	Financial charges										2337262.786
<b>JBIC Green Drawl III</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
<b>JBIC Green Drawl IV</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
<b>USD 750 Million Drawl II</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
<b>USD 750 Million Drawl III</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
<b>USD 750 Million Drawl IV</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
<b>USD 750 Million Drawl V</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										
	Withholding Tax										
	Adj. Amount										
	Net Charge										
	Financial charges										
<b>USD 750 Million Drawl VI</b>	Drawl Amount										
	Interest Debit										
	Interest Credit										

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lir 58

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2021-22	2021-22	2022-23	2022-23	2022-23	2022-23	2022-23	2022-23	2023-24
		(01-JAN-22 - 31-MAR-22)	Total	APR-22 - JUN-22	(01-JUL-22 - 30-SEP-22)	(01-OCT-22 - 31-DEC-22)	(01-JAN-23 - 31-MAR-23)	Total	Total	(01-APR-23 - 30-JUN-23)
		Q4		Q1	Q2	Q3	Q4			Q1
<b>JPY Equ. 750 Million II</b>	Drawl Amount		-							
	Interest Debit	1,95,082	8,24,297	1,75,660	1,79,358	1,87,005	1,89,930	7,31,953	1,77,293	
	Interest Credit		-					-		
	Withholding Tax	6,440	26,665	5,852	5,828	6,069	6,166	23,916	5,813	
	Adj. Amount		-					-		
	Net Charge	2,01,523	8,50,961	1,81,512	1,85,186	1,93,074	1,96,096	7,55,869	1,83,106	
	Financial charges	-	-	-	-	-	-	-	-	
<b>EURO Loan-I Drawl I</b>	Drawl Amount		26,99,00,016							
	Interest Debit	6,16,816	20,27,616	5,74,061	5,91,931	11,46,665	23,16,486	46,29,144	24,67,943	
	Interest Credit		8,18,050					-		
	Withholding Tax	10,672	35,417	10,536	10,228	20,138	40,070	80,972	44,353	
	Adj. Amount		-					-		
	Net Charge	6,27,487	12,44,983	5,84,598	6,02,159	11,66,802	23,56,557	47,10,116	25,12,296	
	Financial charges	-	69,75,211					-		
<b>JBIC Green Drawl I</b>	Drawl Amount		39,28,00,000							
	Interest Debit	7,87,661	34,43,014	7,45,263	7,22,044	8,56,709	8,04,456	31,28,471	7,70,889	
	Interest Credit		23,44,955					-		
	Withholding Tax		-					-		
	Adj. Amount		(6,69,715)					-		
	Net Charge	7,87,661	4,28,344	7,45,263	7,22,044	8,56,709	8,04,456	31,28,471	7,70,889	
	Financial charges	0	19,49,759	0	0			-		
<b>JBIC Green Drawl II</b>	Drawl Amount		45,57,00,000							
	Interest Debit	9,49,149	20,50,091	8,97,119	8,65,545	10,26,975	9,64,337	37,53,976	9,24,099	
	Interest Credit	22,47,768	42,41,252					-		
	Withholding Tax		-					-		
	Adj. Amount		-					-		
	Net Charge	- 12,98,619	(21,91,161)	8,97,119	8,65,545	10,26,975	9,64,337	37,53,976	9,24,099	
	Financial charges	0	23,37,263	0	0			-		
<b>JBIC Green Drawl III</b>	Drawl Amount	48,41,37,500	48,41,37,500	10,51,76,511				10,51,76,511		
	Interest Debit	10,13,123	10,13,123	12,56,817	11,62,576	13,79,403	12,95,270	50,94,067	12,41,223	
	Interest Credit		-	1,38,967				1,38,967		
	Withholding Tax		-					-		
	Adj. Amount		-	2,69,406				(2,69,406)		
	Net Charge	10,13,123	10,13,123	8,48,444	11,62,576	13,79,403	12,95,270	46,85,693	12,41,223	
	Financial charges	3139345.23	31,39,345	0	0			-		
<b>JBIC Green Drawl IV</b>	Drawl Amount			32,35,64,300	36,74,21,689			69,09,85,989		
	Interest Debit			5,38,845	21,18,702	17,36,845	16,30,910	60,25,303	15,62,859	
	Interest Credit			14,14,825	27,24,459			41,39,284		
	Withholding Tax							-		
	Adj. Amount							-		
	Net Charge			- 8,75,979	- 6,05,757	17,36,845	16,30,910	18,86,019	15,62,859	
	Financial charges			3952836.887				39,52,837		
<b>USD 750 Million Drawl II</b>	Drawl Amount				15,50,00,049			15,50,00,049		
	Interest Debit				10,62,823	21,45,321	22,59,973	54,68,117	24,41,566	
	Interest Credit				4,89,145			4,89,145		
	Withholding Tax				7,933	16,158	16,977	41,067	18,603	
	Adj. Amount							-		
	Net Charge				5,81,611	21,61,479	22,76,949	50,20,040	24,60,169	
	Financial charges				2704894.149			27,04,894		
<b>USD 750 Million Drawl III</b>	Drawl Amount					12,00,00,000		12,00,00,000		
	Interest Debit					16,91,561	17,13,159	34,04,720	18,50,814	
	Interest Credit					70,196		70,196		
	Withholding Tax					12,711	12,869	25,580	14,102	
	Adj. Amount							-		
	Net Charge					16,34,076	17,26,028	33,60,104	18,64,916	
	Financial charges					2050428.504		20,50,429		
<b>USD 750 Million Drawl IV</b>	Drawl Amount					18,25,00,000		18,25,00,000		
	Interest Debit					15,50,423	26,00,684	41,51,107	27,92,666	
	Interest Credit					3,88,742		3,88,742		
	Withholding Tax					11,650	19,538	31,188	21,256	
	Adj. Amount							-		
	Net Charge					11,73,331	26,20,222	37,93,553	28,13,923	
	Financial charges					3084857.178		30,84,857		
<b>USD 750 Million Drawl V</b>	Drawl Amount						21,00,00,000	21,00,00,000		
	Interest Debit						33,33,508	33,33,508	32,21,982	
	Interest Credit						3,56,671	3,56,671		
	Withholding Tax						25,049	25,049	24,446	
	Adj. Amount							-		
	Net Charge						30,01,886	30,01,886	32,46,409	
	Financial charges						3537916.263	35,37,916		
<b>USD 750 Million Drawl VI</b>	Drawl Amount						21,99,96,998	21,99,96,998		
	Interest Debit						1,69,507	1,69,507	1,69,507	
	Interest Credit						83,250	83,250	83,250	

Signature valid

Digitally signed by SANKAR KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2023-24 (01-JUL-23 - 30-SEP-23)	2023-24 (01-OCT-23 - 31-DEC-23)	2023-24 (01-JAN-24 - 31-MAR-24)	2023-24	2024-25 (01-APR-24 - 30-JUN-24)	2024-25 (01-JUL-24 - 30-SEP-24)	2024-25 (01-OCT-24 - 31-DEC-24)	2024-25 (01-JAN-25 - 21-FEB-25)
		Q2	Q3	Q4	Total	Q1	Q2	Q3	Q4
<b>JPY Equ. 750 Million II</b>	Drawl Amount				-				
	Interest Debit	1,80,496	1,79,498	1,70,058	7,07,344	1,86,489	2,33,428	2,21,008	1,30,751
	Interest Credit				-				
	Withholding Tax	5,885	5,828	5,399	22,925	5,824	7,224	6,807	4,283
	Adj. Amount				-				
	Net Charge	1,86,381	1,85,326	1,75,457	7,30,269	1,92,313	2,40,652	2,27,816	1,35,033
	Financial charges				-				
					-				
<b>EURO Loan-I Drawl I</b>	Drawl Amount				-				
	Interest Debit	32,17,003	34,10,828	34,06,544	1,25,02,319	33,39,694	34,89,441	27,68,864	14,55,512
	Interest Credit				-				
	Withholding Tax	55,626	60,805	58,954	2,19,737	58,796	60,454	49,219	25,132
	Adj. Amount				-				
	Net Charge	32,72,629	34,71,633	34,65,498	1,27,22,056	33,98,490	35,49,895	28,18,083	14,80,644
	Financial charges				-				
					-				
<b>JBIC Green Drawl I</b>	Drawl Amount				-				
	Interest Debit	7,32,556	8,03,086	7,23,212	30,29,743	7,24,845	10,25,295	8,45,839	5,58,941
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	7,32,556	8,03,086	7,23,212	30,29,743	7,24,845	10,25,295	8,45,839	5,58,941
	Financial charges				-				
					-				
<b>JBIC Green Drawl II</b>	Drawl Amount				-				
	Interest Debit	8,78,147	9,62,695	8,66,946	36,31,887	8,68,904	12,29,066	10,13,945	7,43,907
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount			- 1,65,121	(1,65,121)				
	Net Charge	8,78,147	9,62,695	7,01,825	34,66,766	8,68,904	12,29,066	10,13,945	7,43,907
	Financial charges				-				
					-				
<b>JBIC Green Drawl III</b>	Drawl Amount				-				
	Interest Debit	11,79,502	12,93,065	11,64,458	48,78,248	11,67,087	16,50,847	13,61,902	9,99,195
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount			- 3,02,764	(3,02,764)				
	Net Charge	11,79,502	12,93,065	8,61,694	45,75,484	11,67,087	16,50,847	13,61,902	9,99,195
	Financial charges				-				
					-				
<b>JBIC Green Drawl IV</b>	Drawl Amount				-				
	Interest Debit	14,85,144	16,28,133	14,66,201	61,42,337	14,69,512	20,78,627	17,14,809	12,58,114
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	14,85,144	16,28,133	14,66,201	61,42,337	14,69,512	20,78,627	17,14,809	12,58,114
	Financial charges				-				
					-				
<b>USD 750 Million Drawl II</b>	Drawl Amount				-				
	Interest Debit	26,24,402	26,71,994	27,25,451	1,04,63,413	26,40,784	27,11,247	24,66,962	13,91,973
	Interest Credit				-				
	Withholding Tax	19,744	20,395	20,515	79,257	20,173	20,405	18,847	10,464
	Adj. Amount				-				
	Net Charge	26,44,146	26,92,389	27,45,966	1,05,42,670	26,60,957	27,31,652	24,85,809	14,02,438
	Financial charges				-				
					-				
<b>USD 750 Million Drawl III</b>	Drawl Amount				-				
	Interest Debit	19,89,412	20,25,489	20,66,011	79,31,727	20,01,830	20,55,244	18,70,065	10,55,177
	Interest Credit				-				
	Withholding Tax	14,967	15,460	15,551	60,080	15,292	15,468	14,287	7,932
	Adj. Amount				-				
	Net Charge	20,04,379	20,40,949	20,81,563	79,91,807	20,17,122	20,70,712	18,84,352	10,63,109
	Financial charges				-				
					-				
<b>USD 750 Million Drawl IV</b>	Drawl Amount				-				
	Interest Debit	29,93,058	30,47,336	31,08,301	1,19,41,362	30,11,742	30,92,102	28,13,502	15,87,507
	Interest Credit				-				
	Withholding Tax	22,518	23,260	23,397	90,431	23,006	23,271	21,495	11,934
	Adj. Amount				-				
	Net Charge	30,15,576	30,70,596	31,31,698	1,20,31,793	30,34,748	31,15,373	28,34,997	15,99,441
	Financial charges				-				
					-				
<b>USD 750 Million Drawl V</b>	Drawl Amount				-				
	Interest Debit	34,32,635	34,94,884	35,64,804	1,37,14,285	34,54,063	35,46,225	32,26,708	18,20,657
	Interest Credit				-				
	Withholding Tax	25,825	26,676	26,833	1,03,780	26,385	26,689	24,652	13,687
	Adj. Amount				-				
	Net Charge	34,58,460	35,21,560	35,91,637	1,38,18,065	34,80,448	35,72,914	32,51,360	18,34,344
	Financial charges				-				
					-				
<b>USD 750 Million Drawl VI</b>	Drawl Amount				-				
	Interest Debit	36,08,984	36,74,431	37,47,942	1,44,41,309	36,31,512	37,28,410	33,92,477	19,58,222
	Interest Credit				-				

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2024-25	GRAND TOTAL
		Total	
<b>JPY Equ. 750 Million II</b>	Drawl Amount	-	10,17,43,127
	Interest Debit	7,71,676	37,89,533
	Interest Credit	-	437,964
	Withholding Tax	24,138	1,22,028
	Adj. Amount	-	-
	Net Charge	7,95,814	34,73,598
	Financial charges	-	26,08,080
<b>EURO Loan-I Drawl I</b>	Drawl Amount	-	26,99,00,016
	Interest Debit	1,10,53,511	3,02,12,589
	Interest Credit	-	818,050
	Withholding Tax	1,93,601	5,29,727
	Adj. Amount	-	-
	Net Charge	1,12,47,111	2,99,24,267
	Financial charges	-	69,75,211
<b>JBIC Green Drawl I</b>	Drawl Amount	-	39,28,00,000
	Interest Debit	31,54,920	1,27,56,147
	Interest Credit	-	23,44,955
	Withholding Tax	-	-
	Adj. Amount	-	(6,69,715)
	Net Charge	31,54,920	97,41,477
	Financial charges	-	19,49,759
<b>JBIC Green Drawl II</b>	Drawl Amount	-	45,57,00,000
	Interest Debit	38,55,822	1,32,91,776
	Interest Credit	-	42,41,252
	Withholding Tax	-	-
	Adj. Amount	-	(1,65,121)
	Net Charge	38,55,822	88,85,403
	Financial charges	-	23,37,263
<b>JBIC Green Drawl III</b>	Drawl Amount	-	58,93,14,011
	Interest Debit	51,79,031	1,61,64,469
	Interest Credit	-	1,38,967
	Withholding Tax	-	-
	Adj. Amount	-	(5,72,170)
	Net Charge	51,79,031	1,54,53,331
	Financial charges	-	31,39,345
<b>JBIC Green Drawl IV</b>	Drawl Amount	-	69,09,85,989
	Interest Debit	65,21,062	1,86,88,702
	Interest Credit	-	41,39,284
	Withholding Tax	-	-
	Adj. Amount	-	-
	Net Charge	65,21,062	1,45,49,418
	Financial charges	-	39,52,837
<b>USD 750 Million Drawl II</b>	Drawl Amount	-	15,50,00,049
	Interest Debit	92,10,966	2,51,42,497
	Interest Credit	-	4,89,145
	Withholding Tax	69,889	1,90,213
	Adj. Amount	-	-
	Net Charge	92,80,855	2,48,43,565
	Financial charges	-	27,04,894
<b>USD 750 Million Drawl III</b>	Drawl Amount	-	12,00,00,000
	Interest Debit	69,82,317	1,83,18,763
	Interest Credit	-	70,196
	Withholding Tax	52,979	1,38,639
	Adj. Amount	-	-
	Net Charge	70,35,296	1,83,87,206
	Financial charges	-	20,50,429
<b>USD 750 Million Drawl IV</b>	Drawl Amount	-	18,25,00,000
	Interest Debit	1,05,04,853	2,65,97,321
	Interest Credit	-	3,88,742
	Withholding Tax	79,707	2,01,325
	Adj. Amount	-	-
	Net Charge	1,05,84,560	2,64,09,905
	Financial charges	-	30,84,857
<b>USD 750 Million Drawl V</b>	Drawl Amount	-	21,00,00,000
	Interest Debit	1,20,47,653	2,90,95,447
	Interest Credit	-	3,56,671
	Withholding Tax	91,413	2,20,242
	Adj. Amount	-	-
	Net Charge	1,21,39,066	2,89,59,017
	Financial charges	-	35,37,916
<b>USD 750 Million Drawl VI</b>	Drawl Amount	-	21,99,96,998
	Interest Debit	1,26,66,591	2,72,77,407
	Interest Credit	-	93,808

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira 61

Name of the Company  
Name of the Power Station

FORM-14  
NTPC LIMITED  
FGUTPS-I,II&III (FGD)

Name of the Loan / Bonds	Description	2020-21 (01-APR-20 - 30-JUN-20)	2020-21 JUL-20 - 30-SEP-20)	2020-21 (01- OCT-20 - 31-DEC-20)	2020-21 (01-JAN-21 - 31-MAR-21)	2020-21	2021-22 (01-APR-21 - 30-JUN-21)	2021-22 JUL-21 - 30-SEP-21)	2021-22 (01- OCT-21 - 31-DEC-21)
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Draw I</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Draw II</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Draw III</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Draw IV</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Draw I</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Draw II</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Draw III</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Draw V</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Draw VI</b>	Draw Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>74</b>	Draw Amount						54,00,00,000		
	Interest Debit						62,68,797	92,90,377	93,50,729
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges						62,68,797	92,90,377	93,50,729
	Financial Charges						38,060	13,606.58	87

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lirsa

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2021-22 (01-JAN-22 - 31-MAR-22)	2021-22	2022-23 (01- APR-22 - 30- JUN-22)	2022-23 (01- JUL-22 - 30- SEP-22)	2022-23 (01-OCT-22 - 31-DEC-22)	2022-23 (01-JAN-23 - 31-MAR-23)	2022-23	2023-24 (01-APR-23 - 30-JUN-23)
	Withholding Tax						1,274	1,274	25,788
	Adj. Amount						-	-	8,75,315
	Net Charge						87,532	87,532	43,00,497
	Financial charges						37,19,674	37,19,674	
<b>JPY Equ. \$400 Million Drawl I</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Drawl II</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Drawl III</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>JPY Equ. \$400 Million Drawl IV</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Drawl I</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Drawl II</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Drawl III</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Drawl V</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>EURO LOAN II Drawl VI</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Withholding Tax								
	Adj. Amount								
	Net Charge								
	Financial charges								
<b>74</b>	Drawl Amount		54,00,00,000						
	Interest Debit	91,47,452	3,40,57,356	92,49,090	93,50,729	93,50,729	91,47,452	3,70,98,000	92,49,090
	Interest Credit		-						
	Adjustment Amount		-						
	Net Interest Charges	91,47,452	3,40,57,356	92,49,090	93,50,729	93,50,729	91,47,452	3,70,98,000	92,49,090
	Financial Charges	15	52,068	21,027	14,70	391	3,782	25,215	82

Signature valid

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Liro

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2023-24 (01-JUL-23 - 30-SEP-23)	2023-24 (01-OCT-23 - 31-DEC-23)	2023-24 (01-JAN-24 - 31-MAR-24)	2023-24	2024-25 (01-APR-24 - 30-JUN-24)	2024-25 (01-JUL-24 - 30-SEP-24)	2024-25 (01-OCT-24 - 31-DEC-24)	2024-25 (01-JAN-25 - 21-FEB-25)
	Withholding Tax	27,151	28,046	28,212	1,09,197	27,741	28,060	25,918	14,390
	Adj. Amount				8,75,315				
	Net Charge	36,36,135	37,02,477	37,76,154	1,54,15,263	36,59,253	37,56,470	34,18,396	19,28,582
	Financial charges				-				
					-				
<b>JPY Equ. \$400 Million Drawl I</b>	Drawl Amount	2,99,99,999			2,99,99,999				
	Interest Debit	1,26,471	82,593	79,040	2,88,104	82,037	1,05,855	95,490	69,788
	Interest Credit	1,18,565			1,18,565				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	7,906	82,593	79,040	1,69,539	82,037	1,05,855	95,490	69,788
	Financial charges	4,90,824			4,90,824				
					-				
<b>JPY Equ. \$400 Million Drawl II</b>	Drawl Amount	20,00,00,000			20,00,00,000				
	Interest Debit	4,34,336	5,80,709	5,46,827	15,61,872	5,67,559	7,32,341	6,60,634	4,82,814
	Interest Credit	81,946			81,946				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge	3,52,390	5,80,709	5,46,827	14,79,926	5,67,559	7,32,341	6,60,634	4,82,814
	Financial charges	33,03,660			33,03,660				
					-				
<b>JPY Equ. \$400 Million Drawl III</b>	Drawl Amount		10,00,00,000		10,00,00,000				
	Interest Debit		3,29,443	2,87,387	6,16,830	2,98,283	3,84,884	3,47,198	2,53,744
	Interest Credit		1,35,018		1,35,018				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge		1,94,425	2,87,387	4,81,812	2,98,283	3,84,884	3,47,198	2,53,744
	Financial charges		16,32,375		16,32,375				
					-				
<b>JPY Equ. \$400 Million Drawl IV</b>	Drawl Amount			9,00,00,000	9,00,00,000				
	Interest Debit			2,87,891	2,87,891	2,61,998	3,35,190	3,02,370	2,20,982
	Interest Credit			4,58,889	4,58,889				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge			- 1,70,998	(1,70,998)	2,61,998	3,35,190	3,02,370	2,20,982
	Financial charges			14,73,415	14,73,415				
					-				
<b>EURO LOAN II Drawl I</b>	Drawl Amount				-	1,50,00,000			
	Interest Debit				-	1,93,865	2,08,308	1,72,869	3,61,496
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-	10,781			
	Net Charge				-	2,04,646	2,08,308	1,72,869	3,61,496
	Financial charges				-	2,31,731			
					-				
<b>EURO LOAN II Drawl II</b>	Drawl Amount				-	1,00,00,000			
	Interest Debit				-	1,09,914	1,40,341	1,16,776	2,44,198
	Interest Credit				-	25,300			
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-	84,614	1,40,341	1,16,776	2,44,198
	Financial charges				-	1,56,896			
					-				
<b>EURO LOAN II Drawl III</b>	Drawl Amount				-		9,87,88,965		
	Interest Debit				-	17,13,325		11,41,638	23,87,349
	Interest Credit				-	7,65,782			
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-		9,47,543	11,41,638	23,87,349
	Financial charges				-		15,36,952		
					-				
<b>EURO LOAN II Drawl V</b>	Drawl Amount				-			6,00,00,000	
	Interest Debit				-			5,27,421	14,11,310
	Interest Credit				-			3,95,043	
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-			1,32,378	14,11,310
	Financial charges				-			9,30,052	
					-				
<b>EURO LOAN II Drawl VI</b>	Drawl Amount				-				1,00,00,000
	Interest Debit				-				84,343
	Interest Credit				-				
	Withholding Tax				-				
	Adj. Amount				-				
	Net Charge				-				84,343
	Financial charges				-				1,53,237
					-				
<b>74</b>	Drawl Amount				-				
	Interest Debit	93,50,729	93,50,729	91,52,728	3,71,03,276	92,43,814	93,50,729	93,50,729	52,85,195
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	93,50,729	93,50,729	91,52,728	3,71,03,276	92,43,814	93,50,729	93,50,729	52,85,195
	Financial Charges	4,040.51	468	4,510	31,950	1,867	5,408.36	31,267	
					-				

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2024-25	GRAND TOTAL			
	Withholding Tax	96,109	2,06,580			
	Adj. Amount	-	8,75,315			
	Net Charge	1,27,62,700	2,82,65,495			
	Financial charges	-	37,19,674			
		-	-			
<b>JPY Equ. \$400 Million Drawl I</b>	Drawl Amount	-	2,99,99,999			
	Interest Debit	3,53,170	6,41,274			
	Interest Credit	-	1,18,565			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	3,53,170	5,22,709			
	Financial charges	-	4,90,824			
		-	-			
<b>JPY Equ. \$400 Million Drawl II</b>	Drawl Amount	-	20,00,00,000			
	Interest Debit	24,43,349	40,05,221			
	Interest Credit	-	81,946			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	24,43,349	39,23,274			
	Financial charges	-	33,03,660			
		-	-			
<b>JPY Equ. \$400 Million Drawl III</b>	Drawl Amount	-	10,00,00,000			
	Interest Debit	12,84,110	19,00,940			
	Interest Credit	-	1,35,018			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	12,84,110	17,65,922			
	Financial charges	-	16,32,375			
		-	-			
<b>JPY Equ. \$400 Million Drawl IV</b>	Drawl Amount	-	9,00,00,000			
	Interest Debit	11,20,540	14,08,431			
	Interest Credit	-	4,58,889			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	11,20,540	9,49,542			
	Financial charges	-	14,73,415			
		-	-			
<b>EURO LOAN II Drawl I</b>	Drawl Amount	1,50,00,000	1,50,00,000			
	Interest Debit	9,36,538	9,36,538			
	Interest Credit	-	-			
	Withholding Tax	-	-			
	Adj. Amount	10,781	10,781			
	Net Charge	9,47,319	9,47,319			
	Financial charges	2,31,731	2,31,731			
		-	-			
<b>EURO LOAN II Drawl II</b>	Drawl Amount	1,00,00,000	1,00,00,000			
	Interest Debit	6,11,229	6,11,229			
	Interest Credit	25,300	25,300			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	5,85,929	5,85,929			
	Financial charges	1,56,896	1,56,896			
		-	-			
<b>EURO LOAN II Drawl III</b>	Drawl Amount	9,87,88,965	9,87,88,965			
	Interest Debit	52,42,312	52,42,312			
	Interest Credit	7,65,782	7,65,782			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	44,76,530	44,76,530			
	Financial charges	15,36,952	15,36,952			
		-	-			
<b>EURO LOAN II Drawl V</b>	Drawl Amount	6,00,00,000	6,00,00,000			
	Interest Debit	19,38,731	19,38,731			
	Interest Credit	3,95,043	3,95,043			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	15,43,688	15,43,688			
	Financial charges	9,30,052	9,30,052			
		-	-			
<b>EURO LOAN II Drawl VI</b>	Drawl Amount	1,00,00,000	1,00,00,000			
	Interest Debit	84,343	84,343			
	Interest Credit	-	-			
	Withholding Tax	-	-			
	Adj. Amount	-	-			
	Net Charge	84,343	84,343			
	Financial charges	1,53,237	1,53,237			
		-	-			
<b>74</b>	Drawl Amount	-	54,00,00,000			
	Interest Debit	3,32,30,466	14,14,89,098			
	Interest Credit	-	-			
	Adjustment Amount	-	-			
	Net Interest Charges	3,32,30,466	14,14,89,098			
	Financial Charges	38,542	1,47,776			
		-	-			

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira **65**

Name of the Company  
Name of the Power Station

FORM-14  
NTPC LIMITED  
FGUTPS-I,II&III (FGD)

Name of the Loan / Bonds	Description	2020-21 (01-APR-20 - 30-JUN-20)	2020-21 (01- JUL-20 - 30- SEP-20)	2020-21 (01-OCT-20 - 31-DEC-20)	2020-21 (01-JAN-21 - 31-MAR-21)	2020-21	2021-22 (01-APR-21 - 30-JUN-21)	2021-22 (01- JUL-21 - 30- SEP-21)	2021-22 (01-OCT-21 - 31-DEC-21)
75	Drawl Amount							51,00,00,000	
	Interest Debit							4,58,027	64,68,925
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges							4,58,027	64,68,925
	Financial Charges							29,696.48	3,830
BANK OF INDIA V	Drawl Amount						24,00,00,000		
	Interest Debit						6,31,233	36,29,589	36,29,589
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges						6,31,233	36,29,589	36,29,589
	Financial Charges								
BANK OF INDIA V A	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XI	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XII	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
HDFC-XIII	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
IndusInd Bank-1A	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
UCO Bank-IV	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
UCO Bank-V	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lir 66

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2021-22 (01-JAN-22 - 31-MAR-22)	2021-22	2022-23 (01- APR-22 - 30- JUN-22)	2022-23 (01- JUL-22 - 30- SEP-22)	2022-23 (01-OCT-22 - 31-DEC-22)	2022-23 (01-JAN-23 - 31-MAR-23)	2022-23	2023-24 (01-APR-23 - 30-JUN-23)
<b>75</b>	Drawl Amount		51,00,00,000					-	
	Interest Debit	91,30,815	1,60,57,768	85,06,381	85,99,858	85,99,858	84,12,904	3,41,19,000	85,06,381
	Interest Credit		-					-	
	Adjustment Amount		-					-	
	Net Interest Charges	91,30,815	1,60,57,768	85,06,381	85,99,858	85,99,858	84,12,904	3,41,19,000	85,06,381
	Financial Charges	1,474	35,000	20,643	18.49	374	3,577	24,613	21,531
			-					-	
<b>BANK OF INDIA V</b>	Drawl Amount		24,00,00,000					-	
	Interest Debit	35,50,685	1,14,41,096	38,18,302	43,61,424	47,52,329	46,53,370	1,75,85,425	
	Interest Credit		-					-	
	Adjustment Amount		-					-	
	Net Interest Charges	35,50,685	1,14,41,096	38,18,302	43,61,424	47,52,329	46,53,370	1,75,85,425	-
	Financial Charges		-					-	
			-					-	
<b>BANK OF INDIA V A</b>	Drawl Amount						24,00,00,000	24,00,00,000	
	Interest Debit						1,07,178	1,07,178	47,86,849
	Interest Credit							-	
	Adjustment Amount							-	
	Net Interest Charges						1,07,178	1,07,178	47,86,849
	Financial Charges								
<b>HDFC-XI</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
<b>HDFC-XII</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
<b>HDFC-XIII</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
<b>IndusInd Bank-1A</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								
<b>UCO Bank-IV</b>	Drawl Amount								6,00,00,000
	Interest Debit								6,83,507
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								6,83,507
	Financial Charges								
<b>UCO Bank-V</b>	Drawl Amount								
	Interest Debit								
	Interest Credit								
	Adjustment Amount								
	Net Interest Charges								
	Financial Charges								

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KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lirbea

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2023-24 (01-JUL-23 - 30-SEP-23)	2023-24 (01-OCT-23 - 31-DEC-23)	2023-24 (01-JAN-24 - 31-MAR-24)	2023-24	2024-25 (01-APR-24 - 30-JUN-24)	2024-25 (01-JUL-24 - 30-SEP-24)	2024-25 (01-OCT-24 - 31-DEC-24)	2024-25 (01-JAN-25 - 21-FEB-25)
<b>75</b>	Drawl Amount				-				
	Interest Debit	85,99,858	85,99,858	84,55,045	3,41,61,141	84,83,139	85,80,958	85,99,858	48,60,789
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	85,99,858	85,99,858	84,55,045	3,41,61,141	84,83,139	85,80,958	85,99,858	48,60,789
	Financial Charges	3,820.64	446	4,947	30,744	1,953	5,119.58	29,532	-
					-				
<b>BANK OF INDIA V</b>	Drawl Amount				-				
	Interest Debit				-				
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	-	-	-	-	-	-	-	-
	Financial Charges				-				
					-				
<b>BANK OF INDIA V A</b>	Drawl Amount				-				
	Interest Debit	48,39,452	48,39,452	47,86,850	1,92,52,603	47,86,849	48,39,452	48,39,452	27,10,685
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	48,39,452	48,39,452	47,86,850	1,92,52,603	47,86,849	48,39,452	48,39,452	27,10,685
	Financial Charges				-				
					-				
<b>HDFC-XI</b>	Drawl Amount	8,56,00,000			8,56,00,000				
	Interest Debit	5,47,371	16,97,554	16,68,286	39,13,211	16,75,203	16,61,015	16,07,497	9,18,781
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	5,47,371	16,97,554	16,68,286	39,13,211	16,75,203	16,61,015	16,07,497	9,18,781
	Financial Charges				-				
					-				
<b>HDFC-XII</b>	Drawl Amount		9,00,00,000	8,00,00,000	17,00,00,000				
	Interest Debit		9,46,574	20,05,038	29,51,612	32,38,849	31,83,006	31,04,059	17,79,551
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges		9,46,574	20,05,038	29,51,612	32,38,849	31,83,006	31,04,059	17,79,551
	Financial Charges				-				
					-				
<b>HDFC-XIII</b>	Drawl Amount				-			11,00,00,000	
	Interest Debit				-			19,35,854	12,06,384
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges				-			19,35,854	12,06,384
	Financial Charges				-				
					-				
<b>IndusInd Bank-1A</b>	Drawl Amount				-		5,00,00,000		
	Interest Debit				-		10,01,918	10,20,822	5,59,178
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges				-		10,01,918	10,20,822	5,59,178
	Financial Charges				-				
					-				
<b>UCO Bank-IV</b>	Drawl Amount				6,00,00,000				
	Interest Debit	11,64,493	11,64,493	11,51,836	41,64,329	11,51,836	11,64,493	11,64,493	6,53,671
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	11,64,493	11,64,493	11,51,836	41,64,329	11,51,836	11,64,493	11,64,493	6,53,671
	Financial Charges				-				
					-				
<b>UCO Bank-V</b>	Drawl Amount	4,00,00,000			4,00,00,000				
	Interest Debit	1,65,534	8,02,740	8,00,219	17,68,493	8,07,781	8,22,356	8,27,945	4,70,137
	Interest Credit				-				
	Adjustment Amount				-				
	Net Interest Charges	1,65,534	8,02,740	8,00,219	17,68,493	8,07,781	8,22,356	8,27,945	4,70,137
	Financial Charges				-				

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira

Name of the Company  
Name of the Power Station

Name of the Loan / Bonds	Description	2024-25	GRAND TOTAL		
<b>75</b>	Drawl Amount	-	51,00,00,000		
	Interest Debit	3,05,24,744	11,48,62,653		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	3,05,24,744	11,48,62,653		
	Financial Charges	36,605	1,26,962		
		-	-		
<b>BANK OF INDIA V</b>	Drawl Amount	-	24,00,00,000		
	Interest Debit	-	2,90,26,521		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	-	2,90,26,521		
	Financial Charges	-	-		
		-	-		
<b>BANK OF INDIA V A</b>	Drawl Amount	-	24,00,00,000		
	Interest Debit	1,71,76,438	3,65,36,219		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	1,71,76,438	3,65,36,219		
	Financial Charges	-	-		
		-	-		
<b>HDFC-XI</b>	Drawl Amount	-	8,56,00,000		
	Interest Debit	58,62,496	97,75,707		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	58,62,496	97,75,707		
	Financial Charges	-	-		
		-	-		
<b>HDFC-XII</b>	Drawl Amount	-	17,00,00,000		
	Interest Debit	1,13,05,465	1,42,57,077		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	1,13,05,465	1,42,57,077		
	Financial Charges	-	-		
		-	-		
<b>HDFC-XIII</b>	Drawl Amount	11,00,00,000	11,00,00,000		
	Interest Debit	31,42,238	31,42,238		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	31,42,238	31,42,238		
	Financial Charges	-	-		
		-	-		
<b>IndusInd Bank-1A</b>	Drawl Amount	5,00,00,000	5,00,00,000		
	Interest Debit	25,81,918	25,81,918		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	25,81,918	25,81,918		
	Financial Charges	-	-		
		-	-		
<b>UCO Bank-IV</b>	Drawl Amount	-	6,00,00,000		
	Interest Debit	41,34,493	82,98,822		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	41,34,493	82,98,822		
	Financial Charges	-	-		
		-	-		
<b>UCO Bank-V</b>	Drawl Amount	-	4,00,00,000		
	Interest Debit	29,28,219	46,96,712		
	Interest Credit	-	-		
	Adjustment Amount	-	-		
	Net Interest Charges	29,28,219	46,96,712		
	Financial Charges	-	-		

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira 

Qtr Ended on	Expr. During Qtr	Cumulative Expr. Up to the end of the Qtr	Debt Applied (Dom Borr and Bonds)	Repayments of DB & Bonds	Cumulative debt applied (DB & Bonds)
30-06-2020	14.53	14.53	-	-	-
30-09-2020	3.96	18.49	-	-	-
31-12-2020	0.87	19.36	-	-	-
31-03-2021	53.23	72.59	-	-	-
30-06-2021	149.82	222.41	78.00	-	78.00
30-09-2021	141.80	364.21	51.00	-	129.00
31-12-2021	35.31	399.52	-	-	129.00
31-03-2022	51.69	451.21	-	-	129.00
30-06-2022	92.75	543.96	-	-	129.00
30-09-2022	44.71	588.67	-	-	129.00
31-12-2022	43.26	631.93	-	-	129.00
31-03-2023	79.26	711.19	24.00	24.00	129.00
30-06-2023	6.93	718.12	6.00	-	135.00
30-09-2023	13.66	731.78	12.56	-	147.56
31-12-2023	35.84	767.62	9.00	-	156.56
31-03-2024	5.09	772.71	8.00	-	164.56
30-06-2024	2.34	775.05	-	-	164.56
30-09-2024	47.38	822.43	5.00	-	169.56
31-12-2024	0.88	823.31	11.00	-	180.56
22-02-2025	17.31	840.62	-	-	180.56

Debt Applied (ECB)	Repayments of ECB	ERV	Cumulative debt applied (ECB)	Cumulative debt applied (Total)	Debt Equity Ratio
10.17	-	-	10.17	10.17	70.30
-	-	-	10.17	10.17	55.45
-	-	-	10.17	10.17	53.47
39.28	-	(0.4223)	49.03	49.03	68.32
26.99	-	-	76.02	154.02	69.31
45.57	-	-	121.59	250.59	69.31
-	-	-	121.59	250.59	68.37
58.93	-	(8.8121)	171.71	300.71	67.33
69.10	-	-	240.81	369.81	68.32
27.50	-	-	268.31	397.31	67.33
39.05	-	-	307.36	436.36	69.31
22.00	-	5.0523	334.41	463.41	65.35
3.00	-	-	337.41	472.41	66.34
30.20	7.49	-	360.12	507.68	69.31
9.00	-	-	369.12	525.68	68.32
1.50	7.48	(23.8669)	339.27	503.83	65.35
10.88	-	-	350.15	514.71	66.34
-	7.93	-	342.22	511.78	62.38
7.00	-	-	349.22	529.78	64.36
-	-	14.3134	363.53	544.09	65.35
-	-	-	-	-	-

Normative debt	Interest Rate p.a.	Notional IDC	Cumulative Notional IDC
10.17	2.53%	0.00	0.00
12.94	-0.07%	-0.00	-0.00
13.55	0.23%	0.01	0.01
50.81	0.20%	0.00	0.01
155.69	0.81%	0.01	0.02
254.95	1.04%	0.05	0.07
279.66	0.90%	0.26	0.33
315.85	0.88%	0.13	0.46
380.77	0.82%	0.09	0.55
412.07	0.72%	0.11	0.66
442.35	0.92%	0.06	0.71
497.83	0.95%	0.33	1.04
502.68	0.91%	0.27	1.31
512.25	0.96%	0.04	1.36
537.33	0.96%	0.11	1.47
540.90	0.93%	0.34	1.82
542.53	0.94%	0.26	2.08
575.70	1.02%	0.65	2.73
576.31	0.97%	0.45	3.18
588.43	0.61%	0.27	3.45

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Exch rate	JPY Equ. 750 Million II			JBIC Green Drawl I			JBIC Green Drawl II			Previous Year ERV	JPY
	JPY	INR	SFGD - JPY	JPY	INR	SFGD - JPY	JPY	INR	SFGD - JPY		
		1.3489%	0.7021			5.7040%				6.8376%	
2020-21					0.68864						
Opening Balance	-	-	-	-	-	-	-	-	-	-	-
Drawals	10,74,22,52,405	7,54,25,93,189	14,49,04,931	10,17,43,548	6,88,64,00,000	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	7,54,25,93,189	14,49,04,931	10,17,43,548	6,88,64,00,000	-	-	-	-	-	-
PERV		(31,30,40,1)		(42,22,53,0)	(15,64,00,000)	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	7,22,95,62,789	14,49,04,931	9,75,21,018	6,73,00,00,000	0.6736	-	-	-	-	-
Exch rate		0.6736									
2021-22											
Opening Balance	10,74,22,52,405	7,22,95,62,789	14,49,04,931	9,75,21,018	6,73,00,00,000	-	-	-	-	-	-
Drawals	-	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	7,22,95,62,789	14,49,04,931	9,75,21,018	6,73,00,00,000	57,03,99,628	38,38,78,950	68,37,63,249	45,57,00,000	15,00,00,00,000	15,00,00,00,000
PERV		(48,34,03,158)		(65,20,72,2)	(45,00,00,000)	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	6,74,61,59,630	14,49,04,931	9,10,00,296	6,28,00,00,000	57,03,99,628	35,82,10,966	68,37,63,249	42,94,03,320	15,00,00,00,000	15,00,00,00,000
Exch rate		0.6280									
2022-23											
Opening Balance	10,74,22,52,405	6,74,61,59,630	14,49,04,931	9,10,00,296	6,28,00,00,000	57,03,99,628	35,82,10,966	68,37,63,249	42,94,03,320	15,00,00,00,000	15,00,00,00,000
Drawals	-	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	6,74,61,59,630	14,49,04,931	9,10,00,296	6,28,00,00,000	57,03,99,628	35,82,10,966	68,37,63,249	42,94,03,320	15,00,00,00,000	15,00,00,00,000
PERV		(1,82,61,897)		(2,46,338)	(1,70,00,00,000)	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	6,72,78,97,733	14,49,04,931	9,07,53,958	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000	15,00,00,00,000
Exch rate		0.6263									
2023-24											
Opening Balance	10,74,22,52,405	6,72,78,97,733	14,49,04,931	9,07,53,958	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000	15,00,00,00,000
Drawals	-	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	6,72,78,97,733	14,49,04,931	9,07,53,958	6,26,30,00,000	57,03,99,628	35,72,41,287	68,37,63,249	42,82,40,923	15,00,00,00,000	15,00,00,00,000
PERV		(75,95,486)		(99,54,969)	(68,52,00,000)	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	5,98,99,02,245	14,49,04,931	8,07,98,989	5,12,99,20,000	52,47,67,658	29,26,10,446	62,90,62,189	35,07,65,077	13,80,00,00,000	13,80,00,00,000
Exch rate		0.5576									
2024-25											
Opening Balance	10,74,22,52,405	5,98,99,02,245	14,49,04,931	8,07,98,989	5,12,99,20,000	52,47,67,658	29,26,10,446	62,90,62,189	35,07,65,077	13,80,00,00,000	13,80,00,00,000
Drawals	-	-	-	-	-	-	-	-	-	-	-
Repayments	-	-	-	-	-	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	5,98,99,02,245	14,49,04,931	8,07,98,989	5,12,99,20,000	52,47,67,658	29,26,10,446	62,90,62,189	35,07,65,077	13,80,00,00,000	13,80,00,00,000
PERV		(27,50,02,686)		(37,09,266)	(24,04,40,000)	-	-	-	-	-	-
Closing Balance	10,74,22,52,405	6,26,49,04,931	14,49,04,931	8,45,08,556	5,13,21,60,000	50,19,51,673	29,27,38,215	60,17,11,659	35,09,18,240	13,20,00,00,000	13,20,00,00,000
Exch rate		0.5832									

(1,72,34,992)

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 Reason: AGM (Commercial)  
 Location: NTPC Limited

Each rate	JBIC Green Draw III			JBIC Green Draw IV			EURO Loan Draw I I			USD 750 Million Draw							
	INR	SFGD - JPY	Previous Year ERV	JPY	INR	SFGD - JPY	7.7093%	Previous Year ERV	EUR	INR	SFGD - EUR	6.1840%	Previous Year ERV	USD	INR	SFGD - USD	1.9405%
2024-21																	
Operating Balance																	
Drawals																	
Repayments																	
Closing Balance																	
2024-22																	
Operating Balance																	
Drawals																	
Repayments																	
Closing Balance																	
2024-23																	
Operating Balance																	
Drawals																	
Repayments																	
Closing Balance																	
2024-24																	
Operating Balance																	
Drawals																	
Repayments																	
Closing Balance																	
2024-25																	
Operating Balance																	
Drawals																	
Repayments																	
Closing Balance																	
2024-26																	
Operating Balance																	
Drawals																	
Repayments																	
Closing Balance																	

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

Year-Wise details of FERV II

	USD 750 Million Drawl III			USD 750 Million Drawl IV			USD 750 Million Drawl V		
	SFGD-INR	SFGD-USD	Previous Year ERV	INR	USD	Previous Year ERV	INR	USD	Previous Year ERV
<b>III</b>									
Each rate	1.9405%	0.5884%				2.2131%			2.5382%
<b>2020-21</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
<b>Each rate</b>									
<b>2021-22</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
<b>Each rate</b>									
<b>2022-23</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
<b>Each rate</b>									
<b>2023-24</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
<b>Each rate</b>									
<b>2024-25</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
<b>Each rate</b>									
<b>2025-26</b>									
Opening Balance									
Drawals									
Repayments									
Closing Balance									
FERV									
<b>Each rate</b>									

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

Year-Wise details of FERV A

	USD 750 Million Drawal VI			JPY Equ. \$400 Million Drawal I			JPY Equ. \$400 Million Drawal II						
	USD	INR	SFGD-USD 2.6686%	JPY	INR	SFGD-JPY 0.3633%	JPY	INR	SFGD-JPY 2.4454%	Previous Year PRV	SFGD-INR 2.4454%	Previous Year PRV	JPY
<b>Each rate</b>													
<b>2020-21</b>													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
<b>Each rate</b>													
<b>2021-22</b>													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
<b>Each rate</b>													
<b>2022-23</b>													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
<b>Each rate</b>													
<b>2023-24</b>													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
<b>Each rate</b>													
<b>2024-25</b>													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
<b>Each rate</b>													
<b>2025-26</b>													
Opening Balance													
Drawals													
Repayments													
Closing Balance													
FERV													
<b>Each rate</b>													

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited



Year-Wise details of FERV

	IO Loan II Drawl II			EURO Loan II Drawl III			EURO Loan II Drawl V			EURO Loan II Drawl							
	SFGD-EURO	SFGD-INR	Previous Year FERV	EURO	INR	SFGD-EURO	EURO	INR	SFGD-EURO	EURO	INR	SFGD-EURO	EURO	INR	SFGD-EURO	EURO	INR
<b>Each rate</b>	0.1220%	0.1220%				1.1883%			0.48%			0.4794%					0.08%
<b>2020-21</b>																	
Opening Balance																	
Drawals																	
Repayments																	
Closing Balance																	
FERV																	
<b>Each rate</b>																	
<b>2021-22</b>																	
Opening Balance																	
Drawals																	
Repayments																	
Closing Balance																	
FERV																	
<b>Each rate</b>																	
<b>2022-23</b>																	
Opening Balance																	
Drawals																	
Repayments																	
Closing Balance																	
FERV																	
<b>Each rate</b>																	
<b>2023-24</b>																	
Opening Balance																	
Drawals																	
Repayments																	
Closing Balance																	
FERV																	
<b>Each rate</b>																	
<b>2024-25</b>																	
Opening Balance																	
Drawals																	
Repayments																	
Closing Balance																	
FERV																	
Closing Balance																	
<b>Each rate 22.02.2025</b>																	

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 Reason: AGM (Commercial)  
 Location: NTPC Limited

Year-Wise details of FERV. I

VI	SFGD- INR	Previous Year
	0.0750%	ERV
<b>Each rate</b>		
<b>2020-21</b>		
Opening Balance		
Drawals		
Repayments		
Closing Balance		
FERV		
<b>Each rate</b>		
<b>2021-22</b>		
Opening Balance		
Drawals		
Repayments		
Closing Balance		
FERV		
<b>Each rate</b>		
<b>2022-23</b>		
Opening Balance	-	
Drawals		
Repayments		
Closing Balance		
FERV		
<b>Each rate</b>		
<b>2023-24</b>		
Opening Balance	-	
Drawals		
Repayments		
Closing Balance		
FERV		
<b>Each rate</b>		
<b>2024-25</b>		
Opening Balance		
Drawals	1,00,00,000	
Repayments		
Closing Balance	1,00,00,000	
FERV	3,32,353	-
Closing Balance	1,03,32,353	
<b>Each rate 22.02.2025</b>		

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

Name of the Company  
Name of the Power Station

NTPC LIMITED  
FCUTPS-I,II&III (FGD)

(Amount in Rs.)

	2020-21	2021-22	2022-23	2023-24	2024-25
JPY Equ. 750 Million II	(42,22,530)	(65,20,722)	(2,46,338)	(99,54,969)	37,09,566
Euro Loan I		(1,03,97,920)	1,54,62,402	19,36,583	23,29,951
JBIC Green Drawl I		(3,45,89,033)	(9,69,679)	(3,89,87,955)	1,37,14,689
JBIC Green Drawl II		(2,62,96,680)	(11,62,398)	(4,67,36,586)	1,64,40,404
JBIC Green Drawl III		(1,03,17,091)	(37,95,832)	(6,27,75,259)	2,20,82,285
JBIC Green Drawl IV			3,32,65,698	(7,90,42,075)	2,78,04,419
USD 750 Million Drawl II			55,60,881	23,48,062	61,51,535
USD 750 Million Drawl III			17,12,194	17,79,934	46,63,133
USD 750 Million Drawl IV			6,15,253	26,77,900	70,15,656
USD 750 Million Drawl V			8,566	30,71,191	80,46,013
USD 750 Million Drawl VI			72,506	39,54,034	84,59,370
JPY Equ. \$400 Million Drawl I				(26,19,691)	12,57,059
JPY Equ. \$400 Million Drawl II				(1,05,73,697)	86,96,760
JPY Equ. \$400 Million Drawl III				(4,46,378)	45,70,611
JPY Equ. \$400 Million Drawl IV				(33,00,220)	39,80,478
EUR loan II DI					3,33,511
EUR loan II DII					3,58,096
EUR loan II DIII					24,74,766
EUR loan II -V					7,13,461
EUR loan II -VI					3,32,353
	<b>-42,22,530</b>	<b>-8,81,21,447</b>	<b>5,05,23,254</b>	<b>(23,86,69,126)</b>	<b>14,31,34,115</b>

(Amount in Rs. Lakh)

	Total FERV (FERV Sheet)	Transferred to PL (other than BC)- Balance ERV	ERV Treated as BC- IDC	ERV Treated as BC- T/ft to PL	ERV to be capitalise	Cummulative ERV in CWIP	ERV prior to 01.04.2016 capitalised in GB	ERV after 01.04.2016 capitalised in GB	ERV capitalised in Gross Block	Balance in CWIP
2020-21	-42.23	-42.23	-	-	-	-	-	-	-	-
2021-22	-881.21	-881.21	-	-	-	-	-	-	-	-
2022-23	505.23	110.28	394.95	-	-	-	-	-	-	-
2023-24	-2,386.69	-2,073.40	-313.29	-	-	-	-	-	-	-
2024-25 (up to 31-12-2025)	1,431.34	1,453.46	-22.12	-	-	-	-	-	-	-
2024-25 (01.01.25 to 21.02.2025)		-1,104.78	1,104.78	-	-	-	-	-	-	-
	<b>-1,373.56</b>	<b>-2,537.88</b>	<b>1,164.32</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

(Amount in Rs. Lakh)

**ERV Charged to P&L Account**

Year	Contractor ERV	BC transferred to P&L	Loan ERV	Total
2020-21			-42.23	-42.23
2021-22			-881.21	-881.21
2022-23			110.28	110.28
2023-24			-2,073.40	-2,073.40
2024-25			1,453.46	1,453.46
2024-25			-1,104.78	-1,104.78
<b>Total</b>	-	-	<b>-2,537.88</b>	<b>-2,537.88</b>

**Total FERV not taken to capital Cost**

As on 22.02.2025

Sr. No.	Particulars	Amount(in Rs. lakhs )
1	Loan ERV treated as Borrowing Cost drawn after 01.04.2016 transfer to P&L	-
2	Loan FERV after 01.04.2016 transfer to P&L	-1,097.07
3	Short Term FERV	-
	<b>Total</b>	<b>-1,097.07</b>

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Details of IDC

FGUTPS-I,II&III (FGD)

Year	IDC DOMESTIC LOAN (1)	IDC BONDS (2)	IDC FOREIGN LOAN- Current Year	Prev Period IDC- Foreign Loan	IDC Foreign Loan (3)	Total IDC
2020-21	-	-	3,40,685	-	3,40,685	3,40,685
2021-22	1,14,41,096	5,01,15,123	13,46,251	-	13,46,251	6,29,02,470
2022-23	1,76,92,603	7,12,17,000	3,54,53,485	-	3,54,53,485	12,43,63,088
2023-24	3,20,50,248	7,12,64,417	9,24,26,532	-	9,24,26,532	19,57,41,197
2024-25(till 31.12.24)	3,88,32,880	5,36,09,226	7,68,75,441	-	7,68,75,441	16,93,17,548
2024-25 (till 21.02.2025)	82,98,387	1,01,45,984	1,85,19,773	-	1,85,19,773	3,69,64,144

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

Details of IDC

Year	Financial charges capitalised	IDC/Finance charges capitalised- Other	Total Finance Charges Capitalized (4)	ERV treated As BC	Prev Period -ERV treated As BC	ERV treated As BC (5)
2020-21	81,513		81,513	-		-
2021-22	30,16,112		30,16,112	-		-
2022-23	52,36,654		52,36,654	3,94,95,276		3,94,95,276
2023-24	78,62,426		78,62,426	-3,13,29,116		-3,13,29,116
2024-25(till 31.12.24)	62,40,262		62,40,262	-22,11,844		-22,11,844
2024-25 (till 21.02.2025)	10,71,409		10,71,409	11,04,77,881		11,04,77,881

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

**Details of IDC**

(Amount in lacs)

Year	Total Interest and Finance Charges (6=1+2+3+4+5)	Amort Exp Vendor Disc-ind AS (7)	Total IDC incl IND AS ADJ (9=6+7+8)	Charged to P&L (10)	IDC taken to CWIP (11=9-10)	Cummulative IDC in CWIP- Ind AS (12)
2020-21	4,22,198	-	4,22,198		4,22,198	4,22,198
2021-22	6,59,18,583		6,59,18,583		6,59,18,583	6,63,40,781
2022-23	16,90,95,017		16,90,95,017		16,90,95,017	23,54,35,798
2023-24	17,22,74,508		17,22,74,508		17,22,74,508	40,77,10,306
2024-25(till 31.12.24)	17,33,45,966		17,33,45,966		17,33,45,966	58,10,56,271
2024-25 (till 21.02.2025)	14,85,13,434		14,85,13,434		14,85,13,434	72,95,69,705

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Reason: AGM (Commercial)  
Location: NTPC Limited



**Details of IDC**

Year	Gross Block			CWIP	
	Cumulative IDC Capitalized to Gross Block - Ind AS (17)	Cumulative Vendor Discounting in GB as IDC (18)	Cumulative IDC Capitalized to Gross Block - IGAAP (19= 17-18)	Cumulative IDC Capitalized to CWIP - Ind AS (20= 12-17)	Cumulative Vendor Discounting CWIP as IDC (21)
	-				
2020-21	-		-	4,22,198	
2021-22	-		-	6,63,40,781	
2022-23	-		-	23,54,35,798	
2023-24	-		-	40,77,10,306	
2024-25(till 31.12.24)			-	58,10,56,271	
2024-25 (till 21.02.2025)	30,98,26,804		30,98,26,804	41,97,42,901	

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 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

**Details of IDC**

Year	IDC Capitalized to Gross Block excluding Vendor Discounting - IGAAP (22= 20-21)
	-
2020-21	4,22,198
2021-22	6,63,40,781
2022-23	23,54,35,798
2023-24	40,77,10,306
2024-25(till 31.12.24)	58,10,56,271
2024-25 (till 21.02.2025)	41,97,42,901

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

**Finance Charges for the loan drawn after 01.04.2015**

**FGUTPS-I,II&III (FGD)**

(Rs in lakhs)

Loan	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
JPY Equ. 750 Million II	-	26.08	-	-	-	-
EURO Loan-I Drawl I	-	-	69.75	-	-	-
JBIC Green Drawl I	-	-	19.50	-	-	-
JBIC Green Drawl II	-	-	23.37	-	-	-
JBIC Green Drawl III	-	-	31.39	-	-	-
JBIC Green Drawl IV	-	-	-	39.53	-	-
USD 750 Million Drawl II	-	-	-	27.05	-	-
USD 750 Million Drawl III	-	-	-	20.50	-	-
USD 750 Million Drawl IV	-	-	-	30.85	-	-
USD 750 Million Drawl V	-	-	-	35.38	-	-
USD 750 Million Drawl VI	-	-	-	37.20	-	-
JPY Equ. \$400 Million Drawl I	-	-	-	-	4.91	-
JPY Equ. \$400 Million Drawl II	-	-	-	-	33.04	-
JPY Equ. \$400 Million Drawl III	-	-	-	-	16.32	-
JPY Equ. \$400 Million Drawl IV	-	-	-	-	14.73	-
EURO LOAN II Drawl I	-	-	-	-	-	2.32
EURO LOAN II Drawl II	-	-	-	-	-	1.57
EURO LOAN II Drawl III	-	-	-	-	-	15.37
EURO LOAN II Drawl V	-	-	-	-	-	9.30
EURO LOAN II Drawl VI	-	-	-	-	-	1.53
Bond 74	-	-	-	-	-	-
Bond 75	-	-	-	-	-	-
BANK OF INDIA V	-	-	-	-	-	-
BANK OF INDIA V A	-	-	-	-	-	-
HDFC-XI	-	-	-	-	-	-
HDFC-XII	-	-	-	-	-	-
HDFC-XIII	-	-	-	-	-	-
IndusInd Bank-1A	-	-	-	-	-	-
UCO Bank-IV	-	-	-	-	-	-
UCO Bank-V	-	-	-	-	-	-
<b>Sub-Total</b>	<b>-</b>	<b>26.08</b>	<b>144.02</b>	<b>190.51</b>	<b>69.00</b>	<b>30.99</b>

**Grand Total** 459.69

**Finance Charges capitalized through amortization as IDC**

2020-21	0.82
2021-22	30.16
2022-23	52.37
2023-24	78.62
2024-25 (till 31-12.24)	62.40
2024-25 (01.01.25 to 21.02.2025)	10.71
<b>Total</b>	<b>235.08</b>
<b>Net Value to be claimed</b>	<b>224.61</b>

**Signature valid**

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KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira **86**

**Details of Reagent for Computation of Supplementary Energy Charge Rate**

PART-I  
FORM- 16

Name of the Petitioner		NTPC Limited			
Name of the Generating Station		NTPC Uncharhar Stage-I (2X210MW)			
S. No.	Month	Unit	For preceding	For preceding	For preceding
			3 <sup>rd</sup> Month (from ODe ) Nov-2024	2 <sup>nd</sup> Month (from ODe) Dec-2024	1 <sup>st</sup> Month (from ODe) Jan-2025
1	Quantity of Limestone supplied by Reagent supply Company	tonne	0	0	1579.4
2	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	tonne	NA	NA	NA
3	Net quantity of Limestone Received (1±2)	tonne	0	0	1579.4
4	Amount charged for Limestone supply Company <b>Including Transportation &amp; GST @ 5 %</b>	(Rs.)	0.00	0	4524191.3
5	Adjustment (+/-) in amount charged made for Limestone supply by the Company	(Rs.)	NA	NA	NA
6	Total amount Charged (4±5)	(Rs.)	0.00	0.00	4524191.30
7	Transportation charges by rail/ship/road transport	(Rs.)	Included above S.N.4	Included above S.N.4	Included above S.N.4
8	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	NA	NA	NA
9	Demurrage Charges, if any	(Rs.)	NA	NA	NA
10	Total Transportation Charges (7±-8-9)	(Rs.)	Included above S.N.4	Included above S.N.4	Included above S.N.4
11	Total amount Charged for Limestone supplied including transportation (5+10)	(Rs.)	0.00	0.00	4524191.30
12	Weighted Average Cost of Limestone during the month	(Rs./tonne)			2864.50
13	Quantity of Limestone received during the month	(%)			84.38%
14	Sulphur Content of the coal	%	0.44	0.39	0.4

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Reason: AGM (Commercial)  
Location: NTPC Limited

			PART-I FORM- B
Capital Cost for ECS			
Name of the Petitioner		NTPC Limited	
Name of the Generating Station		Unchahar Stage I- ECS	
Sl. No.	Break Down	Capitalisation as on date of Operationalization of FGD (22-02-2025)	Total Liabilities corresponding to Capitalisation shown in Column (4)
(1)	(2)	(3)	(4)
1	FGD		
A.	Plant & Machinery	3,00,37,79,400.65	28,51,15,046.88
B.	Civil Works - FGD		
1	Chimney system - FGD	30,34,72,635.39	
2	FGD Control Room Building	5,82,63,049.85	
C.	Buildings		
1	Gypsum Dewatering Building	1,86,33,424.86	
2	Gypsum Storage Shed	3,05,98,953.81	
3	Truck Tippler Platform & Building, BRU	2,29,20,907.60	
4	Roads/Drains	1,53,72,273.00	
D.	Pre Commissioning (Limestone+Electricity+ Water etc)	1,49,26,312.93	
Total Plant & Equipment including Civil Works		3,46,79,66,958.10	28,51,15,046.88
E.	Initial Spares	3,17,99,080.50	
F.	Assistance in Commissioning Activities	97,92,927.48	
G.	Taxes & Duties	included in Above	
Total Capital cost excluding IDC, IEDC & FC		3,50,95,58,966.08	28,51,15,046.88
H.	IDC, FC, IEDC, FERV & Hedging Cost		
1	Interest During Construction (IDC)	26,03,81,473.00	
2	Financing Charges (FC)		
3	Incidental Expenditure During Construction (IEDC)	8,53,64,807.00	
4	Foreign Exchange Rate Variation (FERV)	4,94,45,330.80	
5	Hedging Cost		
Total of IDC, FC, IEDC, FERV & Hedging Cost		39,51,91,610.80	
Capital cost of FGD including IDC, FC, FERV & Hedging Cost		3,90,47,50,576.88	28,51,15,046.88

(Petitioner)

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Location: NTPC Limited

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Reconciliation of capitalisation claimed vis-à-vis books		Form-J
Name of the Petitioner		NTPC Ltd
Name of the Generating Station		Unchahar Stage I- ECS
		2024-25(01.04.2024-22.02.2025)
Sl No	Particulars	
1	Closing Gross Block as per IND AS	6,14,286.02
2	Add/Less:- Adjustments	2,04,860.92
3	Closing Gross Block as per IGAAP	8,19,146.94
4	Opening Gross Block as per IND AS	5,57,767.21
5	Add/ Less: Initial IND AS Adjustments	2,05,080.37
6	Opening Gross Block as per IGAAP	7,62,847.58
7	Total Additions as per books (G = 3 - 6)	56,299.36
8	Addition of Add- Cap due to other than ECS	14,377.69
9	Add- Cap due to ECS in other stages (2 &3)	2,435.31
10	Add- Cap due to ECS in other stage 4	438.86
11	Net Additional Capital Expenditure Claimed (on accrual basis)	39,047.51
12	Less: Un-discharged Liabilities (as per IGAAP)	2,851.15
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	-
14	Net Additional Capital Expenditure Claimed (on cash basis)	36,196.36
		(Petitioner)

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Name of the Petitioner  
Name of the Generating StationNTPC Limited  
Uncharhar Stage I,II&III - ECS**Statement of Capital cost**  
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	As on 22.02.2025(ODe of FGD System)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	-	-	-
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)			-
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	3,90,47,50,576.88	28,51,15,046.88	3,61,96,35,530.00
	b) Amount of IDC in C(a) above	30,98,26,803.80	-	30,98,26,803.80
	c) Amount of FC in C(a) above	-	-	-
	d) Amount of FERV in C(a) above	-	-	-
	e) Amount of Hedging Cost in C(a) above	-	-	-
	f) Amount of IEDC in C(a) above	8,53,64,807.00	-	8,53,64,807.00
D	a) Deletion in Gross Block Amount during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing Gross Block Amount as per books	3,90,47,50,576.88	28,51,15,046.88	3,61,96,35,530.00
	b) Amount of IDC in E(a) above	30,98,26,803.80		30,98,26,803.80
	c) Amount of FC in E(a) above	-		-
	d) Amount of FERV in E(a) above	-		-
	e) Amount of Hedging Cost in E(a) above	-		-
	f) Amount of IEDC in E(a) above	8,53,64,807.00		8,53,64,807.00

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Reason: AGM (Commercial)  
Location: NTPC Lira 90

Name of the Petitioner  
Name of the Generating StationNTPC Limited  
Unchahar Stage I,II&III - ECS**Statement of Capital Woks in Progress**  
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

S. No.	Particulars	FY 2024-25(Upto 22.02.2025)		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	8,46,94,58,165.94	77,45,08,132.79	7,69,49,50,033.15
	b) Amount of IDC in A(a) above	40,77,04,885.60		40,77,04,885.60
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above	5,80,90,416.81		5,80,90,416.81
B	a) Addition in CWIP during the period	72,08,03,696.39	95,90,464.60	71,12,13,231.79
	b) Amount of IDC in B(a) above	321864820.7		32,18,64,820.67
	c) Amount of FC in B(a) above			-
	d) Amount of FERV in B(a) above			-
	e) Amount of Hedging Cost in B(a) above			-
	f) Amount of IEDC in B(a) above	16,53,91,501.63		16,53,91,501.63
C	a) Transferred to Gross Block Amount during the period	3,90,47,50,576.88	28,51,15,046.88	3,61,96,35,530.00
	b) Amount of IDC in C(a) above	30,98,26,803.80		30,98,26,803.80
	c) Amount of FC in C(a) above			-
	d) Amount of FERV in C(a) above			-
	e) Amount of Hedging Cost in C(a) above			-
	f) Amount of IEDC in C(a) above	8,53,64,807.00		8,53,64,807.00
D	a) Deletion in CWIP during the period			
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	5,28,55,11,285.45	49,89,83,550.51	4,78,65,27,734.94
	b) Amount of IDC in E(a) above	41,97,42,902.47	-	41,97,42,902.47
	c) Amount of FC in E(a) above	-	-	-
	d) Amount of FERV in E(a) above	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-
	f) Amount of IEDC in E(a) above	13,81,17,111.44	-	13,81,17,111.44
		-	-	-

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Reason: AGM (Commercial)  
Location: NTPC Limited  
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		Calculation of Interest on Normative Loan							PART-I FORM-N
Name of the Company :		NTPC Limited							
Name of the Power Station :		Unchahar Stage I- ECS							
S. No.	Particulars	2024- 25(22.02.2025- 31.03.2025)	2025-26	2026-27	2027-28	2028-29	(Amount in Rs Lakh)		
1	2	3	4	5	6	7			
1	Gross Normative loan – Opening	24,968.49	24,968.49	24,968.49	24,968.49	24,968.49			
2	Cumulative repayment of Normative loan up to previous year	-	334.22	3,544.45	6,754.68	9,964.92			
3	<b>Net Normative loan – Opening</b>	24,968.49	24,634.27	21,424.04	18,213.80	15,003.57			
4	Add: Increase due to addition during the year / period	-	-	-	-	-			
5	Less: Decrease due to de-capitalisation during the year / period	-	-	-	-	-			
6	Less: Decrease due to reversal during the year / period	-	-	-	-	-			
7	Add: Increase due to discharges during the year / period	-	-	-	-	-			
8	Less: Repayment of Loan	334.22	3,210.23	3,210.23	3,210.23	3,210.23			
9	<b>Net Normative loan - Closing</b>	24,634.27	21,424.04	18,213.80	15,003.57	11,793.34			
10	<b>Average Normative loan</b>	24,801.38	23,029.15	19,818.92	16,608.69	13,398.45			
11	Weighted average rate of interest*	4.32%	4.37%	4.41%	4.45%	4.52%			
12	<b>Interest on Loan</b>	<b>1070.28</b>	<b>1006.83</b>	<b>874.35</b>	<b>739.67</b>	<b>605.97</b>			

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Reason: AGM (Commercial)  
Location: NTPC Limited

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## Calculation of Interest on Working Capital

Name of the Company :		NTPC Limited						
Name of the Power Station :		Uncharhar Stage I- ECS						
		(Amount in Rs Lakh)						
S. No.	Particulars	2024-25 (22.02.2025 31.03.2025)	2025-26	2026-27	2027-28	2028-29		
1	2	3	365	365	366	365	4	
	No of days	365	365	365	366	365		
1	Cost of Limestone/Reagent Stock	41.42	41.42	41.42	41.42	41.42		41.42
1a	Cost of Limestone/Reagent Advance Payment	62.13	62.13	62.13	62.13	62.13		62.13
2	Receivables	1,094.08	1,097.20	1,085.64	1,074.07	1,062.90		1,062.90
3	O & M Expenses	58.49	61.56	64.80	68.20	71.78		71.78
4	Maintenance Spares	140.38	147.75	155.51	163.67	172.27		172.27
5	Total Working Capital	1396.51	1410.08	1409.50	1409.50	1410.50		1410.50
6	Rate of Interest	11.90	12.25	12.25	12.25	12.25		12.25
7	Interest on Working Capital	166.19	172.73	172.66	172.66	172.79		172.79

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Reason: AGM (Commercial)  
Location: NTPC Limited

<b>Name of the Company</b>	<b>NTPC Limited</b>		
<b>Name of the Power Station</b>	<b>Unchahar Stage I- ECS</b>		

(Amount in Rs Lakh)							
SN	Particulars	Unit	2024-25(22.02.2025-31.03.2025)	2025-26	2026-27	2027-28	2028-29
1	Auxiliary consumption	%	9.00	9.00	9.00	9.00	9.00
2	Additional Auxiliary Power Consumption (ECS)	%	1.00	1.00	1.00	1.00	1.00
3	Design SO2 Removal Efficiency	%	92.00	92.00	92.00	92.00	92.00
4	SHR		2430.00	2430.00	2430.00	2430.00	2430.00
5	CVPF		3982.59	3982.59	3982.59	3982.59	3982.59
6	Specific Reagent Consumption ( kg/kwh)	g/kwh	8.44	8.44	8.44	8.44	8.44
4	Landed Cost of Reagent (Rs/MT)	Rs/MT	2864.50	2864.50	2864.50	2864.50	2864.50
7	Supplementary Energy Charge (Rs/kwh)	Rs/kwh	0.08	0.08	0.08	0.08	0.08
8	Capacity (FGD Commissioned)	MW	420.00	420.00	420.00	420.00	420.00
9	No of Days in the year	Days	365.00	365.00	365.00	366.00	365.00
10	ESO in 1 Day	MU	7.71	7.71	7.71	7.71	7.71
11	Cost of Reagent consumed in a day	Rs Lakh	2.07	2.07	2.07	2.07	2.07
A	LP		85.00	85.00	85.00	85.00	85.00
B	ECR supp.=dECR+ [(SRC x LPR / 10)/(100-(AUXn + AUXen))]		0.08	0.08	0.08	0.08	0.08
C	dECR=ECRen-ECRn		0.05	0.05	0.05	0.05	0.05
D	SRC=[ K x SHR x S/CVPF ] x [ 85/ LP ]		8.44	8.44	8.44	8.44	8.44
E	K=(35.2x Design SO2 Removal Efficiency/96%)		33.73	33.73	33.73	33.73	33.73
F	CVPF		3982.59	3982.59	3982.59	3982.59	3982.59
G	ECRn		4.46	4.46	4.46	4.46	4.46
H	ECRen		4.51	4.51	4.51	4.51	4.51
I	S		0.41	0.41	0.41	0.41	0.41

(Petitioner)

**Form-O(i) Parameters**

	U#1 ODe	Source
<b>CVPF (Average)</b>	3982.59	As per Average of CVPF of FY 2023-24(Submitted to CERC in 2024-29 Petition)
<b>LP(Average)</b>	84.38	Form-16
<b>Sulpher Content(Average)</b>	0.41	Form-16
<b>ECRn(Average)</b>	4.46	As per petition submitted to CERC(2024-29 Main Petition)
<b>ECRen(Average)</b>	4.51	Considering additional APC of 1%
<b>Average Cost of Limestone</b>	2,864.50	Form-16

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Reason: AGM (Commercial)  
Location: NTPC Lira **94**

Actual Cash expenditure

FORM- R

Name of the Petitioner : NTPC Ltd. (in Lakhs)	
Name of the Generating Station : FGUTPS-I,II&III (FGD)	
Particulars	As on 22.02.2025
	FGUTPS-I,II&III (FGD)
Expenditure towards Gross Block	41,482.82
Add: Expenditure towards CWIP	50,419.80
Add: Capital Advances, if any	
Less: Un-discharged liabilities (included above)	2,851.15
Less: Un-discharged liabilities (included above)	4,989.84
Add/Less: Others	-
<b>Payment to contractors/ suppliers towards capital assets (Cash basis)</b>	<b>84,061.63</b>

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Ltd. **95**

Flow of Capital liabilities		NTPC Limited Uncharhar Stage I- ECS		Part-I Form-S Amount in Rs	
Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Undischarged liabilities relating to GB as on 22.02.2024
(1)	(2)	(3)	(4)		(5)
5500035380	1131041 GE POWER INDIA LIMITED	FGD Package for Uncharhar - Ex-works Supply (India) for Flue Gas	2024-25	Claimed	16,15,16,948
5500036967	1131041 GE POWER INDIA LIMITED	Civil and Architectural Works for FGD ST-III EPC Package NTPC	2024-25	Claimed	8,76,14,693
5500039185	1131041 GE POWER INDIA LIMITED	STRUCTURAL STEEL WORKS PO FOR FGD STG-1,2<(>&<)>3 EPC PACKAGE OF NTPC	2024-25	Claimed	82,02,216
5500039187	1131041 GE POWER INDIA LIMITED	INSTALLATION SERVICES( MECHANICAL <(>&<)> E<(>&<)> ) OF FGD ST-1,2	2024-25	Claimed	2,51,03,080
5500041265	1131041 GE POWER INDIA LIMITED	ELECTRICAL INSTALLATION SERVICES OF FGD ST-1,2<(>&<)>3 EPC PACKAGE	2024-25	Claimed	18,97,552
5500041731	1131041 GE POWER INDIA LIMITED	C<(>&<)>I INSTALLATION SERVICES OF FGD ST-1,2<(>&<)>3 EPC PACKAGE	2024-25	Claimed	7,80,557
				<b>Total</b>	<b>28,51,15,047</b>

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

Summary of issue involved in the petition		PART 1 FORM-T
Name of the Company :		NTPC Limited
Name of the Power Station :		Unchahar Stage I- ECS
1	Petitioner:	NTPC Limited
2	Subject	Determination of Supplementary Tariff for 2024-24 period
3	<p>i) Allow Petitioner to bill provisional supplementary tariff based on implementation of FGD system in the instant station till the Supplementary Tariff is finally determined &amp; approved by the Hon'ble Commission.</p> <p>ii) Allow the recovery of the cost of reagent consumption through Supplementary Energy Charge from the date of commissioning and put to use of the ECS Schemes till 31.03.2029.</p> <p>iii) Determine &amp; Approve Supplementary Tariff of Unchahar-I for the tariff period from the date of operationalization of the ECS schemes till 31.03.2029.</p> <p>iv) Direct the beneficiaries of the instant station to not consider the Supplementary Energy Charge for Merit Order Dispatch.</p> <p>v) Pass any other order as it may deem fit in the circumstances mentioned above.</p>	
4	<b>Respondents</b>	
SI No.	<b>Name of Respondents</b>	
1	Uttar Pradesh Power Corp. Ltd. (UPPCL)	
2	Uttarakhand Power Corporation Ltd. (UPCL)	
3	Tata Power Delhi Distribution Ltd. (TPDDL)	
4	BSES Rajdhani Power Ltd. (BRPL)	
5	BSES Yamuna Power Ltd. (BYPL)	
6	Haryana Power Purchase Centre. (HPPC)	
7	Gujarat Urja Vikas Nigam Ltd.(GUVNL)	
8	Electricity Department (Chandigarh)	
9	Power Development Department (PDD-J&K)	

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Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

# Annexure-A

रजिस्ट्री सं० डी० एल०-33004/99

REGD. NO. D. L.-33004/99

  
**भारत का राजपत्र**  
**The Gazette of India**

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)

PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 2620]

नई दिल्ली, मंगलवार, दिसम्बर 8, 2015/अग्राहायण 17, 1937

No. 2620]

NEW DELHI, TUESDAY, DECEMBER 8, 2015/AGRAHAYANA 17, 1937

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 7 दिसम्बर, 2015

का.आ. 3305(अ).—केंद्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात्:—

1.(1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) संशोधन नियम, 2015 है।

(2) ये उनके राजपत्र में प्रकाशन की तारीख को प्रवृत्त होंगे।

2. पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची 1 में,—

(क) क्रम सं. 5 और उससे संबंधित प्रविष्टियों के स्थान पर निम्नलिखित क्रम सं. और प्रविष्टियां अंतःस्थापित की जाएंगी, अर्थात्:—

क्रम सं.	उद्योग	मापदंड	मानक
1	2	3	4
5क	ताप विद्युत संयंत्र (जल उपभोग सीमा)	जल उपभोग	I. एक बार शीतलन (ओटीसी) के माध्यम से सभी संयंत्र शीतलन टावरों (सीटी) को प्रतिष्ठापित करेंगे और अधिसूचना की तारीख से दो वर्ष की अवधि के भीतर अधिकतम 3.5m <sup>3</sup> /MWh के विनिर्दिष्ट जल उपभोग को हासिल करेंगे।

.5113 GI/2015

(1)

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KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTR Limited

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			<p>II. सभी विद्यमान सीटी-आधारित संयंत्र 3.5m<sup>3</sup>/MWh इस अधिसूचना के प्रकाशन की तारीख से दो वर्ष के भीतर अधिकतम 3.5m<sup>3</sup>/MWh तक के विनिर्दिष्ट जल उपभोग को कम करेंगे।</p> <p>III. जनवरी, 2017 के पश्चात् प्रतिष्ठापित किए जाने वाले नए संयंत्र अधिकतम 2.5 m<sup>3</sup>/MWh तक के विनिर्दिष्ट जल उपभोग को पूरा करेंगे और शून्य जल दुर्व्यय को हासिल करेंगे।</p>
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(ख) क्रम सं. 25 और उससे संबंधित प्रविष्टियों के पश्चात् निम्नलिखित क्रम सं. और प्रविष्टियां रखी जाएंगी, अर्थात् :—

क्रम सं.	उद्योग	मापदंड	मानक
1	2	3	4
		विवक्त पदार्थ	100 mg/Nm <sup>3</sup>
		सल्फर डायोक्साइड (SO <sub>2</sub> )	600 mg/Nm <sup>3</sup> (500 मेगावाट से कम क्षमता की इकाईयों से लघु इकाईयां) 200 mg/Nm <sup>3</sup> (500 मेगावाट और उससे अधिक क्षमता की इकाईयां)
		नाइट्रोजन के आक्साइड (NOx)	300 mg/Nm <sup>3</sup>
		पारा (Hg)	0.03 mg/Nm <sup>3</sup> (500 मेगावाट और उससे अधिक क्षमता की इकाईयां)
		1 जनवरी, 2003 के पश्चात् 31 दिसंबर, 2016 तक प्रतिष्ठापित टीपीपी (इकाईयां)	
		विवक्त पदार्थ	50 mg/Nm <sup>3</sup>
		सल्फर डायोक्साइड (SO <sub>2</sub> )	600 mg/Nm <sup>3</sup> (500 मेगावाट से कम क्षमता की इकाईयों से लघु इकाईयां) 200 mg/Nm <sup>3</sup> (500 मेगावाट और उससे अधिक क्षमता की इकाईयां)
		नाइट्रोजन के आक्साइड (NOx)	300 mg/Nm <sup>3</sup>
		पारा (Hg)	0.03 mg/Nm <sup>3</sup>
		1 जनवरी, 2017 से प्रतिष्ठापित टीपीपी (इकाईयां)	
		विवक्त पदार्थ	30 mg/Nm <sup>3</sup>
		सल्फर डायोक्साइड (SO <sub>2</sub> )	100 mg/Nm <sup>3</sup>
		नाइट्रोजन के आक्साइड	100 mg/Nm <sup>3</sup>

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	(NOx)	
	पारा ( Hg)	0.03 mg/Nm <sup>3</sup>

\* टीपीपी (इकाईयां) इस अधिसूचना के प्रकाशन की तारीख से दो वर्ष के भीतर परिसीमाओं को पूरा करेंगी।

\*\* इसके अंतर्गत सभी टीपीपी (इकाईयां) हैं, जिन्हें पर्यावरणीय निकासी प्रदान की गई है और संनिर्माण के अधीन है।

[फा. सं. क्यू-15017/40/2007-सीपीडब्ल्यू]

डा. राशिद हसन, सलाहकार

**टिप्पण :-** मूल नियम भारत के राजपत्र, असाधारण, भाग II, खंड 3, उपखंड (ii) में सं. का.आ. 844(अ) 19 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और उनका पश्चातवर्ती का.आ. 433(अ) तारीख 18 अप्रैल, 1987 ; सा.का.नि 176(अ) तारीख 2 अप्रैल, 1996; सा.का.नि. 97 (अ), तारीख 18 फरवरी, 2009 ; सा.का.नि 149(अ) तारीख 4 मार्च, 2009 ; सा.का.नि. 543(अ) तारीख 22 जुलाई, 2009 ; सा.का.नि. 739(अ) तारीख 9 सितम्बर, 2010 ; सा.का.नि. 809(अ) तारीख 4 अक्टूबर, 2010, सा.का.नि. 215(अ) तारीख 15 मार्च, 2011 ; सा.का.नि. 221(अ) तारीख 18 मार्च, 2011 ; सा.का.नि. 354(अ) तारीख 2 मई, 2011 ; सा.का.नि. 424(अ) तारीख 1 जून, 2011 ; सा.का.नि. 446(अ) तारीख 13 जून, 2011 ; सा.का.नि. 152(अ) तारीख 16 मार्च, 2012 ; सा.का.नि. 266(अ) तारीख 30 मार्च, 2012 ; सा.का.नि. 277(अ) तारीख 31 मार्च, 2012; सा.का.नि. 820(अ) तारीख 9 नवम्बर, 2012 ; सा.का.नि. 176(अ) तारीख 18 मार्च, 2013 ; सा.का.नि. 535(अ) तारीख 7 अगस्त, 2013 ; सा.का.नि. 771(अ) तारीख 11 दिसम्बर, 2013 ; सा.का.नि. 2(अ) तारीख 2 जनवरी, 2014 ; सा.का.नि. 229(अ) तारीख 28 मार्च, 2014 ; सा.का.नि. 232(अ) तारीख 31 मार्च, 2014 ; सा.का.नि. 325(अ) तारीख 7 मई, 2014, सा.का.नि. 612(अ) तारीख 25 अगस्त, 2014 और अन्तिम संशोधन सा.का.नि. 789(अ) तारीख 11 नवम्बर, 2014 किया गया था।

## MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

### NOTIFICATION

New Delhi, the 7th December, 2015

**S.O. 3305(E).**— In exercise of the powers conferred by sections 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

- (1) These rules may be called the Environment (Protection) Amendment Rules, 2015.
- (2) They shall come into force on the date of their publication in the Official Gazette.
- In the Environment (Protection) Rules, 1986, in Schedule – I, -
  - (a) after serial number 5 and entries relating thereto, the following serial number and entries shall be inserted, namely:—

Sr. No.	Industry	Parameter	Standards
1	2	3	4
"5A.	Thermal Power Plant (Water consumption limit)	Water consumption	I. All plants with Once Through Cooling (OTC) shall install Cooling Tower (CT) and achieve specific water consumption upto maximum of 3.5m <sup>3</sup> /MWh within a period

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			<p>of two years from the date of publication of this notification.</p> <p>II. All existing CT-based plants reduce specific water consumption upto maximum of 3.5m<sup>3</sup>/MWh within a period of two years from the date of publication of this notification.</p> <p>III. New plants to be installed after 1<sup>st</sup> January, 2017 shall have to meet specific water consumption upto maximum of 2.5 m<sup>3</sup>/MWh and achieve zero waste water discharged”;</p>
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(b) for serial number 25, and the entries related thereto, the following serial number and entries shall be substituted, namely:-

Sr. No.	Industry	Parameter	Standards
1	2	3	4
25.	Thermal Power Plant	TPPs ( units) installed before 31 <sup>st</sup> December, 2003*	
		Particulate Matter	100 mg/Nm <sup>3</sup>
		Sulphur Dioxide ( SO <sub>2</sub> )	600 mg/Nm <sup>3</sup> (Units Smaller than 500MW capacity units) 200 mg/Nm <sup>3</sup> (for units having capacity of 500MW and above)
		Oxides of Nitrogen ( NO <sub>x</sub> )	600 mg/Nm <sup>3</sup>
		Mercury ( Hg )	0.03 mg/Nm <sup>3</sup> (for units having capacity of 500MW and above)
		TPPs ( units) installed after 1 <sup>st</sup> January, 2003, upto 31 <sup>st</sup> December, 2016*	
		Particulate Matter	50 mg/Nm <sup>3</sup>
		Sulphur Dioxide ( SO <sub>2</sub> )	600 mg/Nm <sup>3</sup> (Units Smaller than 500MW capacity units) 200 mg/Nm <sup>3</sup> (for units having capacity of 500MW and above)
		Oxides of Nitrogen ( NO <sub>x</sub> )	300 mg/Nm <sup>3</sup>
		Mercury ( Hg )	0.03 mg/Nm <sup>3</sup>
		TPPs ( units) to be installed from 1 <sup>st</sup> January, 2017**	
		Particulate Matter	30 mg/Nm <sup>3</sup>
		Sulphur Dioxide ( SO <sub>2</sub> )	100 mg/Nm <sup>3</sup>
		Oxides of Nitrogen ( NO <sub>x</sub> )	100 mg/Nm <sup>3</sup>
		Mercury ( Hg )	0.03 mg/Nm <sup>3</sup>

\*TPPs (units) shall meet the limits within two years from date of publication of this notification.

\*\*Includes all the TPPs (units) which have been accorded environmental clearance and are under construction”.

[F. No. Q-15017/40/2007-CPW]

Dr. RASHID HASAN, Advisor

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**Note:** - The principal rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) *vide* number S.O. 844(E), dated the 19<sup>th</sup> November, 1986 and subsequently amended *vide* the following notifications:—

S.O. 433(E), dated 18<sup>th</sup> April 1987; G.S.R. 176(E) dated 2<sup>nd</sup> April, 1996; G.S.R. 97(E), dated the 18<sup>th</sup> February, 2009; G.S.R. 149(E), dated the 4<sup>th</sup> March, 2009; G.S.R. 543(E), dated 22<sup>nd</sup> July, 2009; G.S.R. 739(E), dated the 9<sup>th</sup> September, 2010; G.S.R. 809(E), dated, the 4<sup>th</sup> October, 2010; G.S.R. 215(E), dated the 15<sup>th</sup> March, 2011; G.S.R. 221(E), dated the 18<sup>th</sup> March, 2011; G.S.R. 354(E), dated the 2<sup>nd</sup> May, 2011; G.S.R. 424(E), dated the 1<sup>st</sup> June, 2011; G.S.R. 446(E), dated the 13<sup>th</sup> June, 2011; G.S.R. 152(E), dated the 16<sup>th</sup> March, 2012; G.S.R. 266(E), dated the 30<sup>th</sup> March, 2012; and G.S.R. 277(E), dated the 31<sup>st</sup> March, 2012; and G.S.R. 820(E), dated the 9<sup>th</sup> November, 2012; G.S.R. 176(E), dated the 18<sup>th</sup> March, 2013; G.S.R. 535(E), dated the 7<sup>th</sup> August, 2013; G.S.R. 771(E), dated the 11<sup>th</sup> December, 2013; G.S.R. 2(E), dated the 2<sup>nd</sup> January, 2014; G.S.R. 229(E), dated the 28<sup>th</sup> March, 2014; G.S.R. 232(E), dated the 31<sup>st</sup> March, 2014; G.S.R. 325(E), dated the 07<sup>th</sup> May, 2014, G.S.R. 612(E), dated the 25<sup>th</sup> August, 2014 and lastly amended *vide* notification G.S.R. 789(E), dated 11<sup>th</sup> November, 2014.

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भारत का राजपत्र  
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असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)

PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 590]

नई दिल्ली, सोमवार, मार्च 7, 2016/फाल्गुन 17, 1937

No. 590]

NEW DELHI, MONDAY, MARCH 7, 2016/ PHALGUNA 17, 1937

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

शुद्धिपत्र

नई दिल्ली, 7 मार्च, 2016

**का.आ. 682(अ).**—भारत के राजपत्र में प्रकाशित पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय की अधिसूचना सा.का.नि. 3305(अ) तारीख 7 दिसंबर, 2015 द्वारा अधिसूचित पर्यावरण (संरक्षण) संशोधन नियम, 2015 के अंतर्गत आने वाली नीचे उल्लिखित प्रविष्टियों को निम्न पढ़ें:

1. पृष्ठ सं. 2, क्रम सं. 25, पंक्ति सं. 2 के नीचे सारणी में स्तम्भ 3 और 4 में “31 दिसंबर, 2003 से पहले संस्थापित टीपीपी (इकाईयां)”
2. पृष्ठ सं. 2, क्रम सं. 25, पंक्ति सं. 6 की सारणी के स्तम्भ 4 में “300 mg/Nm<sup>3</sup>” के स्थान पर “600 mg/Nm<sup>3</sup>” पढ़ें
3. पृष्ठ सं. 2, क्रम सं. 25, पंक्ति सं. 8 की सारणी के स्तम्भ 3 और 4 में “1 जनवरी, 2003” के स्थान पर “1 जनवरी, 2004” पढ़ें

[फा.सं. क्यू.15017/40/2007-सीपीडब्ल्यू]

डा. राशिद हसन, सलाहकार

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**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE****CORRIGENDUM**

New Delhi, the 7th March, 2016

**S.O. 682(E).**—In the notification of the Government of India in the Ministry of Environment, Forest and Climate Change vide number S.O. 3305(E), dated the 7<sup>th</sup> December, 2015, published in the Gazette of India, Part II, Section 3, Sub-section (ii), in page 4, in the Table, against serial number 25, for “1<sup>st</sup> January, 2003” substitute “1<sup>st</sup> January, 2004”.

[F.No. Q-15017/40/2007-CPW]

Dr. RASHID HASAN, Advisor



**Annexure-B**

**एनटीपीसी लिमिटेड**

(भारत सरकार का उद्यम)

**NTPC Limited**

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/Corporate Centre

Ref. No. NTPC/D(Proj.)/2024-25/16

Date : 24<sup>th</sup> February.,2025

## CERTIFICATE

This is to certify that Emission Control System (ECS), Wet FGD, have been successfully commissioned and put into use at Feroze Gandhi Unchahar Thermal Power Station (FGUTPS-I) 420 MW of NTPC Limited, as per the details below:

Unit No.	Capacity (MW)	Name of ECS Scheme	Date of Operation
1	210	Flue Gas Desulfurization (Wet-FGD)	22.02.2025
2	210	Flue Gas Desulfurization (Wet-FGD)	22.02.2025

It is further certified that the above ECS schemes, Wet FGD, are meeting the applicable technical and environmental standards. Above said units are meeting the revised emission standards as specified in the MOEF Notification dated 07.12.2015, notified under Environment (Protection) Amendment Rules, 2015.

( K. S. Sundaram )  
Director (Projects)

पंजीकृत ऑफिस : एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-110003

सीआईएन : L40101DL1975GOI007966 | टेलीफोन : 011-24387333 | फैक्स : 011-24361018 | ntpccc@ntpc.co.in | www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodi Road, New Delhi-110003, India

CIN : L40101DL1975GOI007966 | Tel : 011-24387333 | Fax : 011-24361018 | ntpccc@ntpc.co.in | www.ntpc.co.in

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सत्यमेव जयते

# भारत का राजपत्र

# The Gazette of India

सी.जी.-डी.एल.-अ.-31122024-259752  
CG-DL-E-31122024-259752

असाधारण  
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)  
PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित  
PUBLISHED BY AUTHORITY

सं. 725]

नई दिल्ली, सोमवार, दिसम्बर 30, 2024/ पौष 9, 1946

No. 725]

NEW DELHI, MONDAY, DECEMBER 30, 2024/PAUSHA 9, 1946

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 30 दिसम्बर, 2024

सा.का.नि. 787(अ). — पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3, 6 और 25 के द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्रीय सरकार एतद्वारा पर्यावरण (संरक्षण) नियम, 1986 में आगे और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :-

1. (1) इन नियमों को पर्यावरण (संरक्षण) तीसरा संशोधन नियम, 2024 कहा जाएगा।  
(2) ये राजपत्र में उनके प्रकाशन की तारीख से प्रवृत्त होंगे।
2. पर्यावरण (संरक्षण) नियम, 1986 में, अनुसूची-1 में क्रम संख्या 25 में " तालिका 1 " में, -  
(i) क्रम संख्या 1 के सामने, कॉलम (5) की प्रविष्टियों में, "31 दिसंबर, 2024 तक" शब्दों और आंकड़ों के स्थान पर "31 दिसंबर, 2027 तक" शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;  
(ii) क्रम संख्या 2 के सामने, कॉलम (5) की प्रविष्टियों में, "31 दिसंबर, 2025 तक" शब्दों और आंकड़ों के स्थान पर "31 दिसंबर, 2028 तक" शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;

(iii) क्रम संख्या 3 के सामने, कॉलम (5) की प्रविष्टियों में, “31 दिसंबर, 2026 तक” शब्दों और आंकड़ों के स्थान पर “31 दिसंबर, 2029 तक” शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;

(iv) कॉलम (7) की प्रविष्टियों में, “31 दिसंबर, 2027 तक” शब्दों और आंकड़ों के स्थान पर “31 दिसंबर, 2030 तक” शब्द और आंकड़े प्रतिस्थापित किए जाएंगे;

[फा सं. क्यू-15017/40/2007-सीपीडब्ल्यू]

वेद प्रकाश मिश्रा, संयुक्त सचिव

**टिप्पणी :** मूल नियम भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (i) में का.आ. संख्या 844(अ), तारीख 19 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और इन्हें अंतिम बार अधिसूचना सं. का.आ. 3864(अ), तारीख 09 सितंबर, 2024 द्वारा संशोधित किया गया था।

**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE  
NOTIFICATION**

New Delhi, the 30<sup>th</sup> December, 2024

**G.S.R. 787(E).**— In exercise of the powers conferred by sections 3, 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

1. (1) These rules may be called the Environment (Protection) Third Amendment Rules, 2024.  
(2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Environment (Protection) Rules, 1986, in Schedule – I, in serial number 25, in Table 1,—
  - (i) against serial number 1, in the entries under column (5), for the words and figures “Up to 31<sup>st</sup> December, 2024” the words and figures “Up to 31<sup>st</sup> December, 2027.”, shall be substituted;
  - (ii) against serial number 2, in the entries under column (5), for the words and figures “Up to 31<sup>st</sup> December, 2025” the words and figures “Up to 31<sup>st</sup> December, 2028.”, shall be substituted;
  - (iii) against serial number 3, in the entries under column (5), for the words and figures “Up to 31<sup>st</sup> December, 2026” the words and figures “Up to 31<sup>st</sup> December, 2029.”, shall be substituted;
  - (iv) in the entries under column (7), for the words and figures “Up to 31<sup>st</sup> December, 2027” the words and figures “Up to 31<sup>st</sup> December, 2030.”, shall be substituted.

[F. No. Q-15017/40/2007-CPW]  
VED PRAKASH MISHRA, Jt. Secy.

**Note.**— The principle rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i), vide number S.O. 844(E), dated the 19th November, 1986 and last amended vide notification S.O. 3864(E), dated the 9th September, 2024.

  
**भारत का राजपत्र**  
**The Gazette of India**

सी.जी.-डी.एल.-अ.-05092022-238614  
CG-DL-E-05092022-238614

असाधारण  
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)  
PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित  
PUBLISHED BY AUTHORITY

सं. 603]  
No. 603]

नई दिल्ली, सोमवार, सितम्बर 5, 2022/भाद्र 14, 1944  
NEW DELHI, MONDAY, SEPTEMBER 5, 2022/BHADRA 14, 1944

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 5 सितम्बर, 2022

सा.का.नि. 682(अ).—केन्द्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3, धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :-

1. (1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) दूसरा संशोधन नियम, 2022 है।

(2) ये राजपत्र में उनके प्रकाशन की तारीख को प्रवृत्त होंगे।

2. पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची 1 के क्रम सं. 25 में, "(i) सारणी 1" के स्थान पर निम्नलिखित रखा जाएगा, अर्थात् :-

सारणी-1

क्रम सं.	प्रवर्ग	अवस्थान/क्षेत्र	अनुपालन के लिए समय-सीमा (निवृत्त न होने वाली इकाईयां)		अनुपालन से छूट के लिए इकाईयों को निवृत्त करने की अंतिम तारीख	
			SO <sub>2</sub> उत्सर्जन से पैरामीटर	SO <sub>2</sub> उत्सर्जन से पैरामीटर	SO <sub>2</sub> उत्सर्जन से पैरामीटर	SO <sub>2</sub> उत्सर्जन से पैरामीटर
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	प्रवर्ग क	राष्ट्रीय राजधानी क्षेत्र या 10 लाख से	31 दिसंबर,	31 दिसंबर,	31	

		अधिक जनसंख्या वाले शहरों <sup>1</sup> की दस किलोमीटर की परिधि के भीतर।	2022 तक	2024 तक	2022 तक	31 दिसंबर, 2027 तक
2.	प्रवर्ग ख	गंभीर रूप से प्रदूषित क्षेत्रों <sup>1</sup> की या गैर-प्राप्ति शहरों <sup>2</sup> की दस किलोमीटर के अर्धव्यास के भीतर	31 दिसंबर, 2023 तक	31 दिसंबर, 2025 तक	31 दिसंबर, 2025 तक	
3.	प्रवर्ग ग	प्रवर्ग क और ख में सम्मिलित से भिन्न	31 दिसंबर, 2024 तक	31 दिसंबर, 2026 तक	31 दिसंबर, 2025 तक	

1 भारत की 2011 की जनगणना के अनुसार

2 केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा यथा-परिभाषित।

3. “(ii)” के स्थान पर निम्नलिखित रखा जाएगा, अर्थात्:--

“(ii)(क) सारणी 1 के स्तंभ (6) में यथा-विनिर्दिष्ट तारीख से पूर्व निवृत्त होने के लिए घोषित तापीय विद्युत संयंत्र से, ऐसे संयंत्रों द्वारा केंद्रीय प्रदूषण नियंत्रण बोर्ड और केंद्रीय विद्युत प्राधिकरण को ऐसे संयंत्र द्वारा निवृत्त होने के आधार पर छूट के लिए वचनबंध प्रस्तुत करने की दशा में SO<sub>2</sub> उत्सर्जन से भिन्न पैरामीटर के लिए विनिर्दिष्ट मानकों को पूरा करने की अपेक्षा नहीं होगी:

परंतु ऐसे संयंत्रों पर सारणी 1 के स्तंभ (4) में यथा-विनिर्दिष्ट तारीख से उनके द्वारा वचनबंध में यथा-विनिर्दिष्ट तारीख से आगे जारी रहता है, उनके प्रचालन की दशा में जनित विद्युत की प्रति इकाई पर 0.40 रुपए की दर से पर्यावरण प्रतिकर उदग्रहित किया जाएगा;

(ii)(ख) सारणी 1 के स्तंभ (7) में यथा-विनिर्दिष्ट तारीख से पूर्व निवृत्त होने के लिए घोषित तापीय विद्युत संयंत्र से, ऐसे संयंत्रों द्वारा केंद्रीय प्रदूषण नियंत्रण बोर्ड और केंद्रीय विद्युत प्राधिकरण को ऐसे संयंत्र द्वारा निवृत्त होने के आधार पर छूट के लिए वचनबंध प्रस्तुत करने की दशा में SO<sub>2</sub> उत्सर्जनों से भिन्न विनिर्दिष्ट मानकों को पूरा करने की अपेक्षा नहीं होगी:

परंतु ऐसे संयंत्रों पर सारणी 1 के स्तंभ (5) में यथा-विनिर्दिष्ट तारीख से उनके द्वारा वचनबंध में यथा विनिर्दिष्ट तारीख से आगे जारी रहता है, उनके प्रचालन की दशा में जनित विद्युत की प्रति इकाई पर 0.40 रुपए की दर से पर्यावरण प्रतिकर उदग्रहित किया जाएगा;’

4. “(iii)” के स्थान पर निम्नलिखित रखा जाएगा, अर्थात्:--

“(iii) सारणी 1 के स्तंभ (4) और स्तंभ (5) में यथा-विनिर्दिष्ट तारीख के पश्चात् निवृत्त न होने वाले तापीय विद्युत संयंत्रों पर सारणी-2 में विनिर्दिष्ट दरों के अनुसार, पर्यावरण प्रतिकर उदग्रहित किया जाएगा, अर्थात्:--

#### सारणी-2

समय-सीमा से आगे अननुपालन प्रचालन	पर्यावरण प्रतिकर (प्रति इकाई जनित विद्युत)
0-180 दिन	0.20
181-365 दिन	0.30
366 दिन और उससे आगे	0.40”

[फा. सं. क्यू-15017/40/2007-सीपीडब्ल्यू]

नरेश पाठ संगठन, अपर सचिव

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

टिप्पण : मूल नियम, भारत के राजपत्र, असाधारण, भाग II, खंड 3, उपखंड (i) में संख्यांक का.आ. 844(अ), तारीख 19 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और उनका अंतिम संशोधन अधिसूचना संख्यांक सा.का.नि. 143(अ), तारीख 22 फरवरी, 2022 द्वारा किया गया।

## MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

### NOTIFICATION

New Delhi, the 5th September, 2022

**G.S.R. 682(E).**—In exercise of the powers conferred by sections 3, 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

- (1) These rules may be called the Environment (Protection) Second Amendment Rules, 2022.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Environment (Protection) Rules, 1986, in Schedule – I, in serial number 25 for “\* (i) Table 1” the following shall be substituted, namely: -

Table-I

Sl. No.	Category	Location/area	Timelines for compliance (Non-retiring units)		Last date for retirement of units for exemption from compliance	
			parameters other than SO <sub>2</sub> emissions	SO <sub>2</sub> emissions	parameters other than SO <sub>2</sub> emissions	SO <sub>2</sub> emissions
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Category A	With 10 km radius of National Capital Region or cities having million plus population <sup>1</sup> .	Up to 31 <sup>st</sup> December 2022	Up to 31 <sup>st</sup> December 2024	Up to 31 <sup>st</sup> December 2022	Up to 31 <sup>st</sup> December 2027
2	Category B	With 10 km radius of Critically Polluted Areas <sup>2</sup> or Non-attainment cities <sup>2</sup>	Up to 31 <sup>st</sup> December 2023	Up to 31 <sup>st</sup> December 2025	Up to 31 <sup>st</sup> December 2025	
3	Category C	Other than those included in category A and B	Up to 31 <sup>st</sup> December 2024	Up to 31 <sup>st</sup> December 2026	Up to 31 <sup>st</sup> December 2025	

<sup>1</sup> As per 2011 census of India.

<sup>2</sup> as defined by CPCB.

3. For “\* (ii)” the following shall be substituted, namely: -

“(ii) (a) The thermal power plant declared to retire before the date as specified in column (6) of Table-I shall not be required to meet the specified norms for parameters other than SO<sub>2</sub> emissions in case such plants submit an undertaking to CPCB and CEA for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (4) of table –I, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking;

(ii) (b) The thermal power plant declared to retire before the date as specified in column (7) of Table-I shall not be required to meet the specified norms for SO<sub>2</sub> emissions in case such plants submit an undertaking to CPCB and CEA for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (5) of table –I, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking;

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTP Limited

4. For “\* (iii)” the following shall be substituted, namely: -

“(iii) there shall be levied environment compensation on the non-retiring thermal power plants, after the date as specified in column (4) and (5) of Table-I, as per the rates specified in the Table-II, namely: -

**Table-II**

Non-Compliant operation beyond the Timeline	Environmental Compensation (Rs. per unit electricity generated)
0-180 days	0.20
181-365 days	0.30
366 days and beyond	0.40”

[F. No. Q-15017/40/2007-CPW]

NARESH PAL GANGWAR, Addl. Secy.

**Note :** The principle rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) vide number S.O. 844(E), dated the 19th November, 1986 and lastly amended vide notification G.S.R. 143(E), dated the 22nd February, 2022.

## Annexure-D

<b>Summary of stage-wise Gross Block as on COD of ECS</b>		
<b>Project: NTPC UNCHAHR</b>		
<b>Details of Gross Block of Station</b>		
Sl	Particulars	ODe of FGD of Stage-I
		22.02.2025
		FY 2024-25
		(Amount Rs Lakhs.)
1	Opening Gross Block as on 01.04.2024 (As per IGAAP)	7,62,847.58
2	Add: Additions from 01.04.2024 to ODe (Ind-AS)	57,484.11
3	Add: Additions out of adjustment column from 01.04.2024 to ODe (Ind-AS)	718.33
4	Less: Decapitalisation out of adjustment column from 01.04.2024 to ODe (Ind-AS)	1,684.64
5	Total Addition from 01.04.2024 to ODe (2 + 3 -4) (Ind-AS)	56,517.81
6	Add/ Less: IND AS adjustment having impact on addition/adjustment/decap	-219.45
7	Closing Gross Block (As per IGAAP) (1 + 5 + 6)	<b>8,19,145.94</b>
8	<b>Addion as per IGAAP ( 7 - 1 )</b>	<b>56,298.36</b>
<b>Breakup of Addition as per IGAAP (Sl no. 8):</b>		
9	Addition of Add- Cap due to other than ECS	14,376.69
10	Add- Cap due to ECS in other stages (2 &3)	2,435.31
11	Add- Cap due to ECS in other stage 4	438.86
12	<b>Capitalization pertaining to (ECS Scheme(s)) in Stage-I during Current Period/Year</b>	<b>39,047.51</b>
<b>Details of Capitalization of ECS</b>		
12	Capitalization pertaining to (ECS Scheme(s)) in Stage-I	39,047.51
12a	Liabilities included in above	2,851.15
12b	IDC included in above	3,098.27
12c	IEDC included in above	853.65
12d	FERV included in above	

In terms of our report of even date  
 For M.C. Bhandari & Co  
 Chartered Accountants  
 FRN-303002E

**AMIT BISWAS**  
 Digitally signed  
 by AMIT BISWAS  
 Date:  
 2025.05.22  
 17:44:22 +05'30'

(Amit Biswas)

Partner

M.No. 052296

Date:- 22.05.2025

Place :- New Delhi

UDIN:-25052296BMNXGA4604

Digitally signed by  
 VENKATESWAR BOMPADA  
 Date: 2025.05.22 17:34:12  
 +05'30'

**Head of Finance**

**Signature valid**

Digitally signed by SAMEER  
 KUMAR AGGARWAL  
 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

## Form-I

Particulars	
1. Name of the Petitioner/Applicant	NTPC Limited
2. Address of the Petitioner/Applicant	SCOPE Complex, Core -7, Institutional Area, Lodhi Road, New Delhi – 110 003
3. Subject Matter	Payment of Annual Tariff Filing fees for NTPC Stations for FY 2024-25 as per CERC (Payment of Fees) (Third Amendment) Regulations, 2022
4. Petition No., if any	As per Enclosed Sheet (Annexure A)
5. Details of generation assets  a) Generating station/units b) Capacity in MW c) Date of commercial operation d) Period for which fee paid e) Amount of fee paid f) Surcharge, if any	As per Enclosed Sheet (Annexure A)
6. Details of transmission assets  a) Transmission line and sub- stations b) Date of commercial operation c) Period for which fee paid d) Amount of fee paid e) Surcharge, if any	N.A.
7. Fee paid for Adoption of tariff for  a) Generation asset b) Transmission asset	N.A.
8. Application fee for licence  a) Trading licence b) Transmission licence c) Period for which paid d) Amount of fee paid	N.A.
9. Fees paid for Miscellaneous Application	N.A.
10. Fees paid for Interlocutory Application	N.A.

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Ltd 113

*Sameer*

11. Fee paid for Regulatory Compliance petition	N.A.
12. Fee paid for Review Application	N.A.
13. License fee for inter-State Trading a) Category b) Period c) Amount of fee paid d) Surcharge, if any	N.A.
14. License fee for inter-State Transmission a) Expected/Actual transmission charge b) Period c) Amount of fee calculated as a percentage of transmission charge. d) Surcharge, if any	N.A.
15. Annual Registration Charge for Power Exchange a) Period b) Amount of turnover c) Fee paid d) Surcharge, if any	N.A.
16. Details of fee remitted a) Transaction id/ Reference No./ Payment id b) Date of remittance c) Amount remitted	37c568eba62158b7b321 24.04.2024 Rs. 256553700.00/-
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized signatory with date	

*H. Kumar*  
Dt. 27.04.2024

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Lira 114

हर्षित शर्मा / HARSHIT SHARMA  
वरिष्ठ प्रबन्धक (व्यवसायिक)  
Sr. Manager (Commercial)  
एन टी पी सी लिमिटेड  
RA Sector-24, Noida

**CERC Filing Fees For FY 2024-25 For NTPC Stations**

**Annexure - I**

S.No	Region	Station Name	Capacity as on 01.04.2024 (in MW)	Filing fees for 2024-25 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
1	NR	Feroze Gandhi Unchahar Thermal Power Station-I	420	18,48,000
2	NR	Feroze Gandhi Unchahar Thermal Power Station-II	420	18,48,000
3	NR	Feroze Gandhi Unchahar Thermal Power Station-III	210	9,24,000
4	NR	Feroze Gandhi Unchahar Thermal Power Station-IV	500	22,00,000
5	NR	National capital Power Project Dadri Stage-I	840	36,96,000
6	NR	National capital Power Project Dadri Stage-II	980	43,12,000
7	NR	Tanda Thermal Power Station	440	19,36,000
8	NR	Tanda Super Thermal Power Station Stage-II	1320	58,08,000
9	NR	Singrauli Super thermal Power Station	2000	88,00,000
10	NR	Rihand Super Thermal Power Station-I	1000	44,00,000
11	NR	Rihand Super Thermal Power Station-II	1000	44,00,000
12	NR	Rihand Super Thermal Power Station-III	1000	44,00,000
13	NR	Dadri Gas Power Station	829.78	36,51,000
14	NR	Anta Gas Power Station	419.33	18,45,100
15	NR	Auraiya Gas Power Station	663.36	29,18,800
16	NR	Faridabad Gas Power Station	431.586	18,99,000
17	ER	Farakka Super Thermal Power Station, Stage-I&II	1600	70,40,000
18	ER	Farakka Super Thermal Power Station, Stage-III	500	22,00,000
19	ER	Kahalgaoon Super Thermal Power Station Stage-I	840	36,96,000
20	ER	Kahalgaoon Super Thermal Power Station Stage-II	1500	66,00,000
21	ER	Bongaigaon TPS	750	33,00,000
22	ER	Barh Super Thermal Power Station-I	1320	58,08,000
23	ER	Barh Super Thermal Power Station-II	1320	58,08,000
24	ER	Barauni TPS Stage-II	500	22,00,000
25	ER	Talcher Super Thermal Power Station Stage-I	1000	44,00,000
26	ER	Darlipalii Super Thermal Power Station-I	1600	70,40,000
27	ER	North Karanpura Super Thermal Power Station	1320	58,08,000
28	ER	Nabinagar Super Thermal Power Station	1980	87,12,000
29	ER	Muzaffarpur Thermal Power Station Stage-II	390	17,16,000
30	WR	Korba Super Thermal Power Station, Stage-I&II	2100	92,40,000
31	WR	Korba Super Thermal Power Station, Stage-III	500	22,00,000
32	WR	Jhanor Gandhar Gas Power Project	657.39	28,92,500
33	WR	Kawas Gas Power Project	656.2	29,87,300
34	WR	Sipat Super Thermal Power Project Stage-I	1980	87,12,000

**Signature valid**

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

CERC Filing Fees For FY 2024-25 For NTPC Stations

Annexure -

S.No	Region	Station Name	Capacity as on 01.04.2024 (in MW)	Filing fees for 2024-25 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
35	WR	Sipat Super Thermal Power Project Stage-II	1000	44,00,00
36	WR	Vindhyachal Super Thermal Power Station-I	1260	55,44,00
37	WR	Vindhyachal Super Thermal Power Station-II	1000	44,00,00
38	WR	Vindhyanchal Super Thermal Power Station-III	1000	44,00,00
39	WR	Vindhyanchal Super Thermal Power Station-IV	1000	44,00,00
40	WR	Vindhyanchal Super Thermal Power Station-V	500	22,00,00
41	WR	Mouda Super Thermal Power Station I	1000	44,00,00
42	WR	Mouda Super Thermal Power Station II	1320	58,08,00
43	WR	Solapur Super Thermal Power Station	1320	58,08,00
44	WR	Gadarwara Super Thermal Power Station	1600	70,40,00
45	WR	Lara Super Thermal Power Station	1600	70,40,00
46	WR	Khargone Super Thermal Power Project	1320	58,08,00
47	SR	Talcher Super Thermal Power Station Stage-II	2000	88,00,00
48	SR	Ramagundam STPS Stage-I&II	2100	92,40,00
49	SR	Ramagundam STPS Stage- III	500	22,00,00
50	SR	Simadhri Thermal Power Station, Stage-I	1000	44,00,00
51	SR	Simadhri Thermal Power Station Stage-II	1000	44,00,00
52	SR	Kudgi Super Thermal Power station	2400	1,05,60,000
53	SR	Telangana Super Thermal Power Station	1600	70,40,000
54	HYDRO	Koldam Hydro	800	35,20,000
<b>TOTAL</b>			<b>58307.646</b>	<b>25,65,53,700</b>

*AS Pandey*

आनंद सागर पाण्डेय/ANAND SAGAR PANDEY  
महाप्रबंधक (वाणिज्यिक)  
General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED

*H Sharma*

17/04/2024

हर्षित शर्मा / HARSHIT SHARMA  
वरिष्ठ प्रबंधक (वाणिज्यिक)  
Sr. Manager (Commercial)  
एन टी पी सी लिमिटेड / NTPC Limited  
Floor A 8A Sector-24 NOIDA-201301 (U.P.)

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

## Fee Acknowledgement

Counterfoil (Office Copy)

**Transaction Id.:** 37c568eba62158b7b321

**Payment** 19716455492

**Gateway ID:**

**Status:** success

**Received From :** NTPC Limited

**The Sum of Rs. :** 256553700

**Fee Type:** Annual Fees for Determination of  
Tariff Generating Station(GT)

**Dated :** Apr 24, 2024, 2:56 PM

**Fee Mode:** NB

**Fee Period:** 2024-25

**Petitioner/ Organisation  
Name:** NTPC Limited

Apr 29, 2024, 4:21 PM

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

## Form-I

Particulars	
1. Name of the Petitioner/Applicant	NTPC Limited
2. Address of the Petitioner/Applicant	SCOPE Complex, Core -7, Institutional Area, Lodhi Road, New Delhi – 110 003
3. Subject Matter	Payment of Annual Tariff Filing fees for NTPC Stations for FY 2025-26 as per CERC (Payment of Fees) (Third Amendment) Regulations, 2022
4. Petition No., if any	As per Enclosed Sheet (Annexure A)
5. Details of generation assets a) Generating station/units b) Capacity in MW c) Date of commercial operation d) Period for which fee paid e) Amount of fee paid f) Surcharge, if any	As per Enclosed Sheet (Annexure A)
6. Details of transmission assets a) Transmission line and sub-stations b) Date of commercial operation c) Period for which fee paid d) Amount of fee paid e) Surcharge, if any	N.A.
7. Fee paid for Adoption of tariff for a) Generation asset b) Transmission asset	N.A.
8. Application fee for licence a) Trading licence b) Transmission licence c) Period for which paid d) Amount of fee paid	N.A.
9. Fees paid for Miscellaneous Application	N.A.
10. Fees paid for Interlocutory Application	N.A.

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited



11. Fee paid for Regulatory Compliance petition	N.A.
12. Fee paid for Review Application	N.A.
13. License fee for inter-State Trading  a) Category b) Period c) Amount of fee paid d) Surcharge, if any	N.A.
14. License fee for inter-State Transmission  a) Expected/Actual transmission charge b) Period c) Amount of fee calculated as a percentage of transmission charge. d) Surcharge, if any	N.A.
15. Annual Registration Charge for Power Exchange  a) Period b) Amount of turnover c) Fee paid d) Surcharge, if any	N.A.
16. Details of fee remitted  a) Transaction id/ <del>Reference No./</del> Payment id b) Date of remittance c) Amount remitted	Transaction id- fa9abb2ca0a4d379bfaf  30.04.2025  Rs. 25,46,17,700.00/-
Note: While Sl. Nos. 1 to 3 and 16 are compulsory, the rest may be filled up as applicable	
Signature of the authorized signatory with date	

हर्षित शर्मा / HARSHIT SHARMA  
 वरिष्ठ प्रबंधक (आर्थिक) / Sr. Manager (Commercial)  
 एन टी पी सी लिमिटेड / NTPC Limited  
 EOC, A-8A, Sector-24, NOIDA-201301 (U.P.)

Dt. 01.05.2025

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL  
 Date: 2025.06.17 19:09:09 IST  
 Reason: AGM (Commercial)  
 Location: NTPC Limited

**CERC Filing Fees For FY 2025-26 For NTPC Stations**

**Annexure - A**

S.No	Region	Station Name	Capacity as on 01.04.2025 (in MW)	Filing fees for 2025-26 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
1	NR	Feroze Gandhi Unchahar Thermal Power Station-I	420	18,48,000
2	NR	Feroze Gandhi Unchahar Thermal Power Station-II	420	18,48,000
3	NR	Feroze Gandhi Unchahar Thermal Power Station-III	210	9,24,000
4	NR	Feroze Gandhi Unchahar Thermal Power Station-IV	500	22,00,000
5	NR	National capital Power Project Dadri Stage-I	840	36,96,000
6	NR	National capital Power Project Dadri Stage-II	980	43,12,000
7	NR	Tanda Super Thermal Power Station Stage-II	1320	58,08,000
8	NR	Singrauli Super thermal Power Station	2000	88,00,000
9	NR	Rihand Super Thermal Power Station-I	1000	44,00,000
10	NR	Rihand Super Thermal Power Station-II	1000	44,00,000
11	NR	Rihand Super Thermal Power Station-III	1000	44,00,000
12	NR	Dadri Gas Power Station	829.78	36,51,000
13	NR	Anta Gas Power Station	419.33	18,45,100
14	NR	Auraiya Gas Power Station	663.36	29,18,800
15	NR	Faridabad Gas Power Station	431.586	18,99,000
16	ER	Farakka Super Thermal Power Station, Stage-I&II	1600	70,40,000
17	ER	Farakka Super Thermal Power Station, Stage-III	500	22,00,000
18	ER	Kahalgaon Super Thermal Power Station Stage-I	840	36,96,000
19	ER	Kahalgaon Super Thermal Power Station Stage-II	1500	66,00,000
20	ER	Bongaigaon TPS	750	33,00,000
21	ER	Barh Super Thermal Power Station-I	1320	58,08,000
22	ER	Barh Super Thermal Power Station-II	1320	58,08,000
23	ER	Barauni TPS Stage-II	500	22,00,000
24	ER	Talcher Super Thermal Power Station Stage-I	1000	44,00,000
25	ER	Darlipalii Super Thermal Power Station-I	1600	70,40,000
26	ER	North Karanpura Super Thermal Power Station	1320	58,08,000
27	ER	Nabinagar Super Thermal Power Station	1980	87,12,000
28	ER	Muzaffarpur Thermal Power Station Stage-II	390	17,16,000
29	WR	Korba Super Thermal Power Station, Stage-I&II	2100	92,40,000
30	WR	Korba Super Thermal Power Station, Stage-III	500	22,00,000
31	WR	Jhanor Gandhar Gas Power Project	657.39	28,87,500
32	WR	Kawas Gas Power Project	656.2	28,87,300
33	WR	Sipat Super Thermal Power Project Stage-I	1980	87,12,000
34	WR	Sipat Super Thermal Power Project Stage-II	1000	44,00,000

**Signature valid**

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 10:09:29:03  
Reason: AGM (Commercial)  
Location: NTPC Lih...  
120

*H...*

*As...*

**CERC Filing Fees For FY 2025-26 For NTPC Stations**

**Annexure - A**

S.No	Region	Station Name	Capacity as on 01.04.2025 (in MW)	Filling fees for 2025-26 (in Rs.) Rounded off to nearest hundred as per CERC Regulation
35	WR	Vindhyachal Super Thermal Power Station-I	1260	55,44,000
36	WR	Vindhyachal Super Thermal Power Station-II	1000	44,00,000
37	WR	Vindhyanchal Super Thermal Power Station-III	1000	44,00,000
38	WR	Vindhyanchal Super Thermal Power Station-IV	1000	44,00,000
39	WR	Vindhyanchal Super Thermal Power Station-V	500	22,00,000
40	WR	Mouda Super Thermal Power Station I	1000	44,00,000
41	WR	Mouda Super Thermal Power Station II	1320	58,08,000
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50	SR	Simadhri Thermal Power Station Stage-II	1000	44,00,000
51	SR	Kudgi Super Thermal Power station	2400	1,05,60,000
52	SR	Telangana Super Thermal Power Station	1600	70,40,000
53	HYDRO	Koldam Hydro	800	35,20,000
<b>TOTAL</b>			<b>57867.646</b>	<b>25,46,17,700</b>

*[Handwritten Signature]*

*[Handwritten Signature]*

आनंद सागर पाण्डेय/ANAND SAGAR PANDEY  
महाप्रबंधक (वाणिज्यिक)  
General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

## Fee Acknowledgement

Counterfoil (Office Copy)

<b>Reference No.:</b>		<b>Transaction Id.:</b>	fa9abb2ca0a4d379bfaf
		<b>Payment Gateway ID:</b>	464642904250124379
		<b>Status:</b>	success
<b>Received From :</b>	NTPC Limited		
<b>The Sum of Rs. :</b>	254617700		
<b>Fee Type:</b>	Annual Fees for Determination of Tariff Generating Station(GT)	<b>Dated :</b>	May 1, 2025, 12:07 PM
<b>Fee Mode:</b>	NEFT		
<b>Fee Period:</b>	2025-26		
<b>Petitioner/ Organisation Name:</b>	NTPC Limited		

May 8, 2025, 6:32 PM

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

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### Invoice Description

<b>PO Number</b>	8200440103
<b>PO Description</b>	Tariff Filing fees Payable to CERC for FY 2025-26
<b>Vendor Name</b>	Assistant Secretary, CENTRAL
<b>Invoice Number</b>	FILLINGFEE 25-26
<b>Invoice Amount</b>	254617700.0
<b>Billing Plant</b>	Feroz Gandhi Unchahar Super Thermal

### Payment Details

Description	Amount Paid
CERC Fee - FY 2025-26	254617700.0
<b>Total</b>	<b>254617700.0</b>

### Recovery Details

Description	Amount Recovered
<b>Total</b>	<b>0.0</b>

### Net Details

<b>Bank UTR NO</b>	-
<b>Net Payment</b>	254617700.00
<b>Payment Mode</b>	OTHERS
<b>Payment Credit Date</b>	2025-04-29
<b>Credit Bank Account</b>	520143000000051

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

## DECLARATION

The Petitioner(s) above named hereby solemnly declare(s) that nothing material has been concealed or suppressed and further declare(s) that the enclosures and typed set of material papers relied upon and filed herewith are true copies of original(s)/fair representation of the originals/true translation thereof. Verified at Noida on the 17<sup>th</sup> day of June 2025.

*Sk Aggarwal*  
Petitioner

समीर अग्रवाल/SAMEER AGGARWAL  
अपर महाप्रबंधक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Signature valid

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

**BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION**  
**NEW DELHI**

**PETITION NO. /GT/2025**

**IN THE MATTER OF** : Petition under Section 62 and 79(1)(a) of the Electricity Act, 2003 read with Regulation 29 of CERC Tariff Regulations 2024 for determination of Supplementary tariff subsequent to installation of Emission Control System at Feroze Gandhi Unchahar Thermal Power Station Stage-I (420 MW) in compliance of Revised Emission Standards.

**Petitioner:** : NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003

**Respondents:** Uttar Pradesh Power Corp. Ltd. (UPPCL)  
Shakti Bhawan 14, Ashok Marg  
Lucknow -226 001

and

Others

**Affidavit verifying Petition**



I, Shri Sameer Kumar Aggarwal, son of Late Shri B. K. Aggarwal, aged about 52 years, resident of 65, Karishma Apartment, 27, IP Extension, Delhi 110092, do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd. and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my



**Signature valid**

Digitally signed by SAMEER KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited

instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No 1 to 21 as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

*St Aggarwal*

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL  
अपर महाप्रबंधक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

**Verification:**

Verified at Noida on this 17<sup>th</sup> day of June 2025, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

*St Aggarwal*

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL  
अपर महाप्रबंधक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)



**ATTESTED**

*Balkrishna Dixit*  
BALKRISHNA DIXIT  
Advocate (Notary)  
R. No. 7167  
GAUTAM BUDH NAGAR (U.P.)

**11 7 JUN 2025**

**Signature valid**

Digitally signed by SAMEER  
KUMAR AGGARWAL  
Date: 2025.06.17 19:09:09 IST  
Reason: AGM (Commercial)  
Location: NTPC Limited